RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 291

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 11/03/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

L-6 AVAILABILITY

This natural gas rate schedule is available at points of adequate capacity and suitable pressure on existing facilities of CENTERPOINT ENERGY ENTEX (hereinafter called Company) in (1) the City of La Porte or its unincorporated environs, Harris County, Texas; (2) the City of League City, Galveston County, Texas; and (3) the City of Dickinson or its unincorporated environs, Galveston County, Texas.

APPLICATION

This natural gas rate schedule is applicable to any new or existing commercial contract customer (hereinafter called Consumer or Consumers) of Company executing a contract or an amendment to a contract for the purchase and sale of natural gas to be used in continuous street or outdoor lighting in lighting devices approved by Company.

NET MONTHLY RATE

The Net Monthly Rate shall be computed in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served adjusted in accordance with the Rate Adjustment Provision of this Rate Schedule.

The Ccf to be billed during a billing period shall be calculated using the following procedure:

- (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by
 - (b) the number of lights in installation; multiplied by (c) 7.3.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be computed in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served.

PAYMENT

Payment provisions shall be in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served.

RATE ADJUSTMENT PROVISION

The Net Monthly Rate for this Rate Schedule shall be adjusted by an amount equal to the adjustment to the currently effective Small Commercial Rate Schedule

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 291

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

applicable in the area where Consumer is served multiplied by the factor listed below. Such adjustment to the Net Monthly Rate shall be rounded to the nearest \$0.0001 per CCF.

BILLING MONTHS

FACTOR

July, 1976 though September, 1976 0.25 October, 1976 through November, 1976 0.50 December, 1976 through January, 1977 0.75 February, 1977 to Present 1.00

WRITTEN CONTRACT

In order to receive a delivery of gas from Company hereunder, a Consumer must be a party to a Gas Sales Contract for the purchase and sale of natural gas. This Gas Sales Contract shall be in a form and on terms and conditions acceptable to Company. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.

PSIF-3 PIPELINE SAFETY INSPECTI

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 291

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RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7085	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	DICKINSON, INC.			
7086	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	DICKINSON, ENVIRONS			
7196	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	LA PORTE, INC.			
7197	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	LA PORTE, ENVIRONS			
7204	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	LEAGUE CITY, INC.			
7085	N	Mcf	\$8.5274	06/03/2009
CUSTOMER NAME	DICKINSON, INC.			
7086	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	DICKINSON, ENVIRONS			
7196	N	Mcf	\$8.5274	06/03/2009
CUSTOMER NAME	LA PORTE, INC.			
7197	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	LA PORTE, ENVIRONS			
7204	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	LEAGUE CITY, INC.			
7085	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	DICKINSON, INC.			
7086	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	DICKINSON, ENVIRONS			
7196	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	LA PORTE, INC.			
7197	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	LA PORTE, ENVIRONS			
7204	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	LEAGUE CITY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

GFTR0048

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

09/29/2009

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 291

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 292

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 06/09/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PSIF-3 PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge

per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to

April 30, 2009.

R-2018-A APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$12.25;
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.14952

For customers billed at a 14.73 Pressure Base:

All Ccf @ 14.73 \$0.15034

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.15258

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

RATE ADJUSTMENT PROVISIONS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 292

None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7361	N	Mcf	\$7.2149	05/04/2009
CUSTOMER NAME	TYLER, INC.			
7361	N	Mcf	\$7.2149	06/03/2009
CUSTOMER NAME	TYLER, INC.			
7361	N	Mcf	\$7.2149	07/02/2009
CUSTOMER NAME	TYLER, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9635 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

 $\label{thm:other} \textbf{OTHER(EXPLAIN):} \ \texttt{Add} \ \ \texttt{pipeline} \ \ \texttt{safety} \ \ \texttt{inspection} \ \ \texttt{fee}$

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 293

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 06/09/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

GSS-2018

APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$16.25;
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.09240 For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.09290 For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.09429

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 293

CUSTOMERS CONFIDENTIAL? RRC CUSTOMER NO BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE 7361 Mcf \$7.2149 05/04/2009 N TYLER, INC. CUSTOMER NAME 7361 N Mcf \$7.2149 06/03/2009 CUSTOMER NAME TYLER, INC. 7361 N Mcf \$7.2149 07/02/2009 CUSTOMER NAME TYLER, INC.

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9635 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 466

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 06/09/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

GSLV-597-A AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$35.25;
 - (2) Commodity Charge -

All Ccf @ \$0.06784

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 466

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 466

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 466

CUSTOMERS RRC CUSTOMER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE 7361 Mcf \$7.2149 05/04/2009 N TYLER, INC. CUSTOMER NAME 7361 N Mcf \$7.2149 06/03/2009 CUSTOMER NAME TYLER, INC. 7361 N Mcf \$7.2149 07/02/2009 CUSTOMER NAME TYLER, INC.

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9635 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9736

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 01/01/2004 **ORIGINAL CONTRACT DATE:** 01/01/2004 **RECEIVED DATE:** 07/16/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R-1987-A

APPLICATION OF SCHEDULE This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$10.50;
- (2) Commodity Charge -- \$0.0460 per 100 cubic feet (Ccf) for all gas used; and
- (3) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
- (b) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

PAYMENT Each monthly residential bill shall be increased by the lesser of (a) 10% of the net monthly bill or (b) \$3.00, to arrive at the gross monthly bill. The difference between the gross bill and the net bill, representing a discount, shall be allowed for payment of bills within fifteen (15) days after the date of the bill. If a gas bill is not paid within fifteen (15) days after its date, the gross bill shall apply.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas. EFFECTIVE DATE January 1, 2004

TA-1

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from the Customers is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9736

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable cities by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 1, 2004

PGA-1

PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by

10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA =Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

PGA FILINGS

PGA filings shall be filed with the City of Houston (Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9736

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless within sixty (60) days after the PGA filing, the Regulatory Authority takes affirmative action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined

 $\,$ for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment

 $% \left(1\right) =\left(1\right) +\left(1\right) +\left($

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation $% \left(1\right) =\left(1\right) +\left(1$

of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue

month;

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

 $\,$ (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning

 $$\operatorname{and}$ ending month balance of under or over recovery for the revenue-cost month times the rate

of interest applicable to customer deposits; and

(d) carrying charge calculated based on the arithmetic average of the beginning and ending balance

 $\,$ of gas in storage inventory for the prior calendar month times the rate of interest applicable to

customer deposits.

EFFECTIVE DATE January 1, 2004

EFFECTIVE DATE Candaly 1, 20

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

RATE ADJUSTMENT PROVISIONS

None

PSIF-3

RRC COID: 6263 COMPANY NAME:	CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS RRC TARIFF NO: 9736

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7081		Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	HEDWIG VILLAGE, INC	C.		
7146	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	HILSHIRE VILLAGE,	INC.		
7151	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	HUMBLE, INC.			
7031	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	BUNKER HILL VILLAGI	E, INC.		
7156	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	HUNTER'S CREEK VIL	LAGE, INC.		
7163	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	JERSEY VILLAGE, INC	c.		
7229	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	MEADOWS, INC.			
7232	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	MISSOURI CITY, INC			
7250	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	OAK RIDGE NORTH, II	NC.		
7266	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	PINEY POINT VILLAGE	E, INC.		

CUSTOMER NAME

SAN JACINTO MONUMENT

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX	
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TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7295 Mcf \$10.6426 06/03/2009 CUSTOMER NAME ROMAN FOREST, INC. 7341 \$10.6426 06/03/2009 Mcf CUSTOMER NAME SOUTH HOUSTON, INC. 7342 N Mcf \$10.6426 06/03/2009 SOUTHSIDE PLACE, INC. CUSTOMER NAME 7343 N Mcf \$10.6426 06/03/2009 SPRING VALLEY, INC. CUSTOMER NAME Mcf \$10.6426 06/03/2009 CUSTOMER NAME STAFFORD, INC. \$10.6426 06/03/2009 Mcf CUSTOMER NAME WEST UNIVERSITY PLACE, INC. 7497 \$10.6426 06/03/2009 Mcf CUSTOMER NAME HOUSTON E.S.J.R. 7499 Ν Mcf \$10.6426 06/03/2009 PORTER CUSTOMER NAME Mcf \$10.6426 06/03/2009 SPRING, ENVIRONS CUSTOMER NAME 7501 Ν Mcf \$10.6426 06/03/2009 CUSTOMER NAME WOODLANDS 7503 \$10.6426 06/03/2009 N Mcf CUSTOMER NAME ALIEF \$10.6426 7504 N Mcf 06/03/2009 CUSTOMER NAME ALMEDA 7505 Mcf \$10.6426 06/03/2009 CUSTOMER NAME CHANNELVIEW 7506 \$10.6426 06/03/2009 Mcf CLEAR LAKE CUSTOMER NAME 7507 Mcf \$10.6426 06/03/2009 CUSTOMER NAME GENOA 7508 Mcf \$10.6426 06/03/2009 N CUSTOMER NAME MAGNOLIA PARK 7509 06/03/2009 Ν Mcf \$10.6426

		ENTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO:	9736		
CUSTOMERS	COMMITTER	DILLING INITE	DGA GUDDENIII GUADGE	DOS ERRECUTIVE DAME
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT Mcf	PGA CURRENT CHARGE	
CUSTOMER NAME		MCL	\$10.6426	06/03/2009
	· · · · · · · · · · · · · · · · · · ·	W., 6	410 6406	06/02/2002
7238 CUSTOMER NAME	N NASSAU BAY, INC.	Mcf	\$10.6426	06/03/2009
			****	07.400.4000
7031		Mcf	\$10.6426	07/02/2009
	BELLAIRE, INC.			
7048		Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	BUNKER HILL VILLAGE,	, INC.		
7081	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	HILSHIRE VILLAGE, IN	NC.		
7151	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	HUNTER'S CREEK VILLA	AGE, INC.		
7163	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	JERSEY VILLAGE, INC.		¥10.0120	0.7, 02, 2003
7229	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	MEADOWS, INC.	MCI	Q10.0420	07/02/2009
		Maf	610 6406	07/02/2000
7232 CUSTOMER NAME	N MISSOURI CITY, INC.	Mcf	\$10.6426	07/02/2009
			410 5105	0.00.400.400.00
7238	N	Mcf	\$10.6426	07/02/2009

NASSAU BAY, INC.

CUSTOMER NAME

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX		ENTEX	ENERGY	CENTERPOINT	NAME:	COMPANY	6263	RRC COID:	
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TARIFF CODE: DS RRC TARIFF NO: 9736

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7250	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	OAK RIDGE NORTH, INC	Z.		
7266	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	PINEY POINT VILLAGE,	, INC.		
7295	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	ROMAN FOREST, INC.			
7341	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME				
7342	N	Mcf	\$10.6426	07/02/2009
	SOUTHSIDE PLACE, INC			
7343		Mcf	\$10.6426	07/02/2009
	SPRING VALLEY, INC.	TICL	¥10.0120	01,02,2009
7344	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME		MCI	\$10.0420	07/02/2009
			#10 CAOC	0.00.0000
7384	N	Mcf	\$10.6426	07/02/2009
	WEST UNIVERSITY PLAC			
7497	N	Mcf	\$10.6426	07/02/2009
	HOUSTON E.S.J.R.			
7499	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	PORTER			
7500	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	SPRING, ENVIRONS			
7501	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	WOODLANDS			
7503	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	ALIEF			
7504	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	ALMEDA			
7505	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	CHANNELVIEW		•	
7506	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	CLEAR LAKE		, 10.0120	3., 32, 2003

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9736

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7507 Mcf \$10.6426 07/02/2009 Ν CUSTOMER NAME GENOA 7508 Ν Mcf \$10.6426 07/02/2009 CUSTOMER NAME MAGNOLIA PARK 7509 Ν Mcf \$10.6426 07/02/2009 SAN JACINTO MONUMENT CUSTOMER NAME Ν Mcf \$10.6426 07/02/2009 CUSTOMER NAME NEW WAVERLY, INC.

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9469 (environs) CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

 $\textbf{OTHER(EXPLAIN):} \ \textbf{Revised to change the payment paragraph from 10 days to 15 days} \\$

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9737

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 01/01/2004 **ORIGINAL CONTRACT DATE:** 01/01/2004 **RECEIVED DATE:** 07/16/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSS-1987-A

APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$18.85; (2) Commodity Charge - First 150,000 cubic feet \$0.0850 per 100 cubic feet (Ccf) 150,001 to 1,000,000 cubic feet \$0.0635 per 100 cubic feet (Ccf) Over 1,000,000 cubic feet \$0.0535 per 100 cubic feet (Ccf) (3) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (b) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used. PAYMENT Each monthly commercial bill shall be increased by the lesser of (a) 10% of the net monthly bill or (b) \$5.00, to arrive at the gross monthly bill. The difference between the gross bill and the net bill, representing a discount, shall be allowed for payment of bills within fifteen (15) days after the date of the bill. If a gas bill is not paid within fifteen (15) days after its date, the gross bill shall apply. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas. EFFECTIVE DATE January 1, 2004

PGA-1

PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by

10

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9737

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA =Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

PGA FILINGS

PGA filings shall be filed with the City of Houston (Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless within sixty (60) days after the PGA filing, the Regulatory Authority takes affirmative action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined

 $\,$ for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment

 $% \left(1\right) =\left(1\right) +\left(1\right) +\left($

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation ${}^{\prime}$

 $\,$ of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9737

RATE SCHEDULE

SCHEDULE ID

month;

DESCRIPTION

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

(c) carrying charge or credit amounts calculated based on

the arithmetic average of the beginning and ending month balance of under or over recovery

for the revenue-cost month times the rate

of interest applicable to customer deposits; and

(d) carrying charge calculated based on the arithmetic

average of the beginning and ending balance

of gas in storage inventory for the prior calendar

month times the rate of interest applicable to

customer deposits.

EFFECTIVE DATE January 1, 2004

PSTF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-1

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from the Customers is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable cities by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 1, 2004

RATE ADJUSTMENT PROVISIONS

None

CUSTOMER NAME

PINEY POINT VILLAGE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS	RRC TARIFF NO:	9737		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7031	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	BUNKER HILL VILLAG	E, INC.		
7081	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	HEDWIG VILLAGE, IN	С.		
7146	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	HILSHIRE VILLAGE,	INC.		
7151	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$10.6426	06/03/2009
	HOUSTON, ENVIRONS		4	,,
7155		Mcf	\$10.6426	06/03/2009
CUSTOMER NAME		1101	γ10.0120	00/03/2009
7156		Mcf	\$10.6426	06/03/2009
	HUNTER'S CREEK VIL		\$10.0420	00/03/2009
		· 	¢10, 6406	06/03/2000
7163 CUSTOMER NAME	N JACINTO CITY, INC.	Mcf	\$10.6426	06/03/2009
			ht 0 5405	05/00/0000
7168	N TEDCEY VILLAGE IN	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	JERSEY VILLAGE, IN			
7229	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	MEADOWS, INC.			
7232	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	MISSOURI CITY, INC			
7238	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	NASSAU BAY, INC.			
7266	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$10.6426	06/03/2009

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS RRC TARIFF NO: 9737

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7295		Mcf	\$10.6426	06/03/2009
CUSTOMER NAME		1101	γ10.0120	00,00,2005
		w£	410 6406	06/02/0000
7341	N SOUTH HOUSTON ING	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	SOUTHSIDE PLACE, IN	C.		
7343	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	WEST UNIVERSITY PLA		•	
7497	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	HOUSTON E.S.J.R.			
7499	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	PORTER			
7500	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	SPRING, ENVIRONS			
7501	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	WOODLANDS			
7502	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	HOUSTON BAYBROOK			
7503	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME				•
7504	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	ALMEDA		,	,,
7505	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	CHANNELVIEW		,	,,
7506	N	Mcf	\$10.6426	06/02/2000
CUSTOMER NAME	N CLEAR LAKE	MCT	Ş1U.0420	06/03/2009
7507	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	GENOA			
7508	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	MAGNOLIA PARK			

7163

7168

7229

7232

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

N

MEADOWS, INC.

MISSOURI CITY, INC.

JACINTO CITY, INC.

JERSEY VILLAGE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX				
ARIFF CODE: DS	RRC TARIFF NO:	9737		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7509	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	SAN JACINTO MONUMENT			
7511	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	NEW WAVERLY, INC.			
7250	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	OAK RIDGE NORTH, INC			
7031	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	BUNKER HILL VILLAGE,	INC.		
7081	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	HILSHIRE VILLAGE, IN	C.		
7151	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	HUNTER'S CREEK VILLA	GE, INC.		

\$10.6426

\$10.6426

\$10.6426

\$10.6426

07/02/2009

07/02/2009

07/02/2009

07/02/2009

Mcf

Mcf

Mcf

Mcf

TARIFF CODE: DS RRC TARIFF NO: 9737

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7238	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	NASSAU BAY, INC.			
7250	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	OAK RIDGE NORTH, IN	IC.		
7266	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	PINEY POINT VILLAGE	E, INC.		
7295	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	ROMAN FOREST, INC.			
7341	N	Mcf	\$10.6426	07/02/2009
	SOUTH HOUSTON, INC.		+ = 0 · 0 120	2., 22, 2003
7342		Mcf	\$10.6426	07/02/2009
CUSTOMER NAME			910.0420	01/02/2007
	N		#10 CAOC	0.0.400.4000
7343		Mcf	\$10.6426	07/02/2009
	SPRING VALLEY, INC.			
7344	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	WEST UNIVERSITY PLA	ACE, INC.		
7497	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	HOUSTON E.S.J.R.			
7499	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	PORTER			
7500	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	SPRING, ENVIRONS			
7501	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	WOODLANDS			
7502	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	HOUSTON BAYBROOK	-102	+ = 0 · 0 120	2., 22, 2003
		Maf	¢10 6426	07/02/2000
7503 CUSTOMER NAME	N ALIEF	Mcf	\$10.6426	07/02/2009
				07/00/
7504	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	ALMEDA			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9737

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7505	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	CHANNELVIEW			
7506	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	CLEAR LAKE			
7507	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	GENOA			
7508	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	MAGNOLIA PARK			
7509	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	SAN JACINTO MONUM	ENT		
7511	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	NEW WAVERLY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Revised to change the payment paragraph from 10 days to 15 days

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9738

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 01/01/2004 **ORIGINAL CONTRACT DATE:** 01/01/2004 **RECEIVED DATE:** 07/16/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSLV-594-A

AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called Company). APPLICATION OF SCHEDULE This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$310.00; (2) Commodity Charge - First 150,000 cubic feet \$0.0850 per 100 cubic feet (Ccf) 150,001 to 1,000,000 cubic feet \$0.0635 per 100 cubic feet (Ccf) Over 1,000,000 cubic feet \$0.0535 per 100 cubic feet (Ccf) (3) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (b) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used. WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer. MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.95 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit. The term Mcf shall mean 1,000 cubic feet of gas. The Sales Unit shall be one Mcf. Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9738

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressi-bility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time. Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows: (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of sixtenths (0.6) specific gravity and for the average pressure at which the gas was (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured. TERMS OF PAYMENT To arrive at the gross monthly rate, the above stated Net Monthly Rate as adjusted or any minimum charge, together with tax adjustments applicable to either, shall be increased 2%. The gross amount shall be due and payable from any Consumer who fails to pay his bills in full within 15 days of date of bill. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9738

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CURTAILMENT Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumer's by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end. CHARGES FOR UNAUTHORIZED OVER-RUN GAS Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas; provided, however, that company shall have the right without obligation, to waive any penalty for unauthorized over-run volumes. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule. EFFECTIVE DATE January 1, 2004

PGA-1

PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by

10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9738

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA =Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

PGA FILINGS

PGA filings shall be filed with the City of Houston (Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless within sixty (60) days after the PGA filing, the Regulatory Authority takes affirmative action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined

for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment

rate schedule, including subsequent corrections and amendments thereto; and

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation

of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue

month;

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

 $\,$ (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9738

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

and ending month balance of under or over recovery

for the revenue-cost month times the rate

of interest applicable to customer deposits; and

(d) carrying charge calculated based on the arithmetic

average of the beginning and ending balance

of gas in storage inventory for the prior calendar

month times the rate of interest applicable to

customer deposits.

EFFECTIVE DATE January 1, 2004

PSIF-3 PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas

Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to

April 30, 2009.

TA-1 The Customers shall reimburse the Company for the Customers' proportionate part of

any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the

collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from the Customers is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The

Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an

unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be

reported to the applicable cities by the last business day of the month in which

the Tax Adjustment Rate became effective. EFFECTIVE DATE January 1, 2004

RATE ADJUSTMENT PROVISIONS

None

06/03/2009

06/03/2009

06/03/2009

06/03/2009

06/03/2009

06/03/2009

06/03/2009

06/03/2009

06/03/2009

06/03/2009

06/03/2009

CUSTOMER NAME

7146

7151

7155

7168

7229

7232

7250

7266

7272

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 9738 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 7031 Mcf \$10.6426 06/03/2009 N BELLAIRE, INC. CUSTOMER NAME 7048 \$10.6426 06/03/2009 Mcf CUSTOMER NAME BUNKER HILL VILLAGE, INC. 7081 N Mcf \$10.6426 06/03/2009 DEER PARK, INC. CUSTOMER NAME 7116 N Mcf \$10.6426 06/03/2009 GALENA PARK, INC. CUSTOMER NAME

Mcf

Ν

HOUSTON, INC.

Ν

JACINTO CITY, INC.

JERSEY VILLAGE, INC.

MISSOURI CITY, INC.

OAK RIDGE NORTH, INC.

NASSAU BAY, INC.

N PASADENA, INC.

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MEADOWS, INC.

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HUMBLE, INC.

HEDWIG VILLAGE, INC.

HILSHIRE VILLAGE, INC.

HUNTER'S CREEK VILLAGE, INC.

\$10.6426

\$10.6426

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7081

7116

7141

7146

7151

7155

7156

DEER PARK, INC.

GALENA PARK, INC.

HEDWIG VILLAGE, INC.

HILSHIRE VILLAGE, INC.

HUNTER'S CREEK VILLAGE, INC.

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HOUSTON, INC.

N HUMBLE, INC.

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CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 9738 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 7295 Mcf \$10.6426 06/03/2009 ROMAN FOREST, INC. CUSTOMER NAME 7341 \$10.6426 06/03/2009 M Mcf CUSTOMER NAME SOUTH HOUSTON, INC. 7342 N Mcf \$10.6426 06/03/2009 SOUTHSIDE PLACE, INC. CUSTOMER NAME 7343 Ν Mcf \$10.6426 06/03/2009 SPRING VALLEY, INC. CUSTOMER NAME Ν Mcf \$10.6426 06/03/2009 CUSTOMER NAME STAFFORD, INC. 06/03/2009 Mcf \$10.6426 CUSTOMER NAME WEST UNIVERSITY PLACE, INC. 7511 CUSTOMER NAME NEW WAVERLY, INC. 7393 Ν Mcf \$10.6426 06/03/2009 PASADENA, ENVIRONS CUSTOMER NAME Mcf \$10.6426 07/02/2009 BELLAIRE, INC. CUSTOMER NAME 7048 Mcf \$10.6426 07/02/2009 CUSTOMER NAME BUNKER HILL VILLAGE, INC.

Mcf

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TARIFF CODE: DS RRC TARIFF NO: 9738

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RRC CUSTOMER NO				
7163		Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	JERSEY VILLAGE, INC.			
7229	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	MEADOWS, INC.			
7232	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	MISSOURI CITY, INC.			
7238	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	NASSAU BAY, INC.			
7266	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	PINEY POINT VILLAGE,	INC.		
7295	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	ROMAN FOREST, INC.			
7341	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	SOUTHSIDE PLACE, INC			
7343	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	WEST UNIVERSITY PLAC	E, INC.		
7393	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	PASADENA, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9469 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Revised to change the payment paragraph from 10 days to 15 days

09/29/2009

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9738

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12288

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/01/2004 **ORIGINAL CONTRACT DATE:** 07/01/2003 **RECEIVED DATE:** 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PGA-1 PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by

10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

 ${\tt DA}$ =Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

PGA FILINGS

PGA filings shall be filed with the City of Houston (Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless within sixty (60) days after the PGA filing, the Regulatory Authority takes affirmative action to disapprove or modify such PGA rate. In the event that the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12288

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined

for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment

rate schedule, including subsequent corrections and amendments thereto; and

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation

of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue

month;

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

(c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning

and ending month balance of under or over recovery

for the revenue-cost month times the rate

of interest applicable to customer deposits; and

(d) carrying charge calculated based on the arithmetic average of the beginning and ending balance

of gas in storage inventory for the prior calendar

month times the rate of interest applicable to

customer deposits.

EFFECTIVE DATE January 1, 2004

PSTF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

R-1987-B APPLICATION OF SCHEDULE

> This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12288

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$8.00 until June 30, 2005; to be increased by \$2.50 for all bills rendered on and after

July 1, 2005;

(2) Commodity Charge - \$0.1085 per 100 cubic feet (Ccf) for all gas used until June 30, 2005; and \$0.0460 per 100

cubic feet (Ccf) for all gas used for all bills rendered on and after July 1, 2005; and $\,$

(3) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's

Tax Adjustment Rate Schedule. (b) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA)

 $\mbox{\sc Rate}$ - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas

Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

EFFECTIVE DATE July 1, 2004 Conroe, Cut and Shoot, Shenandoah, Willis

TA-1

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from the Customers is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable cities by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 1, 2004

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12288

RATE ADJUSTMENT PROVISIONS

None

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7067	N	Mcf	\$6.3220	05/04/2009
CUSTOMER NAME	CONROE, INC			
7075	N	Mcf	\$6.3220	05/04/2009
CUSTOMER NAME	CUT AND SHOOT, INC.			
7265	N	Mcf	\$6.3220	05/04/2009
CUSTOMER NAME	PANORAMA VILLAGE, INC	•		
7327	N	Mcf	\$6.3220	05/04/2009
CUSTOMER NAME	SHENANDOAH, INC.			
7388	N	Mcf	\$6.3220	05/04/2009
CUSTOMER NAME	WILLIS, INC.			
7067	N	Mcf	\$6.3220	06/03/2009
CUSTOMER NAME	CONROE, INC			
7075	N	Mcf	\$6.3220	06/03/2009
CUSTOMER NAME	CUT AND SHOOT, INC.			
7265	N	Mcf	\$6.3220	06/03/2009
CUSTOMER NAME	PANORAMA VILLAGE, INC	•		
7327	N	Mcf	\$6.3220	06/03/2009
CUSTOMER NAME	SHENANDOAH, INC.			
7388	N	Mcf	\$6.3220	06/03/2009
CUSTOMER NAME	WILLIS, INC.			
7067	N	Mcf	\$6.3220	07/02/2009
CUSTOMER NAME	CONROE, INC			
7075	N	Mcf	\$6.3220	07/02/2009
CUSTOMER NAME	CUT AND SHOOT, INC.			
7265	N	Mcf	\$6.3220	07/02/2009
CUSTOMER NAME	PANORAMA VILLAGE, INC			
7327	N	Mcf	\$6.3220	07/02/2009
CUSTOMER NAME	SHENANDOAH, INC.			
7388	N	Mcf	\$6.3220	07/02/2009
CUSTOMER NAME	WILLIS, INC.			

GFTR0048

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

09/29/2009

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12288

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12289

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/01/2004 **ORIGINAL CONTRACT DATE:** 07/01/2004 **RECEIVED DATE:** 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

GSLV-594-B

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$310.00;
- (2) Commodity Charge First 150,000 cubic feet \$0.0850 per 100 cubic feet
- (Ccf) 150,001 to 1,000,000 cubic

feet \$0.0635 per 100 cubic feet (Ccf) Over 1,000,000 cubic feet \$0.0535 per 100 cubic feet (Ccf)

(3) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's

Tax Adjustment Rate Schedule.

(b) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf

basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12289

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.95 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit. The term Mcf shall mean 1,000 cubic feet of gas. The Sales Unit shall be one Mcf. Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month. Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressi-bility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time. Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows: (A) When the flowing temperature of gas is assumed to be sixty (60) degrees

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv,

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12289

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured. (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of sixtenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

CURTAILMENT

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumer's by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claimsdelivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

EFFECTIVE DATE July 1, 2004 Conroe, Cut and Shoot, Shenandoah, Willis PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general

PGA-1

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12289

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

service customers shall include the cost of natural gas purchased for resale hereunder.

RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by

10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA =Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

PGA FILINGS

PGA filings shall be filed with the City of Houston (Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless within sixty (60) days after the PGA filing, the Regulatory Authority takes affirmative action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12289

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined

 $\,$ for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment

rate schedule, including subsequent corrections and amendments thereto; and

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation ${}^{\prime}$

of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue

month;

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

 $\,$ (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning

and ending month balance of under or over recovery

for the revenue-cost month times the rate

of interest applicable to customer deposits; and

(d) carrying charge calculated based on the arithmetic

average of the beginning and ending balance

 $\,$ of gas in storage inventory for the prior calendar month times the rate of interest applicable to

customer deposits.

EFFECTIVE DATE January 1, 2004

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-1

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from the Customers is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12289

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable cities by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 1, 2004

RATE ADJUSTMENT PROVISIONS

None

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE	• DG	PPC TARTER NO.	12280

CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 7067 Mcf \$6.3220 05/04/2009 CONROE, INC CUSTOMER NAME 7075 \$6.3220 05/04/2009 N Mcf CUSTOMER NAME CUT AND SHOOT, INC. 7265 N Mcf \$6.3220 05/04/2009 CUSTOMER NAME PANORAMA VILLAGE, INC. 7327 N Mcf \$6.3220 05/04/2009 SHENANDOAH, INC. CUSTOMER NAME Ν Mcf \$6.3220 05/04/2009 CUSTOMER NAME WILLIS, INC. 7067 06/03/2009 Mcf \$6.3220 Ν CUSTOMER NAME CONROE, INC 7075 06/03/2009 N Mcf \$6.3220 CUSTOMER NAME CUT AND SHOOT, INC. 7265 Ν Mcf \$6.3220 06/03/2009 CUSTOMER NAME PANORAMA VILLAGE, INC. Mcf \$6.3220 06/03/2009 SHENANDOAH, INC. CUSTOMER NAME Mcf \$6.3220 06/03/2009 CUSTOMER NAME WILLIS, INC. 7067 \$6.3220 07/02/2009 N Mcf CUSTOMER NAME CONROE, INC 7075 Ν Mcf \$6.3220 07/02/2009 CUSTOMER NAME CUT AND SHOOT, INC. 7265 Ν Mcf \$6.3220 07/02/2009 CUSTOMER NAME PANORAMA VILLAGE, INC. \$6.3220 07/02/2009 Ν Mcf SHENANDOAH, INC. CUSTOMER NAME 7388 N Mcf \$6.3220 07/02/2009 CUSTOMER NAME WILLIS, INC.

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

GFTR0048

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

09/29/2009

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12289

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12290

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/01/2004 **ORIGINAL CONTRACT DATE:** 07/01/2004 **RECEIVED DATE:** 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

GSS-1987-B

PGA-1

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$18.85;
- (2) Commodity Charge First 150,000 cubic feet \$0.0850 per 100 cubic feet (Ccf) 150,001 to 1,000,000 cubic feet

\$0.0635 per 100 cubic feet (Ccf) Over 1,000,000 cubic feet \$0.0535 per 100 cubic feet (Ccf)

(3) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's

Tax Adjustment Rate Schedule. (b) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA)

Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas $\,$

Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

EFFECTIVE DATE July 1, 2004 Conroe, Cut and Shoot, Shenandoah, Willis PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12290

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by

10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA =Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

PGA FILINGS

PGA filings shall be filed with the City of Houston (Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless within sixty (60) days after the PGA filing, the Regulatory Authority takes affirmative action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined

 $\,$ for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12290

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

 $\mbox{rate schedule, including subsequent corrections and amendments} \label{eq:correction}$ thereto; and

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation $% \left(1\right) =\left(1\right) +\left(1$

 $\,$ of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue

month;

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

(c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning

and ending month balance of under or over recovery

for the revenue-cost month times the rate

of interest applicable to customer deposits; and

(d) carrying charge calculated based on the arithmetic

average of the beginning and ending balance

 $\hbox{ of gas in storage inventory for the prior calendar} \\ \hbox{month times the rate of interest applicable to} \\ \hbox{ customer deposits.}$

EFFECTIVE DATE January 1, 2004

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-1

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from the Customers is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable cities by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 1, 2004

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12290

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7265	N			
CUSTOMER NAME	PANORAMA VILLAGE,	INC.		
7327	N			
CUSTOMER NAME	SHENANDOAH, INC.			
7388	N			
CUSTOMER NAME	WILLIS, INC.			
7067	N	Mcf	\$6.3220	05/04/2009
CUSTOMER NAME	CONROE, INC			
7075	N	Mcf	\$6.3220	05/04/2009
CUSTOMER NAME	CUT AND SHOOT, INC	2.		
7067	N	Mcf	\$6.3220	06/03/2009
CUSTOMER NAME	CONROE, INC			
7075	N	Mcf	\$6.3220	06/03/2009
CUSTOMER NAME	CUT AND SHOOT, INC	C.		
7067	N	Mcf	\$6.3220	07/02/2009
CUSTOMER NAME	CONROE, INC			
7075	N	Mcf	\$6.3220	07/02/2009
CUSTOMER NAME	CUT AND SHOOT, INC	2.		

REASONS FOR FILING

NEW?: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12423

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 01/13/2005 **ORIGINAL CONTRACT DATE:** 01/13/2005 **RECEIVED DATE:** 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PGA-2

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

 ${\tt DA}$ = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (collectively, the "Regulatory Authority") by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12423

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE January 13, 2005 Conroe Environs

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

R-1987-C

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For gas delivered and services provided on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$8.00 for all gas delivered and services provided on and after the date of the Commission's Order through June 30, 2005;

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12423

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

\$10.50 for all gas delivered and services provided on and after July 1, 2005;

(2) Commodity Charge - \$0.1085 per 100 cubic feet (Ccf) for all gas delivered and services provided on and after the

date of the Commission's Order through June 30, 2005;

and \$0.0460 per 100 cubic feet (Ccf) for all gas delivered and services provided on and after July 1, 2005; and

- (3) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
- (b) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

EFFECTIVE DATE January 13, 2005 Conroe Environs

TA-2

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"), except for franchise fees levied upon the Company by any municipality in the Houston Division. If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 13, 2005 Conroe Environs

RATE ADJUSTMENT PROVISIONS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12423

None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7068	N	Mcf	\$6.3220	05/04/2009
CUSTOMER NAME	CONROE, ENVIRONS			
7068	N	Mcf	\$6.3220	06/03/2009
CUSTOMER NAME	CONROE, ENVIRONS			
7068	N	Mcf	\$6.3220	07/02/2009
CUSTOMER NAME	CONROE, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12424

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 01/13/2005 **ORIGINAL CONTRACT DATE:** 01/13/2005 **RECEIVED DATE:** 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

GSLV-594-C AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE For gas delivered and services provided on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$310.00;
- (2) Commodity Charge -

First 150,000 cubic feet \$0.0850 per 100 cubic feet (Ccf)

150,001 to 1,000,000 cubic feet \$0.0635 per 100 cubic feet (Ccf)

Over 1,000,000 cubic feet \$0.0535 per 100 cubic feet (Ccf)

- (3) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
- (b) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12424

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.95 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 ("A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12424

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressi-bility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

LIABILITY LIMITATION

A shortage of gas due to acts of God, the elements, or requirements for residential and other uses declared superior to Consumer's by law, shall not be the basis for claims. The delivery and receipt of gas is to be resumed whenever any such shortage shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12424

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. Except for instances in which the Company incurs a penalty or additional charge from its upstream supplier due to Consumer's unauthorized overrun, Company shall credit any charges for unauthorized over-run gas collected from Consumer under this schedule to the purchased gas adjustment rate as set forth in the Company's PGA rate schedule. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders The additional amount specified above charged for issued by Company hereunder. unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

EFFECTIVE DATE January 13, 2005 Conroe Environs

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

${\tt Definitions:}$

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

PGA-2

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12424

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (collectively, the "Regulatory Authority") by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE January 13, 2005 Conroe Environs

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

The Customers shall reimburse the Company for the Customers' proportionate part of

TA-2

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12424

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"), except for franchise fees levied upon the Company by any municipality in the Houston Division. If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 13, 2005 Conroe Environs

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7068	N	Mcf	\$6.3220	05/04/2009
CUSTOMER NAME	CONROE, ENVIRONS			
7068	N	Mcf	\$6.3220	06/03/2009
CUSTOMER NAME	CONROE, ENVIRONS			
7068	N	Mcf	\$6.3220	07/02/2009
CUSTOMER NAME	CONROE, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

GFTR0048

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

09/29/2009

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12424

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12425

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 01/13/2005 **ORIGINAL CONTRACT DATE:** 01/13/2005 **RECEIVED DATE:** 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

GSS-1987-C APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For gas delivered and services provided on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$18.85;
- (2) Commodity Charge -

First 150,000 cubic feet 150,001 to 1,000,000 cubic feet Over 1,000,000 cubic feet \$0.0850 per 100 cubic feet (Ccf)
\$0.0635 per 100 cubic feet (Ccf)
\$0.0535 per 100 cubic feet (Ccf)

- (3) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
- (b) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

EFFECTIVE DATE January 13, 2005 Conroe Environs

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

PGA-2

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12425

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (collectively, the "Regulatory Authority") by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12425

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE January 13, 2005 Conroe Environs

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-2

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"), except for franchise fees levied upon the Company by any municipality in the Houston Division. If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 13, 2005 Conroe Environs

RATE ADJUSTMENT PROVISIONS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12425

None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7068	N	Mcf	\$6.3220	05/04/2009
CUSTOMER NAME	CONROE, ENVIRONS			
7068	N	Mcf	\$6.3220	06/03/2009
CUSTOMER NAME	CONROE, ENVIRONS			
7068	N	Mcf	\$6.3220	07/02/2009
CUSTOMER NAME	CONROE, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

 $\label{thm:other} \textbf{OTHER(EXPLAIN):} \ \texttt{Add} \ \ \texttt{pipeline} \ \ \texttt{safety} \ \ \texttt{inspection} \ \ \texttt{fee}$

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 06/01/2006 **ORIGINAL CONTRACT DATE:** 06/01/2006 **RECEIVED DATE:** 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PGA-4

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

 ${\tt DA}$ = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

R-2018-A

PSTF-3

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$12.25;
- (2) Commodity Charge -

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

For customers billed at a 14.65 Pressure Base:
All Ccf @ 14.65 \$0.14952

For customers billed at a 14.73 Pressure Base:
All Ccf @ 14.73 \$0.15034

For customers billed at a 14.95 Pressure Base:
All Ccf @ 14.95 \$0.15258

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

RATE ADJUSTMENT PROVISIONS

None

TA-4

7358

TRINITY, ENVIRONS

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

	COMPANY NAME:		CGI ENIEA	
	RRC TARIFF NO:	12896		
USTOMERS	COMMITTENENT AT 2	DILLING INTE	DGA GUDDENE GUADGE	DOL ERREGITUE DANS
RRC CUSTOMER NO	CONFIDENTIAL?	Mcf	PGA CURRENT CHARGE \$8.0645	PGA EFFECTIVE DATE
7246 CUSTOMER NAME			\$8.0645	05/04/2009
			#10 F10F	05/04/0000
7254		Mcf	\$10.5137	05/04/2009
	ORANGE, ENVIRONS			
	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	OVERTON, ENVIRONS			
7270	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	PINE FOREST, ENVIRO	DNS		
7294	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	RIVERSIDE, ENVIRONS	3		
7297	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	ROSE CITY, ENVIRONS	3		
7299	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	ROSE HILL ACRES, EN	IVIRONS		
7305	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	RUSK, ENVIRONS			
7307	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME			1	
7319	N	Mcf	\$8.0645	05/04/2009
	SCOTTSVILLE, ENVIRO		¥0.0015	03, 01, 2003
7330		Mcf	¢10 E127	05/04/2009
	SHEPHERD, ENVIRONS	MCT	φ10.313 <i>1</i>	03/04/2009
		w 5	410 5105	05/04/0000
7334		Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	SILSBEE, ENVIRONS			
7340	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	SOUR LAKE, ENVIRONS	5		
7350	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	TATUM, ENVIRONS			
7353	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	TENEHA, ENVIRONS			
7356	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	TIMPSON, ENVIRONS			
7250		ME	å0.064F	05/04/0000

\$8.0645

05/04/2009

05/04/2009

7416

CUSTOMER NAME

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STOWELL

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 12896 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7360 Mcf \$8.0645 05/04/2009 CUSTOMER NAME TROUP, ENVIRONS 7362 \$7.2149 05/04/2009 M Mcf CUSTOMER NAME TYLER, ENVIRONS 7364 N Mcf \$8.0645 05/04/2009 UNION GROVE, ENVIRONS CUSTOMER NAME 7368 N Mcf \$8.0645 05/04/2009 CUSTOMER NAME VAN, ENVIRONS Mcf \$10.5137 05/04/2009 CUSTOMER NAME VIDOR, ENVIRONS 05/04/2009 Mcf \$8.0645 CUSTOMER NAME WASKOM, ENVIRONS 7390 05/04/2009 N Mcf \$8.0645 CUSTOMER NAME WILLIS POINT, ENVIRONS 7399 Ν Mcf \$10.5137 05/04/2009 LEGGETT CUSTOMER NAME Mcf \$10.5137 05/04/2009 NEW WILLARD CUSTOMER NAME Mcf \$10.5137 05/04/2009 CUSTOMER NAME SARATOGA 7405 05/04/2009 N Mcf \$10.5137 CUSTOMER NAME VICTORY GARDENS 7407 05/04/2009 N Mcf \$10.5137 CUSTOMER NAME BUNA 7409 Ν Mcf \$10.5137 05/04/2009 CUSTOMER NAME ANAHUAC, ENVIRONS 7410 \$10.5137 05/04/2009 Mcf BEAUXART GARDENS CUSTOMER NAME 7411 Mcf \$10.5137 05/04/2009 CUSTOMER NAME CHEEK 7412 Mcf \$10.5137 05/04/2009 CUSTOMER NAME EVADALE

\$10.5137

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7490

7491

7495

8766

EASTHAM FARM

ELYSIAN FIELDS

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ATLANTA, ENVIRONS

JONESVILLE

BRONSON

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 12896 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO \$10.5137 7417 Mcf 05/04/2009 CUSTOMER NAME WINNIE 7419 \$10.5137 05/04/2009 M Mcf CUSTOMER NAME ORANGEFIELD 7421 N Mcf \$8.0645 05/04/2009 CUSTOMER NAME CENTRAL 7422 Mcf \$8.0645 05/04/2009 CUSTOMER NAME DEBERRY Mcf \$8.0645 05/04/2009 CUSTOMER NAME DODGE 7424 05/04/2009 Mcf \$8.0645 CUSTOMER NAME ELLIS-FERGUSON FARMS 7430 \$8.0645 05/04/2009 Mcf Ν CUSTOMER NAME NECHES 7433 Ν Mcf \$8.0645 05/04/2009 CUSTOMER NAME PRICE 7434 Mcf \$8.0645 05/04/2009 CUSTOMER NAME REDLAND 7440 Mcf \$7.2149 05/04/2009 CUSTOMER NAME SWAN 7441 \$7.2149 05/04/2009 Mcf CUSTOMER NAME SYLVAN-HARMONY 7488 05/04/2009 Ν Mcf \$8.0645 CUSTOMER NAME FULLER SPRINGS 7489 Ν Mcf \$8.0645 05/04/2009

Mcf

Mcf

Mcf

Mcf

\$8.0645

\$8.0645

\$8.0645

\$10.5794

05/04/2009

05/04/2009

05/04/2009

05/04/2009

		RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8767	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	DAINGERFIELD, ENVIR	ONS		
8770	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	DOUGLASSVILLE, ENVI	RONS		
8772	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	HUGHES SPRINGS, ENV	IRONS		
8775	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	LONE STAR, ENVIRONS			
8779	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	MAUD, ENVIRONS			
8781	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	MT. PLEASANT, ENVIR	ONS		
8782	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	MT. VERNON, ENVIRON	IS		
8783	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	NEW BOSTON, ENVIRON	IS		

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7026

7028

7033

7035

ARP, ENVIRONS

N

BEAUMONT, ENVIRONS

BECKVILLE, ENVIRONS

BEVIL OAKS, ENVIRONS

BIG SANDY, ENVIRONS

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO: 1	2896		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8785	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	TALCO, ENVIRONS			
23635	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	MAURICEVILLE, ENVIROR	NS		
23636	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	MCLEOD, ENVIRONS			
7010	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$8.0645	05/04/2009

\$10.5137

\$8.0645

\$10.5137

\$8.0645

05/04/2009

05/04/2009

05/04/2009

05/04/2009

Mcf

Mcf

Mcf

TARIFF CODE: DS	RRC TARIFF NO: 1.	2000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7039	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	BRIDGE CITY, ENVIRONS	}		
7047	N	Mcf	\$7.2149	05/04/2009
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7052	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	CHINA, ENVIRONS			
7062	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7066	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$10.5137	05/04/2009
	CORRIGAN, ENVIRONS		,	
7074	N	Mcf	\$8.0645	05/04/2009
	CROCKETT, ENVIRONS	Hel	ψ0.0013	03/01/2009
7080	N	Mcf	\$10.5137	05/04/2009
	DAYTON, ENVIRONS	MCI	Q10.3137	03/04/2009
		W. F	40.0645	05/04/0000
7084	N DIBOLL ENVIRONS	Mcf	\$8.0645	05/04/2009
	DIBOLL, ENVIRONS			
7092	N	Mcf	\$8.0645	05/04/2009
	EAST MOUNTAIN, ENVIRO			
7094	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7102	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	GOODRICH, ENVIRONS			

F	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7129	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	GRAND SALINE, ENVIRO	ONS		
7131	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7134	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	HALLSVILLE, ENVIRONS	3		
7140	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$8.0645	05/04/2009
	HENDERSON, ENVIRONS	-	,	. ,
7154		Mcf	\$8.0645	05/04/2009
	HUDSON, ENVIRONS	HOL	¥0.0015	33, 31, 230)
7158	N	Mcf	\$8.0645	05/04/2009
	HUNTSVILLE, ENVIRONS		\$0.0045	03/04/2009
			#0.064F	05 (04 (000
7165	N TACKCOMULLE ENVIRO	Mcf	\$8.0645	05/04/2009
	JACKSONVILLE, ENVIRO			
7167		Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	JASPER, ENVIRONS			
7184	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	KIRBYVILLE, ENVIRONS	3		
7203	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LATEXO, ENVIRONS			
7206	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	LIBERTY, ENVIRONS			
7208	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LONGVIEW, ENVIRONS		,	, - -,

CUSTOMER NAME

CENTER, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CEI	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 12	2896		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7216		Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LOVELADY, ENVIRONS			
7218	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LUFKIN, ENVIRONS			
7220	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	MARSHALL, ENVIRONS			
7231	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	MINEOLA, ENVIRONS			
7237	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7010	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	ARP, ENVIRONS			
7026	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$7.2149	06/03/2009
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7052	N	Mcf	\$8.0645	06/03/2009

TARIFF CODE: DS	RRC TARIFF NO:	12070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7054	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	CHINA, ENVIRONS			
7062	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7066	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	COLMESNEIL, ENVIRON	5		
7072	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7074	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	CROCKETT, ENVIRONS			
7080	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	DAYTON, ENVIRONS			
7084	N	Mcf	\$8.0645	06/03/2009
	DIBOLL, ENVIRONS		,	
7092	N	Mcf	\$8.0645	06/03/2009
	EAST MOUNTAIN, ENVI		¥0.0013	00, 03, 2009
7094	N	Mcf	\$8.0645	06/03/2009
	EDGEWOOD, ENVIRONS	MCI	\$0.00 1 5	00/03/2009
·		Mark.	άρ ος 4 Ε	06/03/2000
7102 CUSTOMER NAME	N ELKHART, ENVIRONS	Mcf	\$8.0645	06/03/2009
	<u> </u>			
7115	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	GLADEWATER, ENVIRON	5		
7127	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	GRAND SALINE, ENVIR	ONS		
7131	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7134	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	HALLSVILLE, ENVIRON	5		

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TARIFF CODE: DS	RRC TARIFF NO:	12896		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7140	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	HENDERSON, ENVIRONS			
7154	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	HUDSON, ENVIRONS			
7158	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	HUNTSVILLE, ENVIRONS	3		
7165	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	JACKSONVILLE, ENVIRO	NS		
7167	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	JASPER, ENVIRONS			
7184	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	KIRBYVILLE, ENVIRONS	3		
7203	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	LATEXO, ENVIRONS			
7206	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	LIBERTY, ENVIRONS			
7208	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	LIVINGSTON, ENVIRONS	3		
7214	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7216	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	LOVELADY, ENVIRONS			
7218	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	LUFKIN, ENVIRONS			
7220	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	MARSHALL, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO: 1			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7231	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	MINEOLA, ENVIRONS			
7237	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	NACOGDOCHES, ENVIRONS	3		
7240	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	ORANGE, ENVIRONS			
7260	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	OVERTON, ENVIRONS			
7270	N	Mcf	\$10.5137	06/03/2009
	PINE FOREST, ENVIRONS			·
7294	N	Mcf	\$8.0645	06/03/2009
	RIVERSIDE, ENVIRONS		******	22, 22, 222
7297	N	Mcf	\$10.5137	06/03/2009
	ROSE CITY, ENVIRONS	1101	γ10.313 <i>1</i>	00,03,2009
7299	N	Mcf	\$10.5137	06/03/2009
	ROSE HILL ACRES, ENVI		Q10.3137	00/03/2009
·	N		40.0645	06/03/0000
7305		Mcf	\$8.0645	06/03/2009
CUSTOMER NAME				
7307		Mcf	\$8.0645	06/03/2009
	SAN AUGUSTINE, ENVIRO			
7319	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	SCOTTSVILLE, ENVIRONS	5		
7330	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	SILSBEE, ENVIRONS			
7340	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	TATUM, ENVIRONS			

06/03/2009

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 12896 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7353 Mcf \$8.0645 06/03/2009 TENEHA, ENVIRONS CUSTOMER NAME 7356 \$8.0645 06/03/2009 M Mcf CUSTOMER NAME TIMPSON, ENVIRONS 7358 N Mcf \$8.0645 06/03/2009 TRINITY, ENVIRONS CUSTOMER NAME 7360 N Mcf \$8.0645 06/03/2009 CUSTOMER NAME TROUP, ENVIRONS Mcf \$7.2149 06/03/2009 CUSTOMER NAME TYLER, ENVIRONS 06/03/2009 Mcf \$8.0645 CUSTOMER NAME UNION GROVE, ENVIRONS 7368 06/03/2009 Mcf \$8.0645 CUSTOMER NAME VAN, ENVIRONS 7372 Ν Mcf \$10.5137 06/03/2009 VIDOR, ENVIRONS CUSTOMER NAME Mcf \$8.0645 06/03/2009 WASKOM, ENVIRONS CUSTOMER NAME Mcf \$8.0645 06/03/2009 CUSTOMER NAME WILLIS POINT, ENVIRONS 7399 \$10.5137 06/03/2009 N Mcf CUSTOMER NAME LEGGETT 7400 N Mcf \$10.5137 06/03/2009 CUSTOMER NAME NEW WILLARD 7401 N Mcf \$10.5137 06/03/2009 CUSTOMER NAME SARATOGA 7405 \$10.5137 06/03/2009 Mcf VICTORY GARDENS CUSTOMER NAME 7407 Mcf \$10.5137 06/03/2009 CUSTOMER NAME BUNA 7409 Mcf \$10.5137 06/03/2009

\$10.5137

Mcf

ANAHUAC, ENVIRONS

Ν

BEAUXART GARDENS

CUSTOMER NAME

CUSTOMER NAME

7410

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	12896		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7411	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	ELLIS-FERGUSON FARM	S		
7430	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME				
7433	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$7.2149	06/03/2009
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$7.2149	06/03/2009
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$8.0645	06/03/2009

\$8.0645

06/03/2009

Mcf

N EASTHAM FARM

N

ELYSIAN FIELDS

CUSTOMER NAME

CUSTOMER NAME

7490

RRC (COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

ARIFF CODE: DS	RRC TARIFF NO:	12896		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7491	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	BLOOMBURG, ENVIRON	IS		
8769	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	DAINGERFIELD, ENVI	RONS		
8770	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	DOUGLASSVILLE, ENV	/IRONS		
8772	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	HUGHES SPRINGS, EN	IVIRONS		
8775	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	JEFFERSON, ENVIRON	IS		
8776	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	LONE STAR, ENVIRON	IS		
8779	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	MAUD, ENVIRONS			
8781	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		

TARIFF CODE: DS	RRC TARIFF NO: 1.	2000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8782	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$10.5794	06/03/2009
	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME			,	
8789	N	Mcf	\$10.5794	06/03/2009
	REDLICK, ENVIRONS	1.01	Ψ10.5751	00, 05, 2005
8790	N	Mcf	\$10.5794	06/03/2009
	UNCERTAIN, ENVIRONS	MCI	\$10.5794	00/03/2009
		W. F	410 5704	06/02/2000
8791 CUSTOMER NAME	N WINFIELD, ENVIRONS	Mcf	\$10.5794	06/03/2009
	<u> </u>			
8792	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807		Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	TALCO, ENVIRONS			
23635	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	MAURICEVILLE, ENVIRON	IS		
23636	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	MCLEOD, ENVIRONS			
7010	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	ARP, ENVIRONS			
7026	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	BEAUMONT, ENVIRONS			

CUSTOMER NAME

CUSTOMER NAME

7102

EDGEWOOD, ENVIRONS

ELKHART, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CEN	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 12	2896		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7028	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$10.5137	07/02/2009
	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$7.2149	07/02/2009
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$8.0645	07/02/2009
	CARTHAGE, ENVIRONS			
7052	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	CHINA, ENVIRONS			
7062	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7066	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$10.5137	07/02/2009
	CORRIGAN, ENVIRONS			
7074	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	CROCKETT, ENVIRONS			
7080	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	DAYTON, ENVIRONS			
7084	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	DIBOLL, ENVIRONS		,	
7092	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	EAST MOUNTAIN, ENVIRO		,	
7094	N	Mcf	\$8.0645	07/02/2009
CUCHONED NAME	EDGEWOOD ENTITIONS	-	,	- , - ,

\$8.0645

07/02/2009

07/02/2009

07/02/2009

07/02/2009

07/02/2009

07/02/2009

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7167

7184

7188

7203

7206

JACKSONVILLE, ENVIRONS

JASPER, ENVIRONS

KILGORE, ENVIRONS

LATEXO, ENVIRONS

LIBERTY, ENVIRONS

N

KIRBYVILLE, ENVIRONS

N

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CH	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	12896		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7115	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	GRAND SALINE, ENVIRO	NS		
7131	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7134	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	HENDERSON, ENVIRONS			
7154	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	HUDSON, ENVIRONS			
7158	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$8.0645	07/02/2009

Mcf

Mcf

Mcf

Mcf

Mcf

\$10.5137

\$8.0645

\$10.5137

\$8.0645

\$10.5137

CUSTOMER NAME

ROSE HILL ACRES, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 12	2896		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7208	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7216	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	LOVELADY, ENVIRONS			
7218	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	LUFKIN, ENVIRONS			
7220	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	MARSHALL, ENVIRONS			
7231	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	MINEOLA, ENVIRONS			
7237	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	ORANGE, ENVIRONS			
7260	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	OVERTON, ENVIRONS			
7270	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	PINE FOREST, ENVIRONS		•	
7294	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7297	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	ROSE CITY, ENVIRONS			

7377

7390

CUSTOMER NAME

CUSTOMER NAME

N WASKOM, ENVIRONS

N

WILLIS POINT, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CH	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	12896		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7305	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	RUSK, ENVIRONS			
7307	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	SAN AUGUSTINE, ENVIR	ONS		
7319	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	SCOTTSVILLE, ENVIRON	S		
7330	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	SILSBEE, ENVIRONS			
7340	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	TATUM, ENVIRONS			
7353	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	TENEHA, ENVIRONS			
7356	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	TIMPSON, ENVIRONS			
7358	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	TROUP, ENVIRONS			
7362	N	Mcf	\$7.2149	07/02/2009
CUSTOMER NAME	TYLER, ENVIRONS		•	
7364	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	UNION GROVE, ENVIRON			, . ,
7368	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	VAN, ENVIRONS	-	,	. , ,
7372	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	VIDOR, ENVIRONS	1.01	720.3237	5.70272009

Mcf

Mcf

\$8.0645

\$8.0645

07/02/2009

07/02/2009

CUSTOMER NAME

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX							
TARIFF CODE: DS	RRC TARIFF NO:	12896					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
7399	N	Mcf	\$10.5137	07/02/2009			
CUSTOMER NAME	LEGGETT						
7400	N	Mcf	\$10.5137	07/02/2009			
CUSTOMER NAME	NEW WILLARD						
7401	N	Mcf	\$10.5137	07/02/2009			
CUSTOMER NAME	SARATOGA						
7405	N	Mcf	\$10.5137	07/02/2009			
CUSTOMER NAME	VICTORY GARDENS						
7407	N	Mcf	\$10.5137	07/02/2009			
CUSTOMER NAME	BUNA						
7409	N	Mcf	\$10.5137	07/02/2009			
CUSTOMER NAME	ANAHUAC, ENVIRONS						
7410	N	Mcf	\$10.5137	07/02/2009			
CUSTOMER NAME	BEAUXART GARDENS						
7411	N	Mcf	\$10.5137	07/02/2009			
CUSTOMER NAME	CHEEK						
7412	N	Mcf	\$10.5137	07/02/2009			
CUSTOMER NAME	EVADALE						
7416	N	Mcf	\$10.5137	07/02/2009			
CUSTOMER NAME	STOWELL						
7417	N	Mcf	\$10.5137	07/02/2009			
CUSTOMER NAME	WINNIE						
7419	N	Mcf	\$10.5137	07/02/2009			
CUSTOMER NAME	ORANGEFIELD						
7421	N	Mcf	\$8.0645	07/02/2009			
CUSTOMER NAME	CENTRAL						
7422	N	Mcf	\$8.0645	07/02/2009			
CUSTOMER NAME	DEBERRY						
7423	N	Mcf	\$8.0645	07/02/2009			
CUSTOMER NAME	DODGE						
7424	N	Mcf	\$8.0645	07/02/2009			
CUSTOMER NAME	ELLIS-FERGUSON FARI	MS					
7430	N	Mcf	\$8.0645	07/02/2009			

07/02/2009

07/02/2009

07/02/2009

07/02/2009

07/02/2009

07/02/2009

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CUSTOMER NAME

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CUSTOMER NAME

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BLOOMBURG, ENVIRONS

DE KALB, ENVIRONS

GILMER, ENVIRONS

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HOOKS, ENVIRONS

DAINGERFIELD, ENVIRONS

DOUGLASSVILLE, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 12896 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7433 Mcf \$8.0645 07/02/2009 CUSTOMER NAME PRICE 7434 \$8.0645 07/02/2009 Mcf CUSTOMER NAME REDLAND 7440 Mcf \$7.2149 07/02/2009 CUSTOMER NAME SWAN 7441 Ν Mcf \$7.2149 07/02/2009 CUSTOMER NAME SYLVAN-HARMONY Mcf \$8.0645 07/02/2009 CUSTOMER NAME FULLER SPRINGS 7489 07/02/2009 Mcf \$8.0645 CUSTOMER NAME EASTHAM FARM 7490 07/02/2009 Mcf \$8.0645 Ν CUSTOMER NAME ELYSIAN FIELDS 7491 Ν Mcf \$8.0645 07/02/2009 CUSTOMER NAME JONESVILLE Mcf \$8.0645 07/02/2009 BRONSON CUSTOMER NAME 8766 Mcf \$10.5794 07/02/2009 CUSTOMER NAME ATLANTA, ENVIRONS 8767 07/02/2009 Ν Mcf \$10.5794 CUSTOMER NAME AVINGER, ENVIRONS

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\$10.5794

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY E	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	12090		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8774	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	HUGHES SPRINGS, ENV	IRONS		
8775	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	LONE STAR, ENVIRONS			
8779	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	MAUD, ENVIRONS			
8781	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	MT. PLEASANT, ENVIR	ONS		
8782	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	MT. VERNON, ENVIRON	S		
8783	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	NEW BOSTON, ENVIRON	S		
8785	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	QUEEN CITY, ENVIRON	S		
8789	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	WINFIELD, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 8792 Mcf \$10.5794 07/02/2009 Ν CUSTOMER NAME WINNSBORO, ENVIRONS 8807 Mcf \$10.5794 07/02/2009 N CUSTOMER NAME TALCO, ENVIRONS 23635 N Mcf \$10.5137 07/02/2009 MAURICEVILLE, ENVIRONS CUSTOMER NAME 23636 Ν Mcf \$8.0645 07/02/2009 CUSTOMER NAME MCLEOD, ENVIRONS

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9534/9630 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/25/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

GSS-2018

APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$16.25;
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.09240 For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.09290 For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.09429

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

PGA-4

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

RATE SCHEDULE

SCHEDULE ID

PSIF-3

TA-4

DESCRIPTION

resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

RATE ADJUSTMENT PROVISIONS

None

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX		

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 8768 Mcf \$10.5794 05/04/2009 BLOOMBURG, ENVIRONS CUSTOMER NAME 8769 \$10.5794 05/04/2009 Mcf CUSTOMER NAME DAINGERFIELD, ENVIRONS 8770 N Mcf \$10.5794 05/04/2009 DE KALB, ENVIRONS CUSTOMER NAME 8771 Ν Mcf \$10.5794 05/04/2009 DOUGLASSVILLE, ENVIRONS CUSTOMER NAME Mcf \$10.5794 05/04/2009 CUSTOMER NAME GILMER, ENVIRONS 05/04/2009 8773 Mcf \$10.5794 CUSTOMER NAME HOOKS, ENVIRONS 8774 \$10.5794 05/04/2009 Mcf CUSTOMER NAME HUGHES SPRINGS, ENVIRONS 8775 Mcf \$10.5794 05/04/2009 CUSTOMER NAME JEFFERSON, ENVIRONS Mcf \$10.5794 05/04/2009 LEARY, ENVIRONS CUSTOMER NAME Mcf \$10.5794 05/04/2009 CUSTOMER NAME LINDEN, ENVIRONS 05/04/2009 8778 Mcf \$10.5794 CUSTOMER NAME LONE STAR, ENVIRONS 8779 Ν Mcf \$10.5794 05/04/2009 CUSTOMER NAME MAUD, ENVIRONS 8781 Ν Mcf \$10.5794 05/04/2009 MT. PLEASANT, ENVIRONS CUSTOMER NAME \$10.5794 05/04/2009 Mcf MT. VERNON, ENVIRONS CUSTOMER NAME 8783 Mcf \$10.5794 05/04/2009 CUSTOMER NAME NAPLES, ENVIRONS 8784 N Mcf \$10.5794 05/04/2009 NEW BOSTON, ENVIRONS CUSTOMER NAME 05/04/2009 8785 Ν Mcf \$10.5794 CUSTOMER NAME OMAHA, ENVIRONS

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	Y ENTEX

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 8786 Mcf \$10.5794 05/04/2009 N ORE CITY, ENVIRONS CUSTOMER NAME 8787 \$10.5794 05/04/2009 N Mcf CUSTOMER NAME PITTSBURG, ENVIRONS 8788 N Mcf \$10.5794 05/04/2009 QUEEN CITY, ENVIRONS CUSTOMER NAME 8789 N Mcf \$10.5794 05/04/2009 REDLICK, ENVIRONS CUSTOMER NAME Mcf \$10.5794 05/04/2009 CUSTOMER NAME UNCERTAIN, ENVIRONS 05/04/2009 8791 Mcf \$10.5794 CUSTOMER NAME WINFIELD, ENVIRONS \$10.5794 05/04/2009 8792 Mcf CUSTOMER NAME WINNSBORO, ENVIRONS 8807 Ν Mcf \$10.5794 05/04/2009 CUSTOMER NAME TALCO, ENVIRONS Mcf \$10.5137 05/04/2009 MAURICEVILLE, ENVIRONS CUSTOMER NAME 23636 Mcf \$8.0645 05/04/2009 CUSTOMER NAME MCLEOD, ENVIRONS 7039 \$10.5137 Mcf 05/04/2009 CUSTOMER NAME BRIDGE CITY, ENVIRONS 7047 Ν Mcf \$7.2149 05/04/2009 CUSTOMER NAME BULLARD, ENVIRONS 7050 N Mcf \$8.0645 05/04/2009 CARTHAGE, ENVIRONS CUSTOMER NAME 7052 \$8.0645 05/04/2009 Mcf CENTER, ENVIRONS CUSTOMER NAME 7054 Ν Mcf \$10.5137 05/04/2009 CUSTOMER NAME CHINA, ENVIRONS 7062 N Mcf \$10.5137 05/04/2009 CLEVELAND, ENVIRONS CUSTOMER NAME 05/04/2009 7066 Ν Mcf \$10.5137 CUSTOMER NAME COLMESNEIL, ENVIRONS

7154

HUDSON, ENVIRONS

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

		ENTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO:	12897		
CUSTOMERS NO	CONFIDENTIAL 2	BILLING UNIT	PGA CURRENT CHARGE	מיני הער הערים המיני
RRC CUSTOMER NO	CONFIDENTIAL? N	Mcf	\$10.5137	PGA EFFECTIVE DATE 05/04/2009
CUSTOMER NAME		MCI	Q10.3137	03/04/2009
7074	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	CROCKETT, ENVIRONS	MCI	\$0.0045	03/04/2009
7080		Mcf	\$10.5137	05/04/2009
	DAYTON, ENVIRONS	MCI	Q10.3137	03/04/2009
	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME		FICE	γυ.υυ <u>τ</u> υ	03/01/2009
7092	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	EAST MOUNTAIN, ENVIR		\$0.00±3	03/04/2009
7094	N	Mcf	\$8.0645	05/04/2009
	EDGEWOOD, ENVIRONS	MCI	\$0.0045	03/04/2009
7102	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME		MCI	\$0.0045	03/04/2009
7115		Mcf	\$8.0645	05/04/2009
CUSTOMER NAME		MCI	\$0.0045	03/04/2009
7123	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME			Q0.0015	03/01/2003
7127	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	GOODRICH, ENVIRONS	MCI	Q10.3137	03/04/2009
7129		Mcf	\$8.0645	05/04/2009
	GRAND SALINE, ENVIRO		\$0.00±3	03/04/2009
7131	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	GRAPELAND, ENVIRONS	FICE	γυ.υυ <u>τ</u> υ	03/01/2009
7134	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	GROVETON, ENVIRONS	FICE	γυ.υυ <u>τ</u> υ	03/01/2009
7138	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	HALLSVILLE, ENVIRONS		¥0.0015	33, 31, 2007
7140	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	HENDERSON, ENVIRONS			

\$8.0645

05/04/2009

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	12897			

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7158	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	JACKSONVILLE, ENVIRON	S		
7167	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	JASPER, ENVIRONS			
7184	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7203	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LATEXO, ENVIRONS			
7206	N	Mcf	\$10.5137	05/04/2009
	LIBERTY, ENVIRONS		·	
7208	N	Mcf	\$8.0645	05/04/2009
	LINDALE, ENVIRONS		4 - 1 - 1 - 1	,,
7212		Mcf	\$10.5137	05/04/2009
	LIVINGSTON, ENVIRONS	MCI	Q10.3137	03/04/2009
7214		Mcf	\$8.0645	05/04/2000
	LONGVIEW, ENVIRONS	MCI	\$0.0045	05/04/2009
	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LOVELADY, ENVIRONS			
7218		Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LUFKIN, ENVIRONS			
7220	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	MARSHALL, ENVIRONS			
7231	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	MINEOLA, ENVIRONS			
7237	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	NEDERLAND, ENVIRONS			

05/04/2009

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CUSTOMER NAME

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7358

ROSE HILL ACRES, ENVIRONS

SAN AUGUSTINE, ENVIRONS

SCOTTSVILLE, ENVIRONS

SHEPHERD, ENVIRONS

SILSBEE, ENVIRONS

SOUR LAKE, ENVIRONS

TATUM, ENVIRONS

TENEHA, ENVIRONS

TIMPSON, ENVIRONS

TRINITY, ENVIRONS

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RUSK, ENVIRONS

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CE	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	12897		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7246	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	ORANGE, ENVIRONS			
7260	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	OVERTON, ENVIRONS			
7270	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	PINE FOREST, ENVIRON	S		
7294	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7297	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$10.5137	05/04/2009

Mcf

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CUSTOMER NAME

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CHEEK

EVADALE

STOWELL

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

(C COID: 6263	COMPANY NAME:	CENTERPOINT ENE	KGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	12897		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7360	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	TROUP, ENVIRONS			
7362	N	Mcf	\$7.2149	05/04/2009
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	UNION GROVE, ENVIRO	ONS		
7368	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	VAN, ENVIRONS			
7372	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	WASKOM, ENVIRONS			
7390	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	WILLIS POINT, ENVIR	RONS		
7399	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	BUNA			
7409	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	BEAUXART GARDENS			

\$10.5137

\$10.5137

\$10.5137

05/04/2009

05/04/2009

05/04/2009

Mcf

Mcf

RRC C	COID: 6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	1289/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7417	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$7.2149	05/04/2009
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$7.2149	05/04/2009
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	ATLANTA, ENVIRONS			

7052

CENTER, ENVIRONS

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CE	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	12897		
CUSTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8767	N	Mcf	\$10.5794	05/04/2009
CUSTOMER NAME	AVINGER, ENVIRONS			
7010	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	ARP, ENVIRONS			
7026	N	Mcf	\$10.5137	05/04/2009
	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$10.5137	05/04/2009
	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$8.0645	05/04/2009
	BIG SANDY, ENVIRONS		()	
7010	N	Mcf	\$10.5137	06/03/2009
	AMES, ENVIRONS		,	
7016	N	Mcf	\$8.0645	06/03/2009
	ARP, ENVIRONS	nor	φο.σσ15	00/03/2003
7026		Mcf	\$10.5137	06/03/2009
	BEAUMONT, ENVIRONS	MCI	Q10.3137	00/03/2009
	N	Mcf	\$8.0645	06/03/2009
	BECKVILLE, ENVIRONS	MCI	\$6.0045	00/03/2009
7033		Mcf	\$10.5137	06/02/2000
CUSTOMER NAME	N BEVIL OAKS, ENVIRONS		\$10.5137	06/03/2009
			40.0645	06/02/0000
7035	N BIG SANDY, ENVIRONS	Mcf	\$8.0645	06/03/2009
7039	N DDIDGE GIEW ENVIDON	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	BRIDGE CITY, ENVIRON			
7047	N ENHIPONG	Mcf	\$7.2149	06/03/2009
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	CARTHAGE, ENVIRONS			

\$8.0645

06/03/2009

TARIFF CODE: DS	RRC TARIFF NO:	1403/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7054	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	CHINA, ENVIRONS			
7062	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7066	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	COLMESNEIL, ENVIRON	S		
7072	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7074	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	CROCKETT, ENVIRONS			
7080	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	DAYTON, ENVIRONS			
7084	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	EAST MOUNTAIN, ENVI	RONS		
7094	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7102	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	GLADEWATER, ENVIRON	S		
7127	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	GRAND SALINE, ENVIR	ONS		
7131	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7134	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	HALLSVILLE, ENVIRON	S		

7226

MARSHALL, ENVIRONS

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS RRC TARIFF NO: 12897									
CUSTOMERS									
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE					
7140	N	Mcf	\$8.0645	06/03/2009					
CUSTOMER NAME	HAWKINS, ENVIRONS								
7143	N	Mcf	\$8.0645	06/03/2009					
CUSTOMER NAME	HENDERSON, ENVIRONS								
7154	N	Mcf	\$8.0645	06/03/2009					
CUSTOMER NAME	HUDSON, ENVIRONS								
7158	N	Mcf	\$8.0645	06/03/2009					
CUSTOMER NAME	HUNTSVILLE, ENVIRONS								
7165	N	Mcf	\$8.0645	06/03/2009					
CUSTOMER NAME	JACKSONVILLE, ENVIRON	1S							
7167	N	Mcf	\$10.5137	06/03/2009					
CUSTOMER NAME	JASPER, ENVIRONS								
7184	N	Mcf	\$8.0645	06/03/2009					
CUSTOMER NAME	KILGORE, ENVIRONS								
7188	N	Mcf	\$10.5137	06/03/2009					
CUSTOMER NAME	KIRBYVILLE, ENVIRONS								
7203	N	Mcf	\$8.0645	06/03/2009					
CUSTOMER NAME	LATEXO, ENVIRONS								
7206	N	Mcf	\$10.5137	06/03/2009					
CUSTOMER NAME	LIBERTY, ENVIRONS								
7208	N	Mcf	\$8.0645	06/03/2009					
CUSTOMER NAME	LINDALE, ENVIRONS		·						
7212	N	Mcf	\$10.5137	06/03/2009					
CUSTOMER NAME	LIVINGSTON, ENVIRONS		,						
7214	N	Mcf	\$8.0645	06/03/2009					
CUSTOMER NAME	LONGVIEW, ENVIRONS		¥0.0010	20,03,2003					
7216	N	Mcf	\$8.0645	06/03/2009					
CUSTOMER NAME	N LOVELADY, ENVIRONS	riC L	Ş0.00±3	00/03/2009					
		Maf	\$0 061E	06/02/2000					
7218 CUSTOMER NAME	N LUFKIN, ENVIRONS	Mcf	\$8.0645	06/03/2009					
			410 5105	06/00/0006					
7220 CUSTOMER NAME	N LUMBERTON, ENVIRONS	Mcf	\$10.5137	06/03/2009					

\$8.0645

06/03/2009

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX		ENTEX	ENERGY	CENTERPOINT	NAME:	COMPANY	6263	RRC COID:	
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TARIFF CODE: DS	RRC TARIFF NO: 12	4091		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7231	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	MINEOLA, ENVIRONS			
7237	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	NACOGDOCHES, ENVIRONS	1		
7240	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	ORANGE, ENVIRONS			
7260	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	OVERTON, ENVIRONS			
7270	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	PINE FOREST, ENVIRONS			
7294	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7297	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	ROSE HILL ACRES, ENVI	RONS		
7305	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	RUSK, ENVIRONS			
7307	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	SAN AUGUSTINE, ENVIRO	NS		
7319	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	SCOTTSVILLE, ENVIRONS			
7330	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	SILSBEE, ENVIRONS			
7340	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	TATUM, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	12897

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7353		Mcf		06/03/2009
	TENEHA, ENVIRONS			
7356	N	Mcf	\$8.0645	06/03/2009
	TIMPSON, ENVIRONS		7	31, 13, 2111
7358	N	Mcf	\$8.0645	06/03/2009
	TRINITY, ENVIRONS	1101	ψ0.0013	00,03,2003
7360		Mcf	\$8.0645	06/03/2009
	TROUP, ENVIRONS	MCI	\$0.00 1 5	00/03/2009
7362		Mcf	\$7.2149	06/02/2000
	N TYLER, ENVIRONS	MCL	\$7.2149	06/03/2009
7364		Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	UNION GROVE, ENVIRONS			
7368		Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	VAN, ENVIRONS			
7372	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	WASKOM, ENVIRONS			
7390	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	WILLIS POINT, ENVIRON	IS		
7399	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME			•	
7401	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME				
7405	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	VICTORY GARDENS		710.313 <i>1</i>	30, 03, 2003
7407	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	N BUNA	MCL	910.213 <i>1</i>	00/03/2009
			410 5105	06/00/0006
7409	N ANALUJA G ENULTDONG	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	BEAUXART GARDENS			

RR	C COID:	6263	COMPANY NAM	ME: C	ENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:	1209/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7411	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	ELLIS-FERGUSON FAR	RMS		
7430	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$7.2149	06/03/2009
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$7.2149	06/03/2009
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	ELYSIAN FIELDS			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS RRC TARIFF NO: 12897 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 7491 Mcf \$8.0645 06/03/2009 CUSTOMER NAME JONESVILLE 7495 \$8.0645 06/03/2009 Mcf CUSTOMER NAME BRONSON 8766 N Mcf \$10.5794 06/03/2009 CUSTOMER NAME ATLANTA, ENVIRONS 8767 N Mcf \$10.5794 06/03/2009 AVINGER, ENVIRONS CUSTOMER NAME Ν Mcf \$10.5794 06/03/2009 CUSTOMER NAME BLOOMBURG, ENVIRONS 06/03/2009 8769 Mcf \$10.5794 CUSTOMER NAME DAINGERFIELD, ENVIRONS \$10.5794 06/03/2009 8770 Mcf CUSTOMER NAME DE KALB, ENVIRONS 8771 Ν Mcf \$10.5794 06/03/2009 CUSTOMER NAME DOUGLASSVILLE, ENVIRONS Mcf \$10.5794 06/03/2009 GILMER, ENVIRONS CUSTOMER NAME 8773 Mcf \$10.5794 06/03/2009 CUSTOMER NAME HOOKS, ENVIRONS 8774 \$10.5794 06/03/2009 Mcf CUSTOMER NAME HUGHES SPRINGS, ENVIRONS 8775 Ν Mcf \$10.5794 06/03/2009 CUSTOMER NAME JEFFERSON, ENVIRONS 8776 Ν Mcf \$10.5794 06/03/2009 CUSTOMER NAME LEARY, ENVIRONS 8777 \$10.5794 06/03/2009 Mcf LINDEN, ENVIRONS CUSTOMER NAME 8778 Mcf \$10.5794 06/03/2009 CUSTOMER NAME LONE STAR, ENVIRONS 8779 Mcf \$10.5794 06/03/2009 MAUD, ENVIRONS CUSTOMER NAME 06/03/2009 8781 Ν Mcf \$10.5794 CUSTOMER NAME MT. PLEASANT, ENVIRONS

TARIFF CODE: DS	RRC TARIFF NO: 1.			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8782	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$10.5794	06/03/2009
	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME			,	
8789	N	Mcf	\$10.5794	06/03/2009
	REDLICK, ENVIRONS	1.01	Ψ10.5751	00, 05, 2005
8790	N	Mcf	\$10.5794	06/03/2009
	UNCERTAIN, ENVIRONS	MCI	\$10.5794	00/03/2009
		W. F	410 5704	06/02/2000
8791 CUSTOMER NAME	N WINFIELD, ENVIRONS	Mcf	\$10.5794	06/03/2009
	<u> </u>			
8792	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807		Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	TALCO, ENVIRONS			
23635	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	MAURICEVILLE, ENVIRON	IS		
23636	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	MCLEOD, ENVIRONS			
7010	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	ARP, ENVIRONS			
7026	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	BEAUMONT, ENVIRONS			

7092

7094

7102

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 1	2897		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7028	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	BRIDGE CITY, ENVIRONS	5		
7047	N	Mcf	\$7.2149	07/02/2009
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7052	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	CENTER, ENVIRONS			. , . ,
7054	N	Mcf	\$10.5137	07/02/2009
	CHINA, ENVIRONS	1101	Ψ10.313 <i>1</i>	07,02,2009
7062	N	Mcf	¢10 F127	07/02/2000
CUSTOMER NAME	N CLEVELAND, ENVIRONS	MCL	\$10.5137	07/02/2009
	•			07/00/000
7066	N COLUMNIA THE THE COLUMNIA	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7074	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	CROCKETT, ENVIRONS			
7080	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	DAYTON, ENVIRONS			
7084	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	DIBOLL, ENVIRONS			

\$8.0645

\$8.0645

\$8.0645

07/02/2009

07/02/2009

07/02/2009

Mcf

Mcf

Mcf

EAST MOUNTAIN, ENVIRONS

EDGEWOOD, ENVIRONS

ELKHART, ENVIRONS

07/02/2009

07/02/2009

07/02/2009

07/02/2009

07/02/2009

07/02/2009

07/02/2009

\$8.0645

\$8.0645

\$10.5137

\$8.0645

\$10.5137

\$8.0645

\$10.5137

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	12897		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7115	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	GLADEWATER, ENVIRONS	3		
7127	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	GRAND SALINE, ENVIRO	DNS		
7131	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7134	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	HALLSVILLE, ENVIRONS	3		
7140	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	HENDERSON, ENVIRONS			
7154	N	Mcf	\$8.0645	07/02/2009

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

HUDSON, ENVIRONS

HUNTSVILLE, ENVIRONS

JACKSONVILLE, ENVIRONS

N

Ν

JASPER, ENVIRONS

KILGORE, ENVIRONS

LATEXO, ENVIRONS

LIBERTY, ENVIRONS

N

KIRBYVILLE, ENVIRONS

N

N

CUSTOMER NAME

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INC COID. OZOS COMINI MIND. CENTERIOINI ENEROI ENTEN	RRC COII	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 1			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7208	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7216	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	LOVELADY, ENVIRONS			
7218	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	LUFKIN, ENVIRONS			
7220	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	MARSHALL, ENVIRONS			
7231	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	MINEOLA, ENVIRONS			
7237	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	NACOGDOCHES, ENVIRONS	5		
7240	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	ORANGE, ENVIRONS			
7260	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	OVERTON, ENVIRONS			
7270	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	PINE FOREST, ENVIRONS	5		
7294	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7297	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	ROSE HILL ACRES, ENVI	IRONS		

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX		
TARIFF CODE:	DS	RRC TARIFF NO:	12897				

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7305	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	RUSK, ENVIRONS			
7307	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	SAN AUGUSTINE, ENVIRO	NS		
7319	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	SCOTTSVILLE, ENVIRONS			
7330	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	SILSBEE, ENVIRONS			
7340	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	TATUM, ENVIRONS			
7353	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	TENEHA, ENVIRONS			
7356	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	TIMPSON, ENVIRONS			
7358	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	TROUP, ENVIRONS			
7362	N	Mcf	\$7.2149	07/02/2009
CUSTOMER NAME	TYLER, ENVIRONS		•	
7364	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	UNION GROVE, ENVIRONS		•	
7368	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	VAN, ENVIRONS			
7372	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	VIDOR, ENVIRONS		,	. , . ,
7377	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	WASKOM, ENVIRONS	1.01	γο.σσ15	3., 32, 2005
7390	N	Mcf	\$8.0645	07/02/2009
1350	TA	FICE	ÅQ.00±2	01/02/2009

RRC COID: 62	263 COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 1	14897		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7399	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	BUNA			
7409	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	NECHES			

RRC (COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 12	2897		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7433	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$7.2149	07/02/2009
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$7.2149	07/02/2009
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	DAINGERFIELD, ENVIRON	S		
8770	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	DOUGLASSVILLE, ENVIRO	NS		
8772	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	HOOKS, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:	12071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8774	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	HUGHES SPRINGS, EN	VIRONS		
8775	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	JEFFERSON, ENVIRON	S		
8776	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	LONE STAR, ENVIRON	S		
8779	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME			,	. , , =
8781		Mcf	\$10.5794	07/02/2009
	MT. PLEASANT, ENVI		γ±0.579±	07/02/2009
		Mcf	¢10 F704	07/02/2000
8782	N MT. VERNON, ENVIRO		\$10.5794	07/02/2009
8783	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	NEW BOSTON, ENVIRO	NS		
8785	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	PITTSBURG, ENVIRON	S		
8788	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	QUEEN CITY, ENVIRO	NS		
8789	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	UNCERTAIN, ENVIRON		710.5751	3., 32, 2009
8791	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	N WINFIELD, ENVIRONS		φ10.5/ 54	07/02/2009
COSTONER NAME	MINITELD, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 8792 Mcf \$10.5794 07/02/2009 Ν CUSTOMER NAME WINNSBORO, ENVIRONS 8807 Mcf \$10.5794 07/02/2009 N CUSTOMER NAME TALCO, ENVIRONS 23635 N Mcf \$10.5137 07/02/2009 MAURICEVILLE, ENVIRONS CUSTOMER NAME 23636 Ν Mcf \$8.0645 07/02/2009 CUSTOMER NAME MCLEOD, ENVIRONS

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9534 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12898

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/25/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

GSS-2019

PGA-3

APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$15.00;
- (2) Commodity Charge For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.10444

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.10658

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

EFFECTIVE DATE April 25, 2005

Effective Date of Order of Railroad Commission of Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12898

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions: G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12898

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-3

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

RATE ADJUSTMENT PROVISIONS

None

7045

BUDA, ENVIRONS

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO:	12898		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7454	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	MIRANDO CITY			
7457	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	BANQUETE			
23637	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	CAMPBELLTON, ENVIRO	ONS		
23638	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	TULETA, ENVIRONS			
7004	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	AGUA DULCE, ENVIRO	NS		
7006	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	ALICE, ENVIRONS			
7014	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	ARANSAS PASS, ENVI	RONS		
7018	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	BASTROP, ENVIRONS			
7030	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	BISHOP, ENVIRONS			
7045	27	WE	AT 4140	05/04/0000

\$7.4149

05/04/2009

Mcf

05/04/2009

05/04/2009

7174

7182

CUSTOMER NAME

CUSTOMER NAME

N

KENEDY, ENVIRONS

KARNES CITY, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

CARIFF CODE: DS	RRC TARIFF NO: 12	2898		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7070	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	DRISCOLL, ENVIRONS			
7090	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	EDNA, ENVIRONS			
7098	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	FALLS CITY, ENVIRONS			
7108	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	GANADO, ENVIRONS			
7121	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	GIDDINGS, ENVIRONS			
7125	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	GOLIAD, ENVIRONS			
7136	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	HALLETTSVILLE, ENVIRO		•	
7150	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	HONDO, ENVIRONS		,	,,
7160	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	INGLESIDE, ENVIRONS		4	12, 01, 2009
7172	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	JOURDANTON, ENVIRONS	PICI	γ1.τττ	03/04/2009

\$7.4149

\$7.4149

Mcf

Mcf

05/04/2009

05/04/2009

05/04/2009

05/04/2009

05/04/2009

05/04/2009

CUSTOMER NAME

7264

7275

7280

7282

7284

ORANGE GROVE, ENVIRONS

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PALACIOS, ENVIRONS

PLEASANTON, ENVIRONS

PORT LAVACA, ENVIRONS

PORTLAND, ENVIRONS

POTEET, ENVIRONS

Ν

POTH, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 12898 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7186 Mcf \$7.5670 05/04/2009 KINGSVILLE, ENVIRONS CUSTOMER NAME 7190 \$7.4149 05/04/2009 Mcf CUSTOMER NAME KYLE, ENVIRONS 7192 N Mcf \$7.4149 05/04/2009 LA COSTE, ENVIRONS CUSTOMER NAME 7194 Ν Mcf \$7.4149 05/04/2009 LA GRANGE, ENVIRONS CUSTOMER NAME Mcf \$7.4149 05/04/2009 CUSTOMER NAME LAREDO, ENVIRONS 05/04/2009 Mcf \$7.4149 CUSTOMER NAME MARION, ENVIRONS 7228 05/04/2009 Mcf \$7.5670 Ν CUSTOMER NAME MATHIS, ENVIRONS Ν Mcf \$7.4149 05/04/2009 NEW BRAUNFELS, ENVIRONS CUSTOMER NAME Mcf \$7.4149 05/04/2009 NORDHEIM, ENVIRONS CUSTOMER NAME Mcf \$7.5670 05/04/2009 CUSTOMER NAME ODEM, ENVIRONS 05/04/2009 7256 Mcf \$7.5670

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$7.5670

\$7.4149

\$7.5670

\$7.5670

\$7.4149

\$7.4149

CUSTOMER NAME

BLOOMINGTON

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX						
TARIFF CODE: DS	RRC TARIFF NO: 12	898				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7286	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	PREMONT, ENVIRONS					
7288	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	REFUGIO, ENVIRONS					
7303	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	RUNGE, ENVIRONS					
7309	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	SAN DIEGO, ENVIRONS					
7311	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	SAN MARCOS, ENVIRONS					
7315	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	SCHERTZ, ENVIRONS					
7317	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	SCHULENBURG, ENVIRONS					
7323	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	SEADRIFT, ENVIRONS					
7325	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	SEGUIN, ENVIRONS					
7336	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	SINTON, ENVIRONS					
7338	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	SMITHVILLE, ENVIRONS					
7348	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	TAFT, ENVIRONS					
7366	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	UNIVERSAL CITY, ENVIRO	DNS				
7370	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	VICTORIA, ENVIRONS					
7380	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	WEIMAR, ENVIRONS					
7392	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	YORKTOWN, ENVIRONS					
7442	N	Mcf	\$7.5670	05/04/2009		

RC COID: 6263	COMPANY NAME: CH	ENTERPOINT ENE	RGY ENTEX	
CARIFF CODE: DS	RRC TARIFF NO:	12898		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7445	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	D'HANIS			
7446	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	EDROY			
7447	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	INEZ			
7448	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	LOLITA			
7449	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	MCQUEENEY			
7450	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	PLACEDO			
7451	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	SKIDMORE			
7452	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	VANDERBILT			
7004	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	ALICE, ENVIRONS			
7014	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	ARANSAS PASS, ENVIRO	NS		
7018	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	BASTROP, ENVIRONS			
7030	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	BUDA, ENVIRONS			
7070	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.5670	06/03/2009

DRISCOLL, ENVIRONS

CUSTOMER NAME

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 12	2090		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7090	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	EDNA, ENVIRONS			
7098	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	FALLS CITY, ENVIRONS			
7108	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	FLORESVILLE, ENVIRONS	}		
7118	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	GANADO, ENVIRONS			
7121	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	GIDDINGS, ENVIRONS			
7125	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	GOLIAD, ENVIRONS			
7136	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	HALLETTSVILLE, ENVIRO	ONS		
7150	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	HONDO, ENVIRONS			
7160	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	INGLESIDE, ENVIRONS			
7172	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	KARNES CITY, ENVIRONS	3		
7182	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	KYLE, ENVIRONS		•	

		RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX		
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TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7192 Mcf \$7.4149 06/03/2009 LA COSTE, ENVIRONS CUSTOMER NAME \$7.4149 06/03/2009 M Mcf CUSTOMER NAME LA GRANGE, ENVIRONS 7201 N Mcf \$7.4149 06/03/2009 CUSTOMER NAME LAREDO, ENVIRONS N Mcf \$7.4149 06/03/2009 MARION, ENVIRONS CUSTOMER NAME Ν Mcf \$7.5670 06/03/2009 CUSTOMER NAME MATHIS, ENVIRONS 06/03/2009 Mcf \$7.4149 CUSTOMER NAME NEW BRAUNFELS, ENVIRONS 7248 06/03/2009 Mcf \$7.4149 CUSTOMER NAME NORDHEIM, ENVIRONS 7252 Ν Mcf \$7.5670 06/03/2009 ODEM, ENVIRONS CUSTOMER NAME Mcf \$7.5670 06/03/2009 ORANGE GROVE, ENVIRONS CUSTOMER NAME Mcf \$7.5670 06/03/2009 CUSTOMER NAME PALACIOS, ENVIRONS 7275 06/03/2009 Mcf \$7,4149 CUSTOMER NAME PLEASANTON, ENVIRONS 7278 Ν Mcf \$7.5670 06/03/2009 CUSTOMER NAME PORT LAVACA, ENVIRONS 7280 Ν Mcf \$7.5670 06/03/2009 PORTLAND, ENVIRONS CUSTOMER NAME \$7.4149 06/03/2009 Mcf POTEET, ENVIRONS CUSTOMER NAME 7284 Ν Mcf \$7.4149 06/03/2009 CUSTOMER NAME POTH, ENVIRONS 7286 Mcf \$7.5670 06/03/2009 PREMONT, ENVIRONS CUSTOMER NAME 06/03/2009 7288 Ν Mcf \$7.5670 CUSTOMER NAME REFUGIO, ENVIRONS

CUSTOMER NAME

EDROY

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 12898 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7303 Mcf \$7.4149 06/03/2009 RUNGE, ENVIRONS CUSTOMER NAME 7309 \$7.5670 06/03/2009 N Mcf CUSTOMER NAME SAN DIEGO, ENVIRONS 7311 N Mcf \$7.4149 06/03/2009 SAN MARCOS, ENVIRONS CUSTOMER NAME 7315 N Mcf \$7.4149 06/03/2009 SCHERTZ, ENVIRONS CUSTOMER NAME Ν Mcf \$7.4149 06/03/2009 CUSTOMER NAME SCHULENBURG, ENVIRONS 06/03/2009 Mcf \$7.5670 CUSTOMER NAME SEADRIFT, ENVIRONS 7325 06/03/2009 Mcf \$7.4149 N CUSTOMER NAME SEGUIN, ENVIRONS 7336 Ν Mcf \$7.5670 06/03/2009 SINTON, ENVIRONS CUSTOMER NAME Mcf \$7.4149 06/03/2009 SMITHVILLE, ENVIRONS CUSTOMER NAME Mcf \$7.5670 06/03/2009 CUSTOMER NAME TAFT, ENVIRONS 06/03/2009 7366 Mcf \$7,4149 CUSTOMER NAME UNIVERSAL CITY, ENVIRONS 7370 Ν Mcf \$7.5670 06/03/2009 CUSTOMER NAME VICTORIA, ENVIRONS 7380 Ν Mcf \$7.4149 06/03/2009 CUSTOMER NAME WEIMAR, ENVIRONS \$7.4149 06/03/2009 Mcf YORKTOWN, ENVIRONS CUSTOMER NAME 7442 Mcf \$7.5670 06/03/2009 CUSTOMER NAME BLOOMINGTON 7445 N Mcf \$7.4149 06/03/2009 D'HANIS CUSTOMER NAME 06/03/2009 7446 Ν Mcf \$7.5670

CUSTOMER NAME

CUSTOMER NAME

7004

TULETA, ENVIRONS

AGUA DULCE, ENVIRONS

N

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	12898		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7447	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	INEZ			
7448	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	LOLITA			
7449	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	MCQUEENEY			
7450	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	PLACEDO			
7451	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	SKIDMORE			
7452	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME				
7454	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	MIRANDO CITY			
7457	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	BANQUETE			
23637	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	CAMPBELLTON, ENVIRO	NS		
23638	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	PETTUS, ENVIRONS		•	
23639	N	Mcf	\$7.4149	06/03/2009
25055			~··±±±/	00,00,200

\$7.5670

07/02/2009

Mcf

7121

7125

CUSTOMER NAME

CUSTOMER NAME

N GIDDINGS, ENVIRONS

GOLIAD, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CE	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	12898		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7006	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	ALICE, ENVIRONS			
7014	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	ARANSAS PASS, ENVIRO	NS		
7018	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	BASTROP, ENVIRONS			
7030	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	BUDA, ENVIRONS			
7070	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	DRISCOLL, ENVIRONS		·	
7090	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME				
7096	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	EDNA, ENVIRONS			
7098		Mcf	\$7.5670	07/02/2009
CUSTOMER NAME				,
7100	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	FALLS CITY, ENVIRONS		4	2.70272009
7108	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	FLORESVILLE, ENVIRON		٧١. ١٢١٧	0,,02,2009
7118	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	GANADO, ENVIRONS	MCT	٧١.٥٥١٥	07/02/2009

Mcf

Mcf

\$7.4149

\$7.5670

07/02/2009

07/02/2009

TARIFF CODE: DS	RRC TARIFF NO:	17020		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7136	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	HALLETTSVILLE, ENVIR	RONS		
7150	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	HONDO, ENVIRONS			
7160	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	INGLESIDE, ENVIRONS			
7172	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	JOURDANTON, ENVIRONS	3		
7174	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	KARNES CITY, ENVIRON	IS		
7182	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	KINGSVILLE, ENVIRONS	3		
7190	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	KYLE, ENVIRONS			
7192	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	MARION, ENVIRONS			
7228	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	MATHIS, ENVIRONS			
7244	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	NEW BRAUNFELS, ENVIR	RONS		
7248	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	ODEM, ENVIRONS			
7256	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	ORANGE GROVE, ENVIRO	ONS		

CUSTOMER NAME

SMITHVILLE, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS	RRC TARIFF NO:	12898		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7264	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	PALACIOS, ENVIRONS			
7275	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	PLEASANTON, ENVIRONS	3		
7278	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	PORT LAVACA, ENVIRON	IS		
7280	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.4149	07/02/2009
	POTEET, ENVIRONS		•	
7284	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	POTH, ENVIRONS		·	
7286	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	PREMONT, ENVIRONS		·	
7288	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	REFUGIO, ENVIRONS	ner	γ1.3070	0770272005
7303	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME		MCI	Ÿ / . III	07/02/2009
		M = E	47 FC70	07/02/2000
7309 CUSTOMER NAME	N SAN DIEGO, ENVIRONS	Mcf	\$7.5670	07/02/2009
			+= .11.10	07.400.4000
7311	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SAN MARCOS, ENVIRONS			
7315	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SCHULENBURG, ENVIRON	IS		
7323	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	SEADRIFT, ENVIRONS			
7325	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SEGUIN, ENVIRONS			
7336	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	SINTON, ENVIRONS			
7338	N	Mcf	\$7.4149	07/02/2009

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY	Y ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	12898		
CUSTOMERS					
RRC CUSTOMER	<u>NO</u>	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
5	7348	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NA	ME	TAFT, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12898

CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
7457	N	Mcf	\$7.4149	07/02/2009			
CUSTOMER NAME	OILTON						
7460	N	Mcf	\$7.5670	07/02/2009			
CUSTOMER NAME	BLESSING						
7496	N	Mcf	\$7.5670	07/02/2009			
CUSTOMER NAME	LOUISE						
7516	N	Mcf	\$7.5670	07/02/2009			
CUSTOMER NAME	BANQUETE						
23637	N	Mcf	\$7.4149	07/02/2009			
CUSTOMER NAME	CAMPBELLTON, ENVIR	RONS					
23638	N	Mcf	\$7.4149	07/02/2009			
CUSTOMER NAME	PETTUS, ENVIRONS						
23639	N	Mcf	\$7.4149	07/02/2009			
CUSTOMER NAME	TULETA, ENVIRONS						

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9533 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12899

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/25/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: 04/03/2006 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSLV-598-A

AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called Company).

APPLICATION OF SCHEDULE This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$42.00 (2) Commodity Charge - All Ccf @ \$0.07375 (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit. The term Mcf shall mean 1,000 cubic feet of gas. The Sales Unit shall be one Mcf. Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing Adjustment for the effect of supercompressibility shall be made according month. to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows: (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of sixtenths (0.6) specific gravity and for the average pressure at which the gas was measured. (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of

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all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions: G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

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3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount

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calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 12899 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7004 Mcf \$7.4149 05/04/2009 AGUA DULCE, ENVIRONS CUSTOMER NAME 7006 \$7.4149 05/04/2009 M Mcf CUSTOMER NAME ALICE, ENVIRONS 7014 N Mcf \$7.4149 05/04/2009 ARANSAS PASS, ENVIRONS CUSTOMER NAME 7018 N Mcf \$7.4149 05/04/2009 BASTROP, ENVIRONS CUSTOMER NAME Ν Mcf \$7.4149 05/04/2009 CUSTOMER NAME BEEVILLE, ENVIRONS 7037 05/04/2009 Mcf \$7.4149 CUSTOMER NAME BISHOP, ENVIRONS 7045 05/04/2009 N Mcf \$7.4149 CUSTOMER NAME BUDA, ENVIRONS 7070 Ν Mcf \$7.4149 05/04/2009 CONVERSE, ENVIRONS CUSTOMER NAME Mcf \$7.4149 05/04/2009 DRISCOLL, ENVIRONS CUSTOMER NAME Mcf \$7.4149 05/04/2009 CUSTOMER NAME EAGLE LAKE, ENVIRONS 05/04/2009 7096 Mcf \$7,4149 CUSTOMER NAME EDNA, ENVIRONS 7098 Ν Mcf \$7.4149 05/04/2009 CUSTOMER NAME EL CAMPO, ENVIRONS 7100 N Mcf \$7.4149 05/04/2009 CUSTOMER NAME ELGIN, ENVIRONS 7106 \$7.4149 05/04/2009 Mcf FALLS CITY, ENVIRONS CUSTOMER NAME

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TARIFF CODE: DS	RRC TARIFF NO:	12077		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7125	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	GOLIAD, ENVIRONS			
7136	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	HALLETTSVILLE, ENV	IRONS		
7150	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	HONDO, ENVIRONS			
7160	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	INGLESIDE, ENVIRONS	5		
7172	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME		NS		
7174	N	Mcf	\$7.4149	05/04/2009
	KARNES CITY, ENVIRO		4	12, 31, 2003
7182		Mcf	\$7.4149	05/04/2009
	KENEDY, ENVIRONS	PICI	Ϋ1. ±±±2	03/04/2009
	N	M-F	ά7. 4140	05/04/2000
7186	N KINGSVILLE, ENVIRON	Mcf	\$7.4149	05/04/2009
7190	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	KYLE, ENVIRONS			
7192	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	LA GRANGE, ENVIRONS	5		
7201	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	MARION, ENVIRONS			
7228	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	MATHIS, ENVIRONS			
7244	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	NEW BRAUNFELS, ENVI		,	-, - ,
7248	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	NORDHEIM, ENVIRONS	PICI	Υ / · ±±±>	03/04/2009
	·	WE	AT 4140	05/04/0000
7252	N EMITDONS	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	ODEM, ENVIRONS			

F	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7256		Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	ORANGE GROVE, ENVIRON	S		
7264	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	PALACIOS, ENVIRONS			
7275	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	POTEET, ENVIRONS			
7284	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	POTH, ENVIRONS			
7286	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	REFUGIO, ENVIRONS			
7303	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	RUNGE, ENVIRONS			
7309	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SAN DIEGO, ENVIRONS			
7311	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SAN MARCOS, ENVIRONS			
7315	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SEADRIFT, ENVIRONS			
7325	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SEGUIN, ENVIRONS			
7336	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SINTON, ENVIRONS			

CUSTOMER NAME

HEBBRONVILLE

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 12899 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$7.4149 7338 Mcf 05/04/2009 CUSTOMER NAME SMITHVILLE, ENVIRONS 7348 \$7.4149 05/04/2009 Mcf CUSTOMER NAME TAFT, ENVIRONS 7366 N Mcf \$7.4149 05/04/2009 UNIVERSAL CITY, ENVIRONS CUSTOMER NAME 7370 Ν Mcf \$7.4149 05/04/2009 CUSTOMER NAME VICTORIA, ENVIRONS Mcf \$7.4149 05/04/2009 CUSTOMER NAME WEIMAR, ENVIRONS 05/04/2009 Mcf \$7.4149 CUSTOMER NAME YORKTOWN, ENVIRONS 7442 05/04/2009 Mcf \$7.4149 CUSTOMER NAME BLOOMINGTON 7445 Ν Mcf \$7.4149 05/04/2009 CUSTOMER NAME D'HANIS Mcf \$7.4149 05/04/2009 EDROY CUSTOMER NAME Mcf \$7.4149 05/04/2009 CUSTOMER NAME INEZ 7448 05/04/2009 Mcf \$7,4149 CUSTOMER NAME LOLITA 7449 05/04/2009 Ν Mcf \$7.4149 CUSTOMER NAME MCQUEENEY 7450 Mcf \$7.4149 05/04/2009 CUSTOMER NAME PLACEDO 7451 \$7.4149 05/04/2009 Mcf CUSTOMER NAME SKIDMORE 7452 Mcf \$7.4149 05/04/2009 CUSTOMER NAME VANDERBILT 7454 Mcf \$7.4149 05/04/2009 CUSTOMER NAME BRUNI 05/04/2009 7455 Ν Mcf \$7.4149

CUSTOMER NAME

CUSTOMER NAME

7088

CONVERSE, ENVIRONS

DRISCOLL, ENVIRONS

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	12899		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7456	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	MIRANDO CITY			
7457	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	BANQUETE			
23637	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	CAMPBELLTON, ENVIRO	ONS		
23638	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	TULETA, ENVIRONS			
7004	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	AGUA DULCE, ENVIRO	NS		
7006	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	ALICE, ENVIRONS			
7014	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	ARANSAS PASS, ENVI	RONS		
7018	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	BASTROP, ENVIRONS			
7030	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	BUDA, ENVIRONS			
7070	N	Mcf	\$7.4149	06/03/2009

\$7.4149

06/03/2009

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TARIFF CODE:	DS	RRC TARIFF NO:	12899				

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7090	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	EDNA, ENVIRONS			
7098	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	FALLS CITY, ENVIRONS			
7108	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	GANADO, ENVIRONS			
7121	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	GIDDINGS, ENVIRONS			
7125	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	GOLIAD, ENVIRONS			
7136	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	HALLETTSVILLE, ENVIRON	IS		
7150	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	HONDO, ENVIRONS			
7160	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	INGLESIDE, ENVIRONS			
7172	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	KARNES CITY, ENVIRONS			
7182	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	KYLE, ENVIRONS			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO:	12099		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7192	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	LA GRANGE, ENVIRON	S		
7201	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	MARION, ENVIRONS			
7228	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	MATHIS, ENVIRONS			
7244	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	NEW BRAUNFELS, ENV	IRONS		
7248	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	ODEM, ENVIRONS			
7256	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	ORANGE GROVE, ENVI	RONS		
7264	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	PALACIOS, ENVIRONS			
7275	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	PLEASANTON, ENVIRO	NS		
7278	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	PORT LAVACA, ENVIR	ONS		
7280	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	POTEET, ENVIRONS			
7284	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	POTH, ENVIRONS			
7286	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	REFUGIO, ENVIRONS			

CUSTOMER NAME

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RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 1	2899		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7303	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	RUNGE, ENVIRONS			
7309	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	SAN DIEGO, ENVIRONS			
7311	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	SAN MARCOS, ENVIRONS			
7315	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	SCHULENBURG, ENVIRONS	3		
7323	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	SEADRIFT, ENVIRONS			
7325	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	SEGUIN, ENVIRONS			
7336	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	SINTON, ENVIRONS			
7338	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	TAFT, ENVIRONS			
7366	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	UNIVERSAL CITY, ENVIR	RONS		
7370	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	VICTORIA, ENVIRONS			
7380	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	BLOOMINGTON			
7445	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	D'HANIS			
7446	N	Mcf	\$7.4149	06/03/2009

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 1			
CUSTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7447	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	INEZ			
7448	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	LOLITA			
7449	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	MCQUEENEY			
7450	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	PLACEDO			
7451	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	SKIDMORE			
7452	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	VANDERBILT			
7454	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	MIRANDO CITY			
7457	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	BANQUETE			
23637	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	CAMPBELLTON, ENVIRONS	1		
23638	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	TULETA, ENVIRONS			
7004	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	AGUA DULCE, ENVIRONS			

7125

GOLIAD, ENVIRONS

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	12899		
CUSTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7006	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	ALICE, ENVIRONS			
7014	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	ARANSAS PASS, ENV	IRONS		
7018	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	BASTROP, ENVIRONS			
7030	N	Mcf	\$7.4149	07/02/2009
	BEEVILLE, ENVIRONS	5		
7037	N	Mcf	\$7.4149	07/02/2009
	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.4149	07/02/2009
	BUDA, ENVIRONS			. , . ,
7070		Mcf	\$7.4149	07/02/2009
	CONVERSE, ENVIRONS		¥ / • 12 13	07, 02, 2003
	N	Mcf	\$7.4149	07/02/2009
	DRISCOLL, ENVIRONS		Ų / . II I J	07/02/2005
7090		Mcf	\$7.4149	07/02/2009
	EAGLE LAKE, ENVIR		\$7.4149	07/02/2009
			AT 4140	07/00/0000
7096	N EDNA, ENVIRONS	Mcf	\$7.4149	07/02/2009
	N EL CAMPO ENVIRON	Mcf	\$7.4149	07/02/2009
	EL CAMPO, ENVIRON:			
7100		Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	FALLS CITY, ENVIR	ONS		
7108	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	FLORESVILLE, ENVI	RONS		
7118	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	GANADO, ENVIRONS			
7121	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	GIDDINGS, ENVIRONS	5		

\$7.4149

07/02/2009

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 1.			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7136	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	HALLETTSVILLE, ENVIRO	ONS		
7150	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	HONDO, ENVIRONS			
7160	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	INGLESIDE, ENVIRONS			
7172	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	KARNES CITY, ENVIRONS	3		
7182	N	Mcf	\$7.4149	07/02/2009
	KENEDY, ENVIRONS			. ,
7186		Mcf	\$7.4149	07/02/2009
	KINGSVILLE, ENVIRONS	TICE	٧١٠٠٠	0., 02, 2005
7190	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME		MCI	\$7.4149	07/02/2009
			+= .44.40	07/00/000
7192	N COCHE ENVITONG	Mcf	\$7.4149	07/02/2009
	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	MARION, ENVIRONS			
7228	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	MATHIS, ENVIRONS			
7244	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	NEW BRAUNFELS, ENVIRO	ONS		
7248	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	ODEM, ENVIRONS	- -	, 	. , . = , = = = =
7256	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	ORANGE GROVE, ENVIRON		~ · · · · ·	5., 52, 2005

7338

CUSTOMER NAME

N

SMITHVILLE, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO: 1			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7264	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	PALACIOS, ENVIRONS			
7275	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	POTEET, ENVIRONS			
7284	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	POTH, ENVIRONS			
7286	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	REFUGIO, ENVIRONS			
7303	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME				
7309	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SAN DIEGO, ENVIRONS			
7311	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SAN MARCOS, ENVIRONS			
7315	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SCHULENBURG, ENVIRONS		•	
7323	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SEADRIFT, ENVIRONS		•	
7325	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SEGUIN, ENVIRONS		•	
7336	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SINTON, ENVIRONS		•	

\$7.4149

07/02/2009

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	YENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	12899		

	RRC TARIFF NO:			
CUSTOMERS				-44
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7348	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	TAFT, ENVIRONS			
7366	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	UNIVERSAL CITY, ENVI	IRONS		
7370	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	VICTORIA, ENVIRONS			
7380	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	BLOOMINGTON			
7445	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	D'HANIS			
7446	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	EDROY			
7447	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	INEZ			
7448	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	LOLITA			
7449	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	MCQUEENEY			
7450	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	PLACEDO			
7451	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SKIDMORE			
7452	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	VANDERBILT			
7454	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	MIRANDO CITY			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12899

CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7457	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	OILTON					
7460	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	BLESSING					
7496	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	LOUISE					
7516	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	BANQUETE					
23637	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	CAMPBELLTON, ENVIR	RONS				
23638	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	PETTUS, ENVIRONS					
23639	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	TULETA, ENVIRONS					

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9625 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 06/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

GSLV-597-A AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$35.25;
 - (2) Commodity Charge -

All Ccf @ \$0.06784

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

PGA-4

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

TARIFF CODE: DS	RRC TARIFF NO: 12900
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas
PSIF-3	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.
TA-4	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.
	The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of
	EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of

RATE ADJUSTMENT PROVISIONS

None

8785

OMAHA, ENVIRONS

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

	COMPANY NAME:		RGY ENTEX	
	RRC TARIFF NO:	12900		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7084	N			
CUSTOMER NAME	DIBOLL, ENVIRONS			
8769	N	Mcf	\$10.5219	05/04/2009
CUSTOMER NAME		IRONS		
8770		Mcf	\$10.5219	05/04/2009
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$10.5219	05/04/2009
CUSTOMER NAME	DOUGLASSVILLE, ENV	/IRONS		
8772	N	Mcf	\$10.5219	05/04/2009
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$10.5219	05/04/2009
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$10.5219	05/04/2009
CUSTOMER NAME	HUGHES SPRINGS, EN	IVIRONS		
8775	N	Mcf	\$10.5219	05/04/2009
CUSTOMER NAME	JEFFERSON, ENVIRON	ıs		
8776	N	Mcf	\$10.5219	05/04/2009
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$10.5219	05/04/2009
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$10.5219	05/04/2009
CUSTOMER NAME	LONE STAR, ENVIRON	1S		
8779	N	Mcf	\$10.5219	05/04/2009
CUSTOMER NAME	MAUD, ENVIRONS			
8781	N	Mcf	\$10.5219	05/04/2009
CUSTOMER NAME	MT. PLEASANT, ENVI	IRONS		
8782	N	Mcf	\$10.5219	05/04/2009
CUSTOMER NAME	MT. VERNON, ENVIRO	ONS		
8783	N	Mcf	\$10.5219	05/04/2009
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$10.5219	05/04/2009
CUSTOMER NAME	NEW BOSTON, ENVIRO	ONS		

\$10.5219

05/04/2009

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX	
TARIFF CODE:	DS	RRC TARTER NO:	12900			

	CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
8786	N	Mcf	\$10.5219	05/04/2009			
CUSTOMER NAME	ORE CITY, ENVIRONS						
8787	N	Mcf	\$10.5219	05/04/2009			
CUSTOMER NAME	PITTSBURG, ENVIRONS						
8788	N	Mcf	\$10.5219	05/04/2009			
CUSTOMER NAME	QUEEN CITY, ENVIRONS						
8789	N	Mcf	\$10.5219	05/04/2009			
CUSTOMER NAME	REDLICK, ENVIRONS						
8790	N	Mcf	\$10.5219	05/04/2009			
CUSTOMER NAME	UNCERTAIN, ENVIRONS						
8791	N	Mcf	\$10.5219	05/04/2009			
CUSTOMER NAME	WINFIELD, ENVIRONS						
8792	N	Mcf	\$10.5219	05/04/2009			
CUSTOMER NAME	WINNSBORO, ENVIRONS						
8807	N	Mcf	\$10.5219	05/04/2009			
CUSTOMER NAME	TALCO, ENVIRONS						
23635	N	Mcf	\$10.3030	05/04/2009			
CUSTOMER NAME	MAURICEVILLE, ENVIROR	NS					
23636	N	Mcf	\$8.0645	05/04/2009			
CUSTOMER NAME	MCLEOD, ENVIRONS						
7050	N	Mcf	\$8.0645	05/04/2009			
CUSTOMER NAME	CARTHAGE, ENVIRONS						
7052	N	Mcf	\$8.0645	05/04/2009			
CUSTOMER NAME	CENTER, ENVIRONS						
7054	N	Mcf	\$10.3030	05/04/2009			
CUSTOMER NAME	CHINA, ENVIRONS						
7062	N	Mcf	\$10.3030	05/04/2009			
CUSTOMER NAME	CLEVELAND, ENVIRONS						
7066	N	Mcf	\$10.3030	05/04/2009			
CUSTOMER NAME	COLMESNEIL, ENVIRONS		•				
7072	N	Mcf	\$10.3030	05/04/2009			
CUSTOMER NAME	CORRIGAN, ENVIRONS		•				
7074	N	Mcf	\$8.0645	05/04/2009			
CUSTOMER NAME	CROCKETT, ENVIRONS		,				

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX						
FARIFF CODE: DS	RRC TARIFF NO:	12900				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7080	N	Mcf	\$10.3030	05/04/2009		
CUSTOMER NAME	DAYTON, ENVIRONS					
7092	N	Mcf	\$8.0645	05/04/2009		
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	ONS				
7094	N	Mcf	\$8.0645	05/04/2009		
CUSTOMER NAME	EDGEWOOD, ENVIRONS					
7102	N	Mcf	\$8.0645	05/04/2009		
CUSTOMER NAME	ELKHART, ENVIRONS					
7115	N	Mcf	\$8.0645	05/04/2009		
CUSTOMER NAME	FRUITVALE, ENVIRONS					
7123	N	Mcf	\$8.0645	05/04/2009		
CUSTOMER NAME	GLADEWATER, ENVIRONS	3				
7127	N	Mcf	\$10.3030	05/04/2009		
CUSTOMER NAME	GOODRICH, ENVIRONS					
7129	N	Mcf	\$8.0645	05/04/2009		
CUSTOMER NAME	GRAND SALINE, ENVIRO	ONS				
7131	N	Mcf	\$8.0645	05/04/2009		
CUSTOMER NAME	GRAPELAND, ENVIRONS					
7134	N	Mcf	\$8.0645	05/04/2009		
CUSTOMER NAME	GROVETON, ENVIRONS					
7138	N	Mcf	\$8.0645	05/04/2009		
CUSTOMER NAME	HALLSVILLE, ENVIRONS	3				
7140	N	Mcf	\$8.0645	05/04/2009		
CUSTOMER NAME	HAWKINS, ENVIRONS					
7143	N	Mcf	\$8.0645	05/04/2009		

CUSTOMER NAME

OVERTON, ENVIRONS

TARIFF CODE: DS	RRC TARIFF NO: 1	2900		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7184	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7203	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LATEXO, ENVIRONS			
7206	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	LIBERTY, ENVIRONS			
7208	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7216	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LOVELADY, ENVIRONS			
7218	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LUFKIN, ENVIRONS			
7220	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	MARSHALL, ENVIRONS			
7231	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	MINEOLA, ENVIRONS			
7237	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	NEDERLAND, ENVIRONS		, 10.3030	33, 31, 2009
7246	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	NEW LONDON, ENVIRONS	FICE	¥0.0013	03/01/2009
7254	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	ORANGE, ENVIRONS	PICL	γ±0.3030	03/04/2009
7260			\$8.0645	05/04/2009

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:	17300		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7270	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	PINE FOREST, ENVI	RONS		
7294	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	RIVERSIDE, ENVIRO	NS		
7297	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	ROSE CITY, ENVIROR	NS		
7299	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	ROSE HILL ACRES, I	ENVIRONS		
7305	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	RUSK, ENVIRONS			
7307	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	SAN AUGUSTINE, EN	VIRONS		
7319	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	SCOTTSVILLE, ENVI	RONS		
7330	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	SHEPHERD, ENVIRONS	S		
7334	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	SILSBEE, ENVIRONS			
7340	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	SOUR LAKE, ENVIROR	NS		
7350	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	TATUM, ENVIRONS			
7353	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	TENEHA, ENVIRONS			
7356	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	TIMPSON, ENVIRONS			
7358	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	TROUP, ENVIRONS			
7362	N	Mcf	\$7.2149	05/04/2009
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	UNION GROVE, ENVI	RONS		

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7416

7417

7419

EVADALE

STOWELL

WINNIE

ORANGEFIELD

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	12900		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7368	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	VAN, ENVIRONS			
7372	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	WASKOM, ENVIRONS			
7390	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	WILLIS POINT, ENVIR	RONS		
7399	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	BUNA			
7409	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	BEAUXART GARDENS			
7047	N	Mcf	\$7.2149	05/04/2009
CUSTOMER NAME	BULLARD, ENVIRONS			
7411	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$10.3030	05/04/2009

\$10.3030

\$10.3030

\$10.3030

05/04/2009

05/04/2009

05/04/2009

Mcf

Mcf

7804

8766

8767

CONFIDENTIAL

ATLANTA, ENVIRONS

AVINGER, ENVIRONS

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO:			
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7421	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	ELLIS-FERGUSON FAR	RMS		
7430	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$7.2149	05/04/2009
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$7.2149	05/04/2009
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	BRONSON			

\$8.0645

\$10.5219

\$10.5219

05/04/2009

05/04/2009

05/04/2009

Mcf

Mcf

RRC COID. 0203 COMPANI NAME. CENTERIOINI ENERGI ENTER	RRC COID:	6263 COMPANY	Y NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 12	2900		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8768	N	Mcf	\$10.5219	05/04/2009
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
7010	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	ARP, ENVIRONS			
7026	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	BRIDGE CITY, ENVIRONS			
7010	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	ARP, ENVIRONS			
7026	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$7.2149	06/03/2009
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	CARTHAGE, ENVIRONS		•	

06/03/2009

06/03/2009

7134

7138

CUSTOMER NAME

CUSTOMER NAME

N

GROVETON, ENVIRONS

HALLSVILLE, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CEN	TERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 12	900		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7052	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	CHINA, ENVIRONS			
7062	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7066	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7074	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	CROCKETT, ENVIRONS			
7080	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	DAYTON, ENVIRONS			
7092	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	EAST MOUNTAIN, ENVIRON	IS		
7094	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7102	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	GRAND SALINE, ENVIRONS	3		
7131	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	GRAPELAND, ENVIRONS			

Mcf

Mcf

\$8.0645

\$8.0645

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 12900 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7140 Mcf \$8.0645 06/03/2009 HAWKINS, ENVIRONS CUSTOMER NAME 7143 \$8.0645 06/03/2009 N Mcf CUSTOMER NAME HENDERSON, ENVIRONS 7154 N Mcf \$8.0645 06/03/2009 HUDSON, ENVIRONS CUSTOMER NAME 7158 N Mcf \$8.0645 06/03/2009 HUNTSVILLE, ENVIRONS CUSTOMER NAME Mcf \$8.0645 06/03/2009 CUSTOMER NAME JACKSONVILLE, ENVIRONS 06/03/2009 7167 Mcf \$10.3030 CUSTOMER NAME JASPER, ENVIRONS 7184 06/03/2009 \$8.0645 Ν Mcf CUSTOMER NAME KILGORE, ENVIRONS 7188 Ν Mcf \$10.3030 06/03/2009 KIRBYVILLE, ENVIRONS CUSTOMER NAME Mcf \$8.0645 06/03/2009 LATEXO, ENVIRONS CUSTOMER NAME Mcf \$10.3030 06/03/2009 CUSTOMER NAME LIBERTY, ENVIRONS 7208 Ν Mcf \$8,0645 06/03/2009 CUSTOMER NAME LINDALE, ENVIRONS 7212 Ν Mcf \$10.3030 06/03/2009 CUSTOMER NAME LIVINGSTON, ENVIRONS 7214 Ν Mcf \$8.0645 06/03/2009 CUSTOMER NAME LONGVIEW, ENVIRONS \$8.0645 06/03/2009 Mcf CUSTOMER NAME LOVELADY, ENVIRONS 7218 Ν Mcf \$8.0645 06/03/2009 CUSTOMER NAME LUFKIN, ENVIRONS 7220 N Mcf \$10.3030 06/03/2009

\$8.0645

06/03/2009

Mcf

LUMBERTON, ENVIRONS

MARSHALL, ENVIRONS

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CUSTOMER NAME

CUSTOMER NAME

7226

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	12900			

TARIFF CODE: DS	RRC TARIFF NO:	12900		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7231	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	MINEOLA, ENVIRONS			
7237	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	NACOGDOCHES, ENVIRO	NS		
7240	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	NEW LONDON, ENVIRON	S		
7254	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	ORANGE, ENVIRONS			
7260	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	OVERTON, ENVIRONS			
7270	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	PINE FOREST, ENVIRO	NS		
7294	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7297	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	ROSE HILL ACRES, EN	VIRONS		
7305	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	RUSK, ENVIRONS			
7307	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	SAN AUGUSTINE, ENVI	RONS		
7319	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	SCOTTSVILLE, ENVIRO	NS		
7330	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	SILSBEE, ENVIRONS			
7340	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	TATUM, ENVIRONS			

CUSTOMER NAME

BEAUXART GARDENS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX						
ARIFF CODE: DS	RRC TARIFF NO: 1	.2900				
USTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7353	N	Mcf	\$8.0645	06/03/2009		
CUSTOMER NAME	TENEHA, ENVIRONS					
7356	N	Mcf	\$8.0645	06/03/2009		
CUSTOMER NAME	TIMPSON, ENVIRONS					
7358	N	Mcf	\$8.0645	06/03/2009		
CUSTOMER NAME	TRINITY, ENVIRONS					
7360	N	Mcf	\$8.0645	06/03/2009		
CUSTOMER NAME	TROUP, ENVIRONS					
7362	N	Mcf	\$7.2149	06/03/2009		
CUSTOMER NAME	TYLER, ENVIRONS					
7364	N	Mcf	\$8.0645	06/03/2009		
CUSTOMER NAME	UNION GROVE, ENVIRONS	S				
7368	N	Mcf	\$8.0645	06/03/2009		
CUSTOMER NAME	VAN, ENVIRONS					
7372	N	Mcf	\$10.3030	06/03/2009		
CUSTOMER NAME	VIDOR, ENVIRONS					
7377	N	Mcf	\$8.0645	06/03/2009		
CUSTOMER NAME	WASKOM, ENVIRONS					
7390	N	Mcf	\$8.0645	06/03/2009		
CUSTOMER NAME	WILLIS POINT, ENVIROR	NS				
7399	N	Mcf	\$10.3030	06/03/2009		
CUSTOMER NAME	LEGGETT					
7400	N	Mcf	\$10.3030	06/03/2009		
CUSTOMER NAME	NEW WILLARD					
7401	N	Mcf	\$10.3030	06/03/2009		
CUSTOMER NAME	SARATOGA					
7405	N	Mcf	\$10.3030	06/03/2009		
CUSTOMER NAME	VICTORY GARDENS					
7407	N	Mcf	\$10.3030	06/03/2009		
CUSTOMER NAME	BUNA					
7409	N	Mcf	\$10.3030	06/03/2009		
CUSTOMER NAME	ANAHUAC, ENVIRONS					
7410	N	Mcf	\$10.3030	06/03/2009		

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7489

7490

FULLER SPRINGS

EASTHAM FARM

N

ELYSIAN FIELDS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO:			
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7411	N	Mcf	\$10.3030	
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME				
7416	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	ELLIS-FERGUSON FARM	S		
7430	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$7.2149	06/03/2009
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$7.2149	06/03/2009
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$8.0645	06/03/2009

Mcf

Mcf

\$8.0645

\$8.0645

06/03/2009

06/03/2009

8779

CUSTOMER NAME

N

MAUD, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 12	2900		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7491	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	BRONSON			
7804	Y	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	**CONFIDENTIAL**			
8766	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	DAINGERFIELD, ENVIRON	S	·	
8770	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	DE KALB, ENVIRONS		,	, ,
8771	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME			Ÿ10.3217	00/03/2003
8772	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME		MCI	\$10.5219	00/03/2009
			#10 F010	06/02/0000
8773	N HOOKS, ENVIRONS	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	*			
8774	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	HUGHES SPRINGS, ENVIR	ONS		
8775	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	LONE STAR, ENVIRONS			

\$10.5219

06/03/2009

TARIFF CODE: DS	RRC TARIFF NO: 12	.900		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8781	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	MT. PLEASANT, ENVIRONS	S		
8782	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	TALCO, ENVIRONS			
23635	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	MAURICEVILLE, ENVIRONS	S		
23636	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	MCLEOD, ENVIRONS			
7010	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	ARP, ENVIRONS		•	

RRC COID. 0205 COMPANI NAME. CENTERFOINT ENERGY ENTER	RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS RRC TARIFF NO: 12900 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 7026 Mcf \$10.3030 07/02/2009 BEAUMONT, ENVIRONS CUSTOMER NAME 7028 \$8.0645 07/02/2009 N Mcf CUSTOMER NAME BECKVILLE, ENVIRONS 7033 N Mcf \$10.3030 07/02/2009 BEVIL OAKS, ENVIRONS CUSTOMER NAME 7035 N Mcf \$8.0645 07/02/2009 BIG SANDY, ENVIRONS CUSTOMER NAME Mcf \$10.3030 07/02/2009 CUSTOMER NAME BRIDGE CITY, ENVIRONS 7047 07/02/2009 Mcf \$7.2149 CUSTOMER NAME BULLARD, ENVIRONS 7050 07/02/2009 Mcf \$8.0645 N CUSTOMER NAME CARTHAGE, ENVIRONS 7052 Ν Mcf \$8.0645 07/02/2009 CENTER, ENVIRONS CUSTOMER NAME Mcf \$10.3030 07/02/2009 CHINA, ENVIRONS CUSTOMER NAME 7062 Mcf \$10.3030 07/02/2009 CUSTOMER NAME CLEVELAND, ENVIRONS 7066 \$10.3030 07/02/2009 Mcf CUSTOMER NAME COLMESNEIL, ENVIRONS 7072 Ν Mcf \$10.3030 07/02/2009 CUSTOMER NAME CORRIGAN, ENVIRONS 7074 N Mcf \$8.0645 07/02/2009 CROCKETT, ENVIRONS CUSTOMER NAME 7080 \$10.3030 07/02/2009 Mcf DAYTON, ENVIRONS CUSTOMER NAME 7092 Mcf \$8.0645 07/02/2009 CUSTOMER NAME EAST MOUNTAIN, ENVIRONS 7094 Mcf \$8.0645 07/02/2009 EDGEWOOD, ENVIRONS CUSTOMER NAME 07/02/2009 7102 Ν Mcf \$8.0645 CUSTOMER NAME ELKHART, ENVIRONS

7206

LIBERTY, ENVIRONS

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO: 12			
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7115	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	GRAND SALINE, ENVIRON	S		
7131	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7134	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	HENDERSON, ENVIRONS			
7154	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	HUDSON, ENVIRONS			
7158	N	Mcf	\$8.0645	07/02/2009
	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	JACKSONVILLE, ENVIRON			
7167	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	JASPER, ENVIRONS			
7184	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7203	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	LATEXO, ENVIRONS			

\$10.3030

07/02/2009

RRC C	OID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7208 Mcf \$8.0645 07/02/2009 LINDALE, ENVIRONS CUSTOMER NAME 7212 \$10.3030 07/02/2009 M Mcf CUSTOMER NAME LIVINGSTON, ENVIRONS 7214 N Mcf \$8.0645 07/02/2009 LONGVIEW, ENVIRONS CUSTOMER NAME N Mcf \$8.0645 07/02/2009 LOVELADY, ENVIRONS CUSTOMER NAME Mcf \$8.0645 07/02/2009 CUSTOMER NAME LUFKIN, ENVIRONS 07/02/2009 Mcf \$10.3030 CUSTOMER NAME LUMBERTON, ENVIRONS 07/02/2009 N Mcf \$8.0645 CUSTOMER NAME MARSHALL, ENVIRONS 7231 Ν Mcf \$8.0645 07/02/2009 MINEOLA, ENVIRONS CUSTOMER NAME Mcf \$8.0645 07/02/2009 NACOGDOCHES, ENVIRONS CUSTOMER NAME Mcf \$10.3030 07/02/2009 CUSTOMER NAME NEDERLAND, ENVIRONS 7246 07/02/2009 Mcf \$8,0645 CUSTOMER NAME NEW LONDON, ENVIRONS 7254 Ν Mcf \$10.3030 07/02/2009 CUSTOMER NAME ORANGE, ENVIRONS 7260 Ν Mcf \$8.0645 07/02/2009 OVERTON, ENVIRONS CUSTOMER NAME \$10.3030 07/02/2009 Mcf PINE FOREST, ENVIRONS CUSTOMER NAME 7294 Mcf \$8.0645 07/02/2009 CUSTOMER NAME RIVERSIDE, ENVIRONS 7297 Mcf \$10.3030 07/02/2009 ROSE CITY, ENVIRONS CUSTOMER NAME 07/02/2009 7299 Ν Mcf \$10.3030 CUSTOMER NAME ROSE HILL ACRES, ENVIRONS

7390

CUSTOMER NAME

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WILLIS POINT, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 12900 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 7305 Mcf \$8.0645 07/02/2009 RUSK, ENVIRONS CUSTOMER NAME 7307 \$8.0645 07/02/2009 Mcf CUSTOMER NAME SAN AUGUSTINE, ENVIRONS 7319 N Mcf \$8.0645 07/02/2009 SCOTTSVILLE, ENVIRONS CUSTOMER NAME Ν Mcf \$10.3030 07/02/2009 SHEPHERD, ENVIRONS CUSTOMER NAME Mcf \$10.3030 07/02/2009 CUSTOMER NAME SILSBEE, ENVIRONS 07/02/2009 Mcf \$10.3030 Ν CUSTOMER NAME SOUR LAKE, ENVIRONS 7350 07/02/2009 \$8.0645 N Mcf CUSTOMER NAME TATUM, ENVIRONS 7353 Ν Mcf \$8.0645 07/02/2009 TENEHA, ENVIRONS CUSTOMER NAME Mcf \$8.0645 07/02/2009 TIMPSON, ENVIRONS CUSTOMER NAME Mcf \$8.0645 07/02/2009 CUSTOMER NAME TRINITY, ENVIRONS 07/02/2009 7360 N Mcf \$8.0645 CUSTOMER NAME TROUP, ENVIRONS 7362 N Mcf \$7.2149 07/02/2009 CUSTOMER NAME TYLER, ENVIRONS 7364 Mcf \$8.0645 07/02/2009 CUSTOMER NAME UNION GROVE, ENVIRONS \$8.0645 07/02/2009 Mcf VAN, ENVIRONS CUSTOMER NAME 7372 Mcf \$10.3030 07/02/2009 CUSTOMER NAME VIDOR, ENVIRONS 7377 Mcf \$8.0645 07/02/2009 WASKOM, ENVIRONS CUSTOMER NAME

\$8.0645

07/02/2009

Mcf

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
CARIFF CODE: DS	RRC TARIFF NO:	12900		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7399	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	BUNA			
7409	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME			4	2., 22, 233
7416	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME		Hel	γ10.3030	077 027 2009
	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	WINNIE	Hel	γ10.3030	07,02,2003
7419	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	ORANGEFIELD	FICE	ψ±0.5050	0770272009
7421	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	CENTRAL	MCI	\$0.0045	07/02/2009
		Maf	¢0 064E	07/02/2009
7422 CUSTOMER NAME	N DEBERRY	Mcf	\$8.0645	07/02/2009
		W E	00 0C4E	07/00/0000
7423	N DODGE	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME			,	
7424	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	ELLIS-FERGUSON FARM			
7430	N	Mcf	\$8.0645	07/02/2009

NECHES

CUSTOMER NAME

GILMER, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 1	2900		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7433	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$7.2149	07/02/2009
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$7.2149	07/02/2009
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	BRONSON			
7804	Y	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	**CONFIDENTIAL**			
8766	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	DAINGERFIELD, ENVIRON	IS		
8770	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	DOUGLASSVILLE, ENVIRO	ONS		
8772	N	Mcf	\$10.5219	07/02/2009

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS RRC TARIFF NO: 12900

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8773	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	HUGHES SPRINGS, ENVI	IRONS		
8775	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	LONE STAR, ENVIRONS			
8779	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	MAUD, ENVIRONS			
8781	N	Mcf	\$10.5219	07/02/2009
	MT. PLEASANT, ENVIRO		,	. , . ,
8782	N	Mcf	\$10.5219	07/02/2009
	MT. VERNON, ENVIRONS		Ų10.321 <i>)</i>	077 027 2009
8783	N	Mcf	¢10 E210	07/02/2000
	NAPLES, ENVIRONS	MCT	\$10.5219	07/02/2009
			#10 5010	0.0.0000
8784	N NEW DOCTON ENVIRONMENT	Mcf	\$10.5219	07/02/2009
	NEW BOSTON, ENVIRONS			
8785		Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	QUEEN CITY, ENVIRONS	5		
8789	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	UNCERTAIN, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 8791 Mcf \$10.5219 07/02/2009 N CUSTOMER NAME WINFIELD, ENVIRONS 8792 Mcf \$10.5219 07/02/2009 N CUSTOMER NAME WINNSBORO, ENVIRONS 8807 N Mcf \$10.5219 07/02/2009 TALCO, ENVIRONS CUSTOMER NAME 23635 N Mcf \$10.3030 07/02/2009 CUSTOMER NAME MAURICEVILLE, ENVIRONS N Mcf \$8.0645 07/02/2009 CUSTOMER NAME MCLEOD, ENVIRONS

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9534/9630 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/25/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: 04/03/2006 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PGA-3

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions: G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

APPLICATION OF SCHEDULE This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or MONTHLY RATE For bills rendered on and after the effective shared with others. date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$11.75 (2) Commodity Charge -- For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.19438 customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.19836 Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (c) Gas Cost Adjustment -The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

RATE ADJUSTMENT PROVISIONS

None

TARIFF CODE: DS RRC TARIFF NO: 12907

TARIFF CODE: DS	RRC TARIFF NO:	1230/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7455	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	MIRANDO CITY			
7457	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	BANQUETE			
23637	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	CAMPBELLTON, ENVIRO	NS		
23638	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	TULETA, ENVIRONS			
7004	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	AGUA DULCE, ENVIRON	S		
7006	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	ALICE, ENVIRONS			
7014	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	ARANSAS PASS, ENVIR	ONS		
7018	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	BASTROP, ENVIRONS			
7030	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	BUDA, ENVIRONS			
7070	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	CONVERSE, ENVIRONS			

7182

7186

CUSTOMER NAME

CUSTOMER NAME

KENEDY, ENVIRONS

KINGSVILLE, ENVIRONS

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX	
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TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 7088 Mcf \$7.5670 05/04/2009 DRISCOLL, ENVIRONS CUSTOMER NAME 7090 \$7.5670 05/04/2009 M Mcf CUSTOMER NAME EAGLE LAKE, ENVIRONS 7096 N Mcf \$7.5670 05/04/2009 EDNA, ENVIRONS CUSTOMER NAME 7098 N Mcf \$7.5670 05/04/2009 EL CAMPO, ENVIRONS CUSTOMER NAME Mcf \$7.4149 05/04/2009 CUSTOMER NAME ELGIN, ENVIRONS 7106 05/04/2009 Mcf \$7.4149 CUSTOMER NAME FALLS CITY, ENVIRONS 7108 05/04/2009 \$7.4149 Mcf CUSTOMER NAME FLORESVILLE, ENVIRONS 7118 Mcf \$7.5670 05/04/2009 GANADO, ENVIRONS CUSTOMER NAME Mcf \$7.4149 05/04/2009 GIDDINGS, ENVIRONS CUSTOMER NAME 7125 Mcf \$7.5670 05/04/2009 CUSTOMER NAME GOLIAD, ENVIRONS 05/04/2009 7136 Mcf \$7,4149 CUSTOMER NAME HALLETTSVILLE, ENVIRONS 7150 Mcf \$7.4149 05/04/2009 CUSTOMER NAME HONDO, ENVIRONS 7160 Ν Mcf \$7.5670 05/04/2009 INGLESIDE, ENVIRONS CUSTOMER NAME 7172 \$7.4149 05/04/2009 Mcf JOURDANTON, ENVIRONS CUSTOMER NAME 7174 Mcf \$7.4149 05/04/2009 CUSTOMER NAME KARNES CITY, ENVIRONS

Mcf

Mcf

\$7.4149

\$7.5670

05/04/2009

05/04/2009

PREMONT, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX						
ARIFF CODE: DS	RRC TARIFF NO: 12	907				
USTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7190	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	KYLE, ENVIRONS					
7192	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	LA COSTE, ENVIRONS					
7194	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	LA GRANGE, ENVIRONS					
7201	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	LAREDO, ENVIRONS					
7224	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	MARION, ENVIRONS					
7228	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	MATHIS, ENVIRONS					
7244	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	NEW BRAUNFELS, ENVIRON	1S				
7248	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	NORDHEIM, ENVIRONS					
7252	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	ODEM, ENVIRONS					
7256	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	ORANGE GROVE, ENVIRONS	5				
7264	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	PALACIOS, ENVIRONS					
7275	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	PLEASANTON, ENVIRONS					
7278	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	PORT LAVACA, ENVIRONS					
7280	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	PORTLAND, ENVIRONS					
7282	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	POTEET, ENVIRONS					
7284	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	POTH, ENVIRONS	- -	,	,,		

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7392

7442

7445

WEIMAR, ENVIRONS

BLOOMINGTON

D'HANIS

N

YORKTOWN, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CENT	ERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO: 129	07		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL? B	ILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7288	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	REFUGIO, ENVIRONS			
7303	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	RUNGE, ENVIRONS			
7309	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	SAN DIEGO, ENVIRONS			
7311	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SAN MARCOS, ENVIRONS			
7315	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	SEADRIFT, ENVIRONS			
7325	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SEGUIN, ENVIRONS			
7336	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	SINTON, ENVIRONS			
7338	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	TAFT, ENVIRONS			
7366	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	UNIVERSAL CITY, ENVIRON	S		
7370	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	VICTORIA, ENVIRONS			
7380	N	Mcf	\$7.4149	05/04/2009

\$7.4149

\$7.5670

\$7.4149

05/04/2009

05/04/2009

05/04/2009

Mcf

Mcf

Mcf

DRISCOLL, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 12907 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$7.5670 7446 Mcf 05/04/2009 CUSTOMER NAME EDROY 7447 \$7.5670 05/04/2009 Ν Mcf CUSTOMER NAME 7448 N Mcf \$7.5670 05/04/2009 CUSTOMER NAME LOLITA 7449 Ν Mcf \$7.4149 05/04/2009 CUSTOMER NAME MCQUEENEY Mcf \$7.5670 05/04/2009 PLACEDO CUSTOMER NAME \$7.5670 7451 05/04/2009 Mcf Ν CUSTOMER NAME SKIDMORE 7452 \$7.5670 05/04/2009 Mcf N CUSTOMER NAME VANDERBILT 7454 Ν Mcf \$7.4149 05/04/2009 CUSTOMER NAME BRUNI Mcf \$7.5670 06/03/2009 AGUA DULCE, ENVIRONS CUSTOMER NAME 7006 Mcf \$7.5670 06/03/2009 CUSTOMER NAME ALICE, ENVIRONS 7014 06/03/2009 N Mcf \$7.5670 CUSTOMER NAME ARANSAS PASS, ENVIRONS 7018 Ν Mcf \$7.4149 06/03/2009 CUSTOMER NAME BASTROP, ENVIRONS 7030 Ν Mcf \$7.5670 06/03/2009 CUSTOMER NAME BEEVILLE, ENVIRONS \$7.5670 06/03/2009 Mcf BISHOP, ENVIRONS CUSTOMER NAME 7045 Ν Mcf \$7.4149 06/03/2009 CUSTOMER NAME BUDA, ENVIRONS 7070 N Mcf \$7.4149 06/03/2009 CUSTOMER NAME CONVERSE, ENVIRONS 06/03/2009 7088 Ν Mcf \$7.5670

RRC COID	: 6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX	
TARIFF CO	DE: DS	RRC TARIFF NO:	12907	

CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7090	N	Mcf	\$7.5670	06/03/2009	
CUSTOMER NAME	EAGLE LAKE, ENVIRONS				
7096	N	Mcf	\$7.5670	06/03/2009	
CUSTOMER NAME	EDNA, ENVIRONS				
7098	N	Mcf	\$7.5670	06/03/2009	
CUSTOMER NAME	EL CAMPO, ENVIRONS				
7100	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	ELGIN, ENVIRONS				
7106	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	FALLS CITY, ENVIRONS				
7108	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	FLORESVILLE, ENVIRONS				
7118	N	Mcf	\$7.5670	06/03/2009	
CUSTOMER NAME	GANADO, ENVIRONS				
7121	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	GIDDINGS, ENVIRONS				
7125	N	Mcf	\$7.5670	06/03/2009	
CUSTOMER NAME	GOLIAD, ENVIRONS				
7136	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	HALLETTSVILLE, ENVIRON	IS			
7150	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	HONDO, ENVIRONS				
7160	N	Mcf	\$7.5670	06/03/2009	
CUSTOMER NAME	INGLESIDE, ENVIRONS				
7172	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	JOURDANTON, ENVIRONS				
7174	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	KARNES CITY, ENVIRONS				
7182	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	KENEDY, ENVIRONS				
7186	N	Mcf	\$7.5670	06/03/2009	
CUSTOMER NAME	KINGSVILLE, ENVIRONS				
7190	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	KYLE, ENVIRONS				

06/03/2009

06/03/2009

06/03/2009

06/03/2009

06/03/2009

06/03/2009

06/03/2009

CUSTOMER NAME

7275

7278

7280

7282

7284

7286

7288

N

N

PLEASANTON, ENVIRONS

PORT LAVACA, ENVIRONS

PORTLAND, ENVIRONS

POTEET, ENVIRONS

N

POTH, ENVIRONS

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N

PREMONT, ENVIRONS

REFUGIO, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	12907		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7192	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	MARION, ENVIRONS			
7228	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	MATHIS, ENVIRONS			
7244	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	NEW BRAUNFELS, ENVI	RONS		
7248	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	ODEM, ENVIRONS			
7256	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	ORANGE GROVE, ENVIR	ONS		
7264	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	PALACIOS, ENVIRONS			

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$7.4149

\$7.5670

\$7.5670

\$7.4149

\$7.4149

\$7.5670

\$7.5670

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC	TARIFF NO:	12907		
CUSTOMERS						

CHICKON CEDC								
RRC CUSTOMER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
7303	N	Mcf	\$7.4149	06/03/2009				
CUSTOMER NAME	RUNGE, ENVIRONS							
7309	N	Mcf	\$7.5670	06/03/2009				
CUSTOMER NAME	SAN DIEGO, ENVIRONS							
7311	N	Mcf	\$7.4149	06/03/2009				
CUSTOMER NAME	SAN MARCOS, ENVIRONS	3						
7315	N	Mcf	\$7.4149	06/03/2009				
CUSTOMER NAME	SCHERTZ, ENVIRONS							
7317	N	Mcf	\$7.4149	06/03/2009				
CUSTOMER NAME	SCHULENBURG, ENVIRON	IS						
7323	N	Mcf	\$7.5670	06/03/2009				
CUSTOMER NAME	SEADRIFT, ENVIRONS							
7325	N	Mcf	\$7.4149	06/03/2009				
CUSTOMER NAME	SEGUIN, ENVIRONS							
7336	N	Mcf	\$7.5670	06/03/2009				
CUSTOMER NAME	SINTON, ENVIRONS							
7338	N	Mcf	\$7.4149	06/03/2009				
CUSTOMER NAME	SMITHVILLE, ENVIRONS	}						
7348	N	Mcf	\$7.5670	06/03/2009				
CUSTOMER NAME	TAFT, ENVIRONS		·					
7366	N	Mcf	\$7.4149	06/03/2009				
	UNIVERSAL CITY, ENVI		Ÿ / • 1113	00/03/2009				
		Mcf	ά7 F.C7Ω	06/02/2000				
7370	N VICTORIA, ENVIRONS	MCT	\$7.5670	06/03/2009				
			£=	06/00/0006				
7380	N WEIMAR EMITTONS	Mcf	\$7.4149	06/03/2009				
	WEIMAR, ENVIRONS							
7392	N	Mcf	\$7.4149	06/03/2009				
CUSTOMER NAME	YORKTOWN, ENVIRONS							
7442	N	Mcf	\$7.5670	06/03/2009				
CUSTOMER NAME	BLOOMINGTON							
7445	N	Mcf	\$7.4149	06/03/2009				
CUSTOMER NAME	D'HANIS							
7446	N	Mcf	\$7.5670	06/03/2009				
CUSTOMER NAME	EDROY							

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	12907

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7447	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	INEZ			
7448	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	LOLITA			
7449	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	MCQUEENEY			
7450	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	PLACEDO			
7451	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	SKIDMORE			
7452	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	VANDERBILT			
7454	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME				
7455	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME			·	
7457	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME				
7460	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME		1.01	¥713070	00, 00, 2009
7496		Mcf	\$7.5670	06/03/2009
	LOUISE	PICI	۷۱.۵۵۱۵	00/03/2009
7516		Mcf	\$7.5670	06/03/2009
CUSTOMER NAME		PICI	Ş1.5010	00/03/2009
		Maf	¢7 Λ1ΛΩ	06/02/2000
23637 CUSTOMER NAME	N CAMPBELLTON, ENVIRONS	Mcf	\$7.4149	06/03/2009
	•		47 4440	06/00/0005
23638	N PERENIA PANATRONA	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	TULETA, ENVIRONS			
7004	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	AGUA DULCE, ENVIRONS			

07/02/2009

07/02/2009

07/02/2009

07/02/2009

07/02/2009

07/02/2009

07/02/2009

\$7.5670

\$7.4149

\$7.4149

\$7.4149

\$7.5670

\$7.4149

\$7.5670

CUSTOMER NAME

7098

7100

7106

7108

7118

7121

7125

EDNA, ENVIRONS

N

N

ELGIN, ENVIRONS

FALLS CITY, ENVIRONS

FLORESVILLE, ENVIRONS

GANADO, ENVIRONS

GIDDINGS, ENVIRONS

GOLIAD, ENVIRONS

N

EL CAMPO, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENER	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	12907		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7006	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	ALICE, ENVIRONS			
7014	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	ARANSAS PASS, ENVIR	RONS		
7018	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	BASTROP, ENVIRONS			
7030	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	BUDA, ENVIRONS			
7070	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	DRISCOLL, ENVIRONS			
7090	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	EAGLE LAKE, ENVIRON	IS		
7096	N	Mcf	\$7.5670	07/02/2009

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

RRC C	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS RRC TARIFF NO: 12907

TARIFF CODE: DS	RRC TARIFF NO: 12			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7136	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	HALLETTSVILLE, ENVIRO	NS		
7150	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	HONDO, ENVIRONS			
7160	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	INGLESIDE, ENVIRONS			
7172	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	KARNES CITY, ENVIRONS			
7182	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.5670	07/02/2009
	KINGSVILLE, ENVIRONS	- -	,	. , . = , = = = =
7190	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME		1101	γ / . II I J	077 027 2005
7192	N	Mcf	\$7.4149	07/02/2009
	LA COSTE, ENVIRONS	MCI	\$7.4149	07/02/2009
		w£	AT 4140	07/00/000
7194	N LA GRANGE, ENVIRONS	Mcf	\$7.4149	07/02/2009
7201	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	LAREDO, ENVIRONS			
7224		Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	MARION, ENVIRONS			
7228	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	MATHIS, ENVIRONS			
7244	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	NEW BRAUNFELS, ENVIRO	NS		
7248	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	ODEM, ENVIRONS			
7256	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	ORANGE GROVE, ENVIRON	S		

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX							
TARIFF CODE: DS RRC TARIFF NO: 12907										
USTOMERS										
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE						
7264	N	Mcf	\$7.5670	07/02/2009						
CUSTOMER NAME	PALACIOS, ENVIRONS									
7275	N	Mcf	\$7.4149	07/02/2009						
CUSTOMER NAME	PLEASANTON, ENVIRONS									
7278	N	Mcf	\$7.5670	07/02/2009						
CUSTOMER NAME	PORT LAVACA, ENVIRONS									
7280	N	Mcf	\$7.5670	07/02/2009						
CUSTOMER NAME	PORTLAND, ENVIRONS									
7282	N	Mcf	\$7.4149	07/02/2009						
CUSTOMER NAME	POTEET, ENVIRONS									
7284	N	Mcf	\$7.4149	07/02/2009						
CUSTOMER NAME	POTH, ENVIRONS									
7286	N	Mcf	\$7.5670	07/02/2009						
CUSTOMER NAME	PREMONT, ENVIRONS									
7288	N	Mcf	\$7.5670	07/02/2009						
CUSTOMER NAME	REFUGIO, ENVIRONS									
7303	N	Mcf	\$7.4149	07/02/2009						
CUSTOMER NAME		ner	Ÿ / . II I J	077 027 2009						
7309		Mcf	\$7.5670	07/02/2009						
	SAN DIEGO, ENVIRONS	MCI	\$7.5070	07/02/2009						
		Mcf	ά7. 41.40	07/02/2000						
7311	N SAN MARCOS, ENVIRONS	MCI	\$7.4149	07/02/2009						
	•									
7315	N	Mcf	\$7.4149	07/02/2009						
CUSTOMER NAME	SCHERTZ, ENVIRONS									
7317	N	Mcf	\$7.4149	07/02/2009						
CUSTOMER NAME	SCHULENBURG, ENVIRONS									
7323	N	Mcf	\$7.5670	07/02/2009						
CUSTOMER NAME	SEADRIFT, ENVIRONS									
7325	N	Mcf	\$7.4149	07/02/2009						
CUSTOMER NAME	SEGUIN, ENVIRONS									
7336	N	Mcf	\$7.5670	07/02/2009						

\$7.4149

07/02/2009

Mcf

SINTON, ENVIRONS

N

SMITHVILLE, ENVIRONS

CUSTOMER NAME

CUSTOMER NAME

7338

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	12907		

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7348	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	TAFT, ENVIRONS			
7366	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	UNIVERSAL CITY, ENVI	RONS		
7370	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	VICTORIA, ENVIRONS			
7380	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	BLOOMINGTON			
7445	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	D'HANIS			
7446	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	EDROY			
7447	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	INEZ			
7448	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	LOLITA			
7449	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	MCQUEENEY			
7450	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	PLACEDO			
7451	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	SKIDMORE			
7452	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	VANDERBILT			
7454	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	MIRANDO CITY		•	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7457	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	BANQUETE			
23637	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	CAMPBELLTON, ENVIR	ONS		
23638	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	TULETA, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9625 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13240

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 06/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PGA-3

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions: G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13240

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

APPLICATION OF SCHEDULE This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or MONTHLY RATE For bills rendered on and after the effective shared with others. date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$11.75 (2) Commodity Charge -- For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.19438 customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.19836 Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (c) Gas Cost Adjustment -The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or

PSIF-3

R-2019-A

TA-3

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13240

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

RATE ADJUSTMENT PROVISIONS

None

		RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS RRC TARIFF NO: 13240

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7017	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	BASTROP, INC.			
7243	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	NEW BRAUNFELS, INC.			
7310	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SAN MARCOS, INC.			
7324	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SEGUIN, INC.			
7017	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	BASTROP, INC.			
7243	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	NEW BRAUNFELS, INC.			
7310	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	SAN MARCOS, INC.			
7324	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	SEGUIN, INC.			
7017	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	BASTROP, INC.			
7243	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	NEW BRAUNFELS, INC.			
7310	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SAN MARCOS, INC.			
7324	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SEGUIN, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9635 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/10/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

GSS-2019

PGA-3

APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$15.00;
- (2) Commodity Charge For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.10444

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.10658

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

EFFECTIVE DATE April 25, 2005

Effective Date of Order of Railroad Commission of Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions: G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-3

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7099

7105

7107

7111

EL CAMPO, INC.

ELGIN, INC.

FALLS CITY, INC.

FLORESVILLE, INC.

N

N

FREER, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

LA DIEEE CORR		COMPANY NAME: CENTERPOINT ENERGY ENTEX				
CARIFF CODE: DS	RRC TARIFF NO:	13241				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7003	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	AGUA DULCE, INC.					
7005	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	ALICE, INC.					
7013	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	ARANSAS PASS, INC.					
7017	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	BASTROP, INC.					
7029	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	BEEVILLE, INC.					
7036	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	BISHOP, INC.					
7044	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	BUDA, INC.					
7055	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	CIBOLO, INC.					
7069	N	Mcf	\$7.4149	05/04/2009		
CUSTOMER NAME	CONVERSE, INC.					
7087	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	DRISCOLL, INC.					
7089	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	EAGLE LAKE, INC.					
7095	N	Mcf	\$7.5670	05/04/2009		
CUSTOMER NAME	EDNA, INC.					
7097	N	Mcf	\$7.5670	05/04/2009		

\$7.4149

\$7.4149

\$7.4149

\$7.4149

05/04/2009

05/04/2009

05/04/2009

05/04/2009

Mcf

Mcf

Mcf

Mcf

CUSTOMER NAME

CUSTOMER NAME

7193

7200

LA COSTE, INC.

Ν

LA GRANGE, INC.

LAREDO, INC./CITY OF LAREDO

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13241 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7117 Mcf \$7.5670 05/04/2009 CUSTOMER NAME GANADO, INC. 7119 \$7.4149 05/04/2009 M Mcf CUSTOMER NAME GARDEN RIDGE, INC. 7120 N Mcf \$7.4149 05/04/2009 GIDDINGS, INC. CUSTOMER NAME 7124 N Mcf \$7.5670 05/04/2009 GOLIAD, INC. CUSTOMER NAME Ν Mcf \$7.5670 05/04/2009 CUSTOMER NAME GREGORY, INC. 7135 05/04/2009 Mcf \$7.4149 CUSTOMER NAME HALLETTSVILLE, INC. 7149 05/04/2009 N Mcf \$7.4149 CUSTOMER NAME HONDO, INC. 7159 Ν Mcf \$7.5670 05/04/2009 INGLESIDE, INC. CUSTOMER NAME Mcf \$7.5670 05/04/2009 INGLESIDE BY THE BAY, INC. CUSTOMER NAME Mcf \$7.4149 05/04/2009 CUSTOMER NAME JOURDANTON, INC. 7173 05/04/2009 N Mcf \$7,4149 CUSTOMER NAME KARNES CITY, INC. 05/04/2009 7181 Ν Mcf \$7.4149 CUSTOMER NAME KENEDY, INC. 7185 Ν Mcf \$7.5670 05/04/2009 CUSTOMER NAME KINGSVILLE, INC. 7189 \$7.4149 05/04/2009 Mcf CUSTOMER NAME KYLE, INC. 7191 N Mcf \$7.4149 05/04/2009

\$7.4149

\$7.4149

05/04/2009

05/04/2009

Mcf

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX				
TARIFF CODE: DS	RRC TARIFF NO:	13241		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7223	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	MARION, INC.			
7227	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	MATHIS, INC.			
7243	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	NEW BRAUNFELS, INC.			
7247	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	NORDHEIM, INC.			
7251	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	ODEM, INC.			
7255	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	ORANGE GROVE, INC.			
7263	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	PALACIOS, INC.			
7274	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	PLEASANTON, INC.			
7276	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	POINT COMFORT, INC.			
7277	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	PORT LAVACA, INC.			
7279	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	PORTLAND, INC.			
7281	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	POTEET, INC.			
7283	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	POTH, INC.			
7285	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	PREMONT, INC.			
7287	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	REFUGIO, INC.			
7302	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	RUNGE, INC.			
7308	N	Mcf	\$7.5670	05/04/2009

SAN DIEGO, INC.

CUSTOMER NAME

BASTROP, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	13241		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7310	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SAN MARCOS, INC.			
7314	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SCHERTZ, INC.			
7316	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SCHULENBURG, INC.			
7322	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	SEADRIFT, INC.			
7324	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SEGUIN, INC.			
7326	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SELMA, INC.			
7335	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	SINTON, INC.			
7337	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SMITHVILLE, INC.			
7347	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	TAFT, INC.			
7365	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	UNIVERSAL CITY, INC			
7369		Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	VICTORIA, INC.			
7379	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	WEIMAR, INC.			
7391	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	YORKTOWN, INC.			
7003	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	AGUA DULCE, INC.			
7005	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	ALICE, INC.			
7013	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	ARANSAS PASS, INC.			
7017	N	Mcf	\$7.4149	06/03/2009

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX				
ARIFF CODE: DS	RRC TARIFF NO:	13241			
STOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7029	N	Mcf	\$7.5670	06/03/2009	
CUSTOMER NAME	BEEVILLE, INC.				
7036	N	Mcf	\$7.5670	06/03/2009	
CUSTOMER NAME	BISHOP, INC.				
7044	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	BUDA, INC.				
7055	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	CIBOLO, INC.				
7069	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	CONVERSE, INC.				
7087	N	Mcf	\$7.5670	06/03/2009	
CUSTOMER NAME	DRISCOLL, INC.				
7089	N	Mcf	\$7.5670	06/03/2009	
CUSTOMER NAME	EAGLE LAKE, INC.				
7095	N	Mcf	\$7.5670	06/03/2009	
CUSTOMER NAME	EDNA, INC.				
7097	N	Mcf	\$7.5670	06/03/2009	
CUSTOMER NAME	EL CAMPO, INC.				
7099	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	ELGIN, INC.				
7105	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	FALLS CITY, INC.				
7107	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	FLORESVILLE, INC.				
7111	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	FREER, INC.				
7117	N	Mcf	\$7.5670	06/03/2009	
CUSTOMER NAME	GANADO, INC.				
7119	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	GARDEN RIDGE, INC.				
7120	N	Mcf	\$7.4149	06/03/2009	
CUSTOMER NAME	GIDDINGS, INC.				
7124	N	Mcf	\$7.5670	06/03/2009	

GOLIAD, INC.

CUSTOMER NAME

CUSTOMER NAME

7247

NEW BRAUNFELS, INC.

N

NORDHEIM, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	13241		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7132	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	GREGORY, INC.			
7135	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	HALLETTSVILLE, INC	C.		
7149	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	HONDO, INC.			
7159	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	INGLESIDE, INC.			
7161	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	INGLESIDE BY THE E	BAY, INC.		
7171	N	Mcf	\$7.4149	06/03/2009
	JOURDANTON, INC.			
7173	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	KARNES CITY, INC.			
7181	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	KENEDY, INC.			
7185	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	KINGSVILLE, INC.			
7189	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	KYLE, INC.			
7191	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	LA COSTE, INC.			
7193	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	LA GRANGE, INC.			
7200	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	LAREDO, INC./CITY		•	
7223	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	MARION, INC.	-	,	,
7227	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	MATHIS, INC.		,	, ,
7243	N	Mcf	\$7.4149	06/03/2009
GUGEOMED MANE	NEW DOVINGER OF TAKE	- -	• • • •	,

\$7.4149

06/03/2009

Mcf

SEADRIFT, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13241 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7251 Mcf \$7.5670 06/03/2009 CUSTOMER NAME ODEM, INC. 7255 \$7.5670 06/03/2009 Mcf CUSTOMER NAME ORANGE GROVE, INC. 7263 N Mcf \$7.5670 06/03/2009 PALACIOS, INC. CUSTOMER NAME 7274 N Mcf \$7.4149 06/03/2009 PLEASANTON, INC. CUSTOMER NAME Mcf \$7.5670 06/03/2009 CUSTOMER NAME POINT COMFORT, INC. \$7.5670 06/03/2009 Mcf CUSTOMER NAME PORT LAVACA, INC. 7279 \$7.5670 06/03/2009 N Mcf CUSTOMER NAME PORTLAND, INC. 7281 Ν Mcf \$7.4149 06/03/2009 POTEET, INC. CUSTOMER NAME Ν Mcf \$7.4149 06/03/2009 CUSTOMER NAME POTH, INC. Mcf \$7.5670 06/03/2009 CUSTOMER NAME PREMONT, INC. 7287 06/03/2009 Ν Mcf \$7.5670 CUSTOMER NAME REFUGIO, INC. 7302 Ν Mcf \$7.4149 06/03/2009 CUSTOMER NAME RUNGE, INC. 7308 Ν Mcf \$7.5670 06/03/2009 SAN DIEGO, INC. CUSTOMER NAME 7310 \$7.4149 06/03/2009 Mcf SAN MARCOS, INC. CUSTOMER NAME 7314 N Mcf \$7.4149 06/03/2009 CUSTOMER NAME SCHERTZ, INC. 7316 Mcf \$7.4149 06/03/2009 Ν CUSTOMER NAME SCHULENBURG, INC. 06/03/2009 7322 Ν Mcf \$7.5670

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13241 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$7.4149 7324 Mcf 06/03/2009 CUSTOMER NAME SEGUIN, INC. 7326 M \$7.4149 06/03/2009 Mcf CUSTOMER NAME SELMA, INC. 7335 N Mcf \$7.5670 06/03/2009 SINTON, INC. CUSTOMER NAME 7337 N Mcf \$7.4149 06/03/2009 SMITHVILLE, INC. CUSTOMER NAME Mcf \$7.5670 06/03/2009 CUSTOMER NAME TAFT, INC. 7365 06/03/2009 Mcf \$7.4149 CUSTOMER NAME UNIVERSAL CITY, INC. 7369 \$7.5670 06/03/2009 N Mcf CUSTOMER NAME VICTORIA, INC. 7379 Ν Mcf \$7.4149 06/03/2009 CUSTOMER NAME WEIMAR, INC. Mcf \$7.4149 06/03/2009 YORKTOWN, INC. CUSTOMER NAME 7003 Mcf \$7.5670 07/02/2009 CUSTOMER NAME AGUA DULCE, INC. 7005 07/02/2009 Ν Mcf \$7.5670 CUSTOMER NAME ALICE, INC. 07/02/2009 7013 N Mcf \$7.5670 CUSTOMER NAME ARANSAS PASS, INC. 7017 N Mcf \$7.4149 07/02/2009 CUSTOMER NAME BASTROP, INC. 7029 \$7.5670 07/02/2009 Ν Mcf CUSTOMER NAME BEEVILLE, INC. 7036 N Mcf \$7.5670 07/02/2009 CUSTOMER NAME BISHOP, INC. 7044 N Mcf \$7.4149 07/02/2009 CUSTOMER NAME BUDA, INC. 7055 07/02/2009 Ν Mcf \$7.4149 CUSTOMER NAME CIBOLO, INC.

INGLESIDE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13241 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7069 \$7.4149 Mcf 07/02/2009 CUSTOMER NAME CONVERSE, INC. 7087 \$7.5670 07/02/2009 N Mcf CUSTOMER NAME DRISCOLL, INC. 7089 N Mcf \$7.5670 07/02/2009 EAGLE LAKE, INC. CUSTOMER NAME 7095 N Mcf \$7.5670 07/02/2009 CUSTOMER NAME EDNA, INC. Mcf \$7.5670 07/02/2009 CUSTOMER NAME EL CAMPO, INC. 7099 07/02/2009 Mcf \$7.4149 N CUSTOMER NAME ELGIN, INC. 7105 07/02/2009 N Mcf \$7.4149 CUSTOMER NAME FALLS CITY, INC. 7107 Ν Mcf \$7.4149 07/02/2009 CUSTOMER NAME FLORESVILLE, INC. Mcf \$7.4149 07/02/2009 FREER, INC. CUSTOMER NAME Mcf \$7.5670 07/02/2009 CUSTOMER NAME GANADO, INC. 7119 07/02/2009 N Mcf \$7.4149 CUSTOMER NAME GARDEN RIDGE, INC. 7120 Ν Mcf \$7.4149 07/02/2009 CUSTOMER NAME GIDDINGS, INC. 7124 N Mcf \$7.5670 07/02/2009 CUSTOMER NAME GOLIAD, INC. 7132 Ν \$7.5670 07/02/2009 Mcf CUSTOMER NAME GREGORY, INC. 7135 N Mcf \$7.4149 07/02/2009 CUSTOMER NAME HALLETTSVILLE, INC. 7149 Mcf \$7.4149 07/02/2009 CUSTOMER NAME HONDO, INC. 07/02/2009 7159 Ν Mcf \$7.5670

7274

CUSTOMER NAME

N

PLEASANTON, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

DDG GOTD (006)	COMPANY WANT		OCH TAMBU	
	RRC TARIFF NO:		RGY ENTEX	
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7161	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	INGLESIDE BY THE BA	Y, INC.		
7171	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	JOURDANTON, INC.			
7173	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	KARNES CITY, INC.			
7181	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	KENEDY, INC.			
7185	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	KINGSVILLE, INC.			
7189	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	KYLE, INC.			
7191	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	LA COSTE, INC.			
7193	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	LA GRANGE, INC.			
7200	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	LAREDO, INC./CITY O	F LAREDO		
7223	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	MARION, INC.			
7227	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	MATHIS, INC.			
7243	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	NEW BRAUNFELS, INC.			
7247	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	NORDHEIM, INC.			
7251	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	ODEM, INC.			
7255	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	ORANGE GROVE, INC.			
7263	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	PALACIOS, INC.			

\$7.4149

07/02/2009

Mcf

SMITHVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX				
TARIFF CODE: DS	RRC TARIFF NO:	13241		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7276	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	POINT COMFORT, INC.			
7277	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	PORT LAVACA, INC.			
7279	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	PORTLAND, INC.			
7281	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	POTEET, INC.			
7283	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	POTH, INC.			
7285	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	PREMONT, INC.			
7287	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	REFUGIO, INC.			
7302	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	RUNGE, INC.			
7308	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	SAN DIEGO, INC.			
7310	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SAN MARCOS, INC.			
7314	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SCHERTZ, INC.			
7316	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SCHULENBURG, INC.			
7322	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	SEADRIFT, INC.			
7324	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SEGUIN, INC.			
7326	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SELMA, INC.			
7335	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	SINTON, INC.			
7337	N	Mcf	\$7.4149	07/02/2009

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7347	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	TAFT, INC.			
7365	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	VICTORIA, INC.			
7379	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	WEIMAR, INC.			
7391	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	YORKTOWN, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13242

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 06/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSLV-598-A

AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called Company).

APPLICATION OF SCHEDULE This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$42.00 (2) Commodity Charge - All Ccf @ \$0.07375 (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit. The term Mcf shall mean 1,000 cubic feet of gas. The Sales Unit shall be one Mcf. Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13242

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing Adjustment for the effect of supercompressibility shall be made according month. to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows: (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of sixtenths (0.6) specific gravity and for the average pressure at which the gas was measured. (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13242

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions: G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

PGA-3

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13242

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount

PSIF-3

TA-3

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13242

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

RATE ADJUSTMENT PROVISIONS

None

TARIFF CODE: DS RRC TARIFF NO: 13242

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7017	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	BASTROP, INC.			
7243	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	NEW BRAUNFELS, INC.			
7310	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SAN MARCOS, INC.			
7324	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SEGUIN, INC.			
7017	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	BASTROP, INC.			
7243	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	NEW BRAUNFELS, INC.			
7310	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	SAN MARCOS, INC.			
7324	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	SEGUIN, INC.			
7017	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	BASTROP, INC.			
7243	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	NEW BRAUNFELS, INC.			
7310	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SAN MARCOS, INC.			
7324	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SEGUIN, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9635 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13243

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 06/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PGA-4

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13243

RATE SCHEDULE

SCHEDULE ID

PSTF-3

DESCRIPTION

Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

R-2018-A APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$12.25;
- (2) Commodity Charge -

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13243

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

For customers billed at a 14.65 Pressure Base:
All Ccf @ 14.65 \$0.14952

For customers billed at a 14.73 Pressure Base:
All Ccf @ 14.73 \$0.15034

For customers billed at a 14.95 Pressure Base:
All Ccf @ 14.95 \$0.15258

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

RATE ADJUSTMENT PROVISIONS

None

TA-4

05/04/2009

05/04/2009

05/04/2009

05/04/2009

05/04/2009

17758

17759

17760

17957

7061

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

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WINFIELD, INC.

WINNSBORO, INC.

TALCO, INC.

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CLEVELAND, INC.

DAINGERFIELD, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13243 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 17746 Mcf \$10.5794 05/04/2009 CUSTOMER NAME MAUD, INC. 17747 \$10.5794 05/04/2009 M Mcf CUSTOMER NAME MILLER'S COVE, INC. 17748 N Mcf \$10.5794 05/04/2009 CUSTOMER NAME MT. PLEASANT, INC. 17749 N Mcf \$10.5794 05/04/2009 MT. VERNON, INC. CUSTOMER NAME Mcf \$10.5794 05/04/2009 CUSTOMER NAME NAPLES, INC. \$10.5794 17751 05/04/2009 Mcf CUSTOMER NAME NEW BOSTON, INC. 17752 \$10.5794 05/04/2009 N Mcf CUSTOMER NAME OMAHA, INC. 17753 N Mcf \$10.5794 05/04/2009 CUSTOMER NAME ORE CITY, INC. Mcf \$10.5794 05/04/2009 PITTSBURGH, INC. CUSTOMER NAME 17755 Mcf \$10.5794 05/04/2009 CUSTOMER NAME QUEEN CITY, INC. 17756 05/04/2009 Mcf \$10.5794 CUSTOMER NAME REDLICK, INC. 17757 05/04/2009 Ν Mcf \$10.5794 CUSTOMER NAME UNCERTAIN, INC.

Mcf

Mcf

Mcf

Mcf

Mcf

\$10.5794

\$10.5794

\$10.5794

\$10.5794

\$10.5137

05/04/2009

7142

CUSTOMER NAME

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HENDERSON, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13243 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$10.5137 7065 Mcf 05/04/2009 N COLMESNEIL, INC. CUSTOMER NAME 7071 \$10.5137 05/04/2009 M Mcf CUSTOMER NAME CORRIGAN, INC. 7073 N Mcf \$8.0645 05/04/2009 CROCKETT, INC. CUSTOMER NAME 7079 N Mcf \$10.5137 05/04/2009 DAYTON, INC. CUSTOMER NAME Ν Mcf \$8.0645 05/04/2009 CUSTOMER NAME DIBOLL, INC. 7091 05/04/2009 Mcf \$8.0645 CUSTOMER NAME EAST MOUNTAIN, INC. 7093 05/04/2009 N Mcf \$8.0645 CUSTOMER NAME EDGEWOOD, INC. 7101 Ν Mcf \$8.0645 05/04/2009 ELKHART, INC. CUSTOMER NAME Mcf \$8.0645 05/04/2009 FRUITVALE, INC. CUSTOMER NAME 7122 Mcf \$8.0645 05/04/2009 CUSTOMER NAME GLADEWATER, INC. 7126 05/04/2009 Ν Mcf \$10.5137 CUSTOMER NAME GOODRICH, INC. 7128 Ν Mcf \$8.0645 05/04/2009 CUSTOMER NAME GRAND SALINE, INC. 7130 Ν Mcf \$8.0645 05/04/2009 CUSTOMER NAME GRAPELAND, INC. 7133 \$8.0645 05/04/2009 Ν Mcf GROVETON, INC. CUSTOMER NAME 7137 N Mcf \$8.0645 05/04/2009 CUSTOMER NAME HALLSVILLE, INC. 7139 Mcf \$8.0645 05/04/2009 N HAWKINS, INC. CUSTOMER NAME

\$8.0645

Mcf

NACOGDOCHES, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13243 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7153 Mcf \$8.0645 05/04/2009 CUSTOMER NAME HUDSON, INC. 7157 \$8.0645 05/04/2009 M Mcf CUSTOMER NAME HUNTSVILLE, INC. 7164 N Mcf \$8.0645 05/04/2009 JACKSONVILLE, INC. CUSTOMER NAME 7166 N Mcf \$10.5137 05/04/2009 JASPER, INC. CUSTOMER NAME Ν Mcf \$8.0645 05/04/2009 CUSTOMER NAME KILGORE, INC. 7187 05/04/2009 Mcf \$10.5137 CUSTOMER NAME KIRBYVILLE, INC. 7202 05/04/2009 Mcf \$8.0645 N CUSTOMER NAME LATEXO, INC. 7205 Ν Mcf \$10.5137 05/04/2009 LIBERTY, INC. CUSTOMER NAME Mcf \$8.0645 05/04/2009 LINDALE, INC. CUSTOMER NAME 7211 Mcf \$10.5137 05/04/2009 CUSTOMER NAME LIVINGSTON, INC. 7213 05/04/2009 N Mcf \$8,0645 CUSTOMER NAME LONGVIEW, INC. 05/04/2009 7215 Ν Mcf \$8.0645 CUSTOMER NAME LOVELADY, INC. 7217 Ν Mcf \$8.0645 05/04/2009 CUSTOMER NAME LUFKIN, INC. 7219 \$10.5137 05/04/2009 Mcf LUMBERTON, INC. CUSTOMER NAME 7225 N Mcf \$8.0645 05/04/2009 CUSTOMER NAME MARSHALL, INC. 7230 Mcf \$8.0645 05/04/2009 N MINEOLA, INC. CUSTOMER NAME 05/04/2009 7236 Ν Mcf \$8.0645

TATUM, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
ARIFF CODE: DS	RRC TARIFF NO: 1	3243			
USTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7239	N	Mcf	\$10.5137	05/04/2009	
CUSTOMER NAME	NEDERLAND, INC.				
7245	N	Mcf	\$8.0645	05/04/2009	
CUSTOMER NAME	NEW LONDON, INC.				
7249	N	Mcf	\$10.5137	05/04/2009	
CUSTOMER NAME	NORTH CLEVELAND, INC				
7253	N	Mcf	\$10.5137	05/04/2009	
CUSTOMER NAME	ORANGE, INC.				
7259	N	Mcf	\$8.0645	05/04/2009	
CUSTOMER NAME	OVERTON, INC.				
7269	N	Mcf	\$10.5137	05/04/2009	
CUSTOMER NAME	PINE FOREST, INC.				
7271	N	Mcf	\$10.5137	05/04/2009	
CUSTOMER NAME	PINEHURST, INC.				
7293	N	Mcf	\$8.0645	05/04/2009	
CUSTOMER NAME	RIVERSIDE, INC.				
7296	N	Mcf	\$10.5137	05/04/2009	
CUSTOMER NAME	ROSE CITY, INC.				
7298	N	Mcf	\$10.5137	05/04/2009	
CUSTOMER NAME	ROSE HILL ACRES, INC				
7304	N	Mcf	\$8.0645	05/04/2009	
CUSTOMER NAME	RUSK, INC.				
7306	N	Mcf	\$8.0645	05/04/2009	
CUSTOMER NAME	SAN AUGUSTINE, INC.				
7318	N	Mcf	\$8.0645	05/04/2009	
CUSTOMER NAME	SCOTTSVILLE, INC.				
7329	N	Mcf	\$10.5137	05/04/2009	
CUSTOMER NAME	SHEPHERD, INC.				
7333	N	Mcf	\$10.5137	05/04/2009	
CUSTOMER NAME	SILSBEE, INC.				
7339	N	Mcf	\$10.5137	05/04/2009	
CUSTOMER NAME	SOUR LAKE, INC.				
7349	N	Mcf	\$8.0645	05/04/2009	

05/04/2009

05/04/2009

05/04/2009

05/04/2009

05/04/2009

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7408

17734

17735

17736

17737

WILLIS POINT, INC.

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ANAHUAC, INC

ATLANTA, INC.

N

AVINGER, INC.

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DE KALB, INC.

BLOOMBURG, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13243 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7352 Mcf \$8.0645 05/04/2009 CUSTOMER NAME TENEHA, INC. 7355 \$8.0645 05/04/2009 M Mcf CUSTOMER NAME TIMPSON, INC. 7357 N Mcf \$8.0645 05/04/2009 TRINITY, INC. CUSTOMER NAME 7359 N Mcf \$8.0645 05/04/2009 TROUP, INC. CUSTOMER NAME Ν Mcf \$8.0645 05/04/2009 CUSTOMER NAME UNION GROVE, INC. 7367 05/04/2009 N Mcf \$8.0645 CUSTOMER NAME VAN, INC. 7371 \$10.5137 05/04/2009 N Mcf CUSTOMER NAME VIDOR, INC. 7375 Ν Mcf \$8.0645 05/04/2009 WARREN CITY, INC. CUSTOMER NAME Mcf \$8.0645 05/04/2009 WASKOM, INC. CUSTOMER NAME Mcf \$10.5137 05/04/2009 CUSTOMER NAME WEST ORANGE, INC. 7387 05/04/2009 N Mcf \$8,0645 CUSTOMER NAME WHITE OAK, INC. 05/04/2009 7389 N Mcf \$8.0645

Mcf

Mcf

Mcf

Mcf

Mcf

\$10.5137

\$10.5794

\$10.5794

\$10.5794

\$10.5794

05/04/2009

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13243 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$10.5794 17738 Mcf 05/04/2009 DOUGLASSVILLE, INC. CUSTOMER NAME 17739 \$10.5794 05/04/2009 Mcf CUSTOMER NAME GILMER, INC. 17740 N Mcf \$10.5794 05/04/2009 HOOKS, INC. CUSTOMER NAME 17741 N Mcf \$10.5794 05/04/2009 HUGHES SPRINGS, INC. CUSTOMER NAME Mcf \$10.5794 05/04/2009 CUSTOMER NAME JEFFERSON, INC. \$10.5794 17743 05/04/2009 Mcf CUSTOMER NAME LEARY, INC. 17744 \$10.5794 05/04/2009 Mcf N CUSTOMER NAME LINDEN, INC. 17745 Ν Mcf \$10.5794 05/04/2009 LONE STAR, INC. CUSTOMER NAME Mcf \$10.5137 05/04/2009 CUSTOMER NAME AMES, INC. Mcf \$8.0645 05/04/2009 CUSTOMER NAME ARP, INC. 7025 05/04/2009 N Mcf \$10.5137 CUSTOMER NAME BEAUMONT, INC. 05/04/2009 7027 Ν Mcf \$8.0645 CUSTOMER NAME BECKVILLE, INC. 7032 Mcf \$10.5137 05/04/2009 CUSTOMER NAME BEVIL OAKS, INC. \$8.0645 05/04/2009 Mcf BIG SANDY, INC. CUSTOMER NAME 7038 Mcf \$10.5137 05/04/2009 CUSTOMER NAME BRIDGE CITY, INC. 7046 Mcf \$7.2149 05/04/2009

\$8.0645

Mcf

BULLARD, INC.

Ν

CARTHAGE, INC.

CUSTOMER NAME

CUSTOMER NAME

7049

7065

COLMESNEIL, INC.

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	13243		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7051	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	CENTER, INC.			
7053	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	CHINA, INC.			
7057	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	CLARKSVILLE CITY, I	NC.		
7009	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	AMES, INC.			
7015	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	ARP, INC.			
7025	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	BEAUMONT, INC.			
7027	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME				
7032	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME			4	22, 22, 232
7034	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME			7	
7038	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME		1101	Ψ10.3137	007 037 2003
7046		Mcf	\$7.2149	06/03/2009
CUSTOMER NAME		MCI	Ÿ/.ZIŦJ	00/03/2009
7049	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	CARTHAGE, INC.	PICL	\$0.00#3	00/03/2009
7051	N	Mcf	\$8.0645	06/02/2000
CUSTOMER NAME	N CENTER, INC.	MCT	Ş8.U045	06/03/2009
·	•	wE	410 5105	06/02/0202
7053	N CHINA INC	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	CHINA, INC.			
7057	N OLADKOVILLE GIEV II	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	CLARKSVILLE CITY, I			
7061	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	CLEVELAND, INC.			

\$10.5137

06/03/2009

Mcf

HUDSON, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX				
TARIFF CODE: DS	RRC TARIFF NO:	13243		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7071	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	CORRIGAN, INC.			
7073	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	CROCKETT, INC.			
7079	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	DAYTON, INC.			
7083	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	DIBOLL, INC.			
7091	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	EDGEWOOD, INC.			
7101	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	ELKHART, INC.			
7114	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	FRUITVALE, INC.			
7122	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	GLADEWATER, INC.			
7126	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	GOODRICH, INC.			
7128	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	GRAND SALINE, INC.			
7130	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	GRAPELAND, INC.			
7133	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	GROVETON, INC.			
7137	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	HALLSVILLE, INC.			
7139	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	HAWKINS, INC.			
7142	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	HENDERSON, INC.			
7153	N	Mcf	\$8.0645	06/03/2009

7239

CUSTOMER NAME

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NEDERLAND, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13243 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7157 Mcf \$8.0645 06/03/2009 N CUSTOMER NAME HUNTSVILLE, INC. 7164 \$8.0645 06/03/2009 Mcf CUSTOMER NAME JACKSONVILLE, INC. 7166 N Mcf \$10.5137 06/03/2009 JASPER, INC. CUSTOMER NAME 7183 N Mcf \$8.0645 06/03/2009 KILGORE, INC. CUSTOMER NAME N Mcf \$10.5137 06/03/2009 CUSTOMER NAME KIRBYVILLE, INC. 7202 06/03/2009 Mcf \$8.0645 CUSTOMER NAME LATEXO, INC. 7205 \$10.5137 06/03/2009 Mcf N CUSTOMER NAME LIBERTY, INC. 7207 Ν Mcf \$8.0645 06/03/2009 LINDALE, INC. CUSTOMER NAME Mcf \$10.5137 06/03/2009 LIVINGSTON, INC. CUSTOMER NAME 7213 Mcf \$8.0645 06/03/2009 CUSTOMER NAME LONGVIEW, INC. 7215 06/03/2009 N Mcf \$8,0645 CUSTOMER NAME LOVELADY, INC. 7217 Ν Mcf \$8.0645 06/03/2009 CUSTOMER NAME LUFKIN, INC. 7219 N Mcf \$10.5137 06/03/2009 LUMBERTON, INC. CUSTOMER NAME 7225 \$8.0645 06/03/2009 Mcf MARSHALL, INC. CUSTOMER NAME 7230 N Mcf \$8.0645 06/03/2009 CUSTOMER NAME MINEOLA, INC. 7236 Mcf \$8.0645 06/03/2009 N NACOGDOCHES, INC. CUSTOMER NAME 06/03/2009

\$10.5137

Mcf

06/03/2009

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13243 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7245 Mcf \$8.0645 06/03/2009 NEW LONDON, INC. CUSTOMER NAME 7249 \$10.5137 06/03/2009 Mcf CUSTOMER NAME NORTH CLEVELAND, INC. 7253 N Mcf \$10.5137 06/03/2009 ORANGE, INC. CUSTOMER NAME 7259 N Mcf \$8.0645 06/03/2009 OVERTON, INC. CUSTOMER NAME N Mcf \$10.5137 06/03/2009 CUSTOMER NAME PINE FOREST, INC. 06/03/2009 Mcf \$10.5137 CUSTOMER NAME PINEHURST, INC. 7293 06/03/2009 N Mcf \$8.0645 CUSTOMER NAME RIVERSIDE, INC. 7296 Ν Mcf \$10.5137 06/03/2009 ROSE CITY, INC. CUSTOMER NAME Mcf \$10.5137 06/03/2009 ROSE HILL ACRES, INC. CUSTOMER NAME Mcf \$8.0645 06/03/2009 CUSTOMER NAME RUSK, INC. 7306 06/03/2009 Mcf \$8,0645 CUSTOMER NAME SAN AUGUSTINE, INC. 7318 Ν Mcf \$8.0645 06/03/2009 CUSTOMER NAME SCOTTSVILLE, INC. 7329 Ν Mcf \$10.5137 06/03/2009 CUSTOMER NAME SHEPHERD, INC. 7333 \$10.5137 06/03/2009 Ν Mcf CUSTOMER NAME SILSBEE, INC. 7339 N Mcf \$10.5137 06/03/2009 CUSTOMER NAME SOUR LAKE, INC. 7349 Mcf \$8.0645 06/03/2009 N

\$8.0645

Mcf

TATUM, INC.

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TENEHA, INC.

CUSTOMER NAME

CUSTOMER NAME

7352

DOUGLASSVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13243 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7355 Mcf \$8.0645 06/03/2009 TIMPSON, INC. CUSTOMER NAME 7357 \$8.0645 06/03/2009 M Mcf CUSTOMER NAME TRINITY, INC. 7359 N Mcf \$8.0645 06/03/2009 TROUP, INC. CUSTOMER NAME 7363 N Mcf \$8.0645 06/03/2009 UNION GROVE, INC. CUSTOMER NAME N Mcf \$8.0645 06/03/2009 CUSTOMER NAME VAN, INC. 06/03/2009 Mcf \$10.5137 CUSTOMER NAME VIDOR, INC. 7375 06/03/2009 N Mcf \$8.0645 CUSTOMER NAME WARREN CITY, INC. 7376 Ν Mcf \$8.0645 06/03/2009 WASKOM, INC. CUSTOMER NAME Mcf \$10.5137 06/03/2009 WEST ORANGE, INC. CUSTOMER NAME Mcf \$8.0645 06/03/2009 CUSTOMER NAME WHITE OAK, INC. 7389 06/03/2009 N Mcf \$8,0645 CUSTOMER NAME WILLIS POINT, INC. 7408 Ν Mcf \$10.5137 06/03/2009 CUSTOMER NAME ANAHUAC, INC 17734 N Mcf \$10.5794 06/03/2009 ATLANTA, INC. CUSTOMER NAME 17735 \$10.5794 06/03/2009 Ν Mcf CUSTOMER NAME AVINGER, INC. 17736 N Mcf \$10.5794 06/03/2009 CUSTOMER NAME BLOOMBURG, INC. 17737 Mcf \$10.5794 06/03/2009 Ν CUSTOMER NAME DE KALB, INC. 17738 06/03/2009 Ν Mcf \$10.5794

06/03/2009

06/03/2009

06/03/2009

06/03/2009

06/03/2009

06/03/2009

06/03/2009

CUSTOMER NAME

17749

17750

17751

17752

17753

17754

17755

MT. PLEASANT, INC.

N

N

NAPLES, INC.

N

OMAHA, INC.

N

ORE CITY, INC.

Ν

N

PITTSBURGH, INC.

QUEEN CITY, INC.

NEW BOSTON, INC.

MT. VERNON, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
TARIFF CODE: DS	RRC TARIFF NO:	13243			
CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
17739	N	Mcf	\$10.5794	06/03/2009	
CUSTOMER NAME	GILMER, INC.				
17740	N	Mcf	\$10.5794	06/03/2009	
CUSTOMER NAME	HOOKS, INC.				
17741	N	Mcf	\$10.5794	06/03/2009	
CUSTOMER NAME	HUGHES SPRINGS, II	NC.			
17742	N	Mcf	\$10.5794	06/03/2009	
CUSTOMER NAME	JEFFERSON, INC.				
17743	N	Mcf	\$10.5794	06/03/2009	
CUSTOMER NAME	LEARY, INC.				
17744	N	Mcf	\$10.5794	06/03/2009	
CUSTOMER NAME	LINDEN, INC.				
17745	N	Mcf	\$10.5794	06/03/2009	
CUSTOMER NAME	LONE STAR, INC.				
17746	N	Mcf	\$10.5794	06/03/2009	
CUSTOMER NAME	MAUD, INC.				
17747	N	Mcf	\$10.5794	06/03/2009	
CUSTOMER NAME	MILLER'S COVE, INC	c.			
17748	N	Mcf	\$10.5794	06/03/2009	

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$10.5794

\$10.5794

\$10.5794

\$10.5794

\$10.5794

\$10.5794

\$10.5794

CHINA, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13243 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$10.5794 17756 Mcf 06/03/2009 REDLICK, INC. CUSTOMER NAME 17757 \$10.5794 06/03/2009 M Mcf CUSTOMER NAME UNCERTAIN, INC. 17758 N Mcf \$10.5794 06/03/2009 WINFIELD, INC. CUSTOMER NAME 17759 N Mcf \$10.5794 06/03/2009 WINNSBORO, INC. CUSTOMER NAME N Mcf \$10.5794 06/03/2009 CUSTOMER NAME TALCO, INC. \$10.5794 17957 06/03/2009 Mcf CUSTOMER NAME DAINGERFIELD, INC. 7009 \$10.5137 07/02/2009 N Mcf CUSTOMER NAME AMES, INC. 7015 Ν Mcf \$8.0645 07/02/2009 CUSTOMER NAME ARP, INC. Mcf \$10.5137 07/02/2009 BEAUMONT, INC. CUSTOMER NAME Mcf \$8.0645 07/02/2009 CUSTOMER NAME BECKVILLE, INC. 7032 07/02/2009 Mcf \$10.5137 CUSTOMER NAME BEVIL OAKS, INC. 7034 N Mcf \$8.0645 07/02/2009 CUSTOMER NAME BIG SANDY, INC. 7038 Ν Mcf \$10.5137 07/02/2009 CUSTOMER NAME BRIDGE CITY, INC. 7046 \$7.2149 07/02/2009 Mcf CUSTOMER NAME BULLARD, INC. 7049 N Mcf \$8.0645 07/02/2009 CUSTOMER NAME CARTHAGE, INC. 7051 Mcf \$8.0645 07/02/2009 CUSTOMER NAME CENTER, INC. 07/02/2009 7053 Ν Mcf \$10.5137

07/02/2009

07/02/2009

07/02/2009

07/02/2009

07/02/2009

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7126

7128

7130

7133

7137

GLADEWATER, INC.

Ν

GOODRICH, INC.

GRAND SALINE, INC.

GRAPELAND, INC.

N GROVETON, INC.

Ν

HALLSVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13243 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7057 Mcf \$8.0645 07/02/2009 CUSTOMER NAME CLARKSVILLE CITY, INC. 7061 \$10.5137 07/02/2009 M Mcf CUSTOMER NAME CLEVELAND, INC. 7065 N Mcf \$10.5137 07/02/2009 COLMESNEIL, INC. CUSTOMER NAME 7071 N Mcf \$10.5137 07/02/2009 CORRIGAN, INC. CUSTOMER NAME Ν Mcf \$8.0645 07/02/2009 CUSTOMER NAME CROCKETT, INC. 7079 07/02/2009 Mcf \$10.5137 CUSTOMER NAME DAYTON, INC. 7083 07/02/2009 Mcf \$8.0645 N CUSTOMER NAME DIBOLL, INC. 7091 Ν Mcf \$8.0645 07/02/2009 EAST MOUNTAIN, INC. CUSTOMER NAME Mcf \$8.0645 07/02/2009 EDGEWOOD, INC. CUSTOMER NAME 7101 Ν Mcf \$8.0645 07/02/2009 CUSTOMER NAME ELKHART, INC. 7114 07/02/2009 Ν Mcf \$8.0645 CUSTOMER NAME FRUITVALE, INC. 7122 Ν Mcf \$8.0645 07/02/2009

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\$10.5137

\$8.0645

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\$8.0645

\$8.0645

MARSHALL, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13243 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7139 Mcf \$8.0645 07/02/2009 N CUSTOMER NAME HAWKINS, INC. 7142 \$8.0645 07/02/2009 M Mcf CUSTOMER NAME HENDERSON, INC. 7153 N Mcf \$8.0645 07/02/2009 HUDSON, INC. CUSTOMER NAME 7157 N Mcf \$8.0645 07/02/2009 HUNTSVILLE, INC. CUSTOMER NAME Mcf \$8.0645 07/02/2009 CUSTOMER NAME JACKSONVILLE, INC. 7166 07/02/2009 Mcf \$10.5137 CUSTOMER NAME JASPER, INC. 7183 07/02/2009 Mcf \$8.0645 N CUSTOMER NAME KILGORE, INC. 7187 Ν Mcf \$10.5137 07/02/2009 CUSTOMER NAME KIRBYVILLE, INC. Mcf \$8.0645 07/02/2009 LATEXO, INC. CUSTOMER NAME 7205 Mcf \$10.5137 07/02/2009 CUSTOMER NAME LIBERTY, INC. 7207 07/02/2009 N Mcf \$8,0645 CUSTOMER NAME LINDALE, INC. 7211 Ν Mcf \$10.5137 07/02/2009 CUSTOMER NAME LIVINGSTON, INC. 7213 Ν Mcf \$8.0645 07/02/2009 CUSTOMER NAME LONGVIEW, INC. 7215 \$8.0645 07/02/2009 Ν Mcf LOVELADY, INC. CUSTOMER NAME 7217 N Mcf \$8.0645 07/02/2009 CUSTOMER NAME LUFKIN, INC. 7219 N Mcf \$10.5137 07/02/2009 LUMBERTON, INC. CUSTOMER NAME 07/02/2009 7225 Ν Mcf \$8.0645

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13243 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7230 Mcf \$8.0645 07/02/2009 MINEOLA, INC. CUSTOMER NAME 7236 \$8.0645 07/02/2009 Mcf CUSTOMER NAME NACOGDOCHES, INC. 7239 N Mcf \$10.5137 07/02/2009 NEDERLAND, INC. CUSTOMER NAME 7245 N Mcf \$8.0645 07/02/2009 NEW LONDON, INC. CUSTOMER NAME Mcf \$10.5137 07/02/2009 CUSTOMER NAME NORTH CLEVELAND, INC. 7253 07/02/2009 Mcf \$10.5137 CUSTOMER NAME ORANGE, INC. 7259 07/02/2009 Mcf \$8.0645 Ν CUSTOMER NAME OVERTON, INC. 7269 Ν Mcf \$10.5137 07/02/2009 PINE FOREST, INC. CUSTOMER NAME Mcf \$10.5137 07/02/2009 PINEHURST, INC. CUSTOMER NAME Mcf \$8.0645 07/02/2009 CUSTOMER NAME RIVERSIDE, INC. 7296 \$10.5137 07/02/2009 N Mcf CUSTOMER NAME ROSE CITY, INC. 7298 N Mcf \$10.5137 07/02/2009 CUSTOMER NAME ROSE HILL ACRES, INC. 7304 Ν Mcf \$8.0645 07/02/2009 CUSTOMER NAME RUSK, INC. \$8.0645 07/02/2009 Mcf SAN AUGUSTINE, INC. CUSTOMER NAME 7318 Mcf \$8.0645 07/02/2009 CUSTOMER NAME SCOTTSVILLE, INC. 7329 Mcf \$10.5137 07/02/2009 Ν SHEPHERD, INC. CUSTOMER NAME 07/02/2009 7333 Ν Mcf \$10.5137 CUSTOMER NAME SILSBEE, INC.

AVINGER, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13243 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$10.5137 7339 Mcf 07/02/2009 CUSTOMER NAME SOUR LAKE, INC. 7349 \$8.0645 07/02/2009 M Mcf CUSTOMER NAME TATUM, INC. 7352 N Mcf \$8.0645 07/02/2009 TENEHA, INC. CUSTOMER NAME 7355 N Mcf \$8.0645 07/02/2009 TIMPSON, INC. CUSTOMER NAME N Mcf \$8.0645 07/02/2009 CUSTOMER NAME TRINITY, INC. 7359 07/02/2009 Mcf \$8.0645 N CUSTOMER NAME TROUP, INC. 7363 07/02/2009 N Mcf \$8.0645 CUSTOMER NAME UNION GROVE, INC. 7367 Ν Mcf \$8.0645 07/02/2009 CUSTOMER NAME VAN, INC. Mcf \$10.5137 07/02/2009 VIDOR, INC. CUSTOMER NAME Mcf \$8.0645 07/02/2009 CUSTOMER NAME WARREN CITY, INC. 7376 07/02/2009 N Mcf \$8,0645 CUSTOMER NAME WASKOM, INC. 7383 N Mcf \$10.5137 07/02/2009 CUSTOMER NAME WEST ORANGE, INC. 7387 N Mcf \$8.0645 07/02/2009 CUSTOMER NAME WHITE OAK, INC. \$8.0645 07/02/2009 Mcf WILLIS POINT, INC. CUSTOMER NAME 7408 N Mcf \$10.5137 07/02/2009 CUSTOMER NAME ANAHUAC, INC 17734 Mcf \$10.5794 07/02/2009 N CUSTOMER NAME ATLANTA, INC. 17735 07/02/2009 Ν Mcf \$10.5794

07/02/2009

17752

CUSTOMER NAME

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OMAHA, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13243 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 17736 Mcf \$10.5794 07/02/2009 BLOOMBURG, INC. CUSTOMER NAME 17737 \$10.5794 07/02/2009 M Mcf CUSTOMER NAME DE KALB, INC. 17738 N Mcf \$10.5794 07/02/2009 DOUGLASSVILLE, INC. CUSTOMER NAME 17739 N Mcf \$10.5794 07/02/2009 GILMER, INC. CUSTOMER NAME N Mcf \$10.5794 07/02/2009 CUSTOMER NAME HOOKS, INC. \$10.5794 17741 07/02/2009 Mcf CUSTOMER NAME HUGHES SPRINGS, INC. 17742 \$10.5794 07/02/2009 N Mcf CUSTOMER NAME JEFFERSON, INC. 17743 Ν Mcf \$10.5794 07/02/2009 CUSTOMER NAME LEARY, INC. Mcf \$10.5794 07/02/2009 LINDEN, INC. CUSTOMER NAME Mcf \$10.5794 07/02/2009 CUSTOMER NAME LONE STAR, INC. 17746 07/02/2009 N Mcf \$10.5794 CUSTOMER NAME MAUD, INC. 17747 Ν Mcf \$10.5794 07/02/2009 CUSTOMER NAME MILLER'S COVE, INC. 17748 N Mcf \$10.5794 07/02/2009 CUSTOMER NAME MT. PLEASANT, INC. 17749 \$10.5794 07/02/2009 Mcf MT. VERNON, INC. CUSTOMER NAME 17750 Mcf \$10.5794 07/02/2009 CUSTOMER NAME NAPLES, INC. 17751 N Mcf \$10.5794 07/02/2009 NEW BOSTON, INC. CUSTOMER NAME

\$10.5794

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13243

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17753	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	QUEEN CITY, INC.			
17756	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	REDLICK, INC.			
17757	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	TALCO, INC.			
17957	N	Mcf	\$10.5794	07/02/2009
CUSTOMER NAME	DAINGERFIELD, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9630 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/10/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

GSS-2018

APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$16.25;
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.09240 For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.09290 For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.09429

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

PGA-4

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

RATE SCHEDULE

SCHEDULE ID

PSIF-3

TA-4

DESCRIPTION

resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

RATE ADJUSTMENT PROVISIONS

None

DAYTON, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13244 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7009 \$10.5137 Mcf 05/04/2009 CUSTOMER NAME AMES, INC. 7015 \$8.0645 05/04/2009 M Mcf CUSTOMER NAME ARP, INC. 7025 N Mcf \$10.5137 05/04/2009 BEAUMONT, INC. CUSTOMER NAME 7027 N Mcf \$8.0645 05/04/2009 CUSTOMER NAME BECKVILLE, INC. Mcf \$10.5137 05/04/2009 CUSTOMER NAME BEVIL OAKS, INC. 7034 05/04/2009 Mcf \$8.0645 CUSTOMER NAME BIG SANDY, INC. 7038 \$10.5137 05/04/2009 N Mcf CUSTOMER NAME BRIDGE CITY, INC. Ν Mcf \$7.2149 05/04/2009 BULLARD, INC. CUSTOMER NAME Mcf \$8.0645 05/04/2009 CARTHAGE, INC. CUSTOMER NAME Mcf \$8.0645 05/04/2009 CUSTOMER NAME CENTER, INC. 7053 05/04/2009 Ν Mcf \$10.5137 CUSTOMER NAME CHINA, INC. 05/04/2009 7057 Ν Mcf \$8.0645 CUSTOMER NAME CLARKSVILLE CITY, INC. 7061 Ν Mcf \$10.5137 05/04/2009 CUSTOMER NAME CLEVELAND, INC. \$10.5137 05/04/2009 Mcf COLMESNEIL, INC. CUSTOMER NAME 7071 Mcf \$10.5137 05/04/2009 CUSTOMER NAME CORRIGAN, INC. 7073 Mcf \$8.0645 05/04/2009 Ν CROCKETT, INC. CUSTOMER NAME 7079 05/04/2009 Ν Mcf \$10.5137

JASPER, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	13244		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7083	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	DIBOLL, INC.			
7091	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	EAST MOUNTAIN, INC			
7093	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	EDGEWOOD, INC.			
7101	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	ELKHART, INC.			
7114	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	FRUITVALE, INC.			
7122	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	GLADEWATER, INC.			
7126	N	Mcf	\$10.5137	05/04/2009
CUSTOMER NAME	GOODRICH, INC.			
7128	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	GRAND SALINE, INC.			
7130	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	GRAPELAND, INC.			
7133	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	GROVETON, INC.			
7137	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	HALLSVILLE, INC.			
7139	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	HAWKINS, INC.			
7142	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	HENDERSON, INC.			
7153	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	HUDSON, INC.			
7157	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	HUNTSVILLE, INC.			
7164	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	JACKSONVILLE, INC.			
7166	N	Mcf	\$10.5137	05/04/2009

ORANGE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13244 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7183 Mcf \$8.0645 05/04/2009 N CUSTOMER NAME KILGORE, INC. 7187 \$10.5137 05/04/2009 M Mcf CUSTOMER NAME KIRBYVILLE, INC. 7202 N Mcf \$8.0645 05/04/2009 LATEXO, INC. CUSTOMER NAME 7205 N Mcf \$10.5137 05/04/2009 LIBERTY, INC. CUSTOMER NAME Ν Mcf \$8.0645 05/04/2009 CUSTOMER NAME LINDALE, INC. 7211 05/04/2009 Mcf \$10.5137 CUSTOMER NAME LIVINGSTON, INC. 7213 05/04/2009 N Mcf \$8.0645 CUSTOMER NAME LONGVIEW, INC. 7215 Ν Mcf \$8.0645 05/04/2009 CUSTOMER NAME LOVELADY, INC. Mcf \$8.0645 05/04/2009 LUFKIN, INC. CUSTOMER NAME Mcf \$10.5137 05/04/2009 CUSTOMER NAME LUMBERTON, INC. 7225 05/04/2009 N Mcf \$8,0645 CUSTOMER NAME MARSHALL, INC. 05/04/2009 7230 Ν Mcf \$8.0645 CUSTOMER NAME MINEOLA, INC. 7236 Ν Mcf \$8.0645 05/04/2009 CUSTOMER NAME NACOGDOCHES, INC. 7239 \$10.5137 05/04/2009 Mcf CUSTOMER NAME NEDERLAND, INC. 7245 Mcf \$8.0645 05/04/2009 CUSTOMER NAME NEW LONDON, INC. 7249 Mcf \$10.5137 05/04/2009 NORTH CLEVELAND, INC. CUSTOMER NAME 05/04/2009 7253 Ν Mcf \$10.5137

TROUP, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13244 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7259 Mcf \$8.0645 05/04/2009 OVERTON, INC. CUSTOMER NAME 7269 \$10.5137 05/04/2009 M Mcf CUSTOMER NAME PINE FOREST, INC. 7271 N Mcf \$10.5137 05/04/2009 PINEHURST, INC. CUSTOMER NAME 7293 N Mcf \$8.0645 05/04/2009 RIVERSIDE, INC. CUSTOMER NAME Mcf \$10.5137 05/04/2009 CUSTOMER NAME ROSE CITY, INC. 7298 05/04/2009 Mcf \$10.5137 CUSTOMER NAME ROSE HILL ACRES, INC. 7304 05/04/2009 Ν Mcf \$8.0645 CUSTOMER NAME RUSK, INC. 7306 Ν Mcf \$8.0645 05/04/2009 SAN AUGUSTINE, INC. CUSTOMER NAME Mcf \$8.0645 05/04/2009 SCOTTSVILLE, INC. CUSTOMER NAME Mcf \$10.5137 05/04/2009 CUSTOMER NAME SHEPHERD, INC. 7333 05/04/2009 N Mcf \$10.5137 CUSTOMER NAME SILSBEE, INC. 05/04/2009 7339 Ν Mcf \$10.5137 CUSTOMER NAME SOUR LAKE, INC. 7349 Ν Mcf \$8.0645 05/04/2009 CUSTOMER NAME TATUM, INC. \$8.0645 05/04/2009 Mcf CUSTOMER NAME TENEHA, INC. 7355 N Mcf \$8.0645 05/04/2009 CUSTOMER NAME TIMPSON, INC. 7357 Mcf \$8.0645 05/04/2009 Ν TRINITY, INC. CUSTOMER NAME 05/04/2009 7359 Ν Mcf \$8.0645

HUGHES SPRINGS, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13244 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7363 Mcf \$8.0645 05/04/2009 UNION GROVE, INC. CUSTOMER NAME 7367 \$8.0645 05/04/2009 M Mcf CUSTOMER NAME VAN, INC. 7371 N Mcf \$10.5137 05/04/2009 CUSTOMER NAME VIDOR, INC. 7375 N Mcf \$8.0645 05/04/2009 WARREN CITY, INC. CUSTOMER NAME Mcf \$8.0645 05/04/2009 CUSTOMER NAME WASKOM, INC. 7383 05/04/2009 Mcf \$10.5137 CUSTOMER NAME WEST ORANGE, INC. 7387 05/04/2009 N Mcf \$8.0645 CUSTOMER NAME WHITE OAK, INC. Ν Mcf \$8.0645 05/04/2009 WILLIS POINT, INC. CUSTOMER NAME Mcf \$10.5137 05/04/2009 ANAHUAC, INC CUSTOMER NAME 17734 Ν Mcf \$10.5794 05/04/2009 CUSTOMER NAME ATLANTA, INC. 17735 \$10.5794 05/04/2009 N Mcf CUSTOMER NAME AVINGER, INC. 17736 05/04/2009 Ν Mcf \$10.5794 CUSTOMER NAME BLOOMBURG, INC. 17737 Ν Mcf \$10.5794 05/04/2009 CUSTOMER NAME DE KALB, INC. 17738 \$10.5794 05/04/2009 Mcf DOUGLASSVILLE, INC. CUSTOMER NAME 17739 Ν Mcf \$10.5794 05/04/2009 CUSTOMER NAME GILMER, INC. 17740 N Mcf \$10.5794 05/04/2009 CUSTOMER NAME HOOKS, INC. 17741 05/04/2009 Ν Mcf \$10.5794

05/04/2009

17758

CUSTOMER NAME

Ν

WINFIELD, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13244 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$10.5794 17742 Mcf 05/04/2009 JEFFERSON, INC. CUSTOMER NAME 17743 \$10.5794 05/04/2009 M Mcf CUSTOMER NAME LEARY, INC. 17744 N Mcf \$10.5794 05/04/2009 LINDEN, INC. CUSTOMER NAME 17745 N Mcf \$10.5794 05/04/2009 LONE STAR, INC. CUSTOMER NAME 17746 Mcf \$10.5794 05/04/2009 CUSTOMER NAME MAUD, INC. \$10.5794 17747 05/04/2009 Mcf CUSTOMER NAME MILLER'S COVE, INC. 17748 \$10.5794 05/04/2009 N Mcf CUSTOMER NAME MT. PLEASANT, INC. 17749 Ν Mcf \$10.5794 05/04/2009 CUSTOMER NAME MT. VERNON, INC. Mcf \$10.5794 05/04/2009 NAPLES, INC. CUSTOMER NAME 17751 Mcf \$10.5794 05/04/2009 CUSTOMER NAME NEW BOSTON, INC. 17752 \$10.5794 05/04/2009 N Mcf CUSTOMER NAME OMAHA, INC. 17753 05/04/2009 N Mcf \$10.5794 CUSTOMER NAME ORE CITY, INC. 17754 Ν Mcf \$10.5794 05/04/2009 CUSTOMER NAME PITTSBURGH, INC. 17755 \$10.5794 05/04/2009 Mcf QUEEN CITY, INC. CUSTOMER NAME 17756 N Mcf \$10.5794 05/04/2009 CUSTOMER NAME REDLICK, INC. 17757 Mcf \$10.5794 05/04/2009 N CUSTOMER NAME UNCERTAIN, INC.

\$10.5794

Mcf

COLMESNEIL, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13244 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$10.5794 17759 Mcf 05/04/2009 WINNSBORO, INC. CUSTOMER NAME 17760 \$10.5794 05/04/2009 M Mcf CUSTOMER NAME TALCO, INC. 17957 N Mcf \$10.5794 05/04/2009 CUSTOMER NAME DAINGERFIELD, INC. 7009 N Mcf \$10.5137 06/03/2009 CUSTOMER NAME AMES, INC. Ν Mcf \$8.0645 06/03/2009 CUSTOMER NAME ARP, INC. 7025 06/03/2009 Mcf \$10.5137 N CUSTOMER NAME BEAUMONT, INC. 7027 06/03/2009 N Mcf \$8.0645 CUSTOMER NAME BECKVILLE, INC. 7032 Ν Mcf \$10.5137 06/03/2009 BEVIL OAKS, INC. CUSTOMER NAME Mcf \$8.0645 06/03/2009 BIG SANDY, INC. CUSTOMER NAME 7038 Mcf \$10.5137 06/03/2009 CUSTOMER NAME BRIDGE CITY, INC. 7046 06/03/2009 Ν Mcf \$7,2149 CUSTOMER NAME BULLARD, INC. 7049 Ν Mcf \$8.0645 06/03/2009 CUSTOMER NAME CARTHAGE, INC. 7051 N Mcf \$8.0645 06/03/2009 CUSTOMER NAME CENTER, INC. 7053 \$10.5137 06/03/2009 Mcf CHINA, INC. CUSTOMER NAME 7057 N Mcf \$8.0645 06/03/2009 CUSTOMER NAME CLARKSVILLE CITY, INC. 7061 Mcf \$10.5137 06/03/2009 N CLEVELAND, INC. CUSTOMER NAME 06/03/2009 7065 Ν Mcf \$10.5137

HUDSON, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13244 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$10.5137 7071 Mcf 06/03/2009 N CUSTOMER NAME CORRIGAN, INC. 7073 \$8.0645 06/03/2009 N Mcf CUSTOMER NAME CROCKETT, INC. 7079 N Mcf \$10.5137 06/03/2009 DAYTON, INC. CUSTOMER NAME 7083 N Mcf \$8.0645 06/03/2009 CUSTOMER NAME DIBOLL, INC. Ν Mcf \$8.0645 06/03/2009 CUSTOMER NAME EAST MOUNTAIN, INC. 7093 06/03/2009 Mcf \$8.0645 N CUSTOMER NAME EDGEWOOD, INC. 7101 06/03/2009 Mcf \$8.0645 N CUSTOMER NAME ELKHART, INC. 7114 Ν Mcf \$8.0645 06/03/2009 CUSTOMER NAME FRUITVALE, INC. Mcf \$8.0645 06/03/2009 GLADEWATER, INC. CUSTOMER NAME 7126 Mcf \$10.5137 06/03/2009 CUSTOMER NAME GOODRICH, INC. 7128 06/03/2009 Mcf \$8,0645 CUSTOMER NAME GRAND SALINE, INC. 7130 Ν Mcf \$8.0645 06/03/2009 CUSTOMER NAME GRAPELAND, INC. 7133 Ν Mcf \$8.0645 06/03/2009 CUSTOMER NAME GROVETON, INC. 7137 \$8.0645 06/03/2009 Ν Mcf CUSTOMER NAME HALLSVILLE, INC. 7139 N Mcf \$8.0645 06/03/2009 CUSTOMER NAME HAWKINS, INC. 7142 Mcf \$8.0645 06/03/2009 Ν HENDERSON, INC. CUSTOMER NAME 06/03/2009 7153 Ν Mcf \$8.0645

NEDERLAND, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13244 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7157 Mcf \$8.0645 06/03/2009 N CUSTOMER NAME HUNTSVILLE, INC. 7164 \$8.0645 06/03/2009 Mcf CUSTOMER NAME JACKSONVILLE, INC. 7166 N Mcf \$10.5137 06/03/2009 JASPER, INC. CUSTOMER NAME 7183 N Mcf \$8.0645 06/03/2009 KILGORE, INC. CUSTOMER NAME N Mcf \$10.5137 06/03/2009 CUSTOMER NAME KIRBYVILLE, INC. 7202 06/03/2009 Mcf \$8.0645 CUSTOMER NAME LATEXO, INC. 7205 \$10.5137 06/03/2009 Mcf N CUSTOMER NAME LIBERTY, INC. 7207 Ν Mcf \$8.0645 06/03/2009 LINDALE, INC. CUSTOMER NAME Mcf \$10.5137 06/03/2009 LIVINGSTON, INC. CUSTOMER NAME 7213 Mcf \$8.0645 06/03/2009 CUSTOMER NAME LONGVIEW, INC. 7215 06/03/2009 N Mcf \$8,0645 CUSTOMER NAME LOVELADY, INC. 7217 Ν Mcf \$8.0645 06/03/2009 CUSTOMER NAME LUFKIN, INC. 7219 N Mcf \$10.5137 06/03/2009 LUMBERTON, INC. CUSTOMER NAME 7225 \$8.0645 06/03/2009 Mcf MARSHALL, INC. CUSTOMER NAME 7230 N Mcf \$8.0645 06/03/2009 CUSTOMER NAME MINEOLA, INC. 7236 Mcf \$8.0645 06/03/2009 N NACOGDOCHES, INC. CUSTOMER NAME 06/03/2009 7239 Ν Mcf \$10.5137

TENEHA, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	13244		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7245	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	NEW LONDON, INC.			
7249	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	NORTH CLEVELAND, IN	IC.		
7253	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	ORANGE, INC.			
7259	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	OVERTON, INC.			
7269	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	PINE FOREST, INC.			
7271	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	PINEHURST, INC.			
7293	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	RIVERSIDE, INC.			
7296	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	ROSE CITY, INC.			
7298	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	ROSE HILL ACRES, IN	IC.		
7304	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	RUSK, INC.			
7306	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7318	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	SCOTTSVILLE, INC.			
7329	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	SHEPHERD, INC.			
7333	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	SILSBEE, INC.			
7339	N	Mcf	\$10.5137	06/03/2009
CUSTOMER NAME	SOUR LAKE, INC.			
7349	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	TATUM, INC.			
7352	N	Mcf	\$8.0645	06/03/2009

DOUGLASSVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13244 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7355 Mcf \$8.0645 06/03/2009 TIMPSON, INC. CUSTOMER NAME 7357 \$8.0645 06/03/2009 M Mcf CUSTOMER NAME TRINITY, INC. 7359 N Mcf \$8.0645 06/03/2009 TROUP, INC. CUSTOMER NAME 7363 N Mcf \$8.0645 06/03/2009 UNION GROVE, INC. CUSTOMER NAME N Mcf \$8.0645 06/03/2009 CUSTOMER NAME VAN, INC. 06/03/2009 Mcf \$10.5137 CUSTOMER NAME VIDOR, INC. 7375 06/03/2009 N Mcf \$8.0645 CUSTOMER NAME WARREN CITY, INC. 7376 Ν Mcf \$8.0645 06/03/2009 WASKOM, INC. CUSTOMER NAME Mcf \$10.5137 06/03/2009 WEST ORANGE, INC. CUSTOMER NAME Mcf \$8.0645 06/03/2009 CUSTOMER NAME WHITE OAK, INC. 7389 06/03/2009 N Mcf \$8,0645 CUSTOMER NAME WILLIS POINT, INC. 7408 Ν Mcf \$10.5137 06/03/2009 CUSTOMER NAME ANAHUAC, INC 17734 N Mcf \$10.5794 06/03/2009 ATLANTA, INC. CUSTOMER NAME 17735 \$10.5794 06/03/2009 Ν Mcf CUSTOMER NAME AVINGER, INC. 17736 N Mcf \$10.5794 06/03/2009 CUSTOMER NAME BLOOMBURG, INC. 17737 Mcf \$10.5794 06/03/2009 Ν CUSTOMER NAME DE KALB, INC. 17738 06/03/2009 Ν Mcf \$10.5794

17753

17754

17755

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

N

ORE CITY, INC.

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Ν

PITTSBURGH, INC.

QUEEN CITY, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13244 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 17739 Mcf \$10.5794 06/03/2009 GILMER, INC. CUSTOMER NAME 17740 M \$10.5794 06/03/2009 Mcf CUSTOMER NAME HOOKS, INC. 17741 N Mcf \$10.5794 06/03/2009 HUGHES SPRINGS, INC. CUSTOMER NAME 17742 N Mcf \$10.5794 06/03/2009 JEFFERSON, INC. CUSTOMER NAME N Mcf \$10.5794 06/03/2009 CUSTOMER NAME LEARY, INC. \$10.5794 17744 06/03/2009 Mcf CUSTOMER NAME LINDEN, INC. 17745 \$10.5794 06/03/2009 N Mcf CUSTOMER NAME LONE STAR, INC. 17746 Ν Mcf \$10.5794 06/03/2009 CUSTOMER NAME MAUD, INC. Mcf \$10.5794 06/03/2009 MILLER'S COVE, INC. CUSTOMER NAME 17748 Mcf \$10.5794 06/03/2009 CUSTOMER NAME MT. PLEASANT, INC. 17749 \$10.5794 06/03/2009 N Mcf MT. VERNON, INC. CUSTOMER NAME 17750 Ν Mcf \$10.5794 06/03/2009 CUSTOMER NAME NAPLES, INC. 17751 N Mcf \$10.5794 06/03/2009 CUSTOMER NAME NEW BOSTON, INC. 17752 \$10.5794 06/03/2009 Mcf OMAHA, INC. CUSTOMER NAME

\$10.5794

\$10.5794

\$10.5794

06/03/2009

06/03/2009

06/03/2009

Mcf

Mcf

Mcf

TARIFF CODE: DS	RRC TARIFF NO:	13244		
CUSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17756	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	REDLICK, INC.			
17757	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	TALCO, INC.			
17957	N	Mcf	\$10.5794	06/03/2009
CUSTOMER NAME	DAINGERFIELD, INC.			
7009	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	AMES, INC.			
7015	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	ARP, INC.			
7025	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	BEAUMONT, INC.			
7027	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	BECKVILLE, INC.			
7032	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	BEVIL OAKS, INC.			
7034	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	BIG SANDY, INC.			
7038	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	BRIDGE CITY, INC.			
7046	N	Mcf	\$7.2149	07/02/2009
CUSTOMER NAME	BULLARD, INC.			
7049	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	CARTHAGE, INC.			
7051	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	CENTER, INC.			
7053	N	Mcf	\$10.5137	07/02/2009

CHINA, INC.

CUSTOMER NAME

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS RRC TARIFF NO: 13244

TARIFF CODE: DS	RRC TARIFF NO:	13244		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7057	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	CLARKSVILLE CITY, IN	C.		
7061	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	CLEVELAND, INC.			
7065	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	COLMESNEIL, INC.			
7071	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	CORRIGAN, INC.			
7073	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	CROCKETT, INC.			
7079	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	DAYTON, INC.			
7083	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	DIBOLL, INC.			
7091	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	EDGEWOOD, INC.			
7101	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	ELKHART, INC.			
7114	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	FRUITVALE, INC.			
7122	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	GLADEWATER, INC.			
7126	N	Mcf	\$10.5137	07/02/2009
CUSTOMER NAME	GOODRICH, INC.			
7128	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	GRAND SALINE, INC.			
7130	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	GRAPELAND, INC.			
7133	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	GROVETON, INC.			
7137	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	HALLSVILLE, INC.			

MARSHALL, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13244 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7139 Mcf \$8.0645 07/02/2009 N CUSTOMER NAME HAWKINS, INC. 7142 \$8.0645 07/02/2009 M Mcf CUSTOMER NAME HENDERSON, INC. 7153 N Mcf \$8.0645 07/02/2009 HUDSON, INC. CUSTOMER NAME 7157 N Mcf \$8.0645 07/02/2009 HUNTSVILLE, INC. CUSTOMER NAME Mcf \$8.0645 07/02/2009 CUSTOMER NAME JACKSONVILLE, INC. 7166 07/02/2009 Mcf \$10.5137 CUSTOMER NAME JASPER, INC. 7183 07/02/2009 Mcf \$8.0645 N CUSTOMER NAME KILGORE, INC. 7187 Ν Mcf \$10.5137 07/02/2009 KIRBYVILLE, INC. CUSTOMER NAME Mcf \$8.0645 07/02/2009 LATEXO, INC. CUSTOMER NAME 7205 Mcf \$10.5137 07/02/2009 CUSTOMER NAME LIBERTY, INC. 7207 07/02/2009 N Mcf \$8,0645 CUSTOMER NAME LINDALE, INC. 7211 Ν Mcf \$10.5137 07/02/2009 CUSTOMER NAME LIVINGSTON, INC. 7213 Ν Mcf \$8.0645 07/02/2009 CUSTOMER NAME LONGVIEW, INC. 7215 \$8.0645 07/02/2009 Ν Mcf LOVELADY, INC. CUSTOMER NAME 7217 N Mcf \$8.0645 07/02/2009 CUSTOMER NAME LUFKIN, INC. 7219 N Mcf \$10.5137 07/02/2009 LUMBERTON, INC. CUSTOMER NAME 07/02/2009 7225 Ν Mcf \$8.0645

SILSBEE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13244 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7230 Mcf \$8.0645 07/02/2009 MINEOLA, INC. CUSTOMER NAME 7236 \$8.0645 07/02/2009 Mcf CUSTOMER NAME NACOGDOCHES, INC. 7239 N Mcf \$10.5137 07/02/2009 NEDERLAND, INC. CUSTOMER NAME 7245 N Mcf \$8.0645 07/02/2009 NEW LONDON, INC. CUSTOMER NAME Mcf \$10.5137 07/02/2009 CUSTOMER NAME NORTH CLEVELAND, INC. 7253 07/02/2009 Mcf \$10.5137 CUSTOMER NAME ORANGE, INC. 7259 07/02/2009 Mcf \$8.0645 Ν CUSTOMER NAME OVERTON, INC. 7269 Ν Mcf \$10.5137 07/02/2009 PINE FOREST, INC. CUSTOMER NAME Mcf \$10.5137 07/02/2009 PINEHURST, INC. CUSTOMER NAME Mcf \$8.0645 07/02/2009 CUSTOMER NAME RIVERSIDE, INC. 7296 \$10.5137 07/02/2009 N Mcf CUSTOMER NAME ROSE CITY, INC. 7298 N Mcf \$10.5137 07/02/2009 CUSTOMER NAME ROSE HILL ACRES, INC. 7304 Ν Mcf \$8.0645 07/02/2009 CUSTOMER NAME RUSK, INC. \$8.0645 07/02/2009 Mcf SAN AUGUSTINE, INC. CUSTOMER NAME 7318 Mcf \$8.0645 07/02/2009 CUSTOMER NAME SCOTTSVILLE, INC. 7329 Mcf \$10.5137 07/02/2009 Ν SHEPHERD, INC. CUSTOMER NAME 07/02/2009 7333 Ν Mcf \$10.5137

AVINGER, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13244 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$10.5137 7339 Mcf 07/02/2009 CUSTOMER NAME SOUR LAKE, INC. 7349 \$8.0645 07/02/2009 M Mcf CUSTOMER NAME TATUM, INC. 7352 N Mcf \$8.0645 07/02/2009 TENEHA, INC. CUSTOMER NAME 7355 N Mcf \$8.0645 07/02/2009 TIMPSON, INC. CUSTOMER NAME N Mcf \$8.0645 07/02/2009 CUSTOMER NAME TRINITY, INC. 7359 07/02/2009 Mcf \$8.0645 N CUSTOMER NAME TROUP, INC. 7363 07/02/2009 N Mcf \$8.0645 CUSTOMER NAME UNION GROVE, INC. 7367 Ν Mcf \$8.0645 07/02/2009 VAN, INC. CUSTOMER NAME Mcf \$10.5137 07/02/2009 VIDOR, INC. CUSTOMER NAME Mcf \$8.0645 07/02/2009 CUSTOMER NAME WARREN CITY, INC. 7376 07/02/2009 N Mcf \$8,0645 CUSTOMER NAME WASKOM, INC. 7383 N Mcf \$10.5137 07/02/2009 CUSTOMER NAME WEST ORANGE, INC. 7387 N Mcf \$8.0645 07/02/2009 CUSTOMER NAME WHITE OAK, INC. \$8.0645 07/02/2009 Mcf WILLIS POINT, INC. CUSTOMER NAME 7408 N Mcf \$10.5137 07/02/2009 CUSTOMER NAME ANAHUAC, INC 17734 Mcf \$10.5794 07/02/2009 N CUSTOMER NAME ATLANTA, INC. 17735 07/02/2009 Ν Mcf \$10.5794

OMAHA, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13244 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 17736 Mcf \$10.5794 07/02/2009 BLOOMBURG, INC. CUSTOMER NAME 17737 \$10.5794 07/02/2009 M Mcf CUSTOMER NAME DE KALB, INC. 17738 N Mcf \$10.5794 07/02/2009 DOUGLASSVILLE, INC. CUSTOMER NAME 17739 N Mcf \$10.5794 07/02/2009 GILMER, INC. CUSTOMER NAME N Mcf \$10.5794 07/02/2009 CUSTOMER NAME HOOKS, INC. \$10.5794 17741 07/02/2009 Mcf CUSTOMER NAME HUGHES SPRINGS, INC. 17742 \$10.5794 07/02/2009 N Mcf CUSTOMER NAME JEFFERSON, INC. 17743 Ν Mcf \$10.5794 07/02/2009 CUSTOMER NAME LEARY, INC. Mcf \$10.5794 07/02/2009 LINDEN, INC. CUSTOMER NAME Mcf \$10.5794 07/02/2009 CUSTOMER NAME LONE STAR, INC. 17746 07/02/2009 N Mcf \$10.5794 CUSTOMER NAME MAUD, INC. 17747 Ν Mcf \$10.5794 07/02/2009 CUSTOMER NAME MILLER'S COVE, INC. 17748 N Mcf \$10.5794 07/02/2009 CUSTOMER NAME MT. PLEASANT, INC. 17749 \$10.5794 07/02/2009 Mcf MT. VERNON, INC. CUSTOMER NAME 17750 Mcf \$10.5794 07/02/2009 CUSTOMER NAME NAPLES, INC. 17751 N Mcf \$10.5794 07/02/2009 NEW BOSTON, INC. CUSTOMER NAME 17752 07/02/2009 Ν Mcf \$10.5794

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

 TARIFF CODE: DS
 RRC TARIFF NO: 13244

 CUSTOMERS
 RRC CUSTOMER NO
 CONFIDENTIAL?
 BILLING UNIT
 PGA CURRENT CHARGE
 PGA EFFECTIVE DATE

 177753
 N
 Mcf
 \$10.5794
 07/02/2009

CUSTOMER NAME ORE CITY, INC. 17754 \$10.5794 07/02/2009 N Mcf CUSTOMER NAME PITTSBURGH, INC. 17755 N Mcf \$10.5794 07/02/2009 QUEEN CITY, INC. CUSTOMER NAME 17756 N Mcf \$10.5794 07/02/2009 CUSTOMER NAME REDLICK, INC. N Mcf \$10.5794 07/02/2009 CUSTOMER NAME UNCERTAIN, INC. 17758 Mcf \$10.5794 07/02/2009 N CUSTOMER NAME WINFIELD, INC. 17759 \$10.5794 07/02/2009 Ν Mcf CUSTOMER NAME WINNSBORO, INC. 17760 Ν Mcf \$10.5794 07/02/2009 CUSTOMER NAME TALCO, INC. 17957 Mcf \$10.5794 07/02/2009 CUSTOMER NAME DAINGERFIELD, INC.

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 06/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

GSLV-597-A AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$35.25;
 - (2) Commodity Charge -

All Ccf @ \$0.06784

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

PGA-4

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 13245				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas				
PSIF-3	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.				
TA-4	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.				
	The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.				
	EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas				

RATE ADJUSTMENT PROVISIONS

None

KIRBYVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	13245		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7093	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	EDGEWOOD, INC.			
7101	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	ELKHART, INC.			
7114	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	FRUITVALE, INC.			
7122	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	GLADEWATER, INC.			
7126	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME			,	,,
7128	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	GRAND SALINE, INC.	1.02	¥0.0013	03, 01, 2003
7130	N	Mcf	\$8.0645	05/04/2009
	GRAPELAND, INC.	MCI	\$0.0045	03/04/2009
		ME	40.0645	05/04/2000
7133	N CDOVETON INC	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	GROVETON, INC.			
7137	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	HALLSVILLE, INC.			
7139	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	HAWKINS, INC.			
7142	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	HENDERSON, INC.			
7153	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	HUDSON, INC.			
7157	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	HUNTSVILLE, INC.			
7164	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	JACKSONVILLE, INC.			
7166	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	JASPER, INC.			
7183	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	KILGORE, INC.			

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
CARIFF CODE: DS	RRC TARIFF NO:	13245		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7202	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LATEXO, INC.			
7205	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	LIBERTY, INC.			
7207	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LINDALE, INC.			
7211	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	LIVINGSTON, INC.			
7213	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LONGVIEW, INC.			
7215	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LOVELADY, INC.			
7217	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	LUFKIN, INC.			
7219	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	LUMBERTON, INC.			
7225	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	MARSHALL, INC.			
7230	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	MINEOLA, INC.			
7236	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	NACOGDOCHES, INC.			
7239	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	NEDERLAND, INC.			
7245	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	NEW LONDON, INC.			
7249	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	NORTH CLEVELAND, IN	C.		
7253	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	ORANGE, INC.			
7259	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	OVERTON, INC.			
7269	N	Mcf	\$10.3030	05/04/2009

PINE FOREST, INC.

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7363

7367

TROUP, INC.

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VAN, INC.

UNION GROVE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13245 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$10.3030 7271 Mcf 05/04/2009 PINEHURST, INC. CUSTOMER NAME 7293 \$8.0645 05/04/2009 M Mcf CUSTOMER NAME RIVERSIDE, INC. 7296 N Mcf \$10.3030 05/04/2009 ROSE CITY, INC. CUSTOMER NAME 7298 N Mcf \$10.3030 05/04/2009 CUSTOMER NAME ROSE HILL ACRES, INC. Mcf \$8.0645 05/04/2009 CUSTOMER NAME RUSK, INC. 05/04/2009 Mcf \$8.0645 CUSTOMER NAME SAN AUGUSTINE, INC. 7318 05/04/2009 N Mcf \$8.0645 CUSTOMER NAME SCOTTSVILLE, INC. 7329 Ν Mcf \$10.3030 05/04/2009 SHEPHERD, INC. CUSTOMER NAME Mcf \$10.3030 05/04/2009 SILSBEE, INC. CUSTOMER NAME Mcf \$10.3030 05/04/2009 CUSTOMER NAME SOUR LAKE, INC. 05/04/2009 7349 Ν Mcf \$8,0645 CUSTOMER NAME TATUM, INC. 7352 Ν Mcf \$8.0645 05/04/2009 CUSTOMER NAME TENEHA, INC. 7355 N Mcf \$8.0645 05/04/2009 CUSTOMER NAME TIMPSON, INC. \$8.0645 05/04/2009 Ν Mcf CUSTOMER NAME TRINITY, INC. 7359 N Mcf \$8.0645 05/04/2009

\$8.0645

\$8.0645

05/04/2009

05/04/2009

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13245 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$10.3030 7371 Mcf 05/04/2009 CUSTOMER NAME VIDOR, INC. 7375 M \$8.0645 05/04/2009 Mcf CUSTOMER NAME WARREN CITY, INC. 7376 N Mcf \$8.0645 05/04/2009 WASKOM, INC. CUSTOMER NAME 7383 N Mcf \$10.3030 05/04/2009 WEST ORANGE, INC. CUSTOMER NAME Mcf \$8.0645 05/04/2009 CUSTOMER NAME WHITE OAK, INC. 05/04/2009 Mcf \$8.0645 CUSTOMER NAME WILLIS POINT, INC. 7408 \$10.3030 05/04/2009 Mcf CUSTOMER NAME ANAHUAC, INC 17734 Ν Mcf \$10.5219 05/04/2009 CUSTOMER NAME ATLANTA, INC. Mcf \$10.5219 05/04/2009 AVINGER, INC. CUSTOMER NAME 17736 Mcf \$10.5219 05/04/2009 CUSTOMER NAME BLOOMBURG, INC. 17737 05/04/2009 N Mcf \$10.5219 CUSTOMER NAME DE KALB, INC. 17738 \$10.5219 05/04/2009 Ν Mcf CUSTOMER NAME DOUGLASSVILLE, INC. 17739 N Mcf \$10.5219 05/04/2009 CUSTOMER NAME GILMER, INC. 17740 \$10.5219 05/04/2009 Mcf CUSTOMER NAME HOOKS, INC. 17741 Mcf \$10.5219 05/04/2009 CUSTOMER NAME HUGHES SPRINGS, INC. 17742 Mcf \$10.5219 05/04/2009 JEFFERSON, INC. CUSTOMER NAME 17743 05/04/2009

\$10.5219

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LEARY, INC.

CUSTOMER NAME

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13245 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 17744 \$10.5219 05/04/2009 Mcf CUSTOMER NAME LINDEN, INC. 17745 Ν \$10.5219 05/04/2009 Mcf CUSTOMER NAME LONE STAR, INC. 17746 N Mcf \$10.5219 05/04/2009 MAUD, INC. CUSTOMER NAME 17747 N Mcf \$10.5219 05/04/2009 MILLER'S COVE, INC. CUSTOMER NAME Mcf \$10.5219 05/04/2009 CUSTOMER NAME MT. PLEASANT, INC. 17749 \$10.5219 05/04/2009 Mcf CUSTOMER NAME MT. VERNON, INC. 17750 \$10.5219 05/04/2009 Ν Mcf CUSTOMER NAME NAPLES, INC. 05/04/2009 17751 Ν Mcf \$10.5219 CUSTOMER NAME NEW BOSTON, INC. Mcf \$10.5219 05/04/2009 OMAHA, INC. CUSTOMER NAME 17753 Mcf \$10.5219 05/04/2009 CUSTOMER NAME ORE CITY, INC. 17754 \$10.5219 05/04/2009 N Mcf CUSTOMER NAME PITTSBURGH, INC. 17755 \$10.5219 05/04/2009 Ν Mcf CUSTOMER NAME QUEEN CITY, INC.

	17756	N	Mcf	\$10.5219	05/04/2009	
CUSTOME	R NAME	REDLICK, INC.				
	17757	N	Mcf	\$10.5219	05/04/2009	
CUSTOME	R NAME	UNCERTAIN, INC.				
	17758	N	Mcf	\$10.5219	05/04/2009	
CUSTOME	R NAME	WINFIELD, INC.				
	17759	N	Mcf	\$10.5219	05/04/2009	
CUSTOME	R NAME	WINNSBORO, INC.				
	17760	N	Mcf	\$10.5219	05/04/2009	
CUSTOME	R NAME	TALCO, INC.				

CROCKETT, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	13245		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17957	N	Mcf	\$10.5219	05/04/2009
CUSTOMER NAME	DAINGERFIELD, INC.			
7009	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	AMES, INC.			
7015	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	ARP, INC.			
7025	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	BEAUMONT, INC.			
7027	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	BECKVILLE, INC.			
7032	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	BEVIL OAKS, INC.			
7034	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	BIG SANDY, INC.			
7038	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	BRIDGE CITY, INC.			
7046	N	Mcf	\$7.2149	05/04/2009
CUSTOMER NAME	BULLARD, INC.			
7049	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	CARTHAGE, INC.			
7051	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	CENTER, INC.			
7053	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	CHINA, INC.			
7057	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	CLARKSVILLE CITY,	INC.		
7061	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	CLEVELAND, INC.			
7065	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	COLMESNEIL, INC.			
7071	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	CORRIGAN, INC.			
7073	N	Mcf	\$8.0645	05/04/2009

7061

7065

CUSTOMER NAME

CUSTOMER NAME

N

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COLMESNEIL, INC.

CLEVELAND, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO:	13245		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7079	N	Mcf	\$10.3030	05/04/2009
CUSTOMER NAME	DAYTON, INC.			
7083	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	DIBOLL, INC.			
7091	N	Mcf	\$8.0645	05/04/2009
CUSTOMER NAME	EAST MOUNTAIN, INC.			
7009	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	AMES, INC.			
7015	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	ARP, INC.			
7025	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	BEAUMONT, INC.			
7027	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	BECKVILLE, INC.			
7032	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	BEVIL OAKS, INC.			
7034	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	BIG SANDY, INC.			
7038	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	BRIDGE CITY, INC.			
7046	N	Mcf	\$7.2149	06/03/2009
CUSTOMER NAME	BULLARD, INC.			
7049	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	CARTHAGE, INC.			
7051	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	CENTER, INC.			
7053	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	CHINA, INC.			
7057	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	CLARKSVILLE CITY, IN	C.		

Mcf

Mcf

\$10.3030

\$10.3030

06/03/2009

06/03/2009

HUDSON, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13245 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7071 Mcf \$10.3030 06/03/2009 N CUSTOMER NAME CORRIGAN, INC. 7073 \$8.0645 06/03/2009 N Mcf CUSTOMER NAME CROCKETT, INC. 7079 N Mcf \$10.3030 06/03/2009 DAYTON, INC. CUSTOMER NAME 7083 N Mcf \$8.0645 06/03/2009 CUSTOMER NAME DIBOLL, INC. Ν Mcf \$8.0645 06/03/2009 CUSTOMER NAME EAST MOUNTAIN, INC. 7093 06/03/2009 Mcf \$8.0645 N CUSTOMER NAME EDGEWOOD, INC. 7101 06/03/2009 Mcf \$8.0645 N CUSTOMER NAME ELKHART, INC. 7114 Ν Mcf \$8.0645 06/03/2009 CUSTOMER NAME FRUITVALE, INC. Mcf \$8.0645 06/03/2009 GLADEWATER, INC. CUSTOMER NAME 7126 Mcf \$10.3030 06/03/2009 CUSTOMER NAME GOODRICH, INC. 7128 06/03/2009 Mcf \$8,0645 CUSTOMER NAME GRAND SALINE, INC. 7130 Ν Mcf \$8.0645 06/03/2009 CUSTOMER NAME GRAPELAND, INC. 7133 Ν Mcf \$8.0645 06/03/2009 CUSTOMER NAME GROVETON, INC. 7137 \$8.0645 06/03/2009 Ν Mcf CUSTOMER NAME HALLSVILLE, INC. 7139 N Mcf \$8.0645 06/03/2009 CUSTOMER NAME HAWKINS, INC. 7142 Mcf \$8.0645 06/03/2009 Ν HENDERSON, INC. CUSTOMER NAME 06/03/2009 7153 Ν Mcf \$8.0645

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7157 Mcf \$8.0645 06/03/2009 N CUSTOMER NAME HUNTSVILLE, INC. 7164 \$8.0645 06/03/2009 Mcf CUSTOMER NAME JACKSONVILLE, INC. 7166 N Mcf \$10.3030 06/03/2009 JASPER, INC. CUSTOMER NAME 7183 N Mcf \$8.0645 06/03/2009 KILGORE, INC. CUSTOMER NAME 7187 Ν Mcf \$10.3030 06/03/2009 CUSTOMER NAME KIRBYVILLE, INC. 7202 06/03/2009 Mcf \$8.0645 CUSTOMER NAME LATEXO, INC. 7205 \$10.3030 06/03/2009 Mcf N CUSTOMER NAME LIBERTY, INC. 7207 Ν Mcf \$8.0645 06/03/2009 LINDALE, INC. CUSTOMER NAME Mcf \$10.3030 06/03/2009 LIVINGSTON, INC. CUSTOMER NAME 7213 Mcf \$8.0645 06/03/2009 CUSTOMER NAME LONGVIEW, INC. 7215 06/03/2009 N Mcf \$8,0645 CUSTOMER NAME LOVELADY, INC. 7217 Ν Mcf \$8.0645 06/03/2009 CUSTOMER NAME LUFKIN, INC. 7219 N Mcf \$10.3030 06/03/2009 CUSTOMER NAME LUMBERTON, INC. \$8.0645 06/03/2009 Mcf MARSHALL, INC. CUSTOMER NAME 7230 N Mcf \$8.0645 06/03/2009 CUSTOMER NAME MINEOLA, INC. 7236 Mcf \$8.0645 06/03/2009 N NACOGDOCHES, INC. CUSTOMER NAME 06/03/2009 7239 Ν Mcf \$10.3030 CUSTOMER NAME NEDERLAND, INC.

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX			
TARIFF CODE: DS	RRC TARIFF NO:	13245		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7245	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	NEW LONDON, INC.			
7249	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	NORTH CLEVELAND,	INC.		
7253	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	ORANGE, INC.			
7259	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	OVERTON, INC.			
7269	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	PINE FOREST, INC.			
7271	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	PINEHURST, INC.			
7293	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	RIVERSIDE, INC.			
7296	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	ROSE CITY, INC.			
7298	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	ROSE HILL ACRES,	INC.		
7304	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	RUSK, INC.			
7306	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	SAN AUGUSTINE, INC	C.		
7318	N	Mcf	\$8.0645	06/03/2009
CUSTOMER NAME	SCOTTSVILLE, INC.			
7329	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	SHEPHERD, INC.		•	
7333	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	SILSBEE, INC.			
7339	N	Mcf	\$10.3030	06/03/2009
CUSTOMER NAME	SOUR LAKE, INC.		,	,,
7349	N	Mcf	\$8.0645	06/03/2009

\$8.0645

06/03/2009

Mcf

TATUM, INC.

N

TENEHA, INC.

CUSTOMER NAME

CUSTOMER NAME

7352

DOUGLASSVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13245 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7355 Mcf \$8.0645 06/03/2009 TIMPSON, INC. CUSTOMER NAME 7357 \$8.0645 06/03/2009 M Mcf CUSTOMER NAME TRINITY, INC. 7359 N Mcf \$8.0645 06/03/2009 TROUP, INC. CUSTOMER NAME 7363 N Mcf \$8.0645 06/03/2009 UNION GROVE, INC. CUSTOMER NAME N Mcf \$8.0645 06/03/2009 CUSTOMER NAME VAN, INC. 06/03/2009 Mcf \$10.3030 CUSTOMER NAME VIDOR, INC. 7375 06/03/2009 N Mcf \$8.0645 CUSTOMER NAME WARREN CITY, INC. 7376 Ν Mcf \$8.0645 06/03/2009 WASKOM, INC. CUSTOMER NAME Mcf \$10.3030 06/03/2009 WEST ORANGE, INC. CUSTOMER NAME Mcf \$8.0645 06/03/2009 CUSTOMER NAME WHITE OAK, INC. 7389 06/03/2009 N Mcf \$8,0645 CUSTOMER NAME WILLIS POINT, INC. 7408 Ν Mcf \$10.3030 06/03/2009 CUSTOMER NAME ANAHUAC, INC 17734 N Mcf \$10.5219 06/03/2009 ATLANTA, INC. CUSTOMER NAME 17735 \$10.5219 06/03/2009 Ν Mcf CUSTOMER NAME AVINGER, INC. 17736 N Mcf \$10.5219 06/03/2009 CUSTOMER NAME BLOOMBURG, INC. 17737 Mcf \$10.5219 06/03/2009 Ν CUSTOMER NAME DE KALB, INC. 17738 06/03/2009 Ν Mcf \$10.5219

06/03/2009

17755

CUSTOMER NAME

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QUEEN CITY, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13245 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE \$10.5219 17739 Mcf 06/03/2009 GILMER, INC. CUSTOMER NAME 17740 M \$10.5219 06/03/2009 Mcf CUSTOMER NAME HOOKS, INC. 17741 N Mcf \$10.5219 06/03/2009 HUGHES SPRINGS, INC. CUSTOMER NAME 17742 N Mcf \$10.5219 06/03/2009 JEFFERSON, INC. CUSTOMER NAME N Mcf \$10.5219 06/03/2009 CUSTOMER NAME LEARY, INC. 17744 06/03/2009 Mcf \$10.5219 CUSTOMER NAME LINDEN, INC. 17745 \$10.5219 06/03/2009 N Mcf CUSTOMER NAME LONE STAR, INC. 17746 Ν Mcf \$10.5219 06/03/2009 CUSTOMER NAME MAUD, INC. Mcf \$10.5219 06/03/2009 MILLER'S COVE, INC. CUSTOMER NAME 17748 Mcf \$10.5219 06/03/2009 CUSTOMER NAME MT. PLEASANT, INC. 17749 \$10.5219 06/03/2009 N Mcf MT. VERNON, INC. CUSTOMER NAME 17750 \$10.5219 Ν Mcf 06/03/2009 CUSTOMER NAME NAPLES, INC. 17751 N Mcf \$10.5219 06/03/2009 CUSTOMER NAME NEW BOSTON, INC. 17752 \$10.5219 06/03/2009 Mcf OMAHA, INC. CUSTOMER NAME 17753 N Mcf \$10.5219 06/03/2009 CUSTOMER NAME ORE CITY, INC. 17754 Mcf \$10.5219 06/03/2009 Ν PITTSBURGH, INC. CUSTOMER NAME

\$10.5219

Mcf

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	13245		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17756	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	REDLICK, INC.			
17757	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	TALCO, INC.			
17957	N	Mcf	\$10.5219	06/03/2009
CUSTOMER NAME	DAINGERFIELD, INC.			
7009	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	AMES, INC.			
7015	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	ARP, INC.			
7025	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	BEAUMONT, INC.			
7027	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	BECKVILLE, INC.			
7032	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	BEVIL OAKS, INC.			
7034	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	BIG SANDY, INC.			
7038	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	BRIDGE CITY, INC.			
7046	N	Mcf	\$7.2149	07/02/2009
CUSTOMER NAME	BULLARD, INC.			
7049	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	CARTHAGE, INC.			
7051	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	CENTER, INC.			
7053	N	Mcf	\$10.3030	07/02/2009
	aa			

CHINA, INC.

CUSTOMER NAME

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
TARIFF CODE: DS	RRC TARIFF NO:	13245			
CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
705	7 N	Mcf	\$8.0645	07/02/2009	
CUSTOMER NAME	CLARKSVILLE CITY,	INC.			
706	1 N	Mcf	\$10.3030	07/02/2009	
CUSTOMER NAME	CLEVELAND, INC.				
706	5 N	Mcf	\$10.3030	07/02/2009	
CUSTOMER NAME	COLMESNEIL, INC.				
707	1 N	Mcf	\$10.3030	07/02/2009	
CUSTOMER NAME	CORRIGAN, INC.				
707	3 N	Mcf	\$8.0645	07/02/2009	
CUSTOMER NAME	CROCKETT, INC.				
707	9 N	Mcf	\$10.3030	07/02/2009	
CUSTOMER NAME	DAYTON, INC.				
708	3 N	Mcf	\$8.0645	07/02/2009	
CUSTOMER NAME	DIBOLL, INC.				
709	1 N	Mcf	\$8.0645	07/02/2009	
CUSTOMER NAME	EAST MOUNTAIN, IN	C.			
709	3 N	Mcf	\$8.0645	07/02/2009	
CUSTOMER NAME	EDGEWOOD, INC.				
710	1 N	Mcf	\$8.0645	07/02/2009	
CUSTOMER NAME	ELKHART, INC.				
711	4 N	Mcf	\$8.0645	07/02/2009	
CUSTOMER NAME	FRUITVALE, INC.				
712	2 N	Mcf	\$8.0645	07/02/2009	
CUSTOMER NAME	GLADEWATER, INC.				
712	6 N	Mcf	\$10.3030	07/02/2009	
CUSTOMER NAME	GOODRICH, INC.				
712	8 N	Mcf	\$8.0645	07/02/2009	
CUSTOMER NAME	GRAND SALINE, INC	-			
713	0 N	Mcf	\$8.0645	07/02/2009	
CUSTOMER NAME	GRAPELAND, INC.				
713	3 N	Mcf	\$8.0645	07/02/2009	
CUSTOMER NAME	GROVETON, INC.				
713	7 N	Mcf	\$8.0645	07/02/2009	

HALLSVILLE, INC.

CUSTOMER NAME

MARSHALL, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13245 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7139 Mcf \$8.0645 07/02/2009 N CUSTOMER NAME HAWKINS, INC. 7142 \$8.0645 07/02/2009 M Mcf CUSTOMER NAME HENDERSON, INC. 7153 N Mcf \$8.0645 07/02/2009 HUDSON, INC. CUSTOMER NAME 7157 N Mcf \$8.0645 07/02/2009 HUNTSVILLE, INC. CUSTOMER NAME Mcf \$8.0645 07/02/2009 CUSTOMER NAME JACKSONVILLE, INC. 7166 07/02/2009 Mcf \$10.3030 CUSTOMER NAME JASPER, INC. 7183 07/02/2009 Mcf \$8.0645 N CUSTOMER NAME KILGORE, INC. 7187 Ν Mcf \$10.3030 07/02/2009 CUSTOMER NAME KIRBYVILLE, INC. Mcf \$8.0645 07/02/2009 LATEXO, INC. CUSTOMER NAME 7205 Mcf \$10.3030 07/02/2009 CUSTOMER NAME LIBERTY, INC. 7207 07/02/2009 N Mcf \$8,0645 CUSTOMER NAME LINDALE, INC. \$10.3030 7211 Ν Mcf 07/02/2009 CUSTOMER NAME LIVINGSTON, INC. 7213 Ν Mcf \$8.0645 07/02/2009 CUSTOMER NAME LONGVIEW, INC. 7215 \$8.0645 07/02/2009 Ν Mcf LOVELADY, INC. CUSTOMER NAME 7217 N Mcf \$8.0645 07/02/2009 CUSTOMER NAME LUFKIN, INC. 7219 N Mcf \$10.3030 07/02/2009 LUMBERTON, INC. CUSTOMER NAME 07/02/2009 7225 Ν Mcf \$8.0645

SILSBEE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13245 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 7230 Mcf \$8.0645 07/02/2009 MINEOLA, INC. CUSTOMER NAME 7236 \$8.0645 07/02/2009 Mcf CUSTOMER NAME NACOGDOCHES, INC. 7239 N Mcf \$10.3030 07/02/2009 NEDERLAND, INC. CUSTOMER NAME 7245 N Mcf \$8.0645 07/02/2009 NEW LONDON, INC. CUSTOMER NAME Mcf \$10.3030 07/02/2009 CUSTOMER NAME NORTH CLEVELAND, INC. 7253 07/02/2009 Mcf \$10.3030 CUSTOMER NAME ORANGE, INC. 7259 07/02/2009 Mcf \$8.0645 Ν CUSTOMER NAME OVERTON, INC. 7269 Ν Mcf \$10.3030 07/02/2009 PINE FOREST, INC. CUSTOMER NAME Mcf \$10.3030 07/02/2009 PINEHURST, INC. CUSTOMER NAME Mcf \$8.0645 07/02/2009 CUSTOMER NAME RIVERSIDE, INC. 7296 \$10.3030 07/02/2009 N Mcf CUSTOMER NAME ROSE CITY, INC. 7298 N Mcf \$10.3030 07/02/2009 CUSTOMER NAME ROSE HILL ACRES, INC. 7304 Ν Mcf \$8.0645 07/02/2009 CUSTOMER NAME RUSK, INC. \$8.0645 07/02/2009 Mcf SAN AUGUSTINE, INC. CUSTOMER NAME 7318 Mcf \$8.0645 07/02/2009 CUSTOMER NAME SCOTTSVILLE, INC. 7329 Mcf \$10.3030 07/02/2009 Ν SHEPHERD, INC. CUSTOMER NAME 07/02/2009 7333 Ν Mcf \$10.3030

RRC COID: 6263	B COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	13245		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7339	N	Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	SOUR LAKE, INC.			
7349	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	TATUM, INC.			
7352	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	TENEHA, INC.			
7355	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	TIMPSON, INC.			
7357		Mcf	\$8.0645	07/02/2009
CUSTOMER NAME				
7359	N	Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	TROUP, INC.			
7363		Mcf	\$8.0645	07/02/2009
CUSTOMER NAME	UNION GROVE, INC.			
7367		Mcf	\$8.0645	07/02/2009
CUSTOMER NAME				
7371		Mcf	\$10.3030	07/02/2009
	VIDOR, INC.			
7375		Mcf	\$8.0645	07/02/2009
	WARREN CITY, INC.			
7376		Mcf	\$8.0645	07/02/2009
CUSTOMER NAME				
7383		Mcf	\$10.3030	07/02/2009
CUSTOMER NAME	•		£2.0545	0.00 / 0.00 / 0.00
7387 CUSTOMER NAME	N WHITE OAK, INC.	Mcf	\$8.0645	07/02/2009
	•	N E	\$0.0C4E	07/02/2022
7389 CUSTOMER NAME	N WILLIS POINT, INC.	Mcf	\$8.0645	07/02/2009
	·	M = £	610 2020	07/02/2000
7408 CUSTOMER NAME	N ANAHUAC, INC	Mcf	\$10.3030	07/02/2009
17734	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	ATLANTA, INC.			
17735	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	AVINGER, INC.			

07/02/2009

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 13245 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$10.5219 17736 Mcf 07/02/2009 BLOOMBURG, INC. CUSTOMER NAME 17737 \$10.5219 07/02/2009 M Mcf CUSTOMER NAME DE KALB, INC. 17738 N Mcf \$10.5219 07/02/2009 DOUGLASSVILLE, INC. CUSTOMER NAME 17739 N Mcf \$10.5219 07/02/2009 GILMER, INC. CUSTOMER NAME N Mcf \$10.5219 07/02/2009 CUSTOMER NAME HOOKS, INC. 17741 07/02/2009 Mcf \$10.5219 CUSTOMER NAME HUGHES SPRINGS, INC. 17742 \$10.5219 07/02/2009 N Mcf CUSTOMER NAME JEFFERSON, INC. 17743 Ν Mcf \$10.5219 07/02/2009 CUSTOMER NAME LEARY, INC. Mcf \$10.5219 07/02/2009 LINDEN, INC. CUSTOMER NAME Mcf \$10.5219 07/02/2009 CUSTOMER NAME LONE STAR, INC. 17746 07/02/2009 N Mcf \$10.5219 CUSTOMER NAME MAUD, INC. 17747 \$10.5219 Ν Mcf 07/02/2009 CUSTOMER NAME MILLER'S COVE, INC. 17748 N Mcf \$10.5219 07/02/2009 CUSTOMER NAME MT. PLEASANT, INC. 17749 \$10.5219 07/02/2009 Mcf MT. VERNON, INC. CUSTOMER NAME 17750 Mcf \$10.5219 07/02/2009 CUSTOMER NAME NAPLES, INC. 17751 N Mcf \$10.5219 07/02/2009

\$10.5219

Mcf

NEW BOSTON, INC.

Ν

OMAHA, INC.

CUSTOMER NAME

CUSTOMER NAME

17752

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17753	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	QUEEN CITY, INC.			
17756	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	REDLICK, INC.			
17757	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	TALCO, INC.			
17957	N	Mcf	\$10.5219	07/02/2009
CUSTOMER NAME	DAINGERFIELD, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9630 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

 $\begin{tabular}{ll} \textbf{OTHER(EXPLAIN):} Add pipeline safety inspection fee \\ \end{tabular}$

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14500

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/03/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PGA-3

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions: G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14500

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

APPLICATION OF SCHEDULE This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or MONTHLY RATE For bills rendered on and after the effective shared with others. date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$11.75 (2) Commodity Charge -- For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.19438 customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.19836 Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (c) Gas Cost Adjustment -The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or

PSIF-3

R-2019-A

TA-3

GFTR0048

GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14500

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

RATE ADJUSTMENT PROVISIONS

None

SCHULENBURG, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 14500 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$7.5670 7227 Mcf 05/04/2009 CUSTOMER NAME MATHIS, INC. 7247 M \$7.4149 05/04/2009 Mcf CUSTOMER NAME NORDHEIM, INC. 7251 N Mcf \$7.5670 05/04/2009 ODEM, INC. CUSTOMER NAME 7255 N Mcf \$7.5670 05/04/2009 ORANGE GROVE, INC. CUSTOMER NAME Mcf \$7.5670 05/04/2009 CUSTOMER NAME PALACIOS, INC. 05/04/2009 Mcf \$7.4149 CUSTOMER NAME PLEASANTON, INC. 7276 \$7.5670 05/04/2009 N Mcf CUSTOMER NAME POINT COMFORT, INC. 7277 Ν Mcf \$7.5670 05/04/2009 CUSTOMER NAME PORT LAVACA, INC. Mcf \$7.5670 05/04/2009 PORTLAND, INC. CUSTOMER NAME Mcf \$7.4149 05/04/2009 CUSTOMER NAME POTEET, INC. 7283 Ν 05/04/2009 Mcf \$7,4149 CUSTOMER NAME POTH, INC. 7285 05/04/2009 Ν Mcf \$7.5670 CUSTOMER NAME PREMONT, INC. 7287 Ν Mcf \$7.5670 05/04/2009 CUSTOMER NAME REFUGIO, INC. 7302 \$7.4149 05/04/2009 Mcf CUSTOMER NAME RUNGE, INC. 7308 N Mcf \$7.5670 05/04/2009 CUSTOMER NAME SAN DIEGO, INC. 7314 Mcf \$7.4149 05/04/2009 Ν CUSTOMER NAME SCHERTZ, INC. 05/04/2009 7316 Ν Mcf \$7.4149

CONVERSE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	14500		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7322	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	SEADRIFT, INC.			
7326	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SELMA, INC.			
7335	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	SINTON, INC.			
7337	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SMITHVILLE, INC.			
7347	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	TAFT, INC.			
7365	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	VICTORIA, INC.			
7379	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	WEIMAR, INC.			
7391	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	YORKTOWN, INC.			
7003	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	AGUA DULCE, INC.			
7005	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	ALICE, INC.			
7013	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	ARANSAS PASS, INC.			
7029	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	BEEVILLE, INC.			
7036	N	Mcf	\$7.5670	05/04/2009
CUSTOMER NAME	BISHOP, INC.			
7044	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	BUDA, INC.			
7055	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	CIBOLO, INC.			
7069	N	Mcf	\$7.4149	05/04/2009
CHCHOMED NAME	CONTEDCE INC			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 14500 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7087 Mcf \$7.5670 05/04/2009 CUSTOMER NAME DRISCOLL, INC. 7089 \$7.5670 05/04/2009 M Mcf CUSTOMER NAME EAGLE LAKE, INC. 7095 N Mcf \$7.5670 05/04/2009 EDNA, INC. CUSTOMER NAME 7097 N Mcf \$7.5670 05/04/2009 EL CAMPO, INC. CUSTOMER NAME Ν Mcf \$7.4149 05/04/2009 CUSTOMER NAME ELGIN, INC. 7105 05/04/2009 Mcf \$7.4149 CUSTOMER NAME FALLS CITY, INC. 7107 05/04/2009 N Mcf \$7.4149 CUSTOMER NAME FLORESVILLE, INC. 7111 Ν Mcf \$7.4149 05/04/2009 CUSTOMER NAME FREER, INC. Mcf \$7.5670 05/04/2009 GANADO, INC. CUSTOMER NAME Mcf \$7.4149 05/04/2009 CUSTOMER NAME GARDEN RIDGE, INC. 7120 05/04/2009 Mcf \$7,4149 CUSTOMER NAME GIDDINGS, INC. 05/04/2009 7124 Ν Mcf \$7.5670 CUSTOMER NAME GOLIAD, INC. 7132 N Mcf \$7.5670 05/04/2009 CUSTOMER NAME GREGORY, INC. 7135 \$7.4149 05/04/2009 Mcf HALLETTSVILLE, INC. CUSTOMER NAME 7149 Mcf \$7.4149 05/04/2009 CUSTOMER NAME HONDO, INC. 7159 Ν Mcf \$7.5670 05/04/2009 CUSTOMER NAME INGLESIDE, INC. 05/04/2009 7161 Ν Mcf \$7.5670

INGLESIDE BY THE BAY, INC.

CONVERSE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 14500 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$7.4149 7171 Mcf 05/04/2009 CUSTOMER NAME JOURDANTON, INC. 7173 \$7.4149 05/04/2009 Mcf CUSTOMER NAME KARNES CITY, INC. 7181 N Mcf \$7.4149 05/04/2009 KENEDY, INC. CUSTOMER NAME 7185 N Mcf \$7.5670 05/04/2009 KINGSVILLE, INC. CUSTOMER NAME Mcf \$7.4149 05/04/2009 CUSTOMER NAME KYLE, INC. 7191 05/04/2009 Mcf \$7.4149 CUSTOMER NAME LA COSTE, INC. 7193 05/04/2009 N Mcf \$7.4149 CUSTOMER NAME LA GRANGE, INC. 7200 Ν Mcf \$7.4149 05/04/2009 LAREDO, INC./CITY OF LAREDO CUSTOMER NAME Mcf \$7.4149 05/04/2009 MARION, INC. CUSTOMER NAME Mcf \$7.5670 06/03/2009 CUSTOMER NAME AGUA DULCE, INC. 7005 06/03/2009 Ν Mcf \$7.5670 CUSTOMER NAME ALICE, INC. 06/03/2009 7013 Ν Mcf \$7.5670 CUSTOMER NAME ARANSAS PASS, INC. 7029 Ν Mcf \$7.5670 06/03/2009 CUSTOMER NAME BEEVILLE, INC. 7036 \$7.5670 06/03/2009 Mcf CUSTOMER NAME BISHOP, INC. 7044 Ν Mcf \$7.4149 06/03/2009 CUSTOMER NAME BUDA, INC. 7055 N Mcf \$7.4149 06/03/2009 CUSTOMER NAME CIBOLO, INC. 7069 06/03/2009 Ν Mcf \$7.4149

	COMPANI NAME. C	ENTERPOINT ENE	RGI ENIEA	
ARIFF CODE: DS	RRC TARIFF NO:	14500		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7087	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	DRISCOLL, INC.			
7089	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	EAGLE LAKE, INC.			
7095	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	EDNA, INC.			
7097	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	EL CAMPO, INC.			
7099	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	ELGIN, INC.			
7105	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	FALLS CITY, INC.			
7107	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	FLORESVILLE, INC.			
7111	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	FREER, INC.			
7117	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	GANADO, INC.			
7119	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	GARDEN RIDGE, INC.			
7120	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	GIDDINGS, INC.			
7124	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	GOLIAD, INC.			
7132	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	GREGORY, INC.			
7135	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	HALLETTSVILLE, INC.			
7149	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	HONDO, INC.			
7159	N	Mcf	\$7.5670	06/03/2009
CUSTOMER NAME	INGLESIDE, INC.			
7161	N	Mcf	\$7.5670	06/03/2009

INGLESIDE BY THE BAY, INC.

CUSTOMER NAME

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 14500 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$7.4149 7171 Mcf 06/03/2009 CUSTOMER NAME JOURDANTON, INC. 7173 \$7.4149 06/03/2009 Mcf CUSTOMER NAME KARNES CITY, INC. 7181 N Mcf \$7.4149 06/03/2009 KENEDY, INC. CUSTOMER NAME 7185 N Mcf \$7.5670 06/03/2009 KINGSVILLE, INC. CUSTOMER NAME Mcf \$7.4149 06/03/2009 CUSTOMER NAME KYLE, INC. 7191 06/03/2009 Mcf \$7.4149 CUSTOMER NAME LA COSTE, INC. 7193 06/03/2009 N Mcf \$7.4149 CUSTOMER NAME LA GRANGE, INC. 7200 Ν Mcf \$7.4149 06/03/2009 CUSTOMER NAME LAREDO, INC./CITY OF LAREDO \$7.4149 06/03/2009 MARION, INC. CUSTOMER NAME Mcf \$7.5670 06/03/2009 CUSTOMER NAME MATHIS, INC. 7247 06/03/2009 N Mcf \$7,4149 CUSTOMER NAME NORDHEIM, INC. 7251 Ν Mcf \$7.5670 06/03/2009 CUSTOMER NAME ODEM, INC. 7255 Ν Mcf \$7.5670 06/03/2009 CUSTOMER NAME ORANGE GROVE, INC. 7263 \$7.5670 06/03/2009 Mcf PALACIOS, INC. CUSTOMER NAME 7274 N Mcf \$7.4149 06/03/2009 CUSTOMER NAME PLEASANTON, INC. 7276 Mcf \$7.5670 06/03/2009 POINT COMFORT, INC. CUSTOMER NAME 06/03/2009 7277 Ν Mcf \$7.5670 CUSTOMER NAME PORT LAVACA, INC.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 14500 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$7.5670 7279 Mcf 06/03/2009 CUSTOMER NAME PORTLAND, INC. 7281 \$7.4149 06/03/2009 N Mcf CUSTOMER NAME POTEET, INC. 7283 N Mcf \$7.4149 06/03/2009 CUSTOMER NAME POTH, INC. 7285 N Mcf \$7.5670 06/03/2009 CUSTOMER NAME PREMONT, INC. Ν Mcf \$7.5670 06/03/2009 CUSTOMER NAME REFUGIO, INC. 7302 06/03/2009 N Mcf \$7.4149 CUSTOMER NAME RUNGE, INC. 7308 \$7.5670 06/03/2009 Ν Mcf CUSTOMER NAME SAN DIEGO, INC. 7314 Ν Mcf \$7.4149 06/03/2009 CUSTOMER NAME SCHERTZ, INC. Mcf \$7.4149 06/03/2009 SCHULENBURG, INC. CUSTOMER NAME Mcf \$7.5670 06/03/2009 CUSTOMER NAME SEADRIFT, INC. 7326 06/03/2009 N Mcf \$7,4149 CUSTOMER NAME SELMA, INC. 06/03/2009 7335 Ν Mcf \$7.5670 CUSTOMER NAME SINTON, INC. 7337 N Mcf \$7.4149 06/03/2009 CUSTOMER NAME SMITHVILLE, INC. 7347 \$7.5670 06/03/2009 Mcf TAFT, INC. CUSTOMER NAME 7365 N Mcf \$7.4149 06/03/2009 CUSTOMER NAME UNIVERSAL CITY, INC. 7369 Mcf \$7.5670 06/03/2009 N CUSTOMER NAME VICTORIA, INC. 06/03/2009 7379 Ν Mcf \$7.4149 CUSTOMER NAME WEIMAR, INC.

FREER, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	14500		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7391	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	YORKTOWN, INC.			
7003	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	AGUA DULCE, INC.			
7005	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	ALICE, INC.			
7013	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	ARANSAS PASS, INC.			
7029	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	BEEVILLE, INC.			
7036	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	BISHOP, INC.			
7044	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	BUDA, INC.			
7055	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	CIBOLO, INC.			
7069	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	CONVERSE, INC.			
7087	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	DRISCOLL, INC.			, , , , , , , , , , , , , , , , , , , ,
7089	N	Mcf	\$7.5670	07/02/2009
	EAGLE LAKE, INC.	1.02	¥713070	01, 02, 2003
7095	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	EDNA, INC.	.101	γ	3., 32, 2005
7097	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	EL CAMPO, INC.	.101	γ	5., 52, 2005
7099	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	ELGIN, INC.	FICE	٧١. ١٢١٧	3., 32, 2009
7105	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	FALLS CITY, INC.	MCT	Ÿ / • ±±±2	51/02/2009
7107	N	Mcf	¢7 Λ1ΛΩ	07/02/2009
CUSTOMER NAME	FLORESVILLE, INC.	MCL	\$7.4149	07/02/2009
		M-E	AT 4140	07/02/2022
7111	N	Mcf	\$7.4149	07/02/2009

LAREDO, INC./CITY OF LAREDO

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
TARIFF CODE: DS	RRC TARIFF NO:	14500			
USTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7117	N	Mcf	\$7.5670	07/02/2009	
CUSTOMER NAME	GANADO, INC.				
7119	N	Mcf	\$7.4149	07/02/2009	
CUSTOMER NAME	GARDEN RIDGE, INC.				
7120	N	Mcf	\$7.4149	07/02/2009	
CUSTOMER NAME	GIDDINGS, INC.				
7124	N	Mcf	\$7.5670	07/02/2009	
CUSTOMER NAME	GOLIAD, INC.				
7132	N	Mcf	\$7.5670	07/02/2009	
CUSTOMER NAME			,	. ,,	
7135	N	Mcf	\$7.4149	07/02/2009	
CUSTOMER NAME	HALLETTSVILLE, INC.	1.02	¥ / • • • • • • • • • • • • • • • • • •	0.7,027,2003	
7149	N	Mcf	\$7.4149	07/02/2009	
CUSTOMER NAME		MCI	γ7.1119	0770272003	
7159	N	M-F	47 FC70	07/02/2000	
CUSTOMER NAME	N INGLESIDE, INC.	Mcf	\$7.5670	07/02/2009	
7161	N TNGLEGIDE DV THE DAY	Mcf	\$7.5670	07/02/2009	
CUSTOMER NAME	INGLESIDE BY THE BAY	· 			
7171	N	Mcf	\$7.4149	07/02/2009	
CUSTOMER NAME	JOURDANTON, INC.				
7173	N	Mcf	\$7.4149	07/02/2009	
CUSTOMER NAME	KARNES CITY, INC.				
7181	N	Mcf	\$7.4149	07/02/2009	
CUSTOMER NAME	KENEDY, INC.				
7185	N	Mcf	\$7.5670	07/02/2009	
CUSTOMER NAME	KINGSVILLE, INC.				
7189	N	Mcf	\$7.4149	07/02/2009	
CUSTOMER NAME	KYLE, INC.				
7191	N	Mcf	\$7.4149	07/02/2009	
CUSTOMER NAME	LA COSTE, INC.				
7193	N	Mcf	\$7.4149	07/02/2009	
	LA GRANGE, INC.				
CUSTOMER NAME	DA GIGARGE, INC.				

SCHERTZ, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 14500 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$7.4149 7223 Mcf 07/02/2009 CUSTOMER NAME MARION, INC. 7227 \$7.5670 07/02/2009 M Mcf CUSTOMER NAME MATHIS, INC. 7247 N Mcf \$7.4149 07/02/2009 NORDHEIM, INC. CUSTOMER NAME 7251 N Mcf \$7.5670 07/02/2009 CUSTOMER NAME ODEM, INC. Mcf \$7.5670 07/02/2009 CUSTOMER NAME ORANGE GROVE, INC. \$7.5670 7263 07/02/2009 Mcf CUSTOMER NAME PALACIOS, INC. 7274 07/02/2009 N Mcf \$7.4149 CUSTOMER NAME PLEASANTON, INC. 7276 Ν Mcf \$7.5670 07/02/2009 CUSTOMER NAME POINT COMFORT, INC. Mcf \$7.5670 07/02/2009 PORT LAVACA, INC. CUSTOMER NAME Mcf \$7.5670 07/02/2009 CUSTOMER NAME PORTLAND, INC. 7281 07/02/2009 N Mcf \$7,4149 CUSTOMER NAME POTEET, INC. 7283 N Mcf \$7.4149 07/02/2009 CUSTOMER NAME POTH, INC. 7285 N Mcf \$7.5670 07/02/2009 CUSTOMER NAME PREMONT, INC. 7287 \$7.5670 07/02/2009 Mcf CUSTOMER NAME REFUGIO, INC. 7302 Mcf \$7.4149 07/02/2009 CUSTOMER NAME RUNGE, INC. 7308 N Mcf \$7.5670 07/02/2009 CUSTOMER NAME SAN DIEGO, INC. 07/02/2009 7314 Ν Mcf \$7.4149

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS RRC TARIFF NO: 14500

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7316	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SCHULENBURG, INC.			
7322	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	SEADRIFT, INC.			
7326	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SELMA, INC.			
7335	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	SINTON, INC.			
7337	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SMITHVILLE, INC.			
7347	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	TAFT, INC.			
7365	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	UNIVERSAL CITY, INC			
7369	N	Mcf	\$7.5670	07/02/2009
CUSTOMER NAME	VICTORIA, INC.			
7379	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	WEIMAR, INC.			
7391	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	YORKTOWN, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9625 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14501

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/03/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSLV-598-A

AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called Company).

APPLICATION OF SCHEDULE This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$42.00 (2) Commodity Charge - All Ccf @ \$0.07375 (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit. The term Mcf shall mean 1,000 cubic feet of gas. The Sales Unit shall be one Mcf. Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14501

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing Adjustment for the effect of supercompressibility shall be made according month. to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows: (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of sixtenths (0.6) specific gravity and for the average pressure at which the gas was measured. (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14501

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions: G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

PGA-3

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14501

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount

PSIF-3

TA-3

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14501

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

RATE ADJUSTMENT PROVISIONS

None

GANADO, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 14501 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7003 \$7.4149 Mcf 05/04/2009 CUSTOMER NAME AGUA DULCE, INC. 7005 \$7.4149 05/04/2009 M Mcf CUSTOMER NAME ALICE, INC. 7013 N Mcf \$7.4149 05/04/2009 ARANSAS PASS, INC. CUSTOMER NAME 7029 N Mcf \$7.4149 05/04/2009 CUSTOMER NAME BEEVILLE, INC. Ν Mcf \$7.4149 05/04/2009 CUSTOMER NAME BISHOP, INC. 7044 05/04/2009 N Mcf \$7.4149 CUSTOMER NAME BUDA, INC. 7055 05/04/2009 Mcf \$7.4149 N CUSTOMER NAME CIBOLO, INC. 7069 Ν Mcf \$7.4149 05/04/2009 CUSTOMER NAME CONVERSE, INC. Mcf \$7.4149 05/04/2009 DRISCOLL, INC. CUSTOMER NAME Mcf \$7.4149 05/04/2009 CUSTOMER NAME EAGLE LAKE, INC. 7095 05/04/2009 Ν Mcf \$7,4149 CUSTOMER NAME EDNA, INC. 05/04/2009 7097 N Mcf \$7.4149 CUSTOMER NAME EL CAMPO, INC. 7099 Ν Mcf \$7.4149 05/04/2009 CUSTOMER NAME ELGIN, INC. 7105 \$7.4149 05/04/2009 Mcf FALLS CITY, INC. CUSTOMER NAME 7107 N Mcf \$7.4149 05/04/2009 CUSTOMER NAME FLORESVILLE, INC. 7111 N Mcf \$7.4149 05/04/2009 CUSTOMER NAME FREER, INC. 05/04/2009 7117 Ν Mcf \$7.4149

MARION, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 14501 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7119 Mcf \$7.4149 05/04/2009 CUSTOMER NAME GARDEN RIDGE, INC. 7120 \$7.4149 05/04/2009 M Mcf CUSTOMER NAME GIDDINGS, INC. 7124 N Mcf \$7.4149 05/04/2009 GOLIAD, INC. CUSTOMER NAME 7132 N Mcf \$7.4149 05/04/2009 GREGORY, INC. CUSTOMER NAME N Mcf \$7.4149 05/04/2009 CUSTOMER NAME HALLETTSVILLE, INC. 7149 05/04/2009 Mcf \$7.4149 Ν CUSTOMER NAME HONDO, INC. 7159 05/04/2009 N Mcf \$7.4149 CUSTOMER NAME INGLESIDE, INC. 7161 Ν Mcf \$7.4149 05/04/2009 INGLESIDE BY THE BAY, INC. CUSTOMER NAME Mcf \$7.4149 05/04/2009 JOURDANTON, INC. CUSTOMER NAME Mcf \$7.4149 05/04/2009 CUSTOMER NAME KARNES CITY, INC. 7181 05/04/2009 Ν Mcf \$7.4149 CUSTOMER NAME KENEDY, INC. 7185 Ν Mcf \$7.4149 05/04/2009 CUSTOMER NAME KINGSVILLE, INC. 7189 Ν Mcf \$7.4149 05/04/2009 CUSTOMER NAME KYLE, INC. 7191 \$7.4149 05/04/2009 Mcf CUSTOMER NAME LA COSTE, INC. 7193 Mcf \$7.4149 05/04/2009 CUSTOMER NAME LA GRANGE, INC. 7200 Mcf \$7.4149 05/04/2009 LAREDO, INC./CITY OF LAREDO CUSTOMER NAME 05/04/2009 7223 Ν Mcf \$7.4149

05/04/2009

7316

CUSTOMER NAME

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SCHULENBURG, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 14501 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$7.4149 7227 Mcf 05/04/2009 CUSTOMER NAME MATHIS, INC. 7247 M \$7.4149 05/04/2009 Mcf CUSTOMER NAME NORDHEIM, INC. 7251 N Mcf \$7.4149 05/04/2009 ODEM, INC. CUSTOMER NAME 7255 N Mcf \$7.4149 05/04/2009 ORANGE GROVE, INC. CUSTOMER NAME Ν Mcf \$7.4149 05/04/2009 CUSTOMER NAME PALACIOS, INC. 05/04/2009 Mcf \$7.4149 CUSTOMER NAME PLEASANTON, INC. 7276 05/04/2009 N Mcf \$7.4149 CUSTOMER NAME POINT COMFORT, INC. 7277 Ν Mcf \$7.4149 05/04/2009 CUSTOMER NAME PORT LAVACA, INC. Mcf \$7.4149 05/04/2009 PORTLAND, INC. CUSTOMER NAME Mcf \$7.4149 05/04/2009 CUSTOMER NAME POTEET, INC. 7283 Ν 05/04/2009 Mcf \$7,4149 CUSTOMER NAME POTH, INC. 05/04/2009 7285 Ν Mcf \$7.4149 CUSTOMER NAME PREMONT, INC. 7287 Ν Mcf \$7.4149 05/04/2009 CUSTOMER NAME REFUGIO, INC. 7302 \$7.4149 05/04/2009 Mcf CUSTOMER NAME RUNGE, INC. 7308 N Mcf \$7.4149 05/04/2009 CUSTOMER NAME SAN DIEGO, INC. 7314 Mcf \$7.4149 05/04/2009 Ν CUSTOMER NAME SCHERTZ, INC.

\$7.4149

Mcf

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	14501		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7322	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SEADRIFT, INC.			
7326	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SELMA, INC.			
7335	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SINTON, INC.			
7337	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	SMITHVILLE, INC.			
7347	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	TAFT, INC.			
7365	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	VICTORIA, INC.			
7379	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	WEIMAR, INC.			
7391	N	Mcf	\$7.4149	05/04/2009
CUSTOMER NAME	YORKTOWN, INC.			
7003	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	AGUA DULCE, INC.		·	
7005	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	ALICE, INC.			
7013	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	ARANSAS PASS, INC.		4	,,
7029	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	BEEVILLE, INC.	<u>-</u> -	,	,,
7036	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	BISHOP, INC.	52	4	11, 00, 200
7044	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	BUDA, INC.		Y / • 1± 12	33, 33, 233
7055	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	CIBOLO, INC.	TICE	Y / . 1± 17	30,03,2009
7069	N	Mcf	\$7.4149	06/03/2009
7009	IN	PICI	ψ / · ±±±2	00/03/2009

CONVERSE, INC.

CUSTOMER NAME

7161

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
RIFF CODE: DS	RRC TARIFF NO:	14501		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7087	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	DRISCOLL, INC.			
7089	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	EAGLE LAKE, INC.			
7095	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	EDNA, INC.			
7097	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	EL CAMPO, INC.			
7099	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	ELGIN, INC.			
7105	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	FALLS CITY, INC.			
7107	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	FLORESVILLE, INC.			
7111	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	FREER, INC.			
7117	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	GANADO, INC.			
7119	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	GARDEN RIDGE, INC.			
7120	N	Mcf	\$7.4149	06/03/2009
	GIDDINGS, INC.			
7124	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	GOLIAD, INC.		•	
7132	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	GREGORY, INC.	-		,
7135	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	HALLETTSVILLE, INC.		71.1112	33, 33, 2003
7149	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	HONDO, INC.	TOL	٧١. ١٢١٧	00/03/2009
7159	N	Mcf	\$7.4149	06/03/2009
CUSTOMER NAME	N INGLESIDE, INC.	MCT	Ş / . 1 143	00/03/2009

\$7.4149

06/03/2009

Mcf

INGLESIDE BY THE BAY, INC.

PORT LAVACA, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 626	COMPANY NAME: CENTERPOINT ENERGY ENTEX					
TARIFF CODE: DS	RRC TARIFF NO:	14501				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7171	N	Mcf	\$7.4149	06/03/2009		
CUSTOMER NAME	JOURDANTON, INC.					
7173	N	Mcf	\$7.4149	06/03/2009		
CUSTOMER NAME	KARNES CITY, INC.					
7181	N	Mcf	\$7.4149	06/03/2009		
CUSTOMER NAME	KENEDY, INC.					
7185	N	Mcf	\$7.4149	06/03/2009		
CUSTOMER NAME	KINGSVILLE, INC.					
7189	N	Mcf	\$7.4149	06/03/2009		
CUSTOMER NAME	KYLE, INC.					
7191	N	Mcf	\$7.4149	06/03/2009		
CUSTOMER NAME	LA COSTE, INC.					
7193	N	Mcf	\$7.4149	06/03/2009		
CUSTOMER NAME	LA GRANGE, INC.					
7200	N	Mcf	\$7.4149	06/03/2009		
CUSTOMER NAME	LAREDO, INC./CITY	OF LAREDO				
7223	N	Mcf	\$7.4149	06/03/2009		
CUSTOMER NAME	MARION, INC.					
7227	N	Mcf	\$7.4149	06/03/2009		
CUSTOMER NAME	MATHIS, INC.					
7247	N	Mcf	\$7.4149	06/03/2009		
CUSTOMER NAME	NORDHEIM, INC.					
7251	N	Mcf	\$7.4149	06/03/2009		
CUSTOMER NAME	ODEM, INC.					
7255	N	Mcf	\$7.4149	06/03/2009		
CUSTOMER NAME	ORANGE GROVE, INC					
7263	N	Mcf	\$7.4149	06/03/2009		
CUSTOMER NAME	PALACIOS, INC.					
7274	N	Mcf	\$7.4149	06/03/2009		
CUSTOMER NAME	PLEASANTON, INC.					
7276	N	Mcf	\$7.4149	06/03/2009		
CUSTOMER NAME	POINT COMFORT, IN	C.				
7277	N	Mcf	\$7.4149	06/03/2009		

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 14501 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$7.4149 7279 Mcf 06/03/2009 CUSTOMER NAME PORTLAND, INC. 7281 \$7.4149 06/03/2009 N Mcf CUSTOMER NAME POTEET, INC. 7283 N Mcf \$7.4149 06/03/2009 CUSTOMER NAME POTH, INC. 7285 N Mcf \$7.4149 06/03/2009 CUSTOMER NAME PREMONT, INC. N Mcf \$7.4149 06/03/2009 CUSTOMER NAME REFUGIO, INC. 7302 06/03/2009 N Mcf \$7.4149 CUSTOMER NAME RUNGE, INC. 7308 06/03/2009 N Mcf \$7.4149 CUSTOMER NAME SAN DIEGO, INC. 7314 Ν Mcf \$7.4149 06/03/2009 CUSTOMER NAME SCHERTZ, INC. Mcf \$7.4149 06/03/2009 SCHULENBURG, INC. CUSTOMER NAME Mcf \$7.4149 06/03/2009 CUSTOMER NAME SEADRIFT, INC. 7326 06/03/2009 N Mcf \$7.4149 CUSTOMER NAME SELMA, INC. 06/03/2009 7335 Ν Mcf \$7.4149 CUSTOMER NAME SINTON, INC. 7337 N Mcf \$7.4149 06/03/2009 CUSTOMER NAME SMITHVILLE, INC. 7347 \$7.4149 06/03/2009 Mcf TAFT, INC. CUSTOMER NAME 7365 N Mcf \$7.4149 06/03/2009 CUSTOMER NAME UNIVERSAL CITY, INC. 7369 Mcf \$7.4149 06/03/2009 N CUSTOMER NAME VICTORIA, INC. 06/03/2009 7379 Ν Mcf \$7.4149 CUSTOMER NAME WEIMAR, INC.

FREER, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX					
TARIFF CODE: DS	RRC TARIFF NO:	14501				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7391	N	Mcf	\$7.4149	06/03/2009		
CUSTOMER NAME	YORKTOWN, INC.					
7003	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	AGUA DULCE, INC.					
7005	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	ALICE, INC.					
7013	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	ARANSAS PASS, INC.					
7029	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	BEEVILLE, INC.					
7036	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	BISHOP, INC.					
7044	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	BUDA, INC.					
7055	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	CIBOLO, INC.					
7069	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	CONVERSE, INC.					
7087	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	DRISCOLL, INC.					
7089	N	Mcf	\$7.4149	07/02/2009		
	EAGLE LAKE, INC.		4 = = -	., . <u>_</u> ,,		
7095	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	EDNA, INC.		,	. , , = , =		
7097	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	EL CAMPO, INC.	02	4	2., 32, 2003		
7099	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	ELGIN, INC.	.101	71.1117	3., 32, 2007		
7105	N	Mcf	\$7.4149	07/02/2009		
CUSTOMER NAME	FALLS CITY, INC.	FICE	Υ / · · · · · · · · · · · · · · · · · ·	01,02,2009		
7107	N	Mcf	¢7 Λ1ΛΩ	07/02/2000		
CUSTOMER NAME	FLORESVILLE, INC.	MCL	\$7.4149	07/02/2009		
		M-E	AT 4140	07/02/222		
7111	N	Mcf	\$7.4149	07/02/2009		

RRC COID:	6263	COMPANY NA	AME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TAR	RIFF NO:	14501		
CUSTOMERS						

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7117	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	GANADO, INC.			
7119	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	GARDEN RIDGE, INC.			
7120	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	GIDDINGS, INC.			
7124	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	GOLIAD, INC.			
7132	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	GREGORY, INC.			
7135	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	HALLETTSVILLE, INC.			
7149	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	HONDO, INC.			
7159	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	INGLESIDE, INC.			
7161	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	INGLESIDE BY THE BAY	, INC.		
7171	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	JOURDANTON, INC.			
7173	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	KARNES CITY, INC.			
7181	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	KENEDY, INC.			
7185	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	KINGSVILLE, INC.			
7189	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	KYLE, INC.			
7191	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	LA COSTE, INC.			
7193	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	LA GRANGE, INC.			
7200	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	LAREDO, INC./CITY OF	' LAREDO		

07/02/2009

7314

CUSTOMER NAME

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SCHERTZ, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 14501 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$7.4149 7223 Mcf 07/02/2009 CUSTOMER NAME MARION, INC. 7227 \$7.4149 07/02/2009 M Mcf CUSTOMER NAME MATHIS, INC. 7247 N Mcf \$7.4149 07/02/2009 NORDHEIM, INC. CUSTOMER NAME 7251 N Mcf \$7.4149 07/02/2009 CUSTOMER NAME ODEM, INC. Mcf \$7.4149 07/02/2009 CUSTOMER NAME ORANGE GROVE, INC. 7263 07/02/2009 Mcf \$7.4149 CUSTOMER NAME PALACIOS, INC. 7274 07/02/2009 N Mcf \$7.4149 CUSTOMER NAME PLEASANTON, INC. 7276 Ν Mcf \$7.4149 07/02/2009 POINT COMFORT, INC. CUSTOMER NAME Mcf \$7.4149 07/02/2009 PORT LAVACA, INC. CUSTOMER NAME Mcf \$7.4149 07/02/2009 CUSTOMER NAME PORTLAND, INC. 7281 07/02/2009 N Mcf \$7,4149 CUSTOMER NAME POTEET, INC. 7283 07/02/2009 N Mcf \$7.4149 CUSTOMER NAME POTH, INC. 7285 N Mcf \$7.4149 07/02/2009 CUSTOMER NAME PREMONT, INC. 7287 \$7.4149 07/02/2009 Mcf CUSTOMER NAME REFUGIO, INC. 7302 Mcf \$7.4149 07/02/2009 CUSTOMER NAME RUNGE, INC. 7308 N Mcf \$7.4149 07/02/2009 CUSTOMER NAME SAN DIEGO, INC.

\$7.4149

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX		RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS RRC TARIFF NO: 14501

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7316	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SCHULENBURG, INC.			
7322	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SEADRIFT, INC.			
7326	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SELMA, INC.			
7335	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SINTON, INC.			
7337	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	SMITHVILLE, INC.			
7347	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	TAFT, INC.			
7365	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	VICTORIA, INC.			
7379	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	WEIMAR, INC.			
7391	N	Mcf	\$7.4149	07/02/2009
CUSTOMER NAME	YORKTOWN, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9625 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 17607

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 01/13/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

GSLV-594-C AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE For gas delivered and services provided on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$310.00;
- (2) Commodity Charge -

First 150,000 cubic feet \$0.0850 per 100 cubic feet (Ccf)

150,001 to 1,000,000 cubic feet \$0.0635 per 100 cubic feet (Ccf)

Over 1,000,000 cubic feet \$0.0535 per 100 cubic feet (Ccf)

- (3) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
- (b) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 17607

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.95 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 ("A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth

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(0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressi-bility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

LIABILITY LIMITATION

A shortage of gas due to acts of God, the elements, or requirements for residential and other uses declared superior to Consumer's by law, shall not be the basis for claims. The delivery and receipt of gas is to be resumed whenever any such shortage shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

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Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. Except for instances in which the Company incurs a penalty or additional charge from its upstream supplier due to Consumer's unauthorized overrun, Company shall credit any charges for unauthorized over-run gas collected from Consumer under this schedule to the purchased gas adjustment rate as set forth in the Company's PGA rate schedule. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders The additional amount specified above charged for issued by Company hereunder. unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

PGA-1

EFFECTIVE DATE January 13, 2005 Conroe Environs
PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by

10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage,

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any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA =Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

PGA FILINGS

PGA filings shall be filed with the City of Houston (Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless within sixty (60) days after the PGA filing, the Regulatory Authority takes affirmative action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined

 $\,$ for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment

 $% \left(1\right) =\left(1\right) +\left(1\right) +\left($

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation

of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue

month;

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

(c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning

 $$\operatorname{and}$ ending month balance of under or over recovery for the revenue-cost month times the rate

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	of interest applicable to customer deposits; and
	EFFECTIVE DATE January 1, 2004
PSIF-3	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.
TA-1	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from the Customers is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable cities by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 1, 2004

RATE ADJUSTMENT PROVISIONS

None

7497

7498

CUSTOMER NAME

CUSTOMER NAME

N HOUSTON E.S.J.R.

N

NEW CANEY

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	17607		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7152	N	Mcf	\$10.6426	05/04/2009
CUSTOMER NAME	HOUSTON, ENVIRONS			
7497	N	Mcf	\$10.6426	05/04/2009
CUSTOMER NAME	HOUSTON E.S.J.R.			
7498	N	Mcf	\$10.6426	05/04/2009
CUSTOMER NAME	NEW CANEY			
7499	N	Mcf	\$10.6426	05/04/2009
CUSTOMER NAME	PORTER			
7500	N	Mcf	\$10.6426	05/04/2009
CUSTOMER NAME	SPRING, ENVIRONS			
7501	N	Mcf	\$10.6426	05/04/2009
CUSTOMER NAME	WOODLANDS			
7502	N	Mcf	\$10.6426	05/04/2009
CUSTOMER NAME	HOUSTON BAYBROOK			
7503	N	Mcf	\$10.6426	05/04/2009
CUSTOMER NAME	ALIEF			
7504	N	Mcf	\$10.6426	05/04/2009
CUSTOMER NAME	ALMEDA			
7505	N	Mcf	\$10.6426	05/04/2009
CUSTOMER NAME	CHANNELVIEW			
7506	N	Mcf	\$10.6426	05/04/2009
CUSTOMER NAME				
7507	N	Mcf	\$10.6426	05/04/2009
CUSTOMER NAME	GENOA			
7508	N	Mcf	\$10.6426	05/04/2009
CUSTOMER NAME	MAGNOLIA PARK			
7509	N	Mcf	\$10.6426	05/04/2009
CUSTOMER NAME	SAN JACINTO MONUMEN	7T		
7152	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	HOUSTON, ENVIRONS			

Mcf

Mcf

\$10.6426

\$10.6426

06/03/2009

06/03/2009

06/03/2009

07/02/2009

07/02/2009

07/02/2009

07/02/2009

07/02/2009

07/02/2009

\$10.6426

\$10.6426

\$10.6426

\$10.6426

\$10.6426

\$10.6426

\$10.6426

7509

7152

7497

7498

7499

7500

7501

SAN JACINTO MONUMENT

N

HOUSTON, ENVIRONS

HOUSTON E.S.J.R.

NEW CANEY

PORTER

N

SPRING, ENVIRONS

N

WOODLANDS

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	17607		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7499	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	PORTER			
7500	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	SPRING, ENVIRONS			
7501	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	WOODLANDS			
7502	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	HOUSTON BAYBROOK			
7503	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	ALIEF			
7504	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	ALMEDA			
7505	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	CHANNELVIEW			
7506	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	CLEAR LAKE			
7507	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	GENOA			
7508	N	Mcf	\$10.6426	06/03/2009
CUSTOMER NAME	MAGNOLIA PARK			

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 17607

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7502	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	HOUSTON BAYBROOK			
7503	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	ALIEF			
7504	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	ALMEDA			
7505	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	CHANNELVIEW			
7506	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	CLEAR LAKE			
7507	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	GENOA			
7508	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	MAGNOLIA PARK			
7509	N	Mcf	\$10.6426	07/02/2009
CUSTOMER NAME	SAN JACINTO MONUMEN	г		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9469 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

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TARIFF CODE: DS RRC TARIFF NO: 20289

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/21/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: 09/03/2008 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

COSA-2

A. APPLICABILITY This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-2 is authorized for an initial implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year of any succeeding three year renewal period. B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008. C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service - Small, and General Service - Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information: C.1 Operating Expenses - Operating expenses will be determined by the ending amounts for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-407)* Taxes Other Than FIT (Account No. 408)** Operation and Maintenance Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on the last approved depreciation methods and lives. ** Excluding City Franchise Fees, Gross Receipts, and any other revenuebased tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules. This information will be presented with supporting calculations. The Company shall

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provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D. C.2 Return on Investment - The return on investment is the pre-tax rate of return (11.8%) multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of: Net Utility Plant in Service* Plus: Storage Gas** Plus: Other Rate Base Items:** Materials and Supplies Inventories Prepayments Cash Working Capital Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated. ** These items will reflect the 13 month average materials and supplies inventories, storage gas inventories, and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company. C.3 Texas Franchise Tax - The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409. C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is: (C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax - Actual non-Gas and Other Revenues) divided by (1 - Texas Franchise Tax statutory rate)* * Currently, the Texas Franchise Tax statutory rate is 1%. C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such

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estimate shall not be included in the computation of the Cost of Service Adjustment. C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed. C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment. C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained. D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request. The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund. To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory

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TARIFF CODE:	DS	RRC TARIFF NO:	20289

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	authorities in accordance with this provision on or before September 15th, of the
	year the adjustment is made.
	Exhibit A
	Page 1 of 4
	CenterPoint Energy Texas
	Coast Division Cost of Service Adjustment
	For the Period Ended (A) (B) LINE
	NO. Description Amount
	1 Operating Expenses 2 Return On Investment 3 Texas Margin Tax
	4 Sub-total
	\$
	5 Less: Actual Non-Gas Revenues6
	Sub-total \$
	- 7 Texas Margin Tax Adjustment Factor
	0.99 8 Cost of Service Adjustment (Line
	6 divided by Line 7) \$ - 9 Number of Gas Sales
	Customers - avg 10 Cost of Service Adjustment per Customer - Annual(line 8 divided by line 9) Cost of Service Adjustment Rate 11 (Line 10 divided by 12)
	divided by line 9) Cost of Service Adjustment Rate II (fine 10 divided by 12)
	Exhibit A
	Page 2 of 4
	CenterPoint Energy
	Texas Coast Division Cost of Service Adjustment
	Clause Return on Investment - Revenue Requirement
	For the Year Ended (A)
	(B) Line No.
	Description 1 Total Net Plant Add: Working Capital 2 Cash
	Working Capital 3 Materials and Supplies 4 Storage Gas 5 Prepayments 6 Total
	Working Capital \$ -
	Less: 7 Customer Deposits and Advances 8 Accumulated
	Deferred Income Taxes 9 Total Rate Base
	\$ - 10 Pre-Tax Rate of Return
	11 Return On Investment -
	Revenue Requirement \$ -
	
	Exhibit A
	EMILDIUA
	Page 3 of 4 CenterPoint
	Energy Texas Coast Division
	For the Year Ended
	Cost of Service Adjustment
	(A) (B) $n.$ No.
	Description Test Year Operating Revenues 1 Gas Sales
	2 Other Revenues 3 Total Operating

DDC	COTD	6263	COMPANY	MAME .	CENTERPOINT	ENEDGV	ENTEY
RRC	COTD:	0403	COMPANI	NAME	CENTERPOINT	ENERGI	CNICY

TARIFF CODE: DS RRC TARIFF NO: 20289

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
SCHEDOLE ID	Revenues \$ - Operating Revenue Deductions Operating Expenses 4 Gas Purchases 5 Distribution Operations Expense 6 Distribution Maintenance Expense
	7 Customer Accounts Expense 8 Customer Information Expense 9
	Sales Expenses 10 Administrative & General Expense
	11 Total Operating Expense \$ - 12 Depreciation Expense 13 Taxes Other than Income Total Operating Revenue 14
	Total Operating Revenue 14 Deductions \$ - 15
	Net Operating Income 16 Before FIT
	\$
	Exhibit A
	Page 4 of 4
	CenterPoint Energy Texas Coast Division Cost of Service
	Adjustment Texas Margin Tax
	For The Year Ended Line
	(A) (B) No. 1 Gross Revenues 2 Cost of Gas 3 Gross Receipts
	4
	1% 6 Texas Margin Tax Percentage \$
	-
FFA-1	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
PGA-6	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY
	The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
	2. RATE CALCULATION
	The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20289

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20289

RATE SCHEDULE SCHEDULE ID DESCRIPTION PSIF-3 PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

R-2073 APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$13.00;
 - (2) Commodity Charge All Ccf \$0.0724
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so

TA-6

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20289

SCHEDULE ID	DESCRIPTION that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the
	equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate
	new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.
TXCSTIND-2	The following rate schedules listed below go into effect for the following cities. COSA-2 FFA-1 GSLV-604 GSS-2073 MISC-8 PGA-6 R-2073 TA-6 CITY EFFECTIVE DATE ORDINANCE Beach City 08/21/2008 By Operation of Law Beasley, Inc. 08/21/2008 By Operation of Law Brookside Village, Inc 08/21/2008 By Operation of Law Danbury, Inc. 08/21/2008 By Operation of Law East Bernard, Inc. 08/21/2008 By Operation of Law El Lago, Inc. 08/21/2008 By Operation of Law Hillcrest Village, Inc. 08/21/2008 By Operation of Law Hitchcock, Inc. 08/21/2008 By Operation of Law Kendleton, Inc. 08/21/2008 By Operation of Law Manvel, Inc. 08/21/2008 By Operation of Law Needville, Inc. 08/21/2008 By Operation of Law Needville, Inc. 08/21/2008 By Operation of Law Pleak, Inc. 08/21/2008 By Operation of Law Richmond, Inc. 08/21/2008 By Operation of Law Richmond, Inc. 08/21/2008 By Operation of Law Richmond, Inc.
	08/21/2008 By Operation of Law Wallis, Inc. 08/21/2008 By Operation of Law Oyster Creek, Inc. 08/21/2008 By Operation of Law Brookshire, Inc. 08/21/2008 08/21/2008 By Operation of Law Jones Creek, Inc. 08/21/2008 09/21/2008 By Operation of Law Katy, Inc. 09/21/2008 By Operation of Law LaPorte, Inc. 09/21/2008 By Operation of Law Alvin 08/21/2008 08/21/2008 08/21/2008 08/21/2008
	08/21/2008 645-2008 Friendswood 08/21/2008 2008-24 Kemah 08/21/2008 1039 Lake Jackson 08/21/2008 08-1885 La Marque 08/21/2008 1003 Mont Belvieu 08/21/2008 2008-018 Morgan's Point 08/21/2008 08- 540 Rosenberg 08/21/2008 13-2008 Seabrook 09/03/2008 2008-17 SugarLand 08/21/2008 1694 Taylor Lake Village 08/21/2008 08-557

GFTR0048

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

09/29/2009

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20289

RATE ADJUSTMENT PROVISIONS

None

EAST BERNARD, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	20289		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7233	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	MORGAN'S POINT, INC			
7241	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	OYSTER CREEK, INC.		•	
7273	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME		1102	¥0.5271	03/01/2003
7289	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME		MCL	Ş0.327 1	03/04/2009
			+0.5054	05/04/0000
7291	N N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	RICHWOOD, INC.			
7300	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, INC.		
7354	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	TEXAS CITY, INC.			
7373	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	WALLIS, INC.		•	
7378	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	WEBSTER, INC.		γ υ. υμ.	33, 31, 2003
		Maf	¢0 E274	05/04/2000
26853	N	Mcf	\$8.5274	05/04/2009

7177

7179

CUSTOMER NAME

CUSTOMER NAME

KEMAH, INC.

N

KENDLETON, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

(C COID: 6263	COMPANY NAME:	CENTERPOINT ENE	ZGI ENIEA	
	RRC TARIFF NO:	20289		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29606	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	FULSHEAR, INC.			
7007	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	ALVIN, INC.			
7021	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7059	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7077	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	DANBURY, INC.			
7085	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	DICKINSON, INC.			
7103	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	EL LAGO, INC.			
7112	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	FRIENDSWOOD, INC.			
7144	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	HILLCREST VILLAGE,			
7147	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	HITCHCOCK, INC.		•	
7169	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	JONES CREEK, INC.	-		,
7175	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	KATY, INC.	FICE	70.52/1	55/01/2009

Mcf

Mcf

\$8.5274

\$8.5274

05/04/2009

05/04/2009

HITCHCOCK, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 20289 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7195 Mcf \$8.5274 05/04/2009 CUSTOMER NAME LA MARQUE, INC. 7196 \$8.5274 05/04/2009 M Mcf CUSTOMER NAME LA PORTE, INC. 7198 N Mcf \$8.5274 05/04/2009 CUSTOMER NAME LAKE JACKSON, INC. 7209 N Mcf \$8.5274 05/04/2009 CUSTOMER NAME LIVERPOOL, INC. N Mcf \$8.5274 05/04/2009 CUSTOMER NAME MANVEL, INC. 7007 06/03/2009 Mcf \$8.5274 Ν CUSTOMER NAME ALVIN, INC. 7021 \$8.5274 06/03/2009 N Mcf CUSTOMER NAME BEACH CITY, INC. 7023 Ν Mcf \$8.5274 06/03/2009 CUSTOMER NAME BEASLEY, INC. Ν Mcf \$8.5274 06/03/2009 BROOKSHIRE CUSTOMER NAME Mcf \$8.5274 06/03/2009 CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7059 \$8.5274 06/03/2009 Mcf CUSTOMER NAME CLEAR LAKE SHORES, INC. 7077 Ν Mcf \$8.5274 06/03/2009 CUSTOMER NAME DANBURY, INC. 7085 Ν Mcf \$8.5274 06/03/2009 CUSTOMER NAME DICKINSON, INC. 7103 \$8.5274 06/03/2009 Mcf CUSTOMER NAME EL LAGO, INC. 7112 N Mcf \$8.5274 06/03/2009 CUSTOMER NAME FRIENDSWOOD, INC. 7144 Mcf \$8.5274 06/03/2009 HILLCREST VILLAGE, INC. CUSTOMER NAME 06/03/2009 7147 Ν Mcf \$8.5274

RICHWOOD, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX								
TARIFF CODE: DS	RRC TARIFF NO: 2	20289						
CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
7169	N	Mcf	\$8.5274	06/03/2009				
CUSTOMER NAME	JONES CREEK, INC.							
7175	N	Mcf	\$8.5274	06/03/2009				
CUSTOMER NAME	KATY, INC.							
7177	N	Mcf	\$8.5274	06/03/2009				
CUSTOMER NAME	KEMAH, INC.							
7179	N	Mcf	\$8.5274	06/03/2009				
CUSTOMER NAME	KENDLETON, INC.							
7195	N	Mcf	\$8.5274	06/03/2009				
CUSTOMER NAME	LA MARQUE, INC.							
7196	N	Mcf	\$8.5274	06/03/2009				
CUSTOMER NAME	LA PORTE, INC.							
7198	N	Mcf	\$8.5274	06/03/2009				
CUSTOMER NAME	LAKE JACKSON, INC.							
7209	N	Mcf	\$8.5274	06/03/2009				
CUSTOMER NAME	LIVERPOOL, INC.							
7221	N	Mcf	\$8.5274	06/03/2009				
CUSTOMER NAME	MANVEL, INC.							
7233	N	Mcf	\$8.5274	06/03/2009				
CUSTOMER NAME	MONT BELVIEU, INC.							
7235	N	Mcf	\$8.5274	06/03/2009				
CUSTOMER NAME	MORGAN'S POINT, INC.							
7241	N	Mcf	\$8.5274	06/03/2009				
CUSTOMER NAME	NEEDVILLE, INC.							
7257	N	Mcf	\$8.5274	06/03/2009				
CUSTOMER NAME	ORCHARD, INC.							
7261	N	Mcf	\$8.5274	06/03/2009				
CUSTOMER NAME	OYSTER CREEK, INC.							
7273	N	Mcf	\$8.5274	06/03/2009				
CUSTOMER NAME	PLEAK, INC.							
7289	N	Mcf	\$8.5274	06/03/2009				
CUSTOMER NAME	RICHMOND, INC.							
7291	N	Mcf	\$8.5274	06/03/2009				

DANBURY, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 20289 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7300 Mcf \$8.5274 06/03/2009 CUSTOMER NAME ROSENBERG, INC. 7312 \$8.5274 06/03/2009 M Mcf CUSTOMER NAME SANTA FE, INC. 7320 N Mcf \$8.5274 06/03/2009 SEABROOK, INC. CUSTOMER NAME 7345 N Mcf \$8.5274 06/03/2009 SUGAR LAND, INC. CUSTOMER NAME Mcf \$8.5274 06/03/2009 CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. 06/03/2009 Mcf \$8.5274 CUSTOMER NAME TEXAS CITY, INC. 7373 \$8.5274 06/03/2009 N Mcf CUSTOMER NAME WALLIS, INC. 7378 Ν Mcf \$8.5274 06/03/2009 CUSTOMER NAME WEBSTER, INC. Mcf \$8.5274 06/03/2009 EAST BERNARD, INC. CUSTOMER NAME 29606 Mcf \$8.5274 06/03/2009 CUSTOMER NAME FULSHEAR, INC. 7007 07/02/2009 N Mcf \$8.5274 CUSTOMER NAME ALVIN, INC. 7021 Ν Mcf \$8.5274 07/02/2009 CUSTOMER NAME BEACH CITY, INC. 7023 Ν Mcf \$8.5274 07/02/2009 CUSTOMER NAME BEASLEY, INC. 7040 \$8.5274 07/02/2009 Mcf CUSTOMER NAME BROOKSHIRE 7042 Mcf \$8.5274 07/02/2009 CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7059 Mcf \$8.5274 07/02/2009 CLEAR LAKE SHORES, INC. CUSTOMER NAME 7077 07/02/2009 Ν Mcf \$8.5274

COMPANY NAME: (CENTERPOINT ENE	RGY ENTEX	
RRC TARIFF NO:	20289		
CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
N	Mcf	\$8.5274	07/02/2009
DICKINSON, INC.			
N	Mcf	\$8.5274	07/02/2009
EL LAGO, INC.			
N	Mcf	\$8.5274	07/02/2009
FRIENDSWOOD, INC.			
N	Mcf	\$8.5274	07/02/2009
HILLCREST VILLAGE,	INC.		
N	Mcf	\$8.5274	07/02/2009
HITCHCOCK, INC.			
N	Mcf	\$8.5274	07/02/2009
JONES CREEK, INC.			
N	Mcf	\$8.5274	07/02/2009
KATY, INC.			
N	Mcf	\$8.5274	07/02/2009
KEMAH, INC.			
N	Mcf	\$8.5274	07/02/2009
KENDLETON, INC.			
N	Mcf	\$8.5274	07/02/2009
LA MARQUE, INC.			
N	Mcf	\$8.5274	07/02/2009
LA PORTE, INC.			
N	Mcf	\$8.5274	07/02/2009
LAKE JACKSON, INC.			
N	Mcf	\$8.5274	07/02/2009
LIVERPOOL, INC.			
N	Mcf	\$8.5274	07/02/2009
MANVEL, INC.			
N	Mcf	\$8.5274	07/02/2009
MONT BELVIEU, INC.	-		. ,
N	Mcf	\$8.5274	07/02/2009
		40.02.1	2., 22, 2002
N	Mcf	\$8.5274	07/02/2009
14		70.52/1	0,,02,200
	CONFIDENTIAL? N DICKINSON, INC. N EL LAGO, INC. N FRIENDSWOOD, INC. N HILLCREST VILLAGE, N HITCHCOCK, INC. N KATY, INC. N KEMAH, INC. N KEMAH, INC. N LA MARQUE, INC. N LA PORTE, INC. N LAY PORTE, INC. N LAY DOLLAR JACKSON, INC. N MANVEL, INC. N MONT BELVIEU, INC.	CONFIDENTIAL? N Mcf DICKINSON, INC. N Mcf EL LAGO, INC. N Mcf FRIENDSWOOD, INC. N Mcf HILLCREST VILLAGE, INC. N Mcf JONES CREEK, INC. N Mcf KATY, INC. N Mcf KEMAH, INC. N Mcf LA MARQUE, INC. N Mcf LA PORTE, INC. N Mcf LIVERPOOL, INC. N Mcf Manvel, INC. N Mcf Manvel, INC. N Mcf Manvel, INC.	CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE N Mcf \$8.5274 DICKINSON, INC. N Mcf \$8.5274 EL LAGO, INC. N Mcf \$8.5274 FRIENDSWOOD, INC. N Mcf \$8.5274 HILLCREST VILLAGE, INC. N Mcf \$8.5274 HITCHCOCK, INC. N Mcf \$8.5274 JONES CREEK, INC. N Mcf \$8.5274 KATY, INC. N Mcf \$8.5274 KEMAH, INC. N Mcf \$8.5274 KEMAH, INC. N Mcf \$8.5274 KENDLETON, INC. N Mcf \$8.5274 LA MARQUE, INC. N Mcf \$8.5274 LA PORTE, INC. N Mcf \$8.5274 LAKE JACKSON, INC. N Mcf \$8.5274 LIVERPOOL, INC. N Mcf \$8.5274 MANVEL, INC. N Mcf \$8.5274 MONT BELVIEU, INC. Mcf \$8.5274

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX		
TADIFF CODE:	פת	DDC TADIES NO.	20280				

C CUCTOMED NO	CONFIDENTIAL?	BTLLTMC IINTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RC CUSTOMER NO		BILLING UNIT		
7257	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	ORCHARD, INC.			
7261	7261 N		\$8.5274	07/02/2009
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	RICHMOND, INC.			
7291	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	RICHWOOD, INC.			
7300	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	ROSENBERG, INC.			
7312	7312 N		\$8.5274	07/02/2009
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	TEXAS CITY, INC.			
7373	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	FULSHEAR, INC.			

REASONS FOR FILING

NEW?: N RC DOCKET NO: CITY ORDINANCE NO: See Rate SChedule TXCSTIND-2

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

09/29/2009

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20289

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20290

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/21/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: 09/03/2008 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

COSA-2

A. APPLICABILITY This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-2 is authorized for an initial implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year of any succeeding three year renewal period. B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008. C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service - Small, and General Service - Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information: C.1 Operating Expenses - Operating expenses will be determined by the ending amounts for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-407)* Taxes Other Than FIT (Account No. 408)** Operation and Maintenance Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on the last approved depreciation methods and lives. ** Excluding City Franchise Fees, Gross Receipts, and any other revenuebased tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules. This information will be presented with supporting calculations. The Company shall

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provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D. C.2 Return on Investment - The return on investment is the pre-tax rate of return (11.8%) multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of: Net Utility Plant in Service* Plus: Storage Gas** Plus: Other Rate Base Items:** Materials and Supplies Inventories Prepayments Cash Working Capital Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated. ** These items will reflect the 13 month average materials and supplies inventories, storage gas inventories, and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company. C.3 Texas Franchise Tax - The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409. C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is: (C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax - Actual non-Gas and Other Revenues) divided by (1 - Texas Franchise Tax statutory rate)* * Currently, the Texas Franchise Tax statutory rate is 1%. C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such

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estimate shall not be included in the computation of the Cost of Service Adjustment. C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed. C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment. C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained. D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request. The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund. To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory

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	authorities in accordance with this provision on or before September 15th, of the year the adjustment is made.
	Exhibit A
	Page 1 of 4
	CenterPoint Energy Texas
	Coast Division Cost of Service Adjustment For the Period Ended
	(A) (B) LINE NO. Description Amount
	1 Operating Expenses 2 Return On Investment 3 Texas Margin Tax 4 Sub-total
	\$
	5 Less: Actual Non-Gas Revenues 6 Sub-total \$
	- 7 Texas Margin Tax Adjustment Factor 0.99 8 Cost of Service Adjustment (Line
	6 divided by Line 7) \$ - 9 Number of Gas Sales
	Customers - avg 10 Cost of Service Adjustment per Customer - Annual(line 8 divided by line 9) Cost of Service Adjustment Rate 11 (Line 10 divided by 12)
	Exhibit A
	Page 2 of 4 CenterPoint Energy
	Texas Coast Division Cost of Service Adjustment Clause Return on Investment - Revenue Requirement
	For the Year Ended (A)
	(B) Line No. Description 1 Total Net Plant Add: Working Capital 2 Cash
	Working Capital 3 Materials and Supplies 4 Storage Gas 5 Prepayments 6 Total
	Working Capital \$ -
	Less: 7 Customer Deposits and Advances 8 Accumulated Deferred Income Taxes 9 Total Rate Base
	\$ - 10 Pre-Tax Rate of Return
	Revenue Requirement \$ -
	Exhibit A
	Page 3 of 4 CenterPoint
	Energy Texas Coast Division
	For the Year Ended
	Cost of Service Adjustment (A) (B) Ln. No.
	Description Test Year Operating Revenues 1 Gas Sales
	2 Other Revenues 3 Total Operating

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Revenues \$ - Operating Revenue Deductions Operating Expenses 4 Gas Purchases 5 Distribution Operations Expense 6 Distribution Maintenance Expense 7 Customer Accounts Expense 8 Customer Information Expense 9 Sales Expenses 10 Administrative & General Expense 9 11 Total Operating Expense \$ - 12 Depreciation Expense 13 Taxes Other than Income Total Operating Revenue 14 Deductions \$ - 15
	Net Operating Income 16 Before FIT \$
	Exhibit A
	Page 4 of 4 CenterPoint Energy
	Texas Coast Division Cost of Service
	Adjustment Texas Margin Tax For The Year Ended Line
	(A) (B) No. 1 Gross Revenues 2
	Cost of Gas 3 Gross Receipts
	4
FFA-1	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
GSS-2073	APPLICATION OF SCHEDULE
	This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.
	This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

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DESCRIPTION

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$13.00;
 - (2) Commodity Charge First 150 Ccf \$0.0850 Over 150 Ccf \$0.0623
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

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R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those

PSIF-3

TA-6

08/21/2008

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

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SCHEDULE ID

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Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

TXCSTIND-2

The following rate schedules listed below go into effect for the following cities.

COSA-2 FFA-1 GSLV-604 GSS-2073 MISC-8 PGA-6 R-2073 TA-6 CITY EFFECTIVE DATE ORDINANCE

Beach City 08/21/2008 By Operation of Law

Beasley, Inc. 08/21/2008 By Operation of Law Brookside Village, Inc 08/21/2008 By Operation of Law 08/21/2008 Danbury, Inc. By Operation of Law East Bernard, Inc. 08/21/2008 By Operation of Law El Lago, Inc. 08/21/2008 By Operation of Law Hillcrest

Village, Inc. 08/21/2008 By Operation of Law Hitchcock, Inc. 08/21/2008 By Operation of Law Kendleton, Inc.

08/21/2008 By Operation of Law Liverpool, Inc.

08/21/2008 By Operation of Law Manvel, Inc.

08/21/2008 By Operation of Law Needville, Inc.

08/21/2008 By Operation of Law Orchard, Inc.

08/21/2008 By Operation of Law Pleak, Inc. 08/21/2008 By Operation of Law Richmond, Inc.

08/21/2008 By Operation of Law Richwood, Inc.

08/21/2008 By Operation of Law Wallis, Inc.

08/21/2008 By Operation of Law Webster, Inc.

08/21/2008 By Operation of Law Oyster Creek, Inc.

By Operation of Law Brookshire, Inc. 08/21/2008 By Operation of Law Jones Creek, Inc. 08/21/2008 Bv

Operation of Law Katy, Inc. 08/21/2008 Ву Operation of Law LaPorte, Inc. 08/21/2008 Ву Operation of Law Alvin 08/21/2008 08-00

Clear Lake Shores 08/21/2008 2008-15 Dickinson

08/21/2008 645-2008 Friendswood

08/21/2008 2008-24 Kemah 08/21/2008

1039 Lake Jackson 08/21/2008 08-1885 La Marque

> 08/21/2008 1003 Mont Belvieu

08/21/2008 2008-018 Morgan's Point 08/21/2008

540 Rosenberg 08/21/2008 2008-26 Santa Fe

13-2008 Seabrook 08/21/2008

2008-17 SugarLand 09/03/2008

08/21/2008 1694 Taylor Lake Village 08/21/2008 08-557

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TARIFF CODE:	DS	RRC	TARIFF NO:	20290			
RATE SCHEDU	LE						
SCHEDULE ID		DESCI	RIPTION				
		Texas	City			08/21/2008	08-34
RATE ADJUSTM	IENT PR	OVISIONS					
None							

LA MARQUE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 20290 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7007 Mcf \$8.5274 05/04/2009 CUSTOMER NAME ALVIN, INC. 7021 \$8.5274 05/04/2009 M Mcf CUSTOMER NAME BEACH CITY, INC. 7023 N Mcf \$8.5274 05/04/2009 BEASLEY, INC. CUSTOMER NAME 7040 N Mcf \$8.5274 05/04/2009 CUSTOMER NAME BROOKSHIRE Ν Mcf \$8.5274 05/04/2009 CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7059 05/04/2009 Mcf \$8.5274 CUSTOMER NAME CLEAR LAKE SHORES, INC. 7077 \$8.5274 05/04/2009 Mcf N CUSTOMER NAME DANBURY, INC. 7085 Ν Mcf \$8.5274 05/04/2009 CUSTOMER NAME DICKINSON, INC. Mcf \$8.5274 05/04/2009 EL LAGO, INC. CUSTOMER NAME 7112 Mcf \$8.5274 05/04/2009 CUSTOMER NAME FRIENDSWOOD, INC. 7144 05/04/2009 Mcf \$8.5274 CUSTOMER NAME HILLCREST VILLAGE, INC. 05/04/2009 7147 Ν Mcf \$8.5274 CUSTOMER NAME HITCHCOCK, INC. 7169 Ν Mcf \$8.5274 05/04/2009 CUSTOMER NAME JONES CREEK, INC. 7175 \$8.5274 05/04/2009 Mcf KATY, INC. CUSTOMER NAME 7177 Ν Mcf \$8.5274 05/04/2009 CUSTOMER NAME KEMAH, INC. 7179 N Mcf \$8.5274 05/04/2009 KENDLETON, INC. CUSTOMER NAME 05/04/2009 7195 Ν Mcf \$8.5274

TAYLOR LAKE VILLAGE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CE	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 2	20290		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7196	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	LA PORTE, INC.			
7198	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	LAKE JACKSON, INC.			
7209	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	LIVERPOOL, INC.			
7221	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	MORGAN'S POINT, INC.			
7241	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	RICHMOND, INC.			
7291	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	RICHWOOD, INC.			
7300	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$8.5274	05/04/2009

CUSTOMER NAME

7147

HILLCREST VILLAGE, INC.

N

HITCHCOCK, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	20290		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7354	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	TEXAS CITY, INC.			
7373	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$8.5274	05/04/2009
CUSTOMER NAME	FULSHEAR, INC.			
7007	N	Mcf	\$8.5274	06/03/2009
CUSTOMER NAME	ALVIN, INC.			
7021	N	Mcf	\$8.5274	06/03/2009
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$8.5274	06/03/2009
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$8.5274	06/03/2009
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$8.5274	06/03/2009
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7059	N	Mcf	\$8.5274	06/03/2009
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7077	N	Mcf	\$8.5274	06/03/2009
CUSTOMER NAME	DANBURY, INC.			
7085	N	Mcf	\$8.5274	06/03/2009
CUSTOMER NAME	DICKINSON, INC.			
7103	N	Mcf	\$8.5274	06/03/2009
CUSTOMER NAME	EL LAGO, INC.			
7112	N	Mcf	\$8.5274	06/03/2009
CUSTOMER NAME	FRIENDSWOOD, INC.			
7144	N	Mcf	\$8.5274	06/03/2009

\$8.5274

06/03/2009

RICHWOOD, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 20290 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7169 Mcf \$8.5274 06/03/2009 CUSTOMER NAME JONES CREEK, INC. 7175 \$8.5274 06/03/2009 M Mcf CUSTOMER NAME KATY, INC. 7177 N Mcf \$8.5274 06/03/2009 CUSTOMER NAME KEMAH, INC. 7179 N Mcf \$8.5274 06/03/2009 KENDLETON, INC. CUSTOMER NAME Mcf \$8.5274 06/03/2009 CUSTOMER NAME LA MARQUE, INC. 7196 06/03/2009 Mcf \$8.5274 CUSTOMER NAME LA PORTE, INC. 7198 \$8.5274 06/03/2009 N Mcf CUSTOMER NAME LAKE JACKSON, INC. 7209 Ν Mcf \$8.5274 06/03/2009 CUSTOMER NAME LIVERPOOL, INC. Mcf \$8.5274 06/03/2009 MANVEL, INC. CUSTOMER NAME Mcf \$8.5274 06/03/2009 CUSTOMER NAME MONT BELVIEU, INC. 7235 06/03/2009 Mcf \$8.5274 CUSTOMER NAME MORGAN'S POINT, INC. 7241 Ν Mcf \$8.5274 06/03/2009 CUSTOMER NAME NEEDVILLE, INC. 7257 Ν Mcf \$8.5274 06/03/2009 CUSTOMER NAME ORCHARD, INC. \$8.5274 06/03/2009 Mcf OYSTER CREEK, INC. CUSTOMER NAME 7273 Mcf \$8.5274 06/03/2009 CUSTOMER NAME PLEAK, INC. 7289 N Mcf \$8.5274 06/03/2009 CUSTOMER NAME RICHMOND, INC. 06/03/2009 7291 Ν Mcf \$8.5274

DANBURY, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 20290 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7300 Mcf \$8.5274 06/03/2009 CUSTOMER NAME ROSENBERG, INC. 7312 \$8.5274 06/03/2009 M Mcf CUSTOMER NAME SANTA FE, INC. 7320 N Mcf \$8.5274 06/03/2009 SEABROOK, INC. CUSTOMER NAME 7345 N Mcf \$8.5274 06/03/2009 SUGAR LAND, INC. CUSTOMER NAME Mcf \$8.5274 06/03/2009 CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. 06/03/2009 Mcf \$8.5274 CUSTOMER NAME TEXAS CITY, INC. 7373 \$8.5274 06/03/2009 N Mcf CUSTOMER NAME WALLIS, INC. 7378 Ν Mcf \$8.5274 06/03/2009 CUSTOMER NAME WEBSTER, INC. Mcf \$8.5274 06/03/2009 EAST BERNARD, INC. CUSTOMER NAME 29606 Mcf \$8.5274 06/03/2009 CUSTOMER NAME FULSHEAR, INC. 7007 07/02/2009 N Mcf \$8.5274 CUSTOMER NAME ALVIN, INC. 7021 N Mcf \$8.5274 07/02/2009 CUSTOMER NAME BEACH CITY, INC. 7023 Ν Mcf \$8.5274 07/02/2009 CUSTOMER NAME BEASLEY, INC. 7040 \$8.5274 07/02/2009 Mcf CUSTOMER NAME BROOKSHIRE 7042 Mcf \$8.5274 07/02/2009 CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7059 Mcf \$8.5274 07/02/2009 CLEAR LAKE SHORES, INC. CUSTOMER NAME 7077 07/02/2009 Ν Mcf \$8.5274

NEEDVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 20290 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7085 Mcf \$8.5274 07/02/2009 CUSTOMER NAME DICKINSON, INC. 7103 \$8.5274 07/02/2009 Mcf CUSTOMER NAME EL LAGO, INC. 7112 N Mcf \$8.5274 07/02/2009 FRIENDSWOOD, INC. CUSTOMER NAME 7144 N Mcf \$8.5274 07/02/2009 HILLCREST VILLAGE, INC. CUSTOMER NAME Mcf \$8.5274 07/02/2009 CUSTOMER NAME HITCHCOCK, INC. 7169 07/02/2009 Mcf \$8.5274 CUSTOMER NAME JONES CREEK, INC. 7175 \$8.5274 07/02/2009 N Mcf CUSTOMER NAME KATY, INC. 7177 Ν Mcf \$8.5274 07/02/2009 CUSTOMER NAME KEMAH, INC. Mcf \$8.5274 07/02/2009 KENDLETON, INC. CUSTOMER NAME Mcf \$8.5274 07/02/2009 CUSTOMER NAME LA MARQUE, INC. 7196 07/02/2009 Ν Mcf \$8.5274 CUSTOMER NAME LA PORTE, INC. 7198 N Mcf \$8.5274 07/02/2009 CUSTOMER NAME LAKE JACKSON, INC. 7209 N Mcf \$8.5274 07/02/2009 CUSTOMER NAME LIVERPOOL, INC. \$8.5274 07/02/2009 Mcf CUSTOMER NAME MANVEL, INC. 7233 N Mcf \$8.5274 07/02/2009 CUSTOMER NAME MONT BELVIEU, INC. 7235 Mcf \$8.5274 07/02/2009 Ν MORGAN'S POINT, INC. CUSTOMER NAME 07/02/2009 7241 Ν Mcf \$8.5274

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF N	10: 20290			

C CUCTOMED NO	CONFIDENTIAL?	BILLING HNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RC CUSTOMER NO		BILLING UNIT		
7257	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	RICHMOND, INC.			
7291	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	RICHWOOD, INC.			
7300	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	TEXAS CITY, INC.			
7373	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$8.5274	07/02/2009
CUSTOMER NAME	FULSHEAR, INC.			

REASONS FOR FILING

NEW?: N RC DOCKET NO: CITY ORDINANCE NO: See Rate Schedule TXCSTIND-2

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

GFTR0048

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

09/29/2009

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20290

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20291

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/21/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009

GAS CONSUMED: N AMENDMENT DATE: 09/03/2008 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

COSA-2

A. APPLICABILITY This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-2 is authorized for an initial implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year of any succeeding three year renewal period. B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008. C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service - Small, and General Service - Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information: C.1 Operating Expenses - Operating expenses will be determined by the ending amounts for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-407)* Taxes Other Than FIT (Account No. 408)** Operation and Maintenance Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on the last approved depreciation methods and lives. ** Excluding City Franchise Fees, Gross Receipts, and any other revenuebased tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules. This information will be presented with supporting calculations. The Company shall

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RATE SCHEDULE

SCHEDULE ID

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provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D. C.2 Return on Investment - The return on investment is the pre-tax rate of return (11.8%) multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of: Net Utility Plant in Service* Plus: Storage Gas** Plus: Other Rate Base Items:** Materials and Supplies Inventories Prepayments Cash Working Capital Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated. ** These items will reflect the 13 month average materials and supplies inventories, storage gas inventories, and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company. C.3 Texas Franchise Tax - The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409. C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is: (C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax - Actual non-Gas and Other Revenues) divided by (1 - Texas Franchise Tax statutory rate)* * Currently, the Texas Franchise Tax statutory rate is 1%. C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such

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RATE SCHEDULE

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DESCRIPTION

estimate shall not be included in the computation of the Cost of Service Adjustment. C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed. C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment. C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained. D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request. The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund. To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory

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TARIFF CODE:	DS	RRC TARIFF NO:	20291		

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	authorities in accordance with this provision on or before September 15th, of the
	year the adjustment is made. Exhibit A
	Page 1 of 4
	CenterPoint Energy Texas
	Coast Division Cost of Service Adjustment For the Period Ended
	(A) (B) LINE
	NO. Description Amount
	1 Operating Expenses 2 Return On Investment 3 Texas Margin Tax 4 Sub-total
	\$
	5 Less: Actual Non-Gas Revenues 6
	Sub-total \$
	- 7 Texas Margin Tax Adjustment Factor
	0.99 8 Cost of Service Adjustment (Line
	6 divided by Line 7) \$ - 9 Number of Gas Sales
	Customers - avg 10 Cost of Service Adjustment per Customer - Annual(line 8 divided by line 9) Cost of Service Adjustment Rate 11 (Line 10 divided by 12)
	Exhibit A
	Page 2 of 4 CenterPoint Energy
	Texas Coast Division Cost of Service Adjustment
	Clause Return on Investment - Revenue Requirement
	For the Year Ended (A)
	(B) Line No.
	Description 1 Total Net Plant Add: Working Capital 2 Cash
	Working Capital 3 Materials and Supplies 4 Storage Gas 5
	Prepayments 6 Total
	Working Capital \$ -
	Less: 7 Customer Deposits and Advances 8 Accumulated Deferred Income Taxes 9 Total Rate Base
	Deferred Income Taxes 9 Total Rate Base
	11 Return On Investment -
	Revenue Requirement \$ -
	
	Exhibit A
	Page 3 of 4 CenterPoint
	Energy Texas Coast Division
	For the Year Ended
	Cost of Service Adjustment
	(A) (B) Ln. No.
	Description Test Year Operating Revenues 1 Gas Sales
	2 Other Revenues 3 Total Operating

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Revenues \$ - Operating Revenue Deductions Operating Expenses 4 Gas Purchases 5 Distribution Operations Expense 6 Distribution Maintenance Expense 7 Customer Accounts Expense 8 Customer Information Expense 9 Sales Expenses 10 Administrative & General Expense 11 Total Operating Expense \$ - 12 Depreciation Expense 13 Taxes Other than Income Total Operating Revenue 14 Deductions \$ - 15 Net Operating Income 16 Before FIT \$
	Exhibit A Page 4 of 4
	CenterPoint Energy Texas Coast Division Adjustment For The Year Ended Line (A) (B) No. 1 Gross Revenues 2 Cost of Gas 3 Gross Receipts ———————————————————————————————————
FFA-1	- Application
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
GSLV-604	AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).
	APPLICATION OF SCHEDULE
	This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more

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RATE SCHEDULE

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DESCRIPTION

than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$13.00;
 - (2) Commodity Charge -First 1,500 Ccf \$0.0844 1,500 - 10,000 Ccf \$0.0588 Over 10,000 Ccf \$0.0498
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

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DESCRIPTION

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

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The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

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Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-6

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

- G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
- R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
- DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
- 3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20291

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

TXCSTIND-2

The following rate schedules listed below go into effect for the following cities. COSA-2 FFA-1 GSLV-604 GSS-2073 MISC-8 PGA-6 R-2073 TA-6

CITY EFFECTIVE DATE ORDINANCE

Beach City 08/21/2008 By Operation of Law

Beasley, Inc. 08/21/2008 By Operation of Law Brookside Village, Inc 08/21/2008 By Operation of Law

08/21/2008

08/21/2008

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20291

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Danbury, Inc. 08/21/2008 By Operation of Law
East Bernard, Inc. 08/21/2008 By Operation of Law El Lago,
Inc. 08/21/2008 By Operation of Law Hillcrest
Village, Inc. 08/21/2008 By Operation of Law Hitchcock, Inc.

08/21/2008 By Operation of Law Kendleton, Inc.

08/21/2008 By Operation of Law Liverpool, Inc.

08/21/2008 By Operation of Law Manvel, Inc.

08/21/2008 By Operation of Law Needville, Inc.

08/21/2008 By Operation of Law Orchard, Inc. 08/21/2008 By Operation of Law Pleak, Inc.

08/21/2008 By Operation of Law Richmond, Inc.

08/21/2008 By Operation of Law Richwood, Inc.

08/21/2008 By Operation of Law Wallis, Inc. 08/21/2008 By Operation of Law Webster, Inc.

08/21/2008 By Operation of Law Oyster Creek, Inc.

By Operation of Law Brookshire, Inc.

By Operation of Law Jones Creek, Inc. 08/21/2008 By Operation of Law Katy, Inc. 08/21/2008 By

Operation of Law LaPorte, Inc. 08/21/2008 By Operation of Law Alvin 08/21/2008 08-CC

Clear Lake Shores 08/21/2008 2008-15 Dickinson

08/21/2008 645-2008 Friendswood

08/21/2008 2008-24 Kemah 08/21/2008

1039 Lake Jackson 08/21/2008 08-1885 La Marque

08/21/2008 1003 Mont Belvieu

08/21/2008 2008-018 Morgan's Point 08/21/2008 08-

540 Rosenberg 08/21/2008 2008-26 Santa Fe

08/21/2008 13-2008 Seabrook

09/03/2008 2008-17 SugarLand

08/21/2008 1694 Taylor Lake Village 08/21/2008 08-557

Texas City 08/21/2008 08-34

RATE ADJUSTMENT PROVISIONS

None

LA MARQUE, INC.

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO:	20291		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7007	N	Mcf	\$8.8707	05/04/2009
CUSTOMER NAME	ALVIN, INC.			
7021	N	Mcf	\$8.8707	05/04/2009
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$8.8707	05/04/2009
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$8.8707	05/04/2009
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$8.8707	05/04/2009
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7059	N	Mcf	\$8.8707	05/04/2009
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7077	N	Mcf	\$8.8707	05/04/2009
CUSTOMER NAME	DANBURY, INC.			
7085	N	Mcf	\$8.8707	05/04/2009
CUSTOMER NAME	DICKINSON, INC.			
7103	N	Mcf	\$8.8707	05/04/2009
CUSTOMER NAME	EL LAGO, INC.			
7112	N	Mcf	\$8.8707	05/04/2009
CUSTOMER NAME	FRIENDSWOOD, INC.			
7144	N	Mcf	\$8.8707	05/04/2009
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7147	N	Mcf	\$8.8707	05/04/2009
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$8.8707	05/04/2009
CUSTOMER NAME	JONES CREEK, INC.			
7175	N	Mcf	\$8.8707	05/04/2009
CUSTOMER NAME	KATY, INC.			
7177	N	Mcf	\$8.8707	05/04/2009
CUSTOMER NAME	KEMAH, INC.			
7179	N	Mcf	\$8.8707	05/04/2009
CUSTOMER NAME	KENDLETON, INC.			
7105	3-	M E	40.0707	05 /04 /0000

\$8.8707

05/04/2009

05/04/2009

7351

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 20291 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7196 Mcf \$8.8707 05/04/2009 LA PORTE, INC. CUSTOMER NAME 7198 \$8.8707 05/04/2009 M Mcf CUSTOMER NAME LAKE JACKSON, INC. \$8.8707 7209 N Mcf 05/04/2009 LIVERPOOL, INC. CUSTOMER NAME 7221 N Mcf \$8.8707 05/04/2009 MANVEL, INC. CUSTOMER NAME N Mcf \$8.8707 05/04/2009 CUSTOMER NAME MONT BELVIEU, INC. 7235 \$8.8707 05/04/2009 Mcf CUSTOMER NAME MORGAN'S POINT, INC. 7241 \$8.8707 05/04/2009 N Mcf CUSTOMER NAME NEEDVILLE, INC. 7257 Ν Mcf \$8.8707 05/04/2009 ORCHARD, INC. CUSTOMER NAME Mcf \$8.8707 05/04/2009 OYSTER CREEK, INC. CUSTOMER NAME Mcf \$8.8707 05/04/2009 CUSTOMER NAME PLEAK, INC. 7289 \$8.8707 05/04/2009 N Mcf CUSTOMER NAME RICHMOND, INC. 7291 Ν Mcf \$8.8707 05/04/2009 CUSTOMER NAME RICHWOOD, INC. 7300 Ν Mcf \$8.8707 05/04/2009 CUSTOMER NAME ROSENBERG, INC. \$8.8707 05/04/2009 Mcf SANTA FE, INC. CUSTOMER NAME 7320 N Mcf \$8.8707 05/04/2009 CUSTOMER NAME SEABROOK, INC. 7345 Mcf \$8.8707 05/04/2009 N SUGAR LAND, INC. CUSTOMER NAME

\$8.8707

Mcf

TAYLOR LAKE VILLAGE, INC.

HITCHCOCK, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 20291 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7354 Mcf \$8.8707 05/04/2009 N TEXAS CITY, INC. CUSTOMER NAME 7373 \$8.8707 05/04/2009 M Mcf CUSTOMER NAME WALLIS, INC. 7378 N Mcf \$8.8707 05/04/2009 WEBSTER, INC. CUSTOMER NAME 26853 N Mcf \$8.8707 05/04/2009 EAST BERNARD, INC. CUSTOMER NAME Ν Mcf \$8.8707 05/04/2009 CUSTOMER NAME FULSHEAR, INC. 7007 \$8.8707 06/03/2009 Mcf N CUSTOMER NAME ALVIN, INC. 7021 \$8.8707 06/03/2009 N Mcf CUSTOMER NAME BEACH CITY, INC. 7023 Ν Mcf \$8.8707 06/03/2009 BEASLEY, INC. CUSTOMER NAME Mcf \$8.8707 06/03/2009 BROOKSHIRE CUSTOMER NAME Mcf \$8.8707 06/03/2009 CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7059 \$8.8707 06/03/2009 Mcf CUSTOMER NAME CLEAR LAKE SHORES, INC. 7077 Ν Mcf \$8.8707 06/03/2009 CUSTOMER NAME DANBURY, INC. 7085 Ν Mcf \$8.8707 06/03/2009 CUSTOMER NAME DICKINSON, INC. 7103 \$8.8707 06/03/2009 Mcf CUSTOMER NAME EL LAGO, INC. 7112 N Mcf \$8.8707 06/03/2009 CUSTOMER NAME FRIENDSWOOD, INC. 7144 Mcf \$8.8707 06/03/2009 HILLCREST VILLAGE, INC. CUSTOMER NAME 06/03/2009 7147 Ν Mcf \$8.8707

RICHWOOD, INC.

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CI	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	20291		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7169	N	Mcf	\$8.8707	06/03/2009
CUSTOMER NAME	JONES CREEK, INC.			
7175	N	Mcf	\$8.8707	06/03/2009
CUSTOMER NAME	KATY, INC.			
7177	N	Mcf	\$8.8707	06/03/2009
CUSTOMER NAME	KEMAH, INC.			
7179	N	Mcf	\$8.8707	06/03/2009
CUSTOMER NAME	KENDLETON, INC.			
7195	N	Mcf	\$8.8707	06/03/2009
CUSTOMER NAME	LA MARQUE, INC.			
7196	N	Mcf	\$8.8707	06/03/2009
CUSTOMER NAME	LA PORTE, INC.			
7198	N	Mcf	\$8.8707	06/03/2009
CUSTOMER NAME	LAKE JACKSON, INC.			
7209	N	Mcf	\$8.8707	06/03/2009
CUSTOMER NAME	LIVERPOOL, INC.			
7221	N	Mcf	\$8.8707	06/03/2009
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$8.8707	06/03/2009
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.8707	06/03/2009
CUSTOMER NAME	MORGAN'S POINT, INC.			
7241	N	Mcf	\$8.8707	06/03/2009
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$8.8707	06/03/2009
CUSTOMER NAME	ORCHARD, INC.		•	
7261	N	Mcf	\$8.8707	06/03/2009
CUSTOMER NAME	OYSTER CREEK, INC.		,	,,,
7273	N	Mcf	\$8.8707	06/03/2009
CUSTOMER NAME	PLEAK, INC.	1.01	70.0707	33, 33, 2003
7289	N	Mcf	\$8.8707	06/03/2009
CUSTOMER NAME	RICHMOND, INC.	PICI	Ş0.3707	00,00,2009
<u> </u>			*0.000	06/02/0000

\$8.8707

06/03/2009

DANBURY, INC.

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

CUSTOMER DS RRC TARIFF NO: 20291
RRC CUSTOMER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE ID 7300 N Mcf \$8.8707 06/03/2009 CUSTOMER NAME ROSENBERG, INC. 7312 N Mcf \$8.8707 06/03/2009
7300 N Mcf \$8.8707 06/03/2009 CUSTOMER NAME ROSENBERG, INC. 7312 N Mcf \$8.8707 06/03/2009
CUSTOMER NAME ROSENBERG, INC. 7312 N Mcf \$8.8707 06/03/2009
7312 N Mcf \$8.8707 06/03/2009
CUSTOMER NAME SANTA FE, INC.
7320 N Mcf \$8.8707 06/03/2009
CUSTOMER NAME SEABROOK, INC.
7345 N Mcf \$8.8707 06/03/2009
CUSTOMER NAME SUGAR LAND, INC.
7351 N Mcf \$8.8707 06/03/2009
CUSTOMER NAME TAYLOR LAKE VILLAGE, INC.
7354 N Mcf \$8.8707 06/03/2009
CUSTOMER NAME TEXAS CITY, INC.
7373 N Mcf \$8.8707 06/03/2009
CUSTOMER NAME WALLIS, INC.
7378 N Mcf \$8.8707 06/03/2009
CUSTOMER NAME WEBSTER, INC.
26853 N Mcf \$8.8707 06/03/2009
CUSTOMER NAME EAST BERNARD, INC.
29606 N Mcf \$8.8707 06/03/2009
CUSTOMER NAME FULSHEAR, INC.
7007 N Mcf \$8.8707 07/02/2009
CUSTOMER NAME ALVIN, INC.
7021 N Mcf \$8.8707 07/02/2009
CUSTOMER NAME BEACH CITY, INC.
7023 N Mcf \$8.8707 07/02/2009
CUSTOMER NAME BEASLEY, INC.
7040 N Mcf \$8.8707 07/02/2009 CUSTOMER NAME BROOKSHIRE
7042 N Mcf \$8.8707 07/02/2009 CUSTOMER NAME BROOKSIDE VILLAGE, INC.
7059 N Mcf \$8.8707 07/02/2009
CUSTOMER NAME CLEAR LAKE SHORES, INC.

\$8.8707

07/02/2009

7235

7241

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

N

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NEEDVILLE, INC.

MONT BELVIEU, INC.

MORGAN'S POINT, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 20291 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7085 Mcf \$8.8707 07/02/2009 CUSTOMER NAME DICKINSON, INC. 7103 \$8.8707 07/02/2009 Mcf CUSTOMER NAME EL LAGO, INC. 7112 N Mcf \$8.8707 07/02/2009 FRIENDSWOOD, INC. CUSTOMER NAME 7144 N Mcf \$8.8707 07/02/2009 HILLCREST VILLAGE, INC. CUSTOMER NAME Mcf \$8.8707 07/02/2009 CUSTOMER NAME HITCHCOCK, INC. 7169 \$8.8707 07/02/2009 Mcf CUSTOMER NAME JONES CREEK, INC. 7175 \$8.8707 07/02/2009 N Mcf CUSTOMER NAME KATY, INC. 7177 Ν Mcf \$8.8707 07/02/2009 KEMAH, INC. CUSTOMER NAME Mcf \$8.8707 07/02/2009 KENDLETON, INC. CUSTOMER NAME Mcf \$8.8707 07/02/2009 CUSTOMER NAME LA MARQUE, INC. 7196 \$8.8707 07/02/2009 Ν Mcf CUSTOMER NAME LA PORTE, INC. 7198 N Mcf \$8.8707 07/02/2009 CUSTOMER NAME LAKE JACKSON, INC. 7209 Ν Mcf \$8.8707 07/02/2009 CUSTOMER NAME LIVERPOOL, INC. \$8.8707 07/02/2009 Mcf CUSTOMER NAME MANVEL, INC.

\$8.8707

\$8.8707

\$8.8707

07/02/2009

07/02/2009

07/02/2009

Mcf

Mcf

RRC COI	D: 6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX
TARIFF C	ODE: DS	RRC TARIFF NO:	20291		

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7257	N	Mcf	\$8.8707	07/02/2009
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$8.8707	07/02/2009
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$8.8707	07/02/2009
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$8.8707	07/02/2009
CUSTOMER NAME	RICHMOND, INC.			
7291	N	Mcf	\$8.8707	07/02/2009
CUSTOMER NAME	RICHWOOD, INC.			
7300	N	Mcf	\$8.8707	07/02/2009
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$8.8707	07/02/2009
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$8.8707	07/02/2009
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$8.8707	07/02/2009
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$8.8707	07/02/2009
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, INC.		
7354	N	Mcf	\$8.8707	07/02/2009
CUSTOMER NAME	TEXAS CITY, INC.			
7373	N	Mcf	\$8.8707	07/02/2009
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$8.8707	07/02/2009
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$8.8707	07/02/2009
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$8.8707	07/02/2009
CUSTOMER NAME	FULSHEAR, INC.			

REASONS FOR FILING

NEW?: N RC DOCKET NO: CITY ORDINANCE NO: See Rate Schedule TXCSTIND-2

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

GFTR0048

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

09/29/2009

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20291

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20681

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 12/22/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/03/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

GSS-2074

PGA-7

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$12.50;
 - (2) Commodity Charge -

First 150 Ccf \$0.06655 per Ccf
Over 150 Ccf \$0.03258 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's

Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis

and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

2. RATE CALCULATION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20681

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20681

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUID 9791.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

COSA-3

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-3 is authorized for an initial implementation period of three (3) years

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20681

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year of any succeeding three year renewal period.

- B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008.
- C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service Small, and General Service Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information:
- C.1 Operating Expenses Operating expenses will be determined by the ending amounts for the applicable calendar year.

The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-407)*

Taxes Other Than FIT (Account No. 408)**

Operation and Maintenance Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932)

Interest on Customer Deposits (Account No. 431)

- * Based on the last approved depreciation methods and lives.
- ** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules.

This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D

C.2 Return on Investment - The return on investment is the pre-tax rate of return

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

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(11.8%) multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service* Plus:

Other Rate Base Items:**
Materials and Supplies Inventories
Prepayments
Cash Working Capital

Less:

Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes

- * Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated.
- ** These items will reflect the 13 month average materials and supplies inventories and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter.

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company.

- C.3 Texas Franchise Tax The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409.
- C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

- (C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax Actual non-Gas and Other Revenues) divided by (1 Texas Franchise Tax statutory rate)*
- * Currently, the Texas Franchise Tax statutory rate is 1%.
- C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer permonth amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class,

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divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such estimate shall not be included in the computation of the Cost of Service Adjustment.

- C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.
- C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.
- C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information:
- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.
- D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment.

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During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a proceeding at any time to review whether rates charged are just and reasonable. The provisions of this Cost of Service Adjustment are to be implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate adjustment.

A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory authorities in accordance with this provision on or before September 15th, of the year the adjustment is made.

Exhibit A

Page 1 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment
For the Period Ended

A)

(B)

LINE NO. DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20681

RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	AMOUNT	
	1 Operating Expenses	
	2 Return On Investment	
	3 Texas Margin Tax	
	4 Sub-total	
	\$ -	
	5 Less: Actual Non-Gas Revenues	
	6 Sub-total	
	\$ -	
	7 Texas Margin Tax Adjustment Factor	
	0.99	
	8 Cost of Service Adjustment (Line 6 divided by	Line 7) \$
	9 Number of Gas Sales Customers - avg Cost of	Service
	Adjustment per Customer - Annual	
	10 (line 8 divided by line 9)	
	Cost of Service Adjustment Rate	
	11 (Line 10 divided by 12)	
	Page 2 of 4	
	Page 2 of 4	
	CenterPoint Energy	î
	Texas Coast Divis	
	Cost of Service Adjustment C Return on Investment - Revenue Requir	
	For the Year End	
	707 010 1001 2100	
	(A)	
	(B)	
	Line No. Description	
	1 Total Net Plant Add: Working Capital	
	2 Cash Working Capital	
	3 Materials and Supplies	
	4 Storage Gas	
	5 Prepayments	
	6 Total Working Capital	\$
	- Less:	
	Tess: 7 Customer Deposits and Advances	
	8 Accumulated Deferred Income Taxes	
	9 Total Rate Base	\$
	-	Y

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20681

LE ID	DESCRIPTION				
	10	Pre-Tax Rate of Return			
	11	Return On Investment - Revenue Requirement	\$		
	Exhibit A				
	Page 3 of 4		CenterPoint		
	Energy		Texas Coast		
	Division		TCMAD COASC		
			For the Yea		
	Ended				
			Cost of Service		
	Adjustment				
			- \		
			A)		
	Т нь	(B)			
	Ln. No.	Descrip	otion		
	Test Yea		201011		
	TCDC TCG	Operating Revenues			
	1	Gas Sales			
	2	Other Revenues			
	3	Total Operating Revenues	\$		
	-				
		Operating Revenue Deductions			
	4	Operating Expenses Gas Purchases			
	5	Distribution Operations Expense			
	6	Distribution Maintenance Expense			
	7	Customer Accounts Expense			
	8	Customer Information Expense			
	9	Sales Expenses			
	10	Administrative & General Expense			
	11	Total Operating Expense	\$		
	12	Depreciation Expense			
	13	Taxes Other than Income			
		Total Operating Revenue			
	14	Deductions	\$		
	- 15 Net	Operating Income			
	16 Nec	Before FIT	\$		
			٧		

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE:	: DS	RRC TARIFF NO:	20681

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Exhibit A
	Page 4 of 4
	CenterPoint Energy Texas Coast Division Cost of Service Adjustment Texas Margin Tax
	For The Year Ended
	Line (A) (B)
	No. 1 Gross Revenues
	2 Cost of Gas
	3 Gross Receipts
	4 \$
	5 Texas Margin Tax Percentage 1%
	6 Texas Margin Tax Percentage \$
FFA-1	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RATE ADJUSTMENT PROVISIONS

None

RRC COI	D: 6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX			
TARIFF C	CODE: DS	RRC TARIFF NO:	20681					

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7199		Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	LAKE JACKSON, ENVIRO	NS		
7204	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	LEAGUE CITY, INC.			
7210	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	MONT BELVIEU, ENVIRO	NS		
7242	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	OYSTER CREEK, ENVIRO	NS		
7267	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	PEARLAND, INC.			
7268	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	SEABROOK, ENVIRONS			
7331	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	SHOREACRES, INC.			
7332	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	SHOREACRES, ENVIRONS			

RRC COID: 6263 COMPANY NAMI	E: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	ZU001		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7346	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	SUGAR LAND, ENVIRON	IS		
7374	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	WALLIS, ENVIRONS			
7381	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	WEST COLUMBIA, INC.			
7382	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	WEST COLUMBIA, ENVI	RONS		
7385	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	WHARTON, INC.			
7386	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	TEXAS CITY, ENVIRON		·	
7468	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	EAST BERNARD		()	
7473	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	WESTON LAKES		()	
29628	N	Mcf	\$8.5744	05/04/2009
	LA MARQUE, ENVIRONS		Ψ0.3711	03/01/2003
29629	N	Mcf	\$8.5744	05/04/2009
	N LEAGUE CITY, ENVIRO		90.J/II	03/04/2007
29630	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	N MORGAN'S POINT, ENV		Şδ.5/44	05/04/2009
	· 		÷0	05/04/2000
29631 CUSTOMER NAME	N PLEAK, ENVIRONS	Mcf	\$8.5744	05/04/2009
		w 5	AO 5544	05 (04 (0000
29632 CUSTOMER NAME	N N	Mcf	\$8.5744	05/04/2009
	TAYLOR LAKE VILLAGE			
7008	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	ALVIN, ENVIRONS			
7011	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	ANGLETON, INC.			

CUSTOMER NAME

CUSTOMER NAME

7145

FRIENDSWOOD, ENVIRONS

HILLCREST VILLAGE, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CE	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	20681		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7012	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	ANGLETON, ENVIRONS			
7019	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	BAYTOWN, INC.			
7020	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	BROOKSIDE VILLAGE, E	NVIRONS		
7060	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	CLEAR LAKE SHORES, E	NVIRONS		
7063	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	CLUTE, INC.			
7064	N	Mcf	\$8.5744	05/04/2009
	CLUTE, ENVIRONS		•	
7078	N	Mcf	\$8.5744	05/04/2009
	DANBURY, ENVIRONS		,	
7086	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	DICKINSON, ENVIRONS		40.0.11	22, 01, 2003
7104	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	EL LAGO, ENVIRONS		~ 0.5/11	33/01/2003
7109	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	FREEPORT, INC.	FIGE	70.5/11	03,01,2003
7110	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	FREEPORT, ENVIRONS	PICI	90.J/##	03/04/2009
		Me E	60 E744	05 (04 (0000
7113	N	Mcf	\$8.5744	05/04/2009

\$8.5744

05/04/2009

Mcf

~~~~				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7148	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	JONES CREEK, ENVIRON	S		
7176	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.5744	05/04/2009
	LA PORTE, ENVIRONS		, J.	,, 2005
7008	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME		PICI	۷۰.5/55	00/03/2009
	N	M-E	40 F7FF	06/02/2000
7011 CUSTOMER NAME		Mcf	\$8.5755	06/03/2009
	· · · · · · · · · · · · · · · · · · ·			
7012	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	ANGLETON, ENVIRONS			
7019	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	BAYTOWN, INC.			
7020	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	BROOKSIDE VILLAGE, E	NVIRONS		
7060	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	CLEAR LAKE SHORES, E		,	,, <del></del>
7063	N	Mcf	\$8.5755	06/03/2009
7003	TA.	PICI	40.2722	55/05/2009

CUSTOMER NAME

LIVERPOOL, ENVIRONS

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 20681 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 7064 Mcf \$8.5755 06/03/2009 CLUTE, ENVIRONS CUSTOMER NAME 7078 \$8.5755 06/03/2009 M Mcf CUSTOMER NAME DANBURY, ENVIRONS 7086 N Mcf \$8.5755 06/03/2009 DICKINSON, ENVIRONS CUSTOMER NAME 7104 Ν Mcf \$8.5755 06/03/2009 EL LAGO, ENVIRONS CUSTOMER NAME Ν Mcf \$8.5755 06/03/2009 CUSTOMER NAME FREEPORT, INC. 7110 06/03/2009 Mcf \$8.5755 CUSTOMER NAME FREEPORT, ENVIRONS 7113 \$8.5755 06/03/2009 Mcf N CUSTOMER NAME FRIENDSWOOD, ENVIRONS 7145 Mcf \$8.5755 06/03/2009 HILLCREST VILLAGE, ENVIRONS CUSTOMER NAME \$8.5755 06/03/2009 HITCHCOCK, ENVIRONS CUSTOMER NAME Mcf \$8.5755 06/03/2009 CUSTOMER NAME JONES CREEK, ENVIRONS 7176 Mcf \$8.5755 06/03/2009 CUSTOMER NAME KATY, ENVIRONS 7178 N Mcf \$8.5755 06/03/2009 CUSTOMER NAME KEMAH, ENVIRONS 7180 Ν Mcf \$8.5755 06/03/2009 KENDLETON, ENVIRONS CUSTOMER NAME \$8.5755 06/03/2009 Mcf LA PORTE, ENVIRONS CUSTOMER NAME 7199 Mcf \$8.5755 06/03/2009 CUSTOMER NAME LAKE JACKSON, ENVIRONS 7204 Mcf \$8.5755 06/03/2009 LEAGUE CITY, INC. CUSTOMER NAME 06/03/2009 7210 Ν Mcf \$8.5755

TARIFF CODE: DS	RRC TARIFF NO: 2	20001		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7222	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	MONT BELVIEU, ENVIRO	NS		
7242	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	OYSTER CREEK, ENVIRO	NS		
7267	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	PEARLAND, INC.		•	
7268	N	Mcf	\$8.5755	06/03/2009
	PEARLAND, ENVIRONS		40.0.00	12, 13, 2003
7290	N	Mcf	\$8.5755	06/03/2009
	RICHMOND, ENVIRONS	FICE	γο.3733	00/03/2009
7292	N	Mcf	\$8.5755	06/03/2009
	N RICHWOOD, ENVIRONS	MCI	\$8.5/55	06/03/2009
			+0	05/00/0000
7301	N POSENDEDS ENVIDONS	Mcf	\$8.5755	06/03/2009
·	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	SEABROOK, ENVIRONS			
7331	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	SHOREACRES, INC.			
7332	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	WALLIS, ENVIRONS			
7381	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	WEST COLUMBIA, INC.			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX		
					,				

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7382 Mcf \$8.5755 06/03/2009 WEST COLUMBIA, ENVIRONS CUSTOMER NAME 7385 \$8.5755 06/03/2009 M Mcf CUSTOMER NAME WHARTON, INC. 7386 N Mcf \$8.5755 06/03/2009 WHARTON, ENVIRONS CUSTOMER NAME 7394 N Mcf \$8.5755 06/03/2009 TEXAS CITY, ENVIRONS CUSTOMER NAME Mcf \$8.5755 06/03/2009 CUSTOMER NAME WEBSTER ENVIRONS 7469 06/03/2009 Mcf \$8.5755 Ν CUSTOMER NAME EAST BERNARD 7473 \$8.5755 06/03/2009 Mcf N CUSTOMER NAME WESTON LAKES 29628 Mcf \$8.5755 06/03/2009 CUSTOMER NAME LA MARQUE, ENVIRONS Mcf \$8.5755 06/03/2009 LEAGUE CITY, ENVIRONS CUSTOMER NAME 29630 Mcf \$8.5755 06/03/2009 CUSTOMER NAME MORGAN'S POINT, ENVIRONS 29631 06/03/2009 Mcf \$8.5755 CUSTOMER NAME PLEAK, ENVIRONS 29632 N Mcf \$8.5755 06/03/2009 CUSTOMER NAME TAYLOR LAKE VILLAGE, ENVIRONS 7008 \$8.5768 07/02/2009 CUSTOMER NAME ALVIN, ENVIRONS 7011 \$8.5768 07/02/2009 Mcf CUSTOMER NAME ANGLETON, INC. 7012 N Mcf \$8.5768 07/02/2009 CUSTOMER NAME ANGLETON, ENVIRONS 7019 Mcf \$8.5768 07/02/2009 Ν BAYTOWN, INC. CUSTOMER NAME 07/02/2009 7020 Mcf \$8.5768 CUSTOMER NAME BAYTOWN, ENVIRONS

TARIFF CODE: DS	RRC TARIFF NO:	20001		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7022	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	BEACH CITY, ENVIRON	1S		
7024	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	BROOKSHIRE, ENVIRON	IS		
7043	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7063	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	CLUTE, INC.			
7064	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	DICKINSON, ENVIRONS	5		
7104	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	EL LAGO, ENVIRONS			
7109	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME				
7110		Mcf	\$8.5768	07/02/2009
	FREEPORT, ENVIRONS	FICE	Ş0.3700	31/02/2009
7113	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	N FRIENDSWOOD, ENVIRO		Ş8.5/08	07/02/2009
			40 FR60	07/00/0000
7145	N UTII CDECT VIII ACE	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	HILLCREST VILLAGE,			
7148	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	HITCHCOCK, ENVIRONS	j		
7170	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	JONES CREEK, ENVIRO	ONS		
7176	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	KATY, ENVIRONS			

RRC COID: 6263 COMPANY NA	ME: CENTERPOINT	ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7178	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	LAKE JACKSON, ENVIRO	ONS		
7204	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	LEAGUE CITY, INC.			
7210	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$8.5768	07/02/2009
	MANVEL, ENVIRONS		,	- , ,
7234	N	Mcf	\$8.5768	07/02/2009
	MONT BELVIEU, ENVIRO			
7242	N	Mcf	\$8.5768	07/02/2009
	NEEDVILLE, ENVIRONS		ψο.3700	077 027 2003
7258	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME		MCL	Ş0.3700	07/02/2009
	·		#0 FR60	0.00.400.00
7262	N OVERED OPER ENTER	Mcf	\$8.5768	07/02/2009
	OYSTER CREEK, ENVIRO			
7267		Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	PEARLAND, INC.			
7268	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	SANTA FE, ENVIRONS			

	RRC COID:	6263	COMPANY NAM	E: CENTERPOINT	ENERGY	C ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 20	001		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7321	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	SEABROOK, ENVIRONS			
7331	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	SHOREACRES, INC.			
7332	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	WALLIS, ENVIRONS			
7381	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	WEST COLUMBIA, INC.			
7382	N	Mcf	\$8.5768	07/02/2009
	WEST COLUMBIA, ENVIRON		70.5700	07,02/2009
7385	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME		MCL	\$0.5700	07/02/2009
			+0.5550	07/00/000
7386	N ENVIRONCE ENVIRONG	Mcf	\$8.5768	07/02/2009
	WHARTON, ENVIRONS			
7394	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	MORGAN'S POINT, ENVIRO		,	. , , =
29631	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	PLEAK, ENVIRONS	PICE	γο. <i>51</i> 00	01/02/2009
JOSTOILLE HERE	Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20681

CUSTOMERS

 RRC CUSTOMER NO
 CONFIDENTIAL?
 BILLING UNIT
 PGA CURRENT CHARGE
 PGA EFFECTIVE DATE

 29632
 N
 Mcf
 \$8.5768
 07/02/2009

<u>CUSTOMER NAME</u> TAYLOR LAKE VILLAGE, ENVIRONS

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9791 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Eff 4/27/09 added Weston Lakes (formerly considered Katy Env)

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 12/22/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/03/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

#### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

COSA-3 A. APPLICABILITY

This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-3 is authorized for an initial implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year of any succeeding three year renewal period.

- B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008.
- C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service Small, and General Service Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information:
- ${\tt C.1}$  Operating Expenses Operating expenses will be determined by the ending amounts for the applicable calendar year.

The applicable expenses are: Depreciation and Amortization Expense (Account Nos.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

403-407)*

Taxes Other Than FIT (Account No. 408)**

Operation and Maintenance Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932)

Interest on Customer Deposits (Account No. 431)

- * Based on the last approved depreciation methods and lives.
- ** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules.

This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section

C.2 Return on Investment - The return on investment is the pre-tax rate of return (11.8%) multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service*

Plus:

Other Rate Base Items: **

Materials and Supplies Inventories

Prepayments

Cash Working Capital

Less:

Customer Deposits (Account No. 235) Customer Advances (Account No. 252)

Deferred Federal Income Taxes

- * Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated.
- ** These items will reflect the 13 month average materials and supplies inventories and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter.

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company.

- C.3 Texas Franchise Tax The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409.
- C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3,

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

- (C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax Actual non-Gas and Other Revenues) divided by (1 Texas Franchise Tax statutory rate)*
- * Currently, the Texas Franchise Tax statutory rate is 1%.
- ${\tt C.5}$  Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer permonth amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such estimate shall not be included in the computation of the Cost of Service Adjustment.
- C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.
- C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.
- C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- ${\tt d})$  the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

#### D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a proceeding at any time to review whether rates charged are just and reasonable. The provisions of this Cost of Service Adjustment are to be implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate adjustment.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

RATE SCHEDULI	E
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### SCHEDULE ID

### DESCRIPTION

A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory authorities in accordance with this provision on or before September 15th, of the year the adjustment is made.

Exhibit A

Page 1 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment
For the Period Ended

A)

(B)

LINE	NO.	DESCRIPTION
	AMOUNT	
	1	Operating Expenses
	2	Return On Investment
	3	Texas Margin Tax
-	4	Sub-total
	\$	=
	5	Less: Actual Non-Gas Revenues
	6	Sub-total
	\$	-
	7	Texas Margin Tax Adjustment Factor
		0.99
	8	Cost of Service Adjustment (Line 6 divided by Line 7) \$
	9	Number of Gas Sales Customers - avg Cost of Service
Adjustn	nent per	Customer - Annual
	10	(line 8 divided by line 9) Cost of Service Adjustment Rate
	11	(Line 10 divided by 12)

Exhibit A

Page 2 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment Clause
Return on Investment - Revenue Requirement
For the Year Ended

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

TARIFF CODE: DS	RRC TARIFF NO: 20682
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(A)
	(B)
	Line No. Description
	1 Total Net Plant
	Add: Working Capital
	2 Cash Working Capital
	3 Materials and Supplies
	4 Storage Gas
	5 Prepayments
	6 Total Working Capital \$
	Less:
	7 Customer Deposits and Advances 8 Accumulated Deferred Income Taxes
	o Accumulated Deleffed Income laxes
	9 Total Rate Base \$
	10 Pre-Tax Rate of Return
	11 Return On Investment - Revenue Requirement \$
	Exhibit A
	Page 3 of 4
	CenterPoint
	Energy
	Texas Coast Division
	For the Year
	Ended  Cost of Service
	Adjustment
	(A)
	(B)
	Ln.
	No. Description
	Test Year
	Operating Revenues
	1 Gas Sales
	2 Other Revenues
	3 Total Operating Revenues \$
	Operating Revenue Deductions
	Operating Expenses
	4 Gas Purchases

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

HEDULE ID	DESCRIPTION				
	5	Distribution Operations Expense			
	6	Distribution Maintenance Expense			
	7	Customer Accounts Expense			
	8	Customer Information Expense			
	9	Sales Expenses			
	10	Administrative & General Expense			
	11	Total Operating Expense	\$		
	-				
	12	Depreciation Expense			
	13	Taxes Other than Income			
		tal Operating Revenue			
	14	Deductions	\$		
	15 No+ O	perating Income			
	16 Net 0	Before FIT	\$		
	_	belote Fit	¥		
	Exhibit A				
	Page 4 of 4				
			CenterPoint Energy		
		Texas Coast Division Cost of Service Adjustment			
			Texas Margin Tax		
			or The Year Ended		
		Line (A)			
	(B)	_			
		No.			
		l Gross Revenues 2 Cost of Gas			
		2 Cost of Gas 3 Gross Receipts			
		GIOSS RECEIPES			
		4	\$		
		- Towas Margin Tay Dorgontago			
	:	5 Texas Margin Tax Percentage 1%			
		 5 Texas Margin Tax Percentage	\$		
	_	Tends rargin tan reflentage	¥		
-1	Annliestiss				
-1	Application				
		ustomers inside the corporate limits o			
		municipal franchise fee upon Company f	or the Gas Service provided to		
	Customer.				
	Monthly Adjustme	ent			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

#### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSLV-605

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

#### APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge \$12.50;
  - (2) Commodity Charge First 1,500 Ccf \$0.09036 per Ccf 1,500 10,000 Ccf \$0.05880

per Ccf

Over 10,000 Ccf \$0.04980

per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's

Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis

and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

### WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any

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#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

#### MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

#### SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

#### CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein

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#### RATE SCHEDULE

#### SCHEDULE ID

PGA-7

#### DESCRIPTION

for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

#### 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

#### 3. PGA FILINGS

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PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GIID 9791.

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

PSIF-3

TA-7

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### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

### RATE ADJUSTMENT PROVISIONS

None

CUSTOMER NAME

FREEPORT, ENVIRONS

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 20682 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7008 \$8.9177 Mcf 05/04/2009 CUSTOMER NAME ALVIN, ENVIRONS 7011 \$8.9177 05/04/2009 M Mcf CUSTOMER NAME ANGLETON, INC. 7012 N Mcf \$8.9177 05/04/2009 ANGLETON, ENVIRONS CUSTOMER NAME 7019 N Mcf \$8.9177 05/04/2009 BAYTOWN, INC. CUSTOMER NAME Ν Mcf \$8.9177 05/04/2009 CUSTOMER NAME BAYTOWN, ENVIRONS 7022 05/04/2009 Mcf \$8.9177 Ν CUSTOMER NAME BEACH CITY, ENVIRONS 7024 05/04/2009 Mcf \$8.9177 N CUSTOMER NAME BEASLEY, ENVIRONS 7041 Ν Mcf \$8.9177 05/04/2009 BROOKSHIRE, ENVIRONS CUSTOMER NAME \$8.9177 05/04/2009 BROOKSIDE VILLAGE, ENVIRONS CUSTOMER NAME Mcf \$8.9177 05/04/2009 CUSTOMER NAME CLEAR LAKE SHORES, ENVIRONS 05/04/2009 7063 Mcf \$8.9177 CUSTOMER NAME CLUTE, INC. 7064 Ν Mcf \$8.9177 05/04/2009 CUSTOMER NAME CLUTE, ENVIRONS 7078 Ν Mcf \$8.9177 05/04/2009 CUSTOMER NAME DANBURY, ENVIRONS 7086 \$8.9177 05/04/2009 Ν Mcf DICKINSON, ENVIRONS CUSTOMER NAME 7104 Mcf \$8.9177 05/04/2009 CUSTOMER NAME EL LAGO, ENVIRONS 7109 Mcf \$8.9177 05/04/2009 N FREEPORT, INC. CUSTOMER NAME 05/04/2009 7110 Ν Mcf \$8.9177

RRC COID: 6263 COMPANY 1	NAME: CENTERPO	INT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	20002		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7113	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	FRIENDSWOOD, ENVI	RONS		
7145	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	HILLCREST VILLAGE	, ENVIRONS		
7148	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	HITCHCOCK, ENVIRON	NS		
7170	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	JONES CREEK, ENVIR	RONS		
7176	N	Mcf	\$8.9177	05/04/2009
	KATY, ENVIRONS			. ,
7178	N	Mcf	\$8.9177	05/04/2009
	KEMAH, ENVIRONS	PICI	ΨΟ. ΣΙΙΙ	03/01/2009
		}.r£	č0 0177	05/04/2000
7180	N KENDLETON, ENVIRON	Mcf	\$8.9177	05/04/2009
7197	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	LAKE JACKSON, ENVI	IRONS		
7204	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	LEAGUE CITY, INC.			
7210	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	LIVERPOOL, ENVIRON	NS		
7222	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	MONT BELVIEU, ENV	IRONS		
7242	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	NEEDVILLE, ENVIRO		40.52	,, 2002
7258	N	Mcf	\$8.9177	05/04/2000
CUSTOMER NAME	N ORCHARD, ENVIRONS	MCT	\$8.9±//	05/04/2009
	·			
7262	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	OYSTER CREEK, ENV	LRONS		
7267	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	PEARLAND, INC.			

CUSTOMER NAME

EAST BERNARD

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

CARIFF CODE: DS	RRC TARIFF NO: 2	0682		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7268	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	SEABROOK, ENVIRONS			
7331	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	SHOREACRES, INC.			
7332	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME			7777	,,
7381	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	WEST COLUMBIA, INC.	1101	VO.3177	03/01/2003
7382	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	WEST COLUMBIA, ENVIR		Ψ0.5177	03/01/2009
7385	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	WHARTON, INC.	MCL	Ş0.9177	03/04/2009
		w-£	å0. 0177	05 /04 /2000
7386 CUSTOMER NAME	N WHARTON, ENVIRONS	Mcf	\$8.9177	05/04/2009
	· · · · · · · · · · · · · · · · · · ·	W- C	#0 01EE	05 /04 /0000
7394	N TEYNS CITY EMVIDONS	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.9177	05/04/2009

7063

CUSTOMER NAME

CLUTE, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	20682		
CUSTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7473	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	LA MARQUE, ENVIRO	NS		
29629	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	LEAGUE CITY, ENVI	RONS		
29630	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	MORGAN'S POINT, E	NVIRONS		
29631	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	TAYLOR LAKE VILLA	GE, ENVIRONS		
7008	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	ALVIN, ENVIRONS			
7011	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	ANGLETON, INC.			
7012	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	ANGLETON, ENVIRON	3		
7019	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	BAYTOWN, INC.			
7020	N	Mcf	\$8.9188	06/03/2009
	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	BEACH CITY, ENVIR	ONS		
7024	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	BROOKSHIRE, ENVIR			
7043	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	BROOKSIDE VILLAGE	, ENVIRONS		
7060	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	CLEAR LAKE SHORES	, ENVIRONS		

\$8.9188

06/03/2009

Mcf

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX		
TADIFF CODE:	פת	PPC TARTER NO.	20682				

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7064	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	EL LAGO, ENVIRONS			
7109	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	FREEPORT, INC.			
7110	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	FRIENDSWOOD, ENVIRON	S		
7145	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	HILLCREST VILLAGE, E	NVIRONS		
7148	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	JONES CREEK, ENVIRON	S		
7176	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	LAKE JACKSON, ENVIRO		,	,,
7204	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	LEAGUE CITY, INC.		, o. > 100	22, 00, 2009
7210	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	LIVERPOOL, ENVIRONS	PICI	ΫO. Σ±OO	00,03,2009

7374

7381

CUSTOMER NAME

CUSTOMER NAME

WALLIS, ENVIRONS

WEST COLUMBIA, INC.

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 20682 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 7222 Mcf \$8.9188 06/03/2009 MANVEL, ENVIRONS CUSTOMER NAME 7234 \$8.9188 06/03/2009 N Mcf CUSTOMER NAME MONT BELVIEU, ENVIRONS \$8.9188 7242 N Mcf 06/03/2009 CUSTOMER NAME NEEDVILLE, ENVIRONS 7258 Ν Mcf \$8.9188 06/03/2009 ORCHARD, ENVIRONS CUSTOMER NAME Mcf \$8.9188 06/03/2009 CUSTOMER NAME OYSTER CREEK, ENVIRONS 06/03/2009 Mcf \$8.9188 CUSTOMER NAME PEARLAND, INC. 7268 06/03/2009 Mcf \$8.9188 Ν CUSTOMER NAME PEARLAND, ENVIRONS 7290 Ν Mcf \$8.9188 06/03/2009 RICHMOND, ENVIRONS CUSTOMER NAME Mcf \$8.9188 06/03/2009 RICHWOOD, ENVIRONS CUSTOMER NAME Ν Mcf \$8.9188 06/03/2009 CUSTOMER NAME ROSENBERG, ENVIRONS 7313 \$8.9188 Ν Mcf 06/03/2009 CUSTOMER NAME SANTA FE, ENVIRONS 7321 Ν Mcf \$8.9188 06/03/2009 CUSTOMER NAME SEABROOK, ENVIRONS 7331 Ν Mcf \$8.9188 06/03/2009 SHOREACRES, INC. CUSTOMER NAME \$8.9188 06/03/2009 Mcf SHOREACRES, ENVIRONS CUSTOMER NAME 7346 Mcf \$8.9188 06/03/2009 CUSTOMER NAME SUGAR LAND, ENVIRONS

\$8.9188

\$8.9188

06/03/2009

06/03/2009

Mcf

Mcf

TARIFF CODE: DS	RRC TARIFF NO:	20002		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7382	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	WEST COLUMBIA, ENV	/IRONS		
7385	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	WHARTON, INC.			
7386	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	TEXAS CITY, ENVIRO	ONS		
7468	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	LA MARQUE, ENVIRON	NS		
29629	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	LEAGUE CITY, ENVI	RONS		
29630	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	MORGAN'S POINT, EN	NVIRONS		
29631	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	TAYLOR LAKE VILLAC	GE, ENVIRONS		
7008	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	ALVIN, ENVIRONS			
7011	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	ANGLETON, INC.			
7012	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	ANGLETON, ENVIRONS	5		
7019	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	BAYTOWN, INC.			
7020	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	BAYTOWN, ENVIRONS			

7176

KATY, ENVIRONS

CUSTOMER NAME

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	20682		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7022	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	BEACH CITY, ENVIRO	NS		
7024	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	BROOKSHIRE, ENVIRO	NS		
7043	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7063	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	CLUTE, INC.		, , , , ,	
7064	N	Mcf	\$8.9201	07/02/2009
	CLUTE, ENVIRONS	1101	V0.2201	077 027 2009
7078		Mcf	\$8.9201	07/02/2009
	DANBURY, ENVIRONS	MCI	Ş0.9201	07/02/2009
		Ma E	å0. 0001	07/02/2000
7086	N DICKINSON, ENVIRON	Mcf	\$8.9201	07/02/2009
7104		Mcf	\$8.9201	07/02/2009
	EL LAGO, ENVIRONS			
	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	FREEPORT, INC.			
7110	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	FRIENDSWOOD, ENVIR	ONS		
7145	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	HITCHCOCK, ENVIRON	S		
7170	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	JONES CREEK, ENVIR	ONS		

\$8.9201

07/02/2009

Mcf

7313

SANTA FE, ENVIRONS

CUSTOMER NAME

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	20682		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7178	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	LAKE JACKSON, ENVIR	ONS		
7204	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	LEAGUE CITY, INC.			
7210	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	MONT BELVIEU, ENVIR	ONS		
7242	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME				
7258	N	Mcf	\$8.9201	07/02/2009
	ORCHARD, ENVIRONS	1102	¥0.7201	0,, 02, 2009
7262		Mcf	\$8.9201	07/02/2009
	OYSTER CREEK, ENVIR		VO. 2201	0770272009
7267	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	PEARLAND, INC.	MCI	Ş0.9201	07/02/2009
7268	N	Mcf	č0 0201	07/02/2009
CUSTOMER NAME	N PEARLAND, ENVIRONS	MCT	\$8.9201	07/02/2009
			40.000	05/00/0000
7290	N RICHMOND, ENVIRONS	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	, 			
7292	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.9201	07/02/2009

\$8.9201

07/02/2009

Mcf

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	20682			

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7321 Mcf \$8.9201 07/02/2009 SEABROOK, ENVIRONS CUSTOMER NAME 7331 \$8.9201 07/02/2009 N Mcf CUSTOMER NAME SHOREACRES, INC. 7332 N Mcf \$8.9201 07/02/2009 SHOREACRES, ENVIRONS CUSTOMER NAME 7346 Ν Mcf \$8.9201 07/02/2009 SUGAR LAND, ENVIRONS CUSTOMER NAME Mcf \$8.9201 07/02/2009 CUSTOMER NAME WALLIS, ENVIRONS 07/02/2009 Mcf \$8.9201 CUSTOMER NAME WEST COLUMBIA, INC. 7382 \$8.9201 07/02/2009 Mcf CUSTOMER NAME WEST COLUMBIA, ENVIRONS 7385 Ν Mcf \$8.9201 07/02/2009 WHARTON, INC. CUSTOMER NAME Mcf \$8.9201 07/02/2009 WHARTON, ENVIRONS CUSTOMER NAME Mcf \$8.9201 07/02/2009 CUSTOMER NAME TEXAS CITY, ENVIRONS 7468 \$8.9201 07/02/2009 Mcf CUSTOMER NAME WEBSTER ENVIRONS 7469 N Mcf \$8.9201 07/02/2009 CUSTOMER NAME EAST BERNARD 7473 Ν Mcf \$8.9201 07/02/2009 CUSTOMER NAME WESTON LAKES 29628 \$8.9201 07/02/2009 Mcf LA MARQUE, ENVIRONS CUSTOMER NAME 29629 Mcf \$8.9201 07/02/2009 CUSTOMER NAME LEAGUE CITY, ENVIRONS 29630 Mcf \$8.9201 07/02/2009 MORGAN'S POINT, ENVIRONS CUSTOMER NAME 07/02/2009 29631 Ν Mcf \$8.9201 CUSTOMER NAME PLEAK, ENVIRONS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

CUSTOMERS

RRC CUSTOMER NOCONFIDENTIAL?BILLING UNITPGA CURRENT CHARGEPGA EFFECTIVE DATE29632NMcf\$8.920107/02/2009

<u>CUSTOMER NAME</u> TAYLOR LAKE VILLAGE, ENVIRONS

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9791 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Eff 4/27/09 added Weston Lakes (formerly considered Katy Env)

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 12/22/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/03/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

## RATE SCHEDULE

# SCHEDULE ID DESCRIPTION

COSA-3 A. APPLICABILITY

This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-3 is authorized for an initial implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year of any succeeding three year renewal period.

- B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008.
- C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service Small, and General Service Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information:
- ${\tt C.1}$  Operating Expenses Operating expenses will be determined by the ending amounts for the applicable calendar year.

The applicable expenses are: Depreciation and Amortization Expense (Account Nos.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

### RATE SCHEDULE

## SCHEDULE ID

## DESCRIPTION

403-407)*

Taxes Other Than FIT (Account No. 408)**

Operation and Maintenance Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932)

Interest on Customer Deposits (Account No. 431)

- * Based on the last approved depreciation methods and lives.
- ** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules.

This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section

C.2 Return on Investment - The return on investment is the pre-tax rate of return (11.8%) multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service*

Plus:

Other Rate Base Items: **

Materials and Supplies Inventories

Prepayments

Cash Working Capital

Less:

Customer Deposits (Account No. 235) Customer Advances (Account No. 252)

Deferred Federal Income Taxes

- * Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated.
- ** These items will reflect the 13 month average materials and supplies inventories and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter.

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company.

- C.3 Texas Franchise Tax The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409.
- C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3,

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

- (C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax Actual non-Gas and Other Revenues) divided by (1 Texas Franchise Tax statutory rate)*
- * Currently, the Texas Franchise Tax statutory rate is 1%.
- C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer permonth amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such estimate shall not be included in the computation of the Cost of Service Adjustment.
- C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.
- C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.
- C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

### RATE SCHEDULE

#### SCHEDULE ID

## DESCRIPTION

annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- ${\tt d})$  the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

#### D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a proceeding at any time to review whether rates charged are just and reasonable. The provisions of this Cost of Service Adjustment are to be implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate adjustment.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

	RATE SCHEDULE
--	---------------

# SCHEDULE ID

# DESCRIPTION

A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory authorities in accordance with this provision on or before September 15th, of the year the adjustment is made.

Exhibit A

Page 1 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment
For the Period Ended

A)

(B)

LINE	NO.	DESCRIPTION
	AMOUNT	
	1	Operating Expenses
	2	Return On Investment
	3	Texas Margin Tax
-	4	Sub-total
	\$	-
	5	Less: Actual Non-Gas Revenues
	6	- Sub-total
	\$	=
	7	Texas Margin Tax Adjustment Factor
		0.99
	8	Cost of Service Adjustment (Line 6 divided by Line 7) \$
	9	- Number of Gas Sales Customers - avg Cost of Service
Adiustm	nent per	Customer - Annual
	10	(line 8 divided by line 9)
		Cost of Service Adjustment Rate
	11	(Line 10 divided by 12)

Exhibit A

Page 2 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment Clause
Return on Investment - Revenue Requirement
For the Year Ended

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

TE COMEDINE		
ATE SCHEDULE	DTG GD TDW CV	
CHEDULE ID	DESCRIPTION	
	(A)	
	(B) Line No. Description	
	Line No. Description 1 Total Net Plant	
	Add: Working Capital	
	2 Cash Working Capital	
	3 Materials and Supplies	
	4 Storage Gas	
	5 Prepayments	
	6 Total Working Capital \$	
	Less:	
	7 Customer Deposits and Advances 8 Accumulated Deferred Income Taxes	
	9 Total Rate Base	\$
	10 Pre-Tax Rate of Return	
	11 Return On Investment - Revenue Requirement \$	
	Exhibit A Page 3 of 4	
	CenterPoint Energy	
	Division Texas Coast	
	Ended For the Year	
	Cost of Service Adjustment	
	(A)	
	(B)	
	Ln. No. Description	
	Test Year	
	Operating Revenues	
	1 Gas Sales	
	2 Other Revenues	
	3 Total Operating Revenues \$	
	Operating Revenue Deductions	
	Operating Expenses	
	4 Gas Purchases	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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HEDULE ID	DESCRIPTION		
	5	Distribution Operations Expense	
	6	Distribution Maintenance Expense	
	7	Customer Accounts Expense	
	8	Customer Information Expense	
	9	Sales Expenses	
	10	Administrative & General Expense	
	_ 11	Total Operating Expense	\$
	12	Depreciation Expense	
	13	Taxes Other than Income	
		Total Operating Revenue	
	14	Deductions	\$
	15 Net	Operating Income	
	16 -	Before FIT	\$
	Exhibit A		
	EXHIDIC A		
	Page 4 of 4		CenterPoint Energy
			exas Coast Division
			Service Adjustment
			Texas Margin Tax
		Fo	r The Year Ended
		Line (A)	
	(B		
		No.	
		1 Gross Revenues	
		2 Cost of Gas	
		3 Gross Receipts	
		4	\$
		- 5 Texas Margin Tax Percentage	
		1%	
		6 Texas Margin Tax Percentage	\$
<u>1</u>	Application		
		Customers inside the corporate limits of a municipal franchise fee upon Company for	
	Monthly Adjust	tment	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

### RATE SCHEDULE

### SCHEDULE ID

## DESCRIPTION

Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

PGA-7

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

#### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

### 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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### RATE SCHEDULE

# SCHEDULE ID

#### DESCRIPTION

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

R-2074

### APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge \$13.50;
  - (2) Commodity Charge -

All Ccf

\$0.03055 per Ccf

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

# RATE SCHEDULE

# SCHEDULE ID

#### DESCRIPTION

TA-7

obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

## RATE ADJUSTMENT PROVISIONS

None

RRC COID:	6263 CO	MPANY NAME	: CENTERPOINT	ENERGY	Y ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7258 Mcf \$8.5744 05/04/2009 N ORCHARD, ENVIRONS CUSTOMER NAME 7262 \$8.5744 05/04/2009 N Mcf CUSTOMER NAME OYSTER CREEK, ENVIRONS 7267 N Mcf \$8.5744 05/04/2009 PEARLAND, INC. CUSTOMER NAME 7268 Ν Mcf \$8.5744 05/04/2009 PEARLAND, ENVIRONS CUSTOMER NAME Mcf \$8.5744 05/04/2009 CUSTOMER NAME RICHMOND, ENVIRONS \$8.5744 7292 05/04/2009 Mcf Ν CUSTOMER NAME RICHWOOD, ENVIRONS 7301 \$8.5744 05/04/2009 Mcf Ν CUSTOMER NAME ROSENBERG, ENVIRONS 7313 Ν Mcf \$8.5744 05/04/2009 SANTA FE, ENVIRONS CUSTOMER NAME Mcf \$8.5744 05/04/2009 SEABROOK, ENVIRONS CUSTOMER NAME 7331 Ν Mcf \$8.5744 05/04/2009 CUSTOMER NAME SHOREACRES, INC. 7332 05/04/2009 N Mcf \$8.5744 CUSTOMER NAME SHOREACRES, ENVIRONS 7346 Ν Mcf \$8.5744 05/04/2009 CUSTOMER NAME SUGAR LAND, ENVIRONS 7374 Ν Mcf \$8.5744 05/04/2009 WALLIS, ENVIRONS CUSTOMER NAME 7381 \$8.5744 05/04/2009 Mcf CUSTOMER NAME WEST COLUMBIA, INC. 7382 Mcf \$8.5744 05/04/2009 CUSTOMER NAME WEST COLUMBIA, ENVIRONS 7385 Mcf \$8.5744 05/04/2009 WHARTON, INC. CUSTOMER NAME 05/04/2009 7386 Ν Mcf \$8.5744 CUSTOMER NAME WHARTON, ENVIRONS

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:	20003		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7394	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	TEXAS CITY, ENVIRO	NS		
7468	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	LA MARQUE, ENVIRON	S		
29629	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	LEAGUE CITY, ENVIR	ONS		
29630	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	MORGAN'S POINT, EN	VIRONS		
29631	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	TAYLOR LAKE VILLAG	E, ENVIRONS		
7008	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	ALVIN, ENVIRONS			
7011	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	ANGLETON, INC.			
7012	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	ANGLETON, ENVIRONS			
7019	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	BAYTOWN, INC.			
7020	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	BEACH CITY, ENVIRO	NS		
7024	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	BROOKSHIRE, ENVIRO	NS		

7197

LA PORTE, ENVIRONS

CUSTOMER NAME

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

	GOVERNMENT :			
	COMPANY NAME:		RGY ENTEX	
	RRC TARIFF NO:	20683		
CUSTOMERS				
RRC CUSTOMER NO			PGA CURRENT CHARGE	
7043	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7063	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	CLUTE, INC.			
7064	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$8.5744	05/04/2009
	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.5744	05/04/2009
	DICKINSON, ENVIRONS		7-1-1	
	N		\$8.5744	05/04/2009
	EL LAGO, ENVIRONS	FICI	γυ.5/ <del>11</del>	03/04/2009
			#0 FR44	05 (04 (0000
	N EDEEDORT INC	Mcf	\$8.5744	05/04/2009
	FREEPORT, INC.			
7110		Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	ONS		
7145	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	HITCHCOCK, ENVIRONS	3		
7170	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	JONES CREEK, ENVIRO	ONS		
7176	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	KENDLETON, ENVIRONS		,	,,

\$8.5744

05/04/2009

Mcf

RR	C COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	Y ENTEX
TA	ARIFF CODE:	DS	RRC	TARIFF NO:	20683		

CUSTOMERS				
	CONTENTENT	DILLIMO INITE	DCA CUDDENIE CUADCE	
	<u> </u>		PGA CURRENT CHARGE	
7199	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	LAKE JACKSON, ENVI	RONS		
7204	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	LEAGUE CITY, INC.			
7210	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	LIVERPOOL, ENVIRONS	S		
7222	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	MONT BELVIEU, ENVI	RONS		
7242	N	Mcf	\$8.5744	05/04/2009
	NEEDVILLE, ENVIRONS		\$0.57 <del>1</del> 44	03/04/2009
			40	06/00/0006
7008		Mcf	\$8.5755	06/03/2009
	ALVIN, ENVIRONS			
7011	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	ANGLETON, INC.			
7012	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	ANGLETON, ENVIRONS			
7019	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	BAYTOWN, INC.			
7020	N	Mcf	\$8.5755	06/03/2009
	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$8.5755	06/03/2009
	BEACH CITY, ENVIRO		φο.υ <i>1</i> υυ	00/03/2009
			40	06/00/0006
7024	N DEAGLEY ENVIRONG	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	BROOKSHIRE, ENVIRO	NS		
7043	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7063	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	CLUTE, INC.			

7204

7210

CUSTOMER NAME

CUSTOMER NAME

LEAGUE CITY, INC.

LIVERPOOL, ENVIRONS

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 20683 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 7064 Mcf \$8.5755 06/03/2009 CLUTE, ENVIRONS CUSTOMER NAME 7078 \$8.5755 06/03/2009 M Mcf CUSTOMER NAME DANBURY, ENVIRONS 7086 N Mcf \$8.5755 06/03/2009 DICKINSON, ENVIRONS CUSTOMER NAME 7104 Ν Mcf \$8.5755 06/03/2009 EL LAGO, ENVIRONS CUSTOMER NAME Ν Mcf \$8.5755 06/03/2009 CUSTOMER NAME FREEPORT, INC. 7110 06/03/2009 Mcf \$8.5755 CUSTOMER NAME FREEPORT, ENVIRONS 7113 \$8.5755 06/03/2009 Mcf N CUSTOMER NAME FRIENDSWOOD, ENVIRONS 7145 Mcf \$8.5755 06/03/2009 HILLCREST VILLAGE, ENVIRONS CUSTOMER NAME \$8.5755 06/03/2009 HITCHCOCK, ENVIRONS CUSTOMER NAME Mcf \$8.5755 06/03/2009 CUSTOMER NAME JONES CREEK, ENVIRONS 7176 \$8.5755 06/03/2009 Mcf CUSTOMER NAME KATY, ENVIRONS 7178 N Mcf \$8.5755 06/03/2009 CUSTOMER NAME KEMAH, ENVIRONS 7180 Ν Mcf \$8.5755 06/03/2009 CUSTOMER NAME KENDLETON, ENVIRONS \$8.5755 06/03/2009 Mcf LA PORTE, ENVIRONS CUSTOMER NAME 7199 Mcf \$8.5755 06/03/2009 CUSTOMER NAME LAKE JACKSON, ENVIRONS

\$8.5755

\$8.5755

06/03/2009

06/03/2009

Mcf

Mcf

	RRC CO	DID: 6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7222	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	MONT BELVIEU, ENVIRO	NS		
7242	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME		NS		
7267	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME				
7268		Mcf	\$8.5755	06/03/2009
	PEARLAND, ENVIRONS	FIGE	70.5755	00,00,200
7290	N	Mcf	\$8.5755	06/03/2009
	RICHMOND, ENVIRONS	MCI	۵٥.5755	00/03/2009
			*0 5855	06/02/0000
7292	N ENVIDONS	Mcf	\$8.5755	06/03/2009
·	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	SEABROOK, ENVIRONS			
7331	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	SHOREACRES, INC.			
7332	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	WALLIS, ENVIRONS			
7381	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	WEST COLUMBIA, INC.		<del>4</del> 0.5.55	, -3, 2003

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:	20083		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7382	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	WEST COLUMBIA, ENV	/IRONS		
7385	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	WHARTON, INC.			
7386	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	TEXAS CITY, ENVIRO	DNS		
7468	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	LA MARQUE, ENVIRON	IS		
29629	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	LEAGUE CITY, ENVIR	RONS		
29630	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	MORGAN'S POINT, EN	IVIRONS		
29631	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	TAYLOR LAKE VILLAG	GE, ENVIRONS		
7008	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	ALVIN, ENVIRONS			
7011	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	ANGLETON, INC.			
7012	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	ANGLETON, ENVIRONS	3		
7019	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	BAYTOWN, INC.			
7020	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	BAYTOWN, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:	20083		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7022	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	BEACH CITY, ENVIRO	NS		
7024	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	BROOKSHIRE, ENVIRO	NS		
7043	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7063	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	CLUTE, INC.			
7064	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	DICKINSON, ENVIRON	S		
7104	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	EL LAGO, ENVIRONS			
7109	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	FREEPORT, INC.			
7110	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	FRIENDSWOOD, ENVIR	ONS		
7145	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	HITCHCOCK, ENVIRON	S		
7170	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	JONES CREEK, ENVIR	ONS		
7176	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	KATY, ENVIRONS			

7301

7313

CUSTOMER NAME

CUSTOMER NAME

N

N

ROSENBERG, ENVIRONS

SANTA FE, ENVIRONS

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO:	20683		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7178	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	KENDLETON, ENVIRON	'S		
7197	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	LAKE JACKSON, ENVI	RONS		
7204	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	LEAGUE CITY, INC.			
7210	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	LIVERPOOL, ENVIRON	TS		
7222	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	MONT BELVIEU, ENVI	RONS		
7242	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	NEEDVILLE, ENVIRON	TS		
7258	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	OYSTER CREEK, ENVI	RONS		
7267	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	PEARLAND, INC.			
7268	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	PEARLAND, ENVIRONS		•	
7290	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	RICHWOOD, ENVIRONS		70.3700	3.,02,2009

Mcf

Mcf

\$8.5768

\$8.5768

07/02/2009

07/02/2009

	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7321	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	SEABROOK, ENVIRONS			
7331	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	SHOREACRES, INC.			
7332	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	SHOREACRES, ENVIRONS	S		
7346	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	SUGAR LAND, ENVIRONS	5		
7374	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	WALLIS, ENVIRONS			
7381	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	WEST COLUMBIA, INC.			
7382	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	WEST COLUMBIA, ENVI	RONS		
7385	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	WHARTON, INC.			
7386	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	TEXAS CITY, ENVIRONS	S		
7468	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	LEAGUE CITY, ENVIROR	NS		
29630	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	MORGAN'S POINT, ENV	IRONS		
29631	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	PLEAK, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

CUSTOMERS

RRC CUSTOMER NOCONFIDENTIAL?BILLING UNITPGA CURRENT CHARGEPGA EFFECTIVE DATE29632NMcf\$8.576807/02/2009

<u>CUSTOMER NAME</u> TAYLOR LAKE VILLAGE, ENVIRONS

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9791 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Eff 4/27/09 added Weston Lakes (formerly considered Katy Env)

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21366

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/27/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/05/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

## RATE SCHEDULE

# SCHEDULE ID DESCRIPTION

COSA-3 A. APPLICABILITY

This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-3 is authorized for an initial implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year of any succeeding three year renewal period.

- B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008.
- C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service Small, and General Service Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information:
- ${\tt C.1}$  Operating Expenses Operating expenses will be determined by the ending amounts for the applicable calendar year.

The applicable expenses are: Depreciation and Amortization Expense (Account Nos.

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### RATE SCHEDULE

#### SCHEDULE ID

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403-407)*

Taxes Other Than FIT (Account No. 408)**

Operation and Maintenance Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932)

Interest on Customer Deposits (Account No. 431)

- * Based on the last approved depreciation methods and lives.
- ** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules.

This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section

C.2 Return on Investment - The return on investment is the pre-tax rate of return (11.8%) multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service*

Plus:

Other Rate Base Items: **

Materials and Supplies Inventories

Prepayments

Cash Working Capital

Less:

Customer Deposits (Account No. 235) Customer Advances (Account No. 252)

Deferred Federal Income Taxes

- * Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated.
- ** These items will reflect the 13 month average materials and supplies inventories and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter.

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company.

- C.3 Texas Franchise Tax The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409.
- C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3,

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less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

- (C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax Actual non-Gas and Other Revenues) divided by (1 Texas Franchise Tax statutory rate)*
- * Currently, the Texas Franchise Tax statutory rate is 1%.
- ${\tt C.5}$  Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer permonth amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such estimate shall not be included in the computation of the Cost of Service Adjustment.
- C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.
- C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.
- C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its

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annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority;
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

#### D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a proceeding at any time to review whether rates charged are just and reasonable. The provisions of this Cost of Service Adjustment are to be implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate adjustment.

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RATE SCHE	DULE
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# SCHEDULE ID

# DESCRIPTION

A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory authorities in accordance with this provision on or before September 15th, of the year the adjustment is made.

Exhibit A

Page 1 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment
For the Period Ended

A)

(B)

LINE	NO.	DESCRIPTION
	AMOUNT	
	1	Operating Expenses
	2	Return On Investment
	3	Texas Margin Tax
-	4	Sub-total
	\$	-
	5	Less: Actual Non-Gas Revenues
	6	Sub-total
	\$	-
	7	Texas Margin Tax Adjustment Factor
		0.99
	8	Cost of Service Adjustment (Line 6 divided by Line 7) \$
	9	Number of Gas Sales Customers - avg Cost of Service
Adjustn	ment per (	Customer - Annual
	10	(line 8 divided by line 9)
		Cost of Service Adjustment Rate
	11	(Line 10 divided by 12)

Exhibit A

Page 2 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment Clause
Return on Investment - Revenue Requirement
For the Year Ended

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TE SCHEDULE		
CHEDULE ID	DESCRIPTION	
	(A)	
	(B)	
	Line No. Description	
	1 Total Net Plant	
	Add: Working Capital	
	2 Cash Working Capital	
	3 Materials and Supplies	
	4 Storage Gas	
	5 Prepayments	
	6 Total Working Capital \$	
	Less:	
	7 Customer Deposits and Advances	
	8 Accumulated Deferred Income Taxes	
	9 Total Rate Base	\$
	10 Pre-Tax Rate of Return	
	 11 Return On Investment - Revenue Requirement \$	
	-	
	Exhibit A Page 3 of 4	
	Energy Energy	
	Texas Coast Division	
	For the Year Ended	
	Cost of Service	
	Adjustment	
	(A)	
	(B) Ln.	
	No. Description	
	Test Year	
	Operating Revenues	
	1 Gas Sales	
	2 Other Revenues	
	3 Total Operating Revenues \$	
	-	
	Operating Revenue Deductions	
	Operating Revenue Deductions Operating Expenses	

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HEDULE ID	DESCRIPTION		
	5	Distribution Operations Expense	
	6	Distribution Maintenance Expense	
	7	Customer Accounts Expense	
	8	Customer Information Expense	
	9	Sales Expenses	
	10	Administrative & General Expense	
	11 -	Total Operating Expense	\$
	12	Depreciation Expense	
	13	Taxes Other than Income	
		otal Operating Revenue	
	14	Deductions	\$
		Operating Income	
	16 -	Before FIT	\$
	Exhibit A		
	EXNIDIT A		
	Page 4 of 4		CenterPoint Energy
			exas Coast Division
			Service Adjustment
			Texas Margin Tax
		Fo	r The Year Ended
		Line (A)	
	(B)		
		No.	
		1 Gross Revenues	
		2 Cost of Gas	
		3 Gross Receipts	
		4	\$
		- 5 Texas Margin Tax Percentage	
		1%	
	_	6 Texas Margin Tax Percentage	\$
<u>-1</u>	Application		
		Customers inside the corporate limits of municipal franchise fee upon Company for	
	Monthly Adjust	ment	

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### RATE SCHEDULE

# SCHEDULE ID DESCRIPTION

Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSLV-605

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge \$12.50;
  - (2) Commodity Charge First 1,500 Ccf \$0.09036 per Ccf 1,500 10,000 Ccf \$0.05880

per Ccf

Over 10,000 Ccf \$0.04980

per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's

Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis

and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

# WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any

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### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

#### MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average

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## DESCRIPTION

conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

## SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claimsdelivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

# CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein

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### RATE SCHEDULE

### SCHEDULE ID

PGA-7

#### DESCRIPTION

for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

### 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

# 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

### 3. PGA FILINGS

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### RATE SCHEDULE

# SCHEDULE ID

#### DESCRIPTION

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GIID 9791.

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

PSIF-3

TA-7

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID DESCRIPTION

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

# RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
30160	N	Mcf	\$8.9177	05/04/2009
CUSTOMER NAME	WESTON LAKES, INC.			
30160	N	Mcf	\$8.9188	06/03/2009
CUSTOMER NAME	WESTON LAKES, INC.			
30160	N	Mcf	\$8.9201	07/02/2009
CUSTOMER NAME	WESTON LAKES, INC.			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO:

CITY ORDINANCE NO: 0209

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21367

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/27/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/05/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

## RATE SCHEDULE

# SCHEDULE ID DESCRIPTION

COSA-3 A. APPLICABILITY

This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-3 is authorized for an initial implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year of any succeeding three year renewal period.

- B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008.
- C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service Small, and General Service Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information:
- ${\tt C.1}$  Operating Expenses Operating expenses will be determined by the ending amounts for the applicable calendar year.

The applicable expenses are: Depreciation and Amortization Expense (Account Nos.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21367

### RATE SCHEDULE

#### SCHEDULE ID

## DESCRIPTION

403-407)*

Taxes Other Than FIT (Account No. 408)**

Operation and Maintenance Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932)

Interest on Customer Deposits (Account No. 431)

- * Based on the last approved depreciation methods and lives.
- ** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules.

This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The return on investment is the pre-tax rate of return (11.8%) multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service*

Plus:

Other Rate Base Items:**

Materials and Supplies Inventories

Prepayments

Cash Working Capital

Less:

Customer Deposits (Account No. 235) Customer Advances (Account No. 252)

Deferred Federal Income Taxes

- * Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated.
- ** These items will reflect the 13 month average materials and supplies inventories and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter.

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company.

- C.3 Texas Franchise Tax The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409.
- C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3,

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### SCHEDULE ID

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less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

- (C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax Actual non-Gas and Other Revenues) divided by (1 Texas Franchise Tax statutory rate)*
- * Currently, the Texas Franchise Tax statutory rate is 1%.
- ${\tt C.5}$  Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer permonth amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such estimate shall not be included in the computation of the Cost of Service Adjustment.
- C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.
- C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.
- C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its

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### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority;
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

#### D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a proceeding at any time to review whether rates charged are just and reasonable. The provisions of this Cost of Service Adjustment are to be implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate adjustment.

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RATE SCHEDULE
---------------

### SCHEDULE ID

### DESCRIPTION

A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory authorities in accordance with this provision on or before September 15th, of the year the adjustment is made.

Exhibit A

Page 1 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment
For the Period Ended

A)

(B)

LINE	NO.	DESCRIPTION
	AMOUNT	
	1	Operating Expenses
	2	Return On Investment
	3	Texas Margin Tax
-	4	Sub-total
	\$	=
	5	Less: Actual Non-Gas Revenues
	6	Sub-total
	\$	-
	7	Texas Margin Tax Adjustment Factor
		0.99
	8	Cost of Service Adjustment (Line 6 divided by Line 7) \$
	9	Number of Gas Sales Customers - avg Cost of Service
Adjustn	nent per	Customer - Annual
	10	(line 8 divided by line 9) Cost of Service Adjustment Rate
	11	(Line 10 divided by 12)

Exhibit A

Page 2 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment Clause
Return on Investment - Revenue Requirement
For the Year Ended

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21367

TARIFF CODE: DS	RRC TARIFF NO: 2136/
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(A)
	(B)
	Line No. Description
	1 Total Net Plant
	Add: Working Capital
	2 Cash Working Capital
	3 Materials and Supplies
	4 Storage Gas
	5 Prepayments
	6 Total Working Capital \$
	Less:
	7 Customer Deposits and Advances 8 Accumulated Deferred Income Taxes
	9 Total Rate Base \$
	10 Pre-Tax Rate of Return
	11 Return On Investment - Revenue Requirement \$
	-
	Exhibit A Page 3 of 4
	CenterPoint Energy
	Texas Coast Division
	For the Year Ended
	Cost of Service
	Adjustment
	(A)
	(B)
	Ln.
	No. Description
	Test Year
	Operating Revenues
	1 Gas Sales
	2 Other Revenues
	3 Total Operating Revenues \$
	Operating Revenue Deductions
	Operating Expenses
	4 Gas Purchases

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HEDULE ID	DESCRIPTION					
	5 Distribution Operations Expense					
	6 Distribution Maintenance Expe	ense				
	7 Customer Accounts Expense					
	8 Customer Information Expense					
	9 Sales Expenses					
	10 Administrative & General Expen					
	11 Total Operating Expense	\$				
	-					
	12 Depreciation Expense					
	Taxes Other than Income	<del></del>				
	Total Operating Revenue  14 Deductions					
	14 Deductions	\$				
	15 Net Operating Income					
	16 Before FIT	\$				
	-					
	Exhibit A					
	Page 4 of 4					
	CenterPoint Energy					
		Texas Coast Division				
	C	Cost of Service Adjustment				
		Texas Margin Tax For The Year Ended				
	Line (A)	For the fear Ended				
	(B)					
	No.					
	1 Gross Revenues					
	2 Cost of Gas					
	3 Gross Receipts					
	4	\$				
	- 5 Texas Margin Tax Percentage					
	1%					
	6 Texas Margin Tax Percentage	\$				
FA-1	Application					
	Applicable to Customers inside the corporate li that imposes a municipal franchise fee upon Com Customer.					
	Monthly Adjustment					
		in an amount equal to the municipal				

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### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSS-2074

PGA-7

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge \$12.50;
  - (2) Commodity Charge -

First 150 Ccf \$0.06655 per Ccf
Over 150 Ccf \$0.03258 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's

Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis

and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas

used.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21367

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

### 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or

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### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUID 9791.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21367

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 30160 Mcf \$8.5744 05/04/2009 Ν CUSTOMER NAME WESTON LAKES, INC. 30160 Mcf \$8.5755 06/03/2009 N CUSTOMER NAME WESTON LAKES, INC. 30160 N Mcf \$8.5768 07/02/2009 CUSTOMER NAME WESTON LAKES, INC.

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 0209

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21368

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/27/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/05/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

PGA-7

### 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

### 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any

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### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-3

R-2074

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge \$13.50;
  - (2) Commodity Charge -

All Ccf

\$0.03055 per Ccf

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

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### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

COSA-3

### A. APPLICABILITY

This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-3 is authorized for an initial implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year

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### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

of any succeeding three year renewal period.

- B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008.
- C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service Small, and General Service Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information:
- C.1 Operating Expenses Operating expenses will be determined by the ending amounts for the applicable calendar year.

The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-407)*

Taxes Other Than FIT (Account No. 408)**

Operation and Maintenance Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932)

Interest on Customer Deposits (Account No. 431)

- * Based on the last approved depreciation methods and lives.
- ** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules.

This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The return on investment is the pre-tax rate of return (11.8%) multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service*

Plus:

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### RATE SCHEDULE

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Other Rate Base Items:**
Materials and Supplies Inventories
Prepayments
Cash Working Capital

Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes

- * Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated.
- ** These items will reflect the 13 month average materials and supplies inventories and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter.

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company.

- C.3 Texas Franchise Tax The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409.
- C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

- (C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax Actual non-Gas and Other Revenues) divided by (1 Texas Franchise Tax statutory rate)*
- * Currently, the Texas Franchise Tax statutory rate is 1%.
- C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer permonth amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service Small, and General Service Large Volume customer charges. Any change in

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the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such estimate shall not be included in the computation of the Cost of Service Adjustment.

- C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.
- C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.
- C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information:
- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- ${\tt d})$  the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.
- D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the

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### SCHEDULE ID

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legal rights and duties of the regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a proceeding at any time to review whether rates charged are just and reasonable. The provisions of this Cost of Service Adjustment are to be implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate adjustment.

A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory authorities in accordance with this provision on or before September 15th, of the year the adjustment is made.

Exhibit A

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4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment
For the Period Ended

A)

(B)

LINE NO. DESCRIPTION

AMOUNT

1 Operating Expenses
2 Return On Investment
3 Texas Margin Tax

Sub-total

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EDULE ID	DESCRIPTION		
	\$	-	
	5	Less: Actual Non-Gas Revenues	
	6	Sub-total	
	\$	-	
	7	Texas Margin Tax Adjustment Factor	
	8	0.99 Cost of Service Adjustment (Line 6 divided by Line 7) \$	
	9	- Number of Gas Sales Customers - avg Cost of Service	
	Adjustment per Cu		
	10	(line 8 divided by line 9)	
		Cost of Service Adjustment Rate	
	11	(Line 10 divided by 12)	
	Exhibit A		
	Page 2 of 4		
		CenterPoint Energy	
		Texas Coast Division	
		Cost of Service Adjustment Clause	
		Return on Investment - Revenue Requirement	
		For the Year Ended	
		(A)	
		(B)	
	Line No.	Description	
		otal Net Plant	
		Add: Working Capital	
	2	Cash Working Capital	
	3	Materials and Supplies	
	4	Storage Gas	
	5	Prepayments	
	6 To	otal Working Capital \$	
	I	Less:	
	7	Customer Deposits and Advances	
	8	Accumulated Deferred Income Taxes	
	9 To	otal Rate Base	\$
	10 Pre	e-Tax Rate of Return	
	11 Ret	turn On Investment - Revenue Requirement \$	
	-		

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AME COMEDINE			
ATE SCHEDULE			
CHEDULE ID	DESCRIPTION		
	Exhibit A		
	Page 3 of 4		
	Page 3 01 4		CenterPoint
	Energy		Centerpoint
	Elleray		Texas Coast
	Division		Tenab coube
	21/12/011		For the Year
	Ended		
			Cost of Service
	Adjustment		
			(A)
		(B)	
	Ln.		
	No.	Descr	iption
	Test Year		
		Operating Revenues	
	1	Gas Sales	
	2	Other Revenues	
	3	Total Operating Revenues	\$
	-		
		Operating Revenue Deductions	
		Operating Expenses	
	4	Gas Purchases	
	5	Distribution Operations Expense	
	6 7	Distribution Maintenance Expense	
		Customer Accounts Expense	
	8 9	Customer Information Expense	
	10	Sales Expenses Administrative & General Expense	
	11	Total Operating Expense	<u></u> \$
		rocar operacing expense	Ÿ
	12	Depreciation Expense	
	13	Taxes Other than Income	
		Total Operating Revenue	
	14	Deductions	\$
	-		T
	15 Net	Operating Income	
	16	Before FIT	\$
			•
	Exhibit A		
	Page 4 of 4		
		Ce	nterPoint Energy
			as Coast Division

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RATE SCHEDULE  SCHEDULE ID DES	SCRIPTION				
SCHEDULE ID DE:	SCRIPTION				
<u></u>					
				Cost of Service Adjustment	
				Texas Margin Tax	
				For The Year Ended	
		Line	(A)		
	(B)				
		No.			
		1 Gross Revenues			
		2 Cost of Gas			
		3 Gross Receipts			
		4			\$
		-			
		5 Texas Margin Tax	Percentage		
		1%			
		6 Texas Margin Tax	Percentage	\$	
	_				
FFA-1 App	lication				
App	licable to C	ustomers inside the	corporate	limits of an incorporated mur	nicipality
tha	t imposes a	municipal franchise	fee upon C	company for the Gas Service pr	rovided to
Cus	tomer.				
Mon	thly Adjustm	ent			
Com	nanv will ad	iust Customer's bil	l each mont	th in an amount equal to the r	municipal
				ovided to Customer by Company	_
			_	ch municipality's franchise of	
	-		-	specify the percentage and	
	_	f franchise fees.	TIME WITT	. Specify the percentage and	

### RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
30160	N	Mcf	\$8.5744	05/04/2009
CUSTOMER NAME	WESTON LAKES, INC.			
30160	N	Mcf	\$8.5755	06/03/2009
CUSTOMER NAME	WESTON LAKES, INC.			
30160	N	Mcf	\$8.5768	07/02/2009
CUSTOMER NAME	WESTON LAKES, INC.			

GFTR0048

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

09/29/2009

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21368

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 0209

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Residential Sales

OTHER TYPE DESCRIPTION