

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 291

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/03/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
L-6	<p>AVAILABILITY</p> <p>This natural gas rate schedule is available at points of adequate capacity and suitable pressure on existing facilities of CENTERPOINT ENERGY ENTEX (hereinafter called Company) in (1) the City of La Porte or its unincorporated environs, Harris County, Texas; (2) the City of League City, Galveston County, Texas; and (3) the City of Dickinson or its unincorporated environs, Galveston County, Texas.</p> <p>APPLICATION</p> <p>This natural gas rate schedule is applicable to any new or existing commercial contract customer (hereinafter called Consumer or Consumers) of Company executing a contract or an amendment to a contract for the purchase and sale of natural gas to be used in continuous street or outdoor lighting in lighting devices approved by Company.</p> <p>NET MONTHLY RATE</p> <p>The Net Monthly Rate shall be computed in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served adjusted in accordance with the Rate Adjustment Provision of this Rate Schedule.</p> <p>The Ccf to be billed during a billing period shall be calculated using the following procedure:</p> <p>(a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.</p> <p>MINIMUM MONTHLY BILL</p> <p>The Minimum Monthly Bill shall be computed in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served.</p> <p>PAYMENT</p> <p>Payment provisions shall be in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served.</p> <p>RATE ADJUSTMENT PROVISION</p> <p>The Net Monthly Rate for this Rate Schedule shall be adjusted by an amount equal to the adjustment to the currently effective Small Commercial Rate Schedule</p>

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RATE SCHEDULE

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applicable in the area where Consumer is served multiplied by the factor listed below. Such adjustment to the Net Monthly Rate shall be rounded to the nearest \$0.0001 per CCF.

BILLING MONTHS

FACTOR

July, 1976 though September, 1976	0.25	October, 1976 through November, 1976	0.50
December, 1976 through January, 1977	0.75	February, 1977 to Present	1.00

WRITTEN CONTRACT

In order to receive a delivery of gas from Company hereunder, a Consumer must be a party to a Gas Sales Contract for the purchase and sale of natural gas. This Gas Sales Contract shall be in a form and on terms and conditions acceptable to Company. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS RRC TARIFF NO: 291

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7085	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7086	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7196	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7197	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7204	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7085	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7086	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7196	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7197	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7204	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7085	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7086	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7196	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7197	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7204	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 292

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/09/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSIF-3	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.
R-2018-A	APPLICATION OF SCHEDULE This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$12.25; (2) Commodity Charge - For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.14952 For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.15034 For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.15258 (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

RATE ADJUSTMENT PROVISIONS

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TARIFF CODE: DS RRC TARIFF NO: 292

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7361	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	TYLER, INC.			
7361	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	TYLER, INC.			
7361	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	TYLER, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9635 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

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TARIFF CODE: DS RRC TARIFF NO: 293

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/09/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GSS-2018	<p>APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$16.25;</p> <p>(2) Commodity Charge - For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.09240 For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.09290 For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.09429</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</p> <p>EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas</p>
PSIF-3	<p>PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.</p>

RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS RRC TARIFF NO: 293

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7361	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	TYLER, INC.			
7361	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	TYLER, INC.			
7361	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	TYLER, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9635 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 466

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/09/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GSLV-597-A	<p>AVAILABILITY</p> <p>This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p style="padding-left: 40px;">(1) Customer Charge - \$35.25;</p> <p style="padding-left: 40px;">(2) Commodity Charge -</p> <p style="padding-left: 80px;">All Ccf @ \$0.06784</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>WRITTEN CONTRACT</p> <p>In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer.</p>

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 466

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Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the

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computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS RRC TARIFF NO: 466

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7361	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	TYLER, INC.			
7361	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	TYLER, INC.			
7361	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	TYLER, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9635 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9736

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 01/01/2004 ORIGINAL CONTRACT DATE: 01/01/2004 RECEIVED DATE: 07/16/2009
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
R-1987-A	<p>APPLICATION OF SCHEDULE This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of: (1) Customer Charge - \$10.50; (2) Commodity Charge -- \$0.0460 per 100 cubic feet (Ccf) for all gas used; and (3) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.</p> <p>(b) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>PAYMENT Each monthly residential bill shall be increased by the lesser of (a) 10% of the net monthly bill or (b) \$3.00, to arrive at the gross monthly bill. The difference between the gross bill and the net bill, representing a discount, shall be allowed for payment of bills within fifteen (15) days after the date of the bill. If a gas bill is not paid within fifteen (15) days after its date, the gross bill shall apply.</p> <p>RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas. EFFECTIVE DATE January 1, 2004</p>
TA-1	<p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from the Customers is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that</p>

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are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable cities by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 1, 2004

PGA-1

PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

PGA FILINGS

PGA filings shall be filed with the City of Houston (Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the

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DESCRIPTION

estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless within sixty (60) days after the PGA filing, the Regulatory Authority takes affirmative action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined

for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment

rate schedule, including subsequent corrections and amendments thereto; and

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation

of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue month;

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

(c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning

and ending month balance of under or over recovery for the revenue-cost month times the rate

of interest applicable to customer deposits; and

(d) carrying charge calculated based on the arithmetic average of the beginning and ending balance

of gas in storage inventory for the prior calendar month times the rate of interest applicable to

customer deposits.

EFFECTIVE DATE January 1, 2004

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9736

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7081	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7141	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7152	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7155	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7031	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7048	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7156	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7163	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7168	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7229	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	MEADOWS, INC.			
7232	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7250	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9736

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7295	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7341	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7384	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7497	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HOUSTON E.S.J.R.			
7499	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	PORTER			
7500	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	WOODLANDS			
7503	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	ALIEF			
7504	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	ALMEDA			
7505	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	CHANNELVIEW			
7506	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE			
7507	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	GENOA			
7508	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	MAGNOLIA PARK			
7509	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	SAN JACINTO MONUMENT			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9736

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7511	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
7238	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7031	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7048	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7081	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7141	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7152	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7155	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7163	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7168	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7229	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	MEADOWS, INC.			
7232	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9736

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7250	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7295	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7341	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7384	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7497	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HOUSTON E.S.J.R.			
7499	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	PORTER			
7500	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	WOODLANDS			
7503	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	ALIEF			
7504	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	ALMEDA			
7505	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	CHANNELVIEW			
7506	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9736

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7507	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	GENOA			
7508	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	MAGNOLIA PARK			
7509	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	SAN JACINTO MONUMENT			
7511	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9469 (environs) CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Revised to change the payment paragraph from 10 days to 15 days

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9737

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 01/01/2004 ORIGINAL CONTRACT DATE: 01/01/2004 RECEIVED DATE: 07/16/2009
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GSS-1987-A	APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$18.85; (2) Commodity Charge - First 150,000 cubic feet \$0.0850 per 100 cubic feet (Ccf) 150,001 to 1,000,000 cubic feet \$0.0635 per 100 cubic feet (Ccf) Over 1,000,000 cubic feet \$0.0535 per 100 cubic feet (Ccf) (3) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (b) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. PAYMENT Each monthly commercial bill shall be increased by the lesser of (a) 10% of the net monthly bill or (b) \$5.00, to arrive at the gross monthly bill. The difference between the gross bill and the net bill, representing a discount, shall be allowed for payment of bills within fifteen (15) days after the date of the bill. If a gas bill is not paid within fifteen (15) days after its date, the gross bill shall apply. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas. EFFECTIVE DATE January 1, 2004
PGA-1	PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G \cdot R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9737

RATE SCHEDULESCHEDULE IDDESCRIPTION

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

PGA FILINGS

PGA filings shall be filed with the City of Houston (Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless within sixty (60) days after the PGA filing, the Regulatory Authority takes affirmative action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

- (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined
 - for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment
 - rate schedule, including subsequent corrections and amendments thereto; and
- (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation
 - of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

- (a) gas cost revenue recovery amounts for the revenue

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9737

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>month;</p> <p>(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;</p> <p>(c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and</p> <p>(d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.</p> <p>EFFECTIVE DATE January 1, 2004</p>
PSIF-3	<p>PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.</p>
TA-1	<p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from the Customers is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable cities by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 1, 2004</p>

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9737

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7031	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7048	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7081	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7141	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7152	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7155	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7163	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7168	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7229	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	MEADOWS, INC.			
7232	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7266	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9737

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7295	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7341	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7384	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7497	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HOUSTON E.S.J.R.			
7499	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	PORTER			
7500	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	WOODLANDS			
7502	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HOUSTON BAYBROOK			
7503	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	ALIEF			
7504	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	ALMEDA			
7505	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	CHANNELVIEW			
7506	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE			
7507	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	GENOA			
7508	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	MAGNOLIA PARK			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9737

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7509	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	SAN JACINTO MONUMENT			
7511	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
7250	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7031	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7048	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7081	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7141	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7152	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7155	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7163	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7168	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7229	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	MEADOWS, INC.			
7232	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9737

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7238	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7295	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7341	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7384	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7497	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HOUSTON E.S.J.R.			
7499	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	PORTER			
7500	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	WOODLANDS			
7502	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HOUSTON BAYBROOK			
7503	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	ALIEF			
7504	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	ALMEDA			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9737

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7505	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	CHANNELVIEW			
7506	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE			
7507	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	GENOA			
7508	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	MAGNOLIA PARK			
7509	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	SAN JACINTO MONUMENT			
7511	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): Revised to change the payment paragraph from 10 days to 15 days

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9738

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2004 ORIGINAL CONTRACT DATE: 01/01/2004 RECEIVED DATE: 07/16/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GSLV-594-A	<p>AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called Company). APPLICATION OF SCHEDULE This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$310.00; (2) Commodity Charge - First 150,000 cubic feet \$0.0850 per 100 cubic feet (Ccf) 150,001 to 1,000,000 cubic feet \$0.0635 per 100 cubic feet (Ccf) Over 1,000,000 cubic feet \$0.0535 per 100 cubic feet (Ccf) (3) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (b) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.</p> <p>MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.95 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit. The term Mcf shall mean 1,000 cubic feet of gas. The Sales Unit shall be one Mcf. Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9738

RATE SCHEDULESCHEDULE IDDESCRIPTION

revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month. Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time. Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows: (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured. (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

TERMS OF PAYMENT To arrive at the gross monthly rate, the above stated Net Monthly Rate as adjusted or any minimum charge, together with tax adjustments applicable to either, shall be increased 2%. The gross amount shall be due and payable from any Consumer who fails to pay his bills in full within 15 days of date of bill.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9738

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CURTAILMENT Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumer's by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end. CHARGES FOR UNAUTHORIZED OVER-RUN GAS Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas; provided, however, that company shall have the right without obligation, to waive any penalty for unauthorized over-run volumes. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule. EFFECTIVE DATE January 1, 2004

PGA-1

PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9738

RATE SCHEDULESCHEDULE IDDESCRIPTION

purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

PGA FILINGS

PGA filings shall be filed with the City of Houston (Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless within sixty (60) days after the PGA filing, the Regulatory Authority takes affirmative action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined
for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment
rate schedule, including subsequent corrections and amendments thereto; and

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation
of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue month;

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

(c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9738

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DESCRIPTION

and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE January 1, 2004

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-1

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from the Customers is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable cities by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 1, 2004

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9738

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7031	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7048	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7081	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7141	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7163	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7168	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7229	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	MEADOWS, INC.			
7232	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N			
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7295	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7341	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7384	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7511	N			
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
7393	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7031	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7048	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7081	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7141	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7163	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7168	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7229	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	MEADOWS, INC.			
7232	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7266	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7295	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7341	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7384	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7393	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9469 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Revised to change the payment paragraph from 10 days to 15 days

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 9738

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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<u>OTHER TYPE DESCRIPTION</u>	
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C	Industrial Sales
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<u>OTHER TYPE DESCRIPTION</u>	
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12288

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 07/01/2004 ORIGINAL CONTRACT DATE: 07/01/2003 RECEIVED DATE: 04/09/2009
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PGA-1	<p>PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:</p> $\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \0.0001 $\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$ <p>Definitions:</p> <p>G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p> <p>PGA FILINGS</p> <p>PGA filings shall be filed with the City of Houston (Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless within sixty (60) days after the PGA filing, the Regulatory Authority takes affirmative action to disapprove or modify such PGA rate. In the event that the</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12288

RATE SCHEDULESCHEDULE IDDESCRIPTION

Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined

for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment

rate schedule, including subsequent corrections and amendments thereto; and

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation

of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue month;

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

(c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning

and ending month balance of under or over recovery for the revenue-cost month times the rate

of interest applicable to customer deposits; and

(d) carrying charge calculated based on the arithmetic average of the beginning and ending balance

of gas in storage inventory for the prior calendar month times the rate of interest applicable to

customer deposits.

EFFECTIVE DATE January 1, 2004

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

R-1987-B

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12288

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$8.00 until June 30, 2005; to be increased by \$2.50 for all bills rendered on and after July 1, 2005;

(2) Commodity Charge - \$0.1085 per 100 cubic feet (Ccf) for all gas used until June 30, 2005; and \$0.0460 per 100 cubic feet (Ccf) for all gas used for all bills rendered on and after July 1, 2005; and

(3) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's

Tax Adjustment Rate Schedule. (b) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA)

Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas

Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

EFFECTIVE DATE July 1, 2004 Conroe, Cut and Shoot, Shenandoah, Willis

TA-1

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from the Customers is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable cities by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 1, 2004

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12288

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7067	N	Mcf	\$6.3220	05/04/2009
<u>CUSTOMER NAME</u>	CONROE, INC			
7075	N	Mcf	\$6.3220	05/04/2009
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7265	N	Mcf	\$6.3220	05/04/2009
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7327	N	Mcf	\$6.3220	05/04/2009
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7388	N	Mcf	\$6.3220	05/04/2009
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7067	N	Mcf	\$6.3220	06/03/2009
<u>CUSTOMER NAME</u>	CONROE, INC			
7075	N	Mcf	\$6.3220	06/03/2009
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7265	N	Mcf	\$6.3220	06/03/2009
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7327	N	Mcf	\$6.3220	06/03/2009
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7388	N	Mcf	\$6.3220	06/03/2009
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7067	N	Mcf	\$6.3220	07/02/2009
<u>CUSTOMER NAME</u>	CONROE, INC			
7075	N	Mcf	\$6.3220	07/02/2009
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7265	N	Mcf	\$6.3220	07/02/2009
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7327	N	Mcf	\$6.3220	07/02/2009
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7388	N	Mcf	\$6.3220	07/02/2009
<u>CUSTOMER NAME</u>	WILLIS, INC.			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12288

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12289

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/01/2004 ORIGINAL CONTRACT DATE: 07/01/2004 RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GSLV-594-B	<p>AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$310.00; (2) Commodity Charge - First 150,000 cubic feet \$0.0850 per 100 cubic feet (Ccf) 150,001 to 1,000,000 cubic feet \$0.0635 per 100 cubic feet (Ccf) Over 1,000,000 cubic feet \$0.0535 per 100 cubic feet (Ccf) (3) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.</p> <p>(b) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12289

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.95 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit. The term Mcf shall mean 1,000 cubic feet of gas. The Sales Unit shall be one Mcf. Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month. Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time. Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv,

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12289

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured. (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

CURTAILMENT

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumer's by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

EFFECTIVE DATE July 1, 2004 Conroe, Cut and Shoot, Shenandoah, Willis

PGA-1

PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12289

RATE SCHEDULESCHEDULE IDDESCRIPTION

service customers shall include the cost of natural gas purchased for resale hereunder.

RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

PGA FILINGS

PGA filings shall be filed with the City of Houston (Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless within sixty (60) days after the PGA filing, the Regulatory Authority takes affirmative action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12289

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue month;

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

(c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and

(d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE January 1, 2004

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-1

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from the Customers is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12289

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable cities by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 1, 2004

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12289

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7067	N	Mcf	\$6.3220	05/04/2009
<u>CUSTOMER NAME</u>	CONROE, INC			
7075	N	Mcf	\$6.3220	05/04/2009
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7265	N	Mcf	\$6.3220	05/04/2009
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7327	N	Mcf	\$6.3220	05/04/2009
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7388	N	Mcf	\$6.3220	05/04/2009
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7067	N	Mcf	\$6.3220	06/03/2009
<u>CUSTOMER NAME</u>	CONROE, INC			
7075	N	Mcf	\$6.3220	06/03/2009
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7265	N	Mcf	\$6.3220	06/03/2009
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7327	N	Mcf	\$6.3220	06/03/2009
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7388	N	Mcf	\$6.3220	06/03/2009
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7067	N	Mcf	\$6.3220	07/02/2009
<u>CUSTOMER NAME</u>	CONROE, INC			
7075	N	Mcf	\$6.3220	07/02/2009
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7265	N	Mcf	\$6.3220	07/02/2009
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7327	N	Mcf	\$6.3220	07/02/2009
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7388	N	Mcf	\$6.3220	07/02/2009
<u>CUSTOMER NAME</u>	WILLIS, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT(EXPLAIN) :

OTHER(EXPLAIN): Add pipeline safety inspection fee

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12289

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales
	<u>OTHER TYPE DESCRIPTION</u>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12290

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 07/01/2004 ORIGINAL CONTRACT DATE: 07/01/2004 RECEIVED DATE: 04/09/2009
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
GSS-1987-B	<p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$18.85;</p> <p>(2) Commodity Charge - First 150,000 cubic feet \$0.0850 per 100 cubic feet (Ccf) 150,001 to 1,000,000 cubic feet \$0.0635 per 100 cubic feet (Ccf) Over 1,000,000 cubic feet \$0.0535 per 100 cubic feet (Ccf)</p> <p>(3) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (b) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>RULES AND REGULATIONS</p> <p>Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</p> <p>EFFECTIVE DATE July 1, 2004 Conroe, Cut and Shoot, Shenandoah, Willis</p>
PGA-1	<p>PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12290

RATE SCHEDULESCHEDULE IDDESCRIPTION

following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

PGA FILINGS

PGA filings shall be filed with the City of Houston (Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless within sixty (60) days after the PGA filing, the Regulatory Authority takes affirmative action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined

for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12290

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

rate schedule, including subsequent corrections and amendments thereto; and

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue month;

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

(c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and

(d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE January 1, 2004

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-1

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from the Customers is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable cities by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 1, 2004

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12290

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7265	N			
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7327	N			
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7388	N			
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7067	N	Mcf	\$6.3220	05/04/2009
<u>CUSTOMER NAME</u>	CONROE, INC			
7075	N	Mcf	\$6.3220	05/04/2009
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7067	N	Mcf	\$6.3220	06/03/2009
<u>CUSTOMER NAME</u>	CONROE, INC			
7075	N	Mcf	\$6.3220	06/03/2009
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7067	N	Mcf	\$6.3220	07/02/2009
<u>CUSTOMER NAME</u>	CONROE, INC			
7075	N	Mcf	\$6.3220	07/02/2009
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12423

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/13/2005 ORIGINAL CONTRACT DATE: 01/13/2005 RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PGA-2	<p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate: PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001</p> <p>PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10</p> <p>Definitions:</p> <p>G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p> <p>3. PGA FILINGS</p> <p>PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (collectively, the "Regulatory Authority") by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12423

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE January 13, 2005 Conroe Environs|

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

R-1987-C

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For gas delivered and services provided on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge - \$8.00 for all gas delivered and services provided on and after the date of the Commission's Order through June 30, 2005;

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12423

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

\$10.50 for all gas delivered and services provided on and after July 1, 2005;

(2) Commodity Charge - \$0.1085 per 100 cubic feet (Ccf) for all gas delivered and services provided on and after the date of the Commission's Order through June 30, 2005;

and \$0.0460 per 100 cubic feet (Ccf) for all gas delivered and services provided on and after July 1, 2005; and

(3) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.

(b) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

EFFECTIVE DATE January 13, 2005 Conroe Environs

TA-2

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"), except for franchise fees levied upon the Company by any municipality in the Houston Division. If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 13, 2005 Conroe Environs

RATE ADJUSTMENT PROVISIONS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12423

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7068	N	Mcf	\$6.3220	05/04/2009
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7068	N	Mcf	\$6.3220	06/03/2009
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7068	N	Mcf	\$6.3220	07/02/2009
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12424

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/13/2005 ORIGINAL CONTRACT DATE: 01/13/2005 RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>						
GSLV-594-C	AVAILABILITY						
	<p>This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called "Company").</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE For gas delivered and services provided on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$310.00;</p> <p>(2) Commodity Charge -</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 70%;">First 150,000 cubic feet (Ccf)</td> <td style="text-align: right;">\$0.0850 per 100 cubic feet</td> </tr> <tr> <td>150,001 to 1,000,000 cubic feet</td> <td style="text-align: right;">\$0.0635 per 100 cubic feet (Ccf)</td> </tr> <tr> <td>Over 1,000,000 cubic feet (Ccf)</td> <td style="text-align: right;">\$0.0535 per 100 cubic feet</td> </tr> </table> <p>(3) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.</p> <p>(b) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>WRITTEN CONTRACT</p> <p>In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of</p>	First 150,000 cubic feet (Ccf)	\$0.0850 per 100 cubic feet	150,001 to 1,000,000 cubic feet	\$0.0635 per 100 cubic feet (Ccf)	Over 1,000,000 cubic feet (Ccf)	\$0.0535 per 100 cubic feet
First 150,000 cubic feet (Ccf)	\$0.0850 per 100 cubic feet						
150,001 to 1,000,000 cubic feet	\$0.0635 per 100 cubic feet (Ccf)						
Over 1,000,000 cubic feet (Ccf)	\$0.0535 per 100 cubic feet						

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12424

RATE SCHEDULESCHEDULE IDDESCRIPTION

contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.95 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 ("A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12424

RATE SCHEDULESCHEDULE IDDESCRIPTION

(0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

LIABILITY LIMITATION

A shortage of gas due to acts of God, the elements, or requirements for residential and other uses declared superior to Consumer's by law, shall not be the basis for claims. The delivery and receipt of gas is to be resumed whenever any such shortage shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12424

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. Except for instances in which the Company incurs a penalty or additional charge from its upstream supplier due to Consumer's unauthorized over-run, Company shall credit any charges for unauthorized over-run gas collected from Consumer under this schedule to the purchased gas adjustment rate as set forth in the Company's PGA rate schedule. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

EFFECTIVE DATE January 13, 2005 Conroe Environs

PGA-2

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12424

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (collectively, the "Regulatory Authority") by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE January 13, 2005 Conroe Environs|

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-2

The Customers shall reimburse the Company for the Customers' proportionate part of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12424

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"), except for franchise fees levied upon the Company by any municipality in the Houston Division. If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 13, 2005 Conroe Environs

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7068	N	Mcf	\$6.3220	05/04/2009
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7068	N	Mcf	\$6.3220	06/03/2009
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7068	N	Mcf	\$6.3220	07/02/2009
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT(EXPLAIN) :

OTHER(EXPLAIN): Add pipeline safety inspection fee

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 12424
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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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<u>OTHER TYPE DESCRIPTION</u>

C	Industrial Sales
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<u>OTHER TYPE DESCRIPTION</u>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12425

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/13/2005 ORIGINAL CONTRACT DATE: 01/13/2005 RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>						
GSS-1987-C	APPLICATION OF SCHEDULE						
	<p>This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For gas delivered and services provided on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$18.85;</p> <p>(2) Commodity Charge -</p> <table border="0" style="margin-left: 40px;"> <tr> <td>First 150,000 cubic feet</td> <td style="text-align: right;">\$0.0850 per 100 cubic feet (Ccf)</td> </tr> <tr> <td>150,001 to 1,000,000 cubic feet</td> <td style="text-align: right;">\$0.0635 per 100 cubic feet (Ccf)</td> </tr> <tr> <td>Over 1,000,000 cubic feet</td> <td style="text-align: right;">\$0.0535 per 100 cubic feet (Ccf)</td> </tr> </table> <p>(3) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.</p> <p>(b) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>RULES AND REGULATIONS</p> <p>Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</p> <p>EFFECTIVE DATE January 13, 2005 Conroe Environs</p>	First 150,000 cubic feet	\$0.0850 per 100 cubic feet (Ccf)	150,001 to 1,000,000 cubic feet	\$0.0635 per 100 cubic feet (Ccf)	Over 1,000,000 cubic feet	\$0.0535 per 100 cubic feet (Ccf)
First 150,000 cubic feet	\$0.0850 per 100 cubic feet (Ccf)						
150,001 to 1,000,000 cubic feet	\$0.0635 per 100 cubic feet (Ccf)						
Over 1,000,000 cubic feet	\$0.0535 per 100 cubic feet (Ccf)						
PGA-2	1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY						

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12425

RATE SCHEDULESCHEDULE IDDESCRIPTION

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (collectively, the "Regulatory Authority") by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12425

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.</p> <p>EFFECTIVE DATE January 13, 2005 Conroe Environs </p>
PSIF-3	<p>PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.</p>
TA-2	<p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"), except for franchise fees levied upon the Company by any municipality in the Houston Division. If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE January 13, 2005 Conroe Environs</p>

RATE ADJUSTMENT PROVISIONS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12425

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7068	N	Mcf	\$6.3220	05/04/2009
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7068	N	Mcf	\$6.3220	06/03/2009
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7068	N	Mcf	\$6.3220	07/02/2009
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/01/2006 ORIGINAL CONTRACT DATE: 06/01/2006 RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PGA-4	<p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:</p> <p>PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001</p> <p>PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10</p> <p>Definitions:</p> <p>G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p> <p>3. PGA FILINGS</p> <p>PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

R-2018-A

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$12.25;

(2) Commodity Charge -

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

For customers billed at a 14.65 Pressure Base:
All Ccf @ 14.65 \$0.14952
For customers billed at a 14.73 Pressure Base:
All Ccf @ 14.73 \$0.15034
For customers billed at a 14.95 Pressure Base:
All Ccf @ 14.95 \$0.15258

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

TA-4 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7246	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7260	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7270	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7294	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7297	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7305	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7307	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7330	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7353	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7356	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7358	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7360	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7372	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7390	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, ENVIRONS			
7399	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	STOWELL			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7417	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8767	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8785	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
23635	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
7010	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7039	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7052	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7062	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7066	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7074	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7080	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7084	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7102	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7129	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7131	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7134	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7154	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7167	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7203	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7208	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7216	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7220	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7231	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7237	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7010	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7052	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7054	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7062	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7066	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7074	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7080	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7084	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7102	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7131	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7134	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			

GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7140	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7154	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7167	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7203	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7208	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7216	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7220	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7231	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7237	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7260	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7270	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7294	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7297	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7305	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7307	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7330	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7353	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7356	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7358	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7372	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7390	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, ENVIRONS			
7399	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7411	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7491	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8782	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
23635	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
7010	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7028	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7052	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7062	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7066	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7074	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7080	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7084	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7102	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7115	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7131	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7134	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7154	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7167	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7203	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7208	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7216	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7220	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7231	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7237	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7260	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7270	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7294	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7297	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7305	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7307	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7330	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7353	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7356	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7358	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7372	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7390	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7399	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	NECHES			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7433	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8774	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12896

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8792	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
23635	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9534/9630 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/25/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GSS-2018	<p>APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$16.25;</p> <p>(2) Commodity Charge - For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.09240 For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.09290 For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.09429</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</p> <p>EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas</p>
PGA-4	<p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

RATE SCHEDULESCHEDULE IDDESCRIPTION

following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.</p> <p>EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas</p>
PSIF-3	<p>PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.</p>
TA-4	<p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p> <p>EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas</p>

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8768	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8786	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
23635	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
7039	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7052	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7062	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7066	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7072	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7074	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7080	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7084	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7102	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7131	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7134	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7154	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			

GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7158	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7167	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7203	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7208	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7216	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7220	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7231	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7237	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7246	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7260	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7270	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7294	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7297	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7305	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7307	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7330	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7353	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7356	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7358	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7360	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7372	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7390	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, ENVIRONS			
7399	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	STOWELL			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7417	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8767	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
7010	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7010	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7052	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7054	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7062	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7066	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7074	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7080	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7084	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7102	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7131	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7134	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7140	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7154	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7167	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7203	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7208	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7216	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7220	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7231	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7237	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7260	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7270	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7294	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7297	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7305	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7307	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7330	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7353	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7356	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7358	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7372	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7390	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, ENVIRONS			
7399	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7411	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7491	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8782	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
23635	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
7010	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7028	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7052	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7062	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7066	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7074	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7080	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7084	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7102	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7115	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7131	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7134	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7154	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7167	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7203	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7208	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7216	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7220	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7231	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7237	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7260	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7270	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7294	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7297	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7305	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7307	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7330	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7353	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7356	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7358	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7372	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7390	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7399	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	NECHES			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7433	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8774	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12897

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8792	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
23635	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9534 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12898

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/25/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GSS-2019	<p>APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of: (1) Customer Charge - \$15.00; (2) Commodity Charge - For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.10444</p> <p>For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.10658</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.</p> <p>A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</p> <p>EFFECTIVE DATE April 25, 2005</p> <p>Effective Date of Order of Railroad Commission of Texas.</p>
PGA-3	<p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12898

RATE SCHEDULESCHEDULE IDDESCRIPTION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions: G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12898

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.</p> <p>EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.</p>
PSIF-3	<p>PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.</p>
TA-3	<p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Railroad Commission of Texas.</p>

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7454	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
7004	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7030	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7070	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7090	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7098	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7108	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7125	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7136	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7172	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7182	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7186	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7244	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7248	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7264	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7275	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7286	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7309	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7311	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7315	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7325	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7336	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7338	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7380	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	BLOOMINGTON			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7445	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	VANDERBILT			
7004	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7030	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7070	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7090	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7098	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7108	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7125	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7136	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7172	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7182	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7192	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7244	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7248	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7264	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7275	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7303	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7309	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7311	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7315	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7325	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7336	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7338	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7380	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	EDROY			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7447	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
7004	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7006	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7030	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7070	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7090	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7098	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7108	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7125	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7136	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7172	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7182	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7244	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7248	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7264	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7275	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7309	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7311	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7315	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7325	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7336	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7338	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7348	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7380	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	MIRANDO CITY			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12898

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7457	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9533 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12899

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/25/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: 04/03/2006 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GSLV-598-A	<p>AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$42.00 (2) Commodity Charge - All Ccf @ \$0.07375 (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.</p> <p>MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit. The term Mcf shall mean 1,000 cubic feet of gas. The Sales Unit shall be one Mcf. Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month. Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time. Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows: (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured. (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12899

RATE SCHEDULESCHEDULE IDDESCRIPTION

all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-3

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions: G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-3

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount

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 GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7004	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7030	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7070	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7090	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7098	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7108	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7125	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7136	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7172	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7182	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7244	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7248	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7256	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7264	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7275	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7309	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7311	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7315	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7325	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7336	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7338	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7380	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	HEBBRONVILLE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7456	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
7004	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7030	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7070	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7090	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7098	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7108	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7125	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7136	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7172	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7182	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7192	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7244	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7248	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7264	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7275	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7303	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7309	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7311	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7315	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7325	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7336	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7338	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7380	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	EDROY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7447	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
7004	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12899

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7006	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7030	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7070	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7090	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7098	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7108	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7125	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12899

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7136	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7172	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7182	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7244	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7248	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12899

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7264	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7275	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7309	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7311	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7315	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7325	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7336	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7338	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12899

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7348	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7380	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	MIRANDO CITY			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12899

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7457	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9625 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

DESCRIPTION: Distribution Sales		STATUS: A
EFFECTIVE DATE: 06/01/2006	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/09/2009
GAS CONSUMED: N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED: Y	INACTIVE DATE:	

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
GSLV-597-A	AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$35.25;

(2) Commodity Charge -

All Ccf @ \$0.06784

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

RATE SCHEDULESCHEDULE IDDESCRIPTION

Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-4

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

RATE SCHEDULESCHEDULE IDDESCRIPTION

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-4

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7084	N			
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
8769	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8786	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
23635	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
7050	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7052	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7062	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7066	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7074	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7080	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7092	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7102	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7131	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7134	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7154	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7167	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7184	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7203	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7208	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7216	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7220	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7231	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7237	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7260	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7270	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7294	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7297	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7305	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7307	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7330	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7353	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7356	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7358	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7368	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7372	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7390	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, ENVIRONS			
7399	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7047	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7411	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	ORANGEFIELD			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7421	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8768	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
7010	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7010	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7052	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7062	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7066	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7074	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7080	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7092	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7102	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7131	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7134	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7140	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7154	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7167	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7203	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7208	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7216	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7220	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7231	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7237	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7260	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7270	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7294	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7297	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7305	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7307	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7330	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7353	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7356	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7358	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7372	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7390	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, ENVIRONS			
7399	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7411	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7491	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8781	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
23635	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
7010	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7026	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7052	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7062	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7066	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7074	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7080	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7092	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7102	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7115	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7131	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7134	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7154	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7167	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7203	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7208	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7216	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7220	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7231	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7237	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7260	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7270	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7294	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7297	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			

GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7305	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7307	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7330	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7353	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7356	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7358	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7372	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7390	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7399	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	NECHES			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7433	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8773	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12900

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8791	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
23635	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9534/9630 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/25/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: 04/03/2006 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PGA-3	<p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:</p> <p>PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10</p> <p>Definitions: G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p> <p>3. PGA FILINGS</p> <p>PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
4. DEFERRED PURCHASED GAS COST ACCOUNTS	<p>Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.</p> <p>EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.</p>
PSIF-3	<p>PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.</p>
R-2019-A	<p>APPLICATION OF SCHEDULE This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$11.75 (2) Commodity Charge -- For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.19438 For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.19836 (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</p>
TA-3	<p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7455	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
7004	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7030	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7070	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7088	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7090	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7098	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7108	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7125	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7136	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7172	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7182	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7190	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7244	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7248	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7264	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7275	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7288	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7309	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7311	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7315	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7325	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7336	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7338	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7380	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	D'HANIS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7446	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BRUNI			
7004	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7030	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7070	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7090	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7098	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7108	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7125	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7136	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7172	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7182	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7192	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7244	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7248	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7264	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7275	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7303	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7309	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7311	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7315	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7325	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7336	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7338	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7380	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	EDROY			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7447	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
7004	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7006	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7030	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7070	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7090	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7098	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7108	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7125	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7136	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7172	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7182	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7244	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7248	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7264	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7275	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7309	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7311	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7315	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7325	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7336	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7338	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7348	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7380	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	MIRANDO CITY			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 12907

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7457	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9625 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13240

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PGA-3	<p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:</p> <p>PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10</p> <p>Definitions: G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p> <p>3. PGA FILINGS</p> <p>PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13240

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

R-2019-A

APPLICATION OF SCHEDULE This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$11.75 (2) Commodity Charge -- For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.19438 For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.19836 (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

TA-3

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13240

RATE SCHEDULESCHEDULE IDDESCRIPTION

agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13240

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7017	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7243	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7310	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7324	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7017	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7243	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7310	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7324	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7017	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7243	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7310	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7324	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SEGUIN, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9635 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 08/10/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GSS-2019	<p>APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of: (1) Customer Charge - \$15.00; (2) Commodity Charge - For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.10444</p> <p>For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.10658</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.</p> <p>A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</p> <p>EFFECTIVE DATE April 25, 2005</p> <p>Effective Date of Order of Railroad Commission of Texas.</p>
PGA-3	<p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

RATE SCHEDULESCHEDULE IDDESCRIPTION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions: G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-3

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7003	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7029	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7036	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7069	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7087	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7089	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7095	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	EDNA, INC.			
7097	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7099	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7107	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7111	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	FREER, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7117	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7124	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7132	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7135	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7149	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7181	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7185	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7223	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7243	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7247	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7251	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7263	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7274	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7276	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7308	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7310	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7314	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7316	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7324	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7326	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	SINTON, INC.			
7337	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7347	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7379	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7391	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
7003	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BASTROP, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7029	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7036	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7069	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7087	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7089	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7095	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	EDNA, INC.			
7097	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7099	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7107	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7111	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7124	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	GOLIAD, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7132	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7135	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7149	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7181	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7185	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7243	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7247	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7251	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7263	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7274	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7276	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7308	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7310	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7314	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7316	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7324	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7326	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	SINTON, INC.			
7337	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7347	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7379	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7391	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
7003	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7029	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7036	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	CIBOLO, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7069	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7087	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7089	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7095	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	EDNA, INC.			
7097	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7099	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7107	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7111	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7124	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7132	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7135	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7149	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7161	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7181	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7185	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7243	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7247	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7251	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7263	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7274	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7276	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7308	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7310	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7314	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7316	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7324	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7326	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	SINTON, INC.			
7337	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13241

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7347	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7379	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7391	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13242

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GSLV-598-A	<p>AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$42.00 (2) Commodity Charge - All Ccf @ \$0.07375 (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.</p> <p>MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit. The term Mcf shall mean 1,000 cubic feet of gas. The Sales Unit shall be one Mcf. Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13242

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month. Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time. Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows: (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured. (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of

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all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-3

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions: G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

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3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-3

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount

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calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7017	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7243	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7310	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7324	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7017	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7243	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7310	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7324	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7017	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7243	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7310	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7324	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SEGUIN, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9635 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PGA-4	<p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:</p> <p>PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001</p> <p>PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10</p> <p>Definitions:</p> <p>G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p> <p>3. PGA FILINGS</p> <p>PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the</p>

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RATE SCHEDULE

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DESCRIPTION

Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

R-2018-A

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$12.25;

(2) Commodity Charge -

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	For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.14952
	For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.15034
	For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.15258

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

TA-4 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17746	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	MAUD, INC.			
17747	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17748	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17757	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
7061	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7065	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7071	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7073	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7079	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7083	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7101	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7114	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7130	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7133	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7137	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HENDERSON, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7153	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7157	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7166	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	JASPER, INC.			
7183	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7187	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7202	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7205	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7211	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7213	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7215	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7217	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7219	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7225	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7236	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			

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TARIFF CODE: DS RRC TARIFF NO: 13243

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7239	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7271	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7293	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7296	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7298	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	RUSK, INC.			
7306	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7318	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	SCOTTSDALE, INC.			
7329	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7333	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TATUM, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13243

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7352	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7355	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7357	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7359	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	VAN, INC.			
7371	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7375	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7383	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, INC.			
7408	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17737	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	DE KALB, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13243

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17738	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
7009	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	AMES, INC.			
7015	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7038	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7046	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13243

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7051	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CENTER, INC.			
7053	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	CHINA, INC.			
7057	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7009	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	AMES, INC.			
7015	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7038	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7046	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7051	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CENTER, INC.			
7053	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	CHINA, INC.			
7057	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7061	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7065	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13243

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7071	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7073	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7079	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7083	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7101	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7114	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7130	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7133	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7137	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7153	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HUDSON, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13243

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7157	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7166	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	JASPER, INC.			
7183	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7187	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7202	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7205	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7211	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7213	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7215	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7217	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7219	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7225	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7236	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7239	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7245	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7271	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7293	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7296	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7298	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	RUSK, INC.			
7306	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7318	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7329	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7333	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TATUM, INC.			
7352	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TENEHA, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7355	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7357	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7359	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	VAN, INC.			
7371	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7375	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7383	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, INC.			
7408	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17737	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13243

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17739	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17746	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	MAUD, INC.			
17747	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17748	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13243

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17756	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17757	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
7009	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	AMES, INC.			
7015	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7038	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7046	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7051	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CENTER, INC.			
7053	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	CHINA, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13243

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7057	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7061	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7065	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7071	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7073	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7079	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7083	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7101	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7114	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7130	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7133	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7137	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13243

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7139	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7153	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7157	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7166	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	JASPER, INC.			
7183	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7187	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7202	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7205	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7211	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7213	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7215	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7217	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7219	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7225	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	MARSHALL, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13243

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7230	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7236	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7239	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7271	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7293	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7296	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7298	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	RUSK, INC.			
7306	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7318	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7329	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7333	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	SILSBEE, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13243

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7339	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TATUM, INC.			
7352	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7355	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7357	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7359	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	VAN, INC.			
7371	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7375	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7383	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, INC.			
7408	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	AVINGER, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13243

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17736	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17737	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17746	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	MAUD, INC.			
17747	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17748	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	OMAHA, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13243

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17753	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17757	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9630 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 08/10/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GSS-2018	<p>APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$16.25;</p> <p>(2) Commodity Charge - For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.09240 For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.09290 For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.09429</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</p> <p>EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas</p>
PGA-4	<p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

RATE SCHEDULESCHEDULE IDDESCRIPTION

following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-4

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7009	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	AMES, INC.			
7015	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7038	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7046	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7051	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CENTER, INC.			
7053	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	CHINA, INC.			
7057	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7061	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7065	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7071	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7073	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7079	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	DAYTON, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7083	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7101	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7114	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7130	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7133	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7137	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7153	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7157	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7166	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	JASPER, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7183	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7187	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7202	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7205	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7211	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7213	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7215	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7217	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7219	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7225	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7236	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7239	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ORANGE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7259	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7271	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7293	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7296	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7298	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	RUSK, INC.			
7306	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7318	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7329	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7333	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TATUM, INC.			
7352	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7355	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7357	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7359	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TROUP, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7363	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	VAN, INC.			
7371	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7375	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7383	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, INC.			
7408	N	Mcf	\$10.5137	05/04/2009
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17737	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17742	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17746	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	MAUD, INC.			
17747	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17748	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17757	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	WINFIELD, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17759	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$10.5794	05/04/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
7009	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	AMES, INC.			
7015	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7038	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7046	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7051	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CENTER, INC.			
7053	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	CHINA, INC.			
7057	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7061	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7065	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7071	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7073	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7079	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7083	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7101	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7114	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7130	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7133	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7137	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7153	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HUDSON, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7157	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7166	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	JASPER, INC.			
7183	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7187	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7202	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7205	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7211	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7213	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7215	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7217	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7219	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7225	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7236	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7239	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7245	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7271	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7293	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7296	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7298	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	RUSK, INC.			
7306	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7318	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7329	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7333	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TATUM, INC.			
7352	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TENEHA, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7355	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7357	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7359	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	VAN, INC.			
7371	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7375	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7383	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, INC.			
7408	N	Mcf	\$10.5137	06/03/2009
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17737	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17739	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17746	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	MAUD, INC.			
17747	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17748	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17756	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17757	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$10.5794	06/03/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
7009	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	AMES, INC.			
7015	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7038	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7046	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7051	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CENTER, INC.			
7053	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	CHINA, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7057	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7061	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7065	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7071	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7073	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7079	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7083	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7101	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7114	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7130	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7133	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7137	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7139	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7153	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7157	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7166	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	JASPER, INC.			
7183	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7187	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7202	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7205	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7211	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7213	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7215	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7217	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7219	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7225	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	MARSHALL, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7230	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7236	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7239	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7271	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7293	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7296	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7298	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	RUSK, INC.			
7306	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7318	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7329	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7333	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	SILSBEE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7339	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TATUM, INC.			
7352	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7355	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7357	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7359	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	VAN, INC.			
7371	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7375	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7383	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, INC.			
7408	N	Mcf	\$10.5137	07/02/2009
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	AVINGER, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17736	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17737	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17746	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	MAUD, INC.			
17747	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17748	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	OMAHA, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13244

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17753	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17757	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$10.5794	07/02/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN) :
 OTHER(EXPLAIN) : Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GSLV-597-A	<p>AVAILABILITY</p> <p>This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <ul style="list-style-type: none"> (1) Customer Charge - \$35.25; (2) Commodity Charge - <p style="padding-left: 40px;">All Ccf @ \$0.06784</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>WRITTEN CONTRACT</p> <p>In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245

RATE SCHEDULESCHEDULE IDDESCRIPTION

Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the

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computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-4

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

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G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas
PSIF-3	PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.
TA-4	<p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p> <p>EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas</p>

RATE ADJUSTMENT PROVISIONS

None

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7093	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7101	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7114	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7130	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7133	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7137	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7153	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7157	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7166	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	JASPER, INC.			
7183	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7187	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			

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7202	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7205	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7211	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7213	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7215	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7217	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7219	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7225	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7236	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7239	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			

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7271	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7293	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7296	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7298	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	RUSK, INC.			
7306	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7318	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7329	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7333	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TATUM, INC.			
7352	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7355	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7357	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7359	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	VAN, INC.			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7371	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7375	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7383	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, INC.			
7408	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17737	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	LEARY, INC.			

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17744	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17746	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	MAUD, INC.			
17747	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17748	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17757	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	TALCO, INC.			

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17957	N	Mcf	\$10.5219	05/04/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
7009	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	AMES, INC.			
7015	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7038	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7046	N	Mcf	\$7.2149	05/04/2009
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7051	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CENTER, INC.			
7053	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	CHINA, INC.			
7057	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7061	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7065	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7071	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7073	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	CROCKETT, INC.			

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7079	N	Mcf	\$10.3030	05/04/2009
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7083	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$8.0645	05/04/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7009	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	AMES, INC.			
7015	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7038	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7046	N	Mcf	\$7.2149	06/03/2009
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7051	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CENTER, INC.			
7053	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	CHINA, INC.			
7057	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7061	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7065	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7071	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7073	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7079	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7083	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7101	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7114	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7130	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7133	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7137	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7153	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HUDSON, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7157	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7166	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	JASPER, INC.			
7183	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7187	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7202	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7205	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7211	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7213	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7215	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7217	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7219	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7225	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7236	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7239	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7245	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7271	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7293	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7296	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7298	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	RUSK, INC.			
7306	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7318	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7329	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7333	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TATUM, INC.			
7352	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TENEHA, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7355	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7357	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7359	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	VAN, INC.			
7371	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7375	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7383	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$8.0645	06/03/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, INC.			
7408	N	Mcf	\$10.3030	06/03/2009
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17737	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17739	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17746	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	MAUD, INC.			
17747	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17748	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17756	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17757	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$10.5219	06/03/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
7009	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	AMES, INC.			
7015	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7038	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7046	N	Mcf	\$7.2149	07/02/2009
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7051	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CENTER, INC.			
7053	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	CHINA, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7057	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7061	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7065	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7071	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7073	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7079	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7083	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7101	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7114	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7130	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7133	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7137	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7139	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7153	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7157	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7166	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	JASPER, INC.			
7183	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7187	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7202	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7205	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7211	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7213	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7215	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7217	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7219	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7225	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	MARSHALL, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7230	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7236	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7239	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7271	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7293	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7296	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7298	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	RUSK, INC.			
7306	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7318	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7329	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7333	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	SILSBEE, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7339	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TATUM, INC.			
7352	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7355	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7357	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7359	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	VAN, INC.			
7371	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7375	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7383	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$8.0645	07/02/2009
<u>CUSTOMER NAME</u>	WILLIS POINT, INC.			
7408	N	Mcf	\$10.3030	07/02/2009
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	AVINGER, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17736	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17737	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17746	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	MAUD, INC.			
17747	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17748	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	OMAHA, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 13245

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17753	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17757	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$10.5219	07/02/2009
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9630 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14500

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/03/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
PGA-3	<p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:</p> <p>PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10</p> <p>Definitions: G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p> <p>3. PGA FILINGS</p> <p>PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14500

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

R-2019-A

APPLICATION OF SCHEDULE This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$11.75 (2) Commodity Charge -- For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.19438 For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.19836 (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

TA-3

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14500

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14500

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7227	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7247	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7251	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7263	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7274	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7276	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7308	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7314	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7316	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14500

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7322	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7326	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	SINTON, INC.			
7337	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7347	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7379	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7391	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
7003	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7029	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7036	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7069	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	CONVERSE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7087	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7089	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7095	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	EDNA, INC.			
7097	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7099	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7107	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7111	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7124	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7132	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7135	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7149	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14500

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7171	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7181	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7185	N	Mcf	\$7.5670	05/04/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	MARION, INC.			
7003	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7029	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7036	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7069	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	CONVERSE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 14500

CUSTOMERS				
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7087	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7089	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7095	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	EDNA, INC.			
7097	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7099	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7107	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7111	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7124	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7132	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7135	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7149	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14500

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7171	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7181	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7185	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7247	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7251	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7263	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7274	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7276	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14500

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7279	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7308	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7314	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7316	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7326	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	SINTON, INC.			
7337	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7347	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.5670	06/03/2009
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7379	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	WEIMAR, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14500

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7391	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
7003	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7029	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7036	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7069	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7087	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7089	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7095	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	EDNA, INC.			
7097	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7099	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7107	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7111	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	FREER, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14500

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7117	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7124	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7132	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7135	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7149	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7181	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7185	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14500

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7223	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7247	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7251	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7263	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7274	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7276	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7308	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7314	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14500

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7316	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7326	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	SINTON, INC.			
7337	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7347	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.5670	07/02/2009
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7379	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7391	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9625 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14501

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/03/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GSLV-598-A	<p>AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge - \$42.00 (2) Commodity Charge - All Ccf @ \$0.07375 (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. (c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.</p> <p>MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit. The term Mcf shall mean 1,000 cubic feet of gas. The Sales Unit shall be one Mcf. Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14501

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month. Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time. Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows: (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured. (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14501

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-3

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions: G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14501

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the rate of interest applicable to customer deposits.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-3

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 14501

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7003	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7029	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7036	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7069	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7087	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7089	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7095	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	EDNA, INC.			
7097	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7099	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7107	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7111	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	GANADO, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7119	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7124	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7132	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7135	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7149	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7181	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7185	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	MARION, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7227	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7247	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7251	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7263	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7274	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7276	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7308	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7314	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7316	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7322	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7326	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SINTON, INC.			
7337	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7347	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7379	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7391	N	Mcf	\$7.4149	05/04/2009
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
7003	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7029	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7036	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7069	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	CONVERSE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7087	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7089	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7095	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	EDNA, INC.			
7097	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7099	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7107	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7111	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7124	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7132	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7135	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7149	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7171	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7181	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7185	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7247	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7251	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7263	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7274	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7276	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14501

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7279	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7308	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7314	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7316	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7326	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SINTON, INC.			
7337	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7347	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7379	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	WEIMAR, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14501

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7391	N	Mcf	\$7.4149	06/03/2009
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
7003	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7029	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7036	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7069	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7087	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7089	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7095	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	EDNA, INC.			
7097	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7099	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7107	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7111	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	FREER, INC.			

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TARIFF CODE: DS RRC TARIFF NO: 14501

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7117	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7124	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7132	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7135	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7149	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7181	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7185	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14501

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7223	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7247	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7251	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7263	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7274	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7276	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7308	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7314	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 14501

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7316	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7326	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SINTON, INC.			
7337	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7347	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7379	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7391	N	Mcf	\$7.4149	07/02/2009
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9625 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 17607

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/13/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
GSLV-594-C	AVAILABILITY
	This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY ENTEX (hereinafter called "Company").
	APPLICATION OF SCHEDULE
	This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.
	MONTHLY RATE For gas delivered and services provided on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:
	(a) The Base Rate consisting of:
	(1) Customer Charge - \$310.00;
	(2) Commodity Charge -
	First 150,000 cubic feet \$0.0850 per 100 cubic feet (Ccf)
	150,001 to 1,000,000 cubic feet \$0.0635 per 100 cubic feet (Ccf)
	Over 1,000,000 cubic feet \$0.0535 per 100 cubic feet (Ccf)
	(3) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
	(b) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
	WRITTEN CONTRACT
	In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 17607

RATE SCHEDULESCHEDULE IDDESCRIPTION

contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.95 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 ("A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 17607

RATE SCHEDULESCHEDULE IDDESCRIPTION

(0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

LIABILITY LIMITATION

A shortage of gas due to acts of God, the elements, or requirements for residential and other uses declared superior to Consumer's by law, shall not be the basis for claims. The delivery and receipt of gas is to be resumed whenever any such shortage shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 17607

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. Except for instances in which the Company incurs a penalty or additional charge from its upstream supplier due to Consumer's unauthorized over-run, Company shall credit any charges for unauthorized over-run gas collected from Consumer under this schedule to the purchased gas adjustment rate as set forth in the Company's PGA rate schedule. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

EFFECTIVE DATE January 13, 2005 Conroe Environs

PGA-1

PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in Entex's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage,

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any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

PGA FILINGS

PGA filings shall be filed with the City of Houston (Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless within sixty (60) days after the PGA filing, the Regulatory Authority takes affirmative action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

DEFERRED PURCHASED GAS COST ACCOUNTS

Entex shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined
for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment
rate schedule, including subsequent corrections and amendments thereto; and

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation
of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue month;

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

(c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning
and ending month balance of under or over recovery for the revenue-cost month times the rate

GAS SERVICES DIVISION
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of interest applicable to customer deposits; and
 (d) carrying charge calculated based on the arithmetic
 average of the beginning and ending balance
 of gas in storage inventory for the prior calendar
 month times the rate of interest applicable to
 customer deposits.

EFFECTIVE DATE January 1, 2004

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas
 Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge
 per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to
 April 30, 2009.

TA-1

The Customers shall reimburse the Company for the Customers' proportionate part of
 any tax, charge, impost, assessment or fee of whatever kind and by whatever name
 (except ad valorem taxes and income taxes) levied upon the Company by any
 governmental authority under any law, rule, regulation, ordinance, or agreement
 (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or
 agreement levying the Tax specifies a method of collection from Customers, then the
 method so specified shall be utilized provided such method results in the
 collection of taxes from the Customers equal to the taxes levied on the Company.
 If no method of collection is specified, then the Company shall collect an amount
 calculated as a percentage of the Customers' bills. The percentage shall be
 determined so that the collection from the Customers is equal to the taxes levied
 on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that
 are levied upon the Company on the effective date of this Rate Schedule. The
 Company will initiate a new or changed Tax Adjustment Rate beginning with the
 billing cycle immediately following the effective date of the new or changed Tax as
 specified by the applicable law, rule, regulation, ordinance, or agreement,
 provided that the Company has the customer billing data necessary to bill and
 collect the Tax. If at any time there is a significant change which will cause an
 unreasonable over or under collection of the Tax, the Company will adjust the Tax
 Adjustment Rate so that such over or under collection will be minimized. The Tax
 Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be
 reported to the applicable cities by the last business day of the month in which
 the Tax Adjustment Rate became effective. EFFECTIVE DATE January 1, 2004

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7152	N	Mcf	\$10.6426	05/04/2009
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7497	N	Mcf	\$10.6426	05/04/2009
<u>CUSTOMER NAME</u>	HOUSTON E.S.J.R.			
7498	N	Mcf	\$10.6426	05/04/2009
<u>CUSTOMER NAME</u>	NEW CANEY			
7499	N	Mcf	\$10.6426	05/04/2009
<u>CUSTOMER NAME</u>	PORTER			
7500	N	Mcf	\$10.6426	05/04/2009
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N	Mcf	\$10.6426	05/04/2009
<u>CUSTOMER NAME</u>	WOODLANDS			
7502	N	Mcf	\$10.6426	05/04/2009
<u>CUSTOMER NAME</u>	HOUSTON BAYBROOK			
7503	N	Mcf	\$10.6426	05/04/2009
<u>CUSTOMER NAME</u>	ALIEF			
7504	N	Mcf	\$10.6426	05/04/2009
<u>CUSTOMER NAME</u>	ALMEDA			
7505	N	Mcf	\$10.6426	05/04/2009
<u>CUSTOMER NAME</u>	CHANNELVIEW			
7506	N	Mcf	\$10.6426	05/04/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE			
7507	N	Mcf	\$10.6426	05/04/2009
<u>CUSTOMER NAME</u>	GENOA			
7508	N	Mcf	\$10.6426	05/04/2009
<u>CUSTOMER NAME</u>	MAGNOLIA PARK			
7509	N	Mcf	\$10.6426	05/04/2009
<u>CUSTOMER NAME</u>	SAN JACINTO MONUMENT			
7152	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7497	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HOUSTON E.S.J.R.			
7498	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	NEW CANEY			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 17607

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7499	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	PORTER			
7500	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	WOODLANDS			
7502	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	HOUSTON BAYBROOK			
7503	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	ALIEF			
7504	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	ALMEDA			
7505	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	CHANNELVIEW			
7506	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE			
7507	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	GENOA			
7508	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	MAGNOLIA PARK			
7509	N	Mcf	\$10.6426	06/03/2009
<u>CUSTOMER NAME</u>	SAN JACINTO MONUMENT			
7152	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7497	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HOUSTON E.S.J.R.			
7498	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	NEW CANEY			
7499	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	PORTER			
7500	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	WOODLANDS			

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TARIFF CODE: DS RRC TARIFF NO: 17607

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7502	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	HOUSTON BAYBROOK			
7503	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	ALIEF			
7504	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	ALMEDA			
7505	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	CHANNELVIEW			
7506	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE			
7507	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	GENOA			
7508	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	MAGNOLIA PARK			
7509	N	Mcf	\$10.6426	07/02/2009
<u>CUSTOMER NAME</u>	SAN JACINTO MONUMENT			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9469 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES	
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20289

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 08/21/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
 GAS CONSUMED: N AMENDMENT DATE: 09/03/2008 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
COSA-2	<p>A. APPLICABILITY This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-2 is authorized for an initial implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year of any succeeding three year renewal period.</p> <p>B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008.</p> <p>C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service - Small, and General Service - Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information:</p> <p>C.1 Operating Expenses - Operating expenses will be determined by the ending amounts for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-407)* Taxes Other Than FIT (Account No. 408)** Operation and Maintenance Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on the last approved depreciation methods and lives. ** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules. This information will be presented with supporting calculations. The Company shall</p>

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provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D. C.2 Return on Investment - The return on investment is the pre-tax rate of return (11.8%) multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of: Net Utility Plant in Service* Plus: Storage Gas** Plus: Other Rate Base Items:** Materials and Supplies Inventories Prepayments Cash Working Capital Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated. ** These items will reflect the 13 month average materials and supplies inventories, storage gas inventories, and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company. C.3 Texas Franchise Tax - The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409. C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is: (C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax - Actual non-Gas and Other Revenues) divided by (1 - Texas Franchise Tax statutory rate)* * Currently, the Texas Franchise Tax statutory rate is 1%. C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such

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estimate shall not be included in the computation of the Cost of Service Adjustment. C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed. C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained. D. REGULATORY REVIEW OF ANNUAL RATE

ADJUSTMENT The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund. To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate adjustment. A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory

GAS SERVICES DIVISION
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DESCRIPTION

authorities in accordance with this provision on or before September 15th, of the year the adjustment is made.

Exhibit A

Page 1 of 4

CenterPoint Energy		Texas	
Coast Division		Cost of Service Adjustment	
For the Period Ended			
(A)			(B) LINE
NO.	Description		Amount
1	Operating Expenses	2	Return On Investment
		3	Texas Margin Tax
		4	Sub-total
			\$ -
5	Less: Actual Non-Gas Revenues		6
	Sub-total		\$
		-	7
		0.99	8
			9
			10
			11

Exhibit A

Page 2 of 4

CenterPoint Energy		Texas Coast Division		Cost of Service Adjustment	
Clause		Return on Investment - Revenue Requirement		For the Year Ended	
				(A)	
				(B) Line	No.
Description	1	Total Net Plant	Add: Working Capital	2	Cash
Working Capital	3	Materials and Supplies	4	Storage Gas	5
Prepayments				6	Total
Working Capital					\$ -
	Less:	7	Customer Deposits and Advances	8	Accumulated
Deferred Income Taxes		9	Total Rate Base		
		\$	-	10	Pre-Tax Rate of Return
				11	Return On Investment -
Revenue Requirement	\$				

Exhibit A

Page 3 of 4
Energy

CenterPoint

CenterPoint Energy		Texas Coast Division	
For the Year Ended			
Cost of Service Adjustment			
(A)	(B)	Ln.	No.
Description	Test Year	Operating Revenues	1
2	Other Revenues	3	Total Operating

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DESCRIPTION

Revenues	\$	-	Operating Revenue Deductions	
		Operating Expenses	4 Gas Purchases	5
Distribution Operations Expense		6	Distribution Maintenance Expense	
7 Customer Accounts Expense		8	Customer Information Expense	9
Sales Expenses		10	Administrative & General Expense	
		11	Total Operating Expense	\$ -
		12	Depreciation Expense	13
			Taxes Other than Income	
			Total Operating Revenue	14
Deductions	\$			15
Net Operating Income			16	Before FIT
\$	-			

Exhibit A

Page 4 of 4

		CenterPoint Energy		
		Texas Coast Division		Cost of Service
Adjustment				Texas Margin Tax
				Line
		For The Year Ended		
	(A)	(B) No.	1	Gross Revenues
	3			2
Cost of Gas		Gross Receipts		
	4			\$
		5	Texas Margin Tax Percentage	
	1%	6	Texas Margin Tax Percentage	\$

FFA-1

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

PGA-6

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

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RATE SCHEDULESCHEDULE IDDESCRIPTION

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
PSIF-3	<p>PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.</p>
R-2073	<p>APPLICATION OF SCHEDULE This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.</p> <p>Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of: (1) Customer Charge - \$13.00; (2) Commodity Charge - All Ccf \$0.0724</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p>
TA-6	<p>RULES AND REGULATIONS</p> <p>Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</p> <p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so</p>

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DESCRIPTION

that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

TXCSTIND-2

The following rate schedules listed below go into effect for the following cities.

COSA-2 FFA-1 GSLV-604 GSS-2073 MISC-8 PGA-6 R-2073 TA-6
 CITY EFFECTIVE DATE ORDINANCE
 Beach City 08/21/2008 By Operation of Law
 Beasley, Inc. 08/21/2008 By Operation of Law
 Brookside Village, Inc 08/21/2008 By Operation of Law
 Danbury, Inc. 08/21/2008 By Operation of Law
 East Bernard, Inc. 08/21/2008 By Operation of Law El Lago, Inc.
 Inc. 08/21/2008 By Operation of Law Hillcrest
 Village, Inc. 08/21/2008 By Operation of Law Hitchcock, Inc.
 08/21/2008 By Operation of Law Kendleton, Inc.
 08/21/2008 By Operation of Law Liverpool, Inc.
 08/21/2008 By Operation of Law Manvel, Inc.
 08/21/2008 By Operation of Law Needville, Inc.
 08/21/2008 By Operation of Law Orchard, Inc.
 08/21/2008 By Operation of Law Pleak, Inc.
 08/21/2008 By Operation of Law Richmond, Inc.
 08/21/2008 By Operation of Law Richwood, Inc.
 08/21/2008 By Operation of Law Wallis, Inc.
 08/21/2008 By Operation of Law Webster, Inc.
 08/21/2008 By Operation of Law Oyster Creek, Inc. 08/21/2008
 By Operation of Law Brookshire, Inc. 08/21/2008
 By Operation of Law Jones Creek, Inc. 08/21/2008 By
 Operation of Law Katy, Inc. 08/21/2008 By
 Operation of Law LaPorte, Inc. 08/21/2008 By
 Operation of Law Alvin 08/21/2008 08-CC
 Clear Lake Shores 08/21/2008 2008-15 Dickinson
 08/21/2008 645-2008 Friendswood
 08/21/2008 2008-24 Kemah 08/21/2008
 1039 Lake Jackson 08/21/2008 08-1885 La Marque
 08/21/2008 1003 Mont Belvieu
 08/21/2008 2008-018 Morgan's Point 08/21/2008 08-
 540 Rosenberg 08/21/2008 2008-26 Santa Fe
 09/03/2008 2008-17 SugarLand
 08/21/2008 1694 Taylor Lake Village 08/21/2008 08-557
 Texas City 08/21/2008 08-34

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RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7233	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7291	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7300	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29606	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7007	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7021	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7059	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7077	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7085	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7103	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7112	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7144	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7147	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7175	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	KENDLETON, INC.			

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TARIFF CODE: DS RRC TARIFF NO: 20289

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7195	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7209	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7221	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7007	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7021	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7059	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7077	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7085	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7103	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7112	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7144	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7147	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20289

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7169	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7175	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7209	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7221	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7291	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7300	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7007	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7021	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7059	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7077	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	DANBURY, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20289

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7085	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7103	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7112	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7144	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7147	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7175	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7209	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7221	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7257	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7291	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7300	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See Rate Schedule TXCSTIND-2

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Add pipeline safety inspection fee

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20290

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 08/21/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
GAS CONSUMED: N AMENDMENT DATE: 09/03/2008 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
COSA-2	<p>A. APPLICABILITY This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-2 is authorized for an initial implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year of any succeeding three year renewal period.</p> <p>B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008.</p> <p>C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service - Small, and General Service - Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information:</p> <p>C.1 Operating Expenses - Operating expenses will be determined by the ending amounts for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-407)* Taxes Other Than FIT (Account No. 408)** Operation and Maintenance Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on the last approved depreciation methods and lives. ** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules. This information will be presented with supporting calculations. The Company shall</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20290

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D. C.2 Return on Investment - The return on investment is the pre-tax rate of return (11.8%) multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of: Net Utility Plant in Service* Plus: Storage Gas** Plus: Other Rate Base Items:** Materials and Supplies Inventories Prepayments Cash Working Capital Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated. ** These items will reflect the 13 month average materials and supplies inventories, storage gas inventories, and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company. C.3 Texas Franchise Tax - The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409. C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is: (C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax - Actual non-Gas and Other Revenues) divided by (1 - Texas Franchise Tax statutory rate)* * Currently, the Texas Franchise Tax statutory rate is 1%. C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

estimate shall not be included in the computation of the Cost of Service Adjustment. C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed. C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained. D. REGULATORY REVIEW OF ANNUAL RATE

ADJUSTMENT The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund. To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate adjustment. A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

authorities in accordance with this provision on or before September 15th, of the year the adjustment is made.

Exhibit A

Page 1 of 4

CenterPoint Energy Texas
Coast Division Cost of Service Adjustment
For the Period Ended

(A)	Description	(B) LINE
NO.	Description	Amount
1	Operating Expenses	
2	Return On Investment	
3	Texas Margin Tax	
	4 Sub-total	-
	\$	-
5	Less: Actual Non-Gas Revenues	6
	Sub-total	\$
	- 7 Texas Margin Tax Adjustment Factor	
	0.99 8 Cost of Service Adjustment (Line	
6	divided by Line 7) \$	- 9 Number of Gas Sales
	Customers - avg 10 Cost of Service Adjustment per Customer - Annual(line 8	
	divided by line 9) Cost of Service Adjustment Rate 11 (Line 10 divided by 12)	

Exhibit A

Page 2 of 4

CenterPoint Energy Texas Coast Division Cost of Service Adjustment
Clause Return on Investment - Revenue Requirement
For the Year Ended (A)

Description	1	Total Net Plant	Add:	(B) Line	No.	2
Working Capital	3	Materials and Supplies	Working Capital	4	Storage Gas	5
Prepayments						6 Total
Working Capital						\$ -
	Less:	7 Customer Deposits and Advances				8 Accumulated
Deferred Income Taxes		9 Total Rate Base				\$ -
		10 Pre-Tax Rate of Return				-
Revenue Requirement \$		11 Return On Investment -				-

Exhibit A

Page 3 of 4
Energy

CenterPoint
Texas Coast Division

For the Year Ended

Description	Test Year	(A)	(B)	Ln.	No.	1
2	Other Revenues	3	Total Operating	4	5	6 Gas Sales
						7

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Revenues	\$	-	Operating Revenue Deductions	
		Operating Expenses	4 Gas Purchases	5
Distribution Operations Expense		6	Distribution Maintenance Expense	
7 Customer Accounts Expense		8	Customer Information Expense	9
Sales Expenses		10	Administrative & General Expense	
		11	Total Operating Expense	\$ -
		12	Depreciation Expense	13
			Taxes Other than Income	
			Total Operating Revenue	14
Deductions	\$			15
Net Operating Income		16	Before FIT	
\$	-			

Exhibit A

Page 4 of 4

		CenterPoint Energy		
		Texas Coast Division		Cost of Service
Adjustment				Texas Margin Tax
				Line
		For The Year Ended		
(A)		(B) No.	1	Gross Revenues
Cost of Gas	3	Gross Receipts		2
	4			\$
		5 Texas Margin Tax Percentage		
	1%	6 Texas Margin Tax Percentage		\$

FFA-1

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSS-2073

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20290

RATE SCHEDULESCHEDULE IDDESCRIPTION

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$13.00;

(2) Commodity Charge - First 150 Ccf \$0.0850
Over 150 Ccf \$0.0623

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-6

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20290

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

TXCSTIND-2

The following rate schedules listed below go into effect for the following cities.

COSA-2 FFA-1 GSLV-604 GSS-2073 MISC-8 PGA-6 R-2073 TA-6

CITY	EFFECTIVE DATE	ORDINANCE
Beach City	08/21/2008	By Operation of Law
Beasley, Inc.	08/21/2008	By Operation of Law
Brookside Village, Inc	08/21/2008	By Operation of Law
Danbury, Inc.	08/21/2008	By Operation of Law
East Bernard, Inc.	08/21/2008	By Operation of Law El Lago, Inc.
Inc.	08/21/2008	By Operation of Law Hillcrest
Village, Inc.	08/21/2008	By Operation of Law Hitchcock, Inc.
	08/21/2008	By Operation of Law Kendleton, Inc.
	08/21/2008	By Operation of Law Liverpool, Inc.
	08/21/2008	By Operation of Law Manvel, Inc.
	08/21/2008	By Operation of Law Needville, Inc.
	08/21/2008	By Operation of Law Orchard, Inc.
	08/21/2008	By Operation of Law Pleak, Inc.
	08/21/2008	By Operation of Law Richmond, Inc.
	08/21/2008	By Operation of Law Richwood, Inc.
	08/21/2008	By Operation of Law Wallis, Inc.
	08/21/2008	By Operation of Law Webster, Inc.
	08/21/2008	By Operation of Law Oyster Creek, Inc.
		08/21/2008
		By Operation of Law Brookshire, Inc.
		08/21/2008
		By Operation of Law Jones Creek, Inc.
		08/21/2008
		By Operation of Law Katy, Inc.
		08/21/2008
		By Operation of Law LaPorte, Inc.
		08/21/2008
		By Operation of Law Alvin
		08/21/2008
		08-CC
		Clear Lake Shores
	08/21/2008	2008-15 Dickinson
	08/21/2008	645-2008 Friendswood
	08/21/2008	2008-24 Kemah
	08/21/2008	1039 Lake Jackson
	08/21/2008	08-1885 La Marque
	08/21/2008	1003 Mont Belvieu
	08/21/2008	2008-018 Morgan's Point
	08/21/2008	08-540 Rosenberg
	08/21/2008	2008-26 Santa Fe
	08/21/2008	13-2008 Seabrook
	09/03/2008	2008-17 SugarLand
	08/21/2008	1694 Taylor Lake Village
	08/21/2008	08-557

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20290

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Texas City

08/21/2008

08-34

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20290

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7007	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7021	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7059	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7077	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7085	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7103	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7112	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7144	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7147	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7175	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7196	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7209	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7221	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7291	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7300	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20290

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7354	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$8.5274	05/04/2009
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7007	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7021	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7059	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7077	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7085	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7103	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7112	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7144	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7147	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7169	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7175	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7209	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7221	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7291	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7300	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$8.5274	06/03/2009
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7007	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7021	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7059	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7077	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	DANBURY, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20290

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7085	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7103	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7112	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7144	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7147	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7175	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7209	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7221	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20290

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7257	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7291	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7300	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$8.5274	07/02/2009
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See Rate Schedule TXCSTIND-2

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Add pipeline safety inspection fee

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20290

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20291

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 08/21/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
GAS CONSUMED: N AMENDMENT DATE: 09/03/2008 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
COSA-2	<p>A. APPLICABILITY This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-2 is authorized for an initial implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year of any succeeding three year renewal period.</p> <p>B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008.</p> <p>C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service - Small, and General Service - Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information:</p> <p>C.1 Operating Expenses - Operating expenses will be determined by the ending amounts for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-407)* Taxes Other Than FIT (Account No. 408)** Operation and Maintenance Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on the last approved depreciation methods and lives. ** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules. This information will be presented with supporting calculations. The Company shall</p>

GAS SERVICES DIVISION

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provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D. C.2 Return on Investment - The return on investment is the pre-tax rate of return (11.8%) multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of: Net Utility Plant in Service* Plus: Storage Gas** Plus: Other Rate Base Items:** Materials and Supplies Inventories Prepayments Cash Working Capital Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated. ** These items will reflect the 13 month average materials and supplies inventories, storage gas inventories, and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company. C.3 Texas Franchise Tax - The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409. C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is: (C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax - Actual non-Gas and Other Revenues) divided by (1 - Texas Franchise Tax statutory rate)* * Currently, the Texas Franchise Tax statutory rate is 1%. C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such

GAS SERVICES DIVISION

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estimate shall not be included in the computation of the Cost of Service Adjustment. C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed. C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained. D. REGULATORY REVIEW OF ANNUAL RATE

ADJUSTMENT The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund. To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate adjustment. A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory

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authorities in accordance with this provision on or before September 15th, of the year the adjustment is made.

Exhibit A

Page 1 of 4

CenterPoint Energy		Texas	
Coast Division		Cost of Service Adjustment	
For the Period Ended			
(A)			(B) LINE
NO.	Description		Amount
1	Operating Expenses	2	Return On Investment
		3	Texas Margin Tax
		4	Sub-total
			\$ -
5	Less: Actual Non-Gas Revenues		6
	Sub-total		\$
		-	7
		0.99	8
			9
			10
			11

Exhibit A

Page 2 of 4

CenterPoint Energy		Texas Coast Division		Cost of Service Adjustment	
Clause		Return on Investment - Revenue Requirement		For the Year Ended	
				(A)	
		(B) Line	No.		
Description	1	Total Net Plant	Add: Working Capital	2	Cash
Working Capital	3	Materials and Supplies	4	Storage Gas	5
Prepayments				6	Total
Working Capital					\$ -
	Less:	7	Customer Deposits and Advances	8	Accumulated
Deferred Income Taxes		9	Total Rate Base		
		\$	-	10	Pre-Tax Rate of Return
				11	Return On Investment -
Revenue Requirement	\$				-

Exhibit A

Page 3 of 4
Energy

CenterPoint

Texas Coast Division

For the Year Ended

Cost of Service Adjustment

(A)	(B)	Ln.	No.	
Description	Test Year		Operating Revenues	1
2	Other Revenues		3	Total Operating

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DESCRIPTION

Revenues	\$	-	Operating Revenue Deductions	
		Operating Expenses	4 Gas Purchases	5
Distribution Operations Expense		6	Distribution Maintenance Expense	
7 Customer Accounts Expense		8	Customer Information Expense	9
Sales Expenses		10	Administrative & General Expense	
		11	Total Operating Expense	\$ -
		12	Depreciation Expense	13
			Taxes Other than Income	
			Total Operating Revenue	14
Deductions	\$	-		15
Net Operating Income		16	Before FIT	
\$	-			

Exhibit A

Page 4 of 4

		CenterPoint Energy		
		Texas Coast Division		Cost of Service
Adjustment				Texas Margin Tax
		For The Year Ended	Line	
(A)	(B)	No.	1	Gross Revenues
Cost of Gas	3	Gross Receipts		2
	4			\$
	-	5 Texas Margin Tax Percentage		
	1%	6 Texas Margin Tax Percentage		\$
	-			

FFA-1

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSLV-604

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more

GAS SERVICES DIVISION

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than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$13.00;

(2) Commodity Charge -

First 1,500 Ccf \$0.0844

1,500 - 10,000 Ccf \$0.0588

Over 10,000 Ccf \$0.0498

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

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The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

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The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

GAS SERVICES DIVISION

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Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-6

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

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4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

TXCSTIND-2

The following rate schedules listed below go into effect for the following cities.

CITY	EFFECTIVE DATE	ORDINANCE
Beach City	08/21/2008	By Operation of Law
Beasley, Inc.	08/21/2008	By Operation of Law
Brookside Village, Inc	08/21/2008	By Operation of Law

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RATE SCHEDULE

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DESCRIPTION

Danbury, Inc.	08/21/2008	By Operation of Law	
East Bernard, Inc.	08/21/2008	By Operation of Law El Lago,	
Inc.	08/21/2008	By Operation of Law Hillcrest	
Village, Inc.	08/21/2008	By Operation of Law Hitchcock, Inc.	
	08/21/2008	By Operation of Law Kendleton, Inc.	
	08/21/2008	By Operation of Law Liverpool, Inc.	
	08/21/2008	By Operation of Law Manvel, Inc.	
	08/21/2008	By Operation of Law Needville, Inc.	
	08/21/2008	By Operation of Law Orchard, Inc.	
	08/21/2008	By Operation of Law Pleak, Inc.	
	08/21/2008	By Operation of Law Richmond, Inc.	
	08/21/2008	By Operation of Law Richwood, Inc.	
	08/21/2008	By Operation of Law Wallis, Inc.	
	08/21/2008	By Operation of Law Webster, Inc.	
	08/21/2008	By Operation of Law Oyster Creek, Inc.	08/21/2008
		By Operation of Law Brookshire, Inc.	08/21/2008
		By Operation of Law Jones Creek, Inc.	08/21/2008
		Operation of Law Katy, Inc.	08/21/2008
		Operation of Law LaPorte, Inc.	08/21/2008
		Operation of Law Alvin	08/21/2008
			08-CC
Clear Lake Shores	08/21/2008	2008-15 Dickinson	
	08/21/2008	645-2008 Friendswood	
08/21/2008	2008-24 Kemah		08/21/2008
1039 Lake Jackson		08/21/2008	08-1885 La Marque
	08/21/2008	1003 Mont Belvieu	
08/21/2008	2008-018 Morgan's Point		08/21/2008
540 Rosenberg		08/21/2008	2008-26 Santa Fe
	08/21/2008	13-2008 Seabrook	
	09/03/2008	2008-17 SugarLand	
08/21/2008	1694 Taylor Lake Village		08/21/2008
Texas City		08/21/2008	08-557
		08/21/2008	08-34

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20291

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7007	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7021	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7059	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7077	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7085	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7103	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7112	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7144	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7147	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7175	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20291

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7196	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7209	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7221	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7291	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7300	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20291

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7354	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$8.8707	05/04/2009
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7007	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7021	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7059	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7077	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7085	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7103	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7112	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7144	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7147	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20291

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7169	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7175	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7209	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7221	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7291	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20291

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7300	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$8.8707	06/03/2009
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7007	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7021	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7059	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7077	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	DANBURY, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20291

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7085	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7103	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7112	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7144	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7147	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7175	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7209	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7221	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20291

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7257	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7291	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7300	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$8.8707	07/02/2009
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See Rate Schedule TXCSTIND-2

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Add pipeline safety inspection fee

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20291

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20681

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 12/22/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/03/2009
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
GSS-2074	<p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p style="margin-left: 40px;">(1) Customer Charge - \$12.50;</p> <p style="margin-left: 40px;">(2) Commodity Charge -</p> <p style="margin-left: 80px;">First 150 Ccf \$0.06655 per Ccf</p> <p style="margin-left: 80px;">Over 150 Ccf \$0.03258 per Ccf</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</p> <p>PGA-7</p> <p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20681

RATE SCHEDULESCHEDULE IDDESCRIPTION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20681

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

COSA-3

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-3 is authorized for an initial implementation period of three (3) years

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commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year of any succeeding three year renewal period.

B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008.

C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service - Small, and General Service - Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information:

C.1 Operating Expenses - Operating expenses will be determined by the ending amounts for the applicable calendar year.

The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-407)*

Taxes Other Than FIT (Account No. 408)**

Operation and Maintenance Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932)

Interest on Customer Deposits (Account No. 431)

* Based on the last approved depreciation methods and lives.

** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules.

This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The return on investment is the pre-tax rate of return

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(11.8%) multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service*

Plus:

Other Rate Base Items:**

Materials and Supplies Inventories

Prepayments

Cash Working Capital

Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Deferred Federal Income Taxes

* Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated.

** These items will reflect the 13 month average materials and supplies inventories and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter.

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company.

C.3 Texas Franchise Tax - The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409.

C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

(C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax - Actual non-Gas and Other Revenues) divided by (1 - Texas Franchise Tax statutory rate)*

* Currently, the Texas Franchise Tax statutory rate is 1%.

C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class,

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divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such estimate shall not be included in the computation of the Cost of Service Adjustment.

C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment.

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During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a proceeding at any time to review whether rates charged are just and reasonable. The provisions of this Cost of Service Adjustment are to be implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate adjustment.

A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory authorities in accordance with this provision on or before September 15th, of the year the adjustment is made.

Exhibit A

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CenterPoint Energy
 Texas Coast Division
 Cost of Service Adjustment
 For the Period Ended

A)

(B)

LINE NO.

DESCRIPTION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	<u>AMOUNT</u>
1	Operating Expenses	
2	Return On Investment	
3	Texas Margin Tax	
<hr/>		
4	Sub-total	
	\$	-
5	Less: Actual Non-Gas Revenues	
<hr/>		
6	Sub-total	
	\$	-
7	Texas Margin Tax Adjustment Factor	0.99
8	Cost of Service Adjustment (Line 6 divided by Line 7)	\$
	-	
9	Number of Gas Sales Customers - avg	Cost of Service
Adjustment per Customer - Annual		
10	(line 8 divided by line 9)	
	Cost of Service Adjustment Rate	
11	(Line 10 divided by 12)	

Exhibit A

Page 2 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment Clause
Return on Investment - Revenue Requirement
For the Year Ended

(A)

(B)

Line	No.	Description	
	1	Total Net Plant	
		Add: Working Capital	
	2	Cash Working Capital	
	3	Materials and Supplies	
	4	Storage Gas	
	5	Prepayments	
<hr/>			
	6	Total Working Capital	\$
		-	
		Less:	
	7	Customer Deposits and Advances	
	8	Accumulated Deferred Income Taxes	
<hr/>			
	9	Total Rate Base	\$
		-	

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

10 Pre-Tax Rate of Return
11 Return On Investment - Revenue Requirement \$

Exhibit A
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Energy

Division

Ended

Adjustment

CenterPoint
Texas Coast
For the Year
Cost of Service

(A)

(B)

Ln.
No.
Test Year

Description

	Operating Revenues	
1	Gas Sales	
2	Other Revenues	_____
3	Total Operating Revenues	\$ _____
-		
	Operating Revenue Deductions	
	Operating Expenses	
4	Gas Purchases	
5	Distribution Operations Expense	
6	Distribution Maintenance Expense	
7	Customer Accounts Expense	
8	Customer Information Expense	
9	Sales Expenses	
10	Administrative & General Expense	_____
11	Total Operating Expense	\$ _____
-		
12	Depreciation Expense	
13	Taxes Other than Income	_____
	Total Operating Revenue	
14	Deductions	\$ _____
-		
15	Net Operating Income	_____
16	Before FIT	\$ _____
-		

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SCHEDULE ID

DESCRIPTION

Exhibit A

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CenterPoint Energy
 Texas Coast Division
 Cost of Service Adjustment
 Texas Margin Tax
 For The Year Ended

Line (A)
 (B)

- No.
- 1 Gross Revenues
- 2 Cost of Gas
- 3 Gross Receipts

_____ 4 \$

-

5 Texas Margin Tax Percentage

_____ 1%

6 Texas Margin Tax Percentage \$

FFA-1

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7199	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7204	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7210	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7267	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7268	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7331	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7332	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7346	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7381	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7382	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7385	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7386	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
7008	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7011	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	ANGLETON, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7012	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7019	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7020	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7063	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7064	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7109	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7110	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7148	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7008	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7011	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7012	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7019	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7020	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7063	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	CLUTE, INC.			

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TARIFF CODE: DS RRC TARIFF NO: 20681

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7064	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7109	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7110	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7204	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7210	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20681

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7222	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7267	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7268	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7331	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7332	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7381	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20681

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7382	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7385	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7386	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
7008	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7011	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7012	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7019	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7020	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20681

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7022	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7063	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7064	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7109	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7110	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20681

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7178	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7204	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7210	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7267	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7268	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20681

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7321	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7331	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7332	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7381	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7382	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7385	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7386	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20681

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29632	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>		TAYLOR LAKE VILLAGE, ENVIRONS		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9791 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff 4/27/09 added Weston Lakes (formerly considered Katy Env)

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 12/22/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/03/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
COSA-3	<p>A. APPLICABILITY</p> <p>This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-3 is authorized for an initial implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year of any succeeding three year renewal period.</p> <p>B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008.</p> <p>C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service - Small, and General Service - Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information:</p> <p>C.1 Operating Expenses - Operating expenses will be determined by the ending amounts for the applicable calendar year.</p> <p>The applicable expenses are: Depreciation and Amortization Expense (Account Nos.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

403-407)*
 Taxes Other Than FIT (Account No. 408)**
 Operation and Maintenance Expenses (Account Nos. 870-894)
 Customer Related Expenses (Account Nos. 901-916)
 Administrative & General Expenses (Account Nos. 920-932)
 Interest on Customer Deposits (Account No. 431)

* Based on the last approved depreciation methods and lives.

** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules.

This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The return on investment is the pre-tax rate of return (11.8%) multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service*

Plus:

Other Rate Base Items:**

Materials and Supplies Inventories

Prepayments

Cash Working Capital

Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Deferred Federal Income Taxes

* Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated.

** These items will reflect the 13 month average materials and supplies inventories and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter.

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company.

C.3 Texas Franchise Tax - The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409.

C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

(C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax - Actual non-Gas and Other Revenues) divided by (1 - Texas Franchise Tax statutory rate)*

* Currently, the Texas Franchise Tax statutory rate is 1%.

C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such estimate shall not be included in the computation of the Cost of Service Adjustment.

C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

RATE SCHEDULESCHEDULE IDDESCRIPTION

annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a proceeding at any time to review whether rates charged are just and reasonable. The provisions of this Cost of Service Adjustment are to be implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate adjustment.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory authorities in accordance with this provision on or before September 15th, of the year the adjustment is made.

Exhibit A

Page 1 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment
For the Period Ended

A)

LINE	NO.	(B)	DESCRIPTION
		AMOUNT	
	1		Operating Expenses
	2		Return On Investment
	3		Texas Margin Tax
	4		Sub-total
		\$	-
	5		Less: Actual Non-Gas Revenues
	6		Sub-total
		\$	-
	7		Texas Margin Tax Adjustment Factor
			0.99
	8		Cost of Service Adjustment (Line 6 divided by Line 7) \$
			-
	9		Number of Gas Sales Customers - avg Cost of Service
			Adjustment per Customer - Annual
	10		(line 8 divided by line 9)
			Cost of Service Adjustment Rate
	11		(Line 10 divided by 12)

Exhibit A

Page 2 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment Clause
Return on Investment - Revenue Requirement
For the Year Ended

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

		(A)
Line	No. (B) Description	
	1 Total Net Plant	
	Add: Working Capital	
	2 Cash Working Capital	
	3 Materials and Supplies	
	4 Storage Gas	
	5 Prepayments	
	6 Total Working Capital	\$
	-	
	Less:	
	7 Customer Deposits and Advances	
	8 Accumulated Deferred Income Taxes	
	9 Total Rate Base	\$
	-	
	10 Pre-Tax Rate of Return	
	11 Return On Investment - Revenue Requirement	\$
	-	

Exhibit A
Page 3 of 4

CenterPoint
Energy
Texas Coast
Division
For the Year
Ended
Cost of Service
Adjustment

		(A)
Ln. No. (B) Test Year	Description	
	Operating Revenues	
	Gas Sales	
	Other Revenues	
	3 Total Operating Revenues	\$ _____
	-	
	Operating Revenue Deductions	
	Operating Expenses	
	4 Gas Purchases	

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
5	Distribution Operations Expense	
6	Distribution Maintenance Expense	
7	Customer Accounts Expense	
8	Customer Information Expense	
9	Sales Expenses	
10	Administrative & General Expense	
11	Total Operating Expense	\$ _____
-		
12	Depreciation Expense	
13	Taxes Other than Income	
	Total Operating Revenue	_____
14	Deductions	\$ _____
-		
15	Net Operating Income	_____
16	Before FIT	\$ _____
-		

Exhibit A

Page 4 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment
Texas Margin Tax
For The Year Ended

Line (B)	(A)	
No.		
1	Gross Revenues	
2	Cost of Gas	
3	Gross Receipts	
4		\$ _____
5	Texas Margin Tax Percentage	
	1%	
6	Texas Margin Tax Percentage	\$ _____
-		

FFA-1

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSLV-605

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge - \$12.50;
- (2) Commodity Charge - First 1,500 Ccf \$0.09036 per Ccf
1,500 - 10,000 Ccf \$0.05880
per Ccf
Over 10,000 Ccf \$0.04980
per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any

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other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average

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conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein

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for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-7

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

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PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7008	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7011	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7012	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7019	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7020	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7063	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7064	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7109	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7110	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7113	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7204	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7210	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7267	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	PEARLAND, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7268	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7331	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7332	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7381	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7382	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7385	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7386	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	EAST BERNARD			

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TARIFF CODE: DS RRC TARIFF NO: 20682

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7473	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
7008	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7011	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7012	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7019	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7020	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7063	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	CLUTE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7064	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7109	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7110	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7204	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7210	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7222	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7267	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7268	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7331	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7332	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7381	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7382	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7385	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7386	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
7008	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7011	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7012	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7019	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7020	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7022	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7063	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7064	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7109	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7110	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7178	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7204	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7210	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7267	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7268	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7321	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7331	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7332	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7381	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7382	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7385	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7386	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20682

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29632	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9791 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff 4/27/09 added Weston Lakes (formerly considered Katy Env)

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 12/22/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/03/2009
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
COSA-3	<p>A. APPLICABILITY</p> <p>This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-3 is authorized for an initial implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year of any succeeding three year renewal period.</p> <p>B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008.</p> <p>C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service - Small, and General Service - Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information:</p> <p>C.1 Operating Expenses - Operating expenses will be determined by the ending amounts for the applicable calendar year.</p> <p>The applicable expenses are: Depreciation and Amortization Expense (Account Nos.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

RATE SCHEDULESCHEDULE IDDESCRIPTION

403-407)*
 Taxes Other Than FIT (Account No. 408)**
 Operation and Maintenance Expenses (Account Nos. 870-894)
 Customer Related Expenses (Account Nos. 901-916)
 Administrative & General Expenses (Account Nos. 920-932)
 Interest on Customer Deposits (Account No. 431)

* Based on the last approved depreciation methods and lives.

** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules.

This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The return on investment is the pre-tax rate of return (11.8%) multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service*

Plus:

Other Rate Base Items:**

Materials and Supplies Inventories

Prepayments

Cash Working Capital

Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Deferred Federal Income Taxes

* Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated.

** These items will reflect the 13 month average materials and supplies inventories and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter.

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company.

C.3 Texas Franchise Tax - The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409.

C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

(C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax - Actual non-Gas and Other Revenues) divided by (1 - Texas Franchise Tax statutory rate)*

* Currently, the Texas Franchise Tax statutory rate is 1%.

C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such estimate shall not be included in the computation of the Cost of Service Adjustment.

C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a proceeding at any time to review whether rates charged are just and reasonable. The provisions of this Cost of Service Adjustment are to be implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate adjustment.

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A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory authorities in accordance with this provision on or before September 15th, of the year the adjustment is made.

Exhibit A

Page 1 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment
For the Period Ended

A)

LINE NO.	AMOUNT	DESCRIPTION
		(B)
1		Operating Expenses
2		Return On Investment
3		Texas Margin Tax
4		Sub-total
	\$	-
5		Less: Actual Non-Gas Revenues
6		Sub-total
	\$	-
7		Texas Margin Tax Adjustment Factor
		0.99
8		Cost of Service Adjustment (Line 6 divided by Line 7) \$
		-
9		Number of Gas Sales Customers - avg Cost of Service
Adjustment per Customer - Annual		
10		(line 8 divided by line 9)
		Cost of Service Adjustment Rate
11		(Line 10 divided by 12)

Exhibit A

Page 2 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment Clause
Return on Investment - Revenue Requirement
For the Year Ended

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

		(A)
Line	No. (B) Description	
	1 Total Net Plant	
	Add: Working Capital	
	2 Cash Working Capital	
	3 Materials and Supplies	
	4 Storage Gas	
	5 Prepayments	
	6 Total Working Capital	\$
	-	
	Less:	
	7 Customer Deposits and Advances	
	8 Accumulated Deferred Income Taxes	
	9 Total Rate Base	\$
	-	
	10 Pre-Tax Rate of Return	
	11 Return On Investment - Revenue Requirement	\$
	-	

Exhibit A
Page 3 of 4

CenterPoint
Texas Coast
For the Year
Cost of Service

		(A)
Ln. No. (B) Test Year	Description	
	Operating Revenues	
	Gas Sales	
	Other Revenues	
	3 Total Operating Revenues	\$ _____
	-	
	Operating Revenue Deductions	
	Operating Expenses	
	4 Gas Purchases	

GAS SERVICES DIVISION
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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
5	Distribution Operations Expense	
6	Distribution Maintenance Expense	
7	Customer Accounts Expense	
8	Customer Information Expense	
9	Sales Expenses	
10	Administrative & General Expense	
11	Total Operating Expense	\$ _____
-		
12	Depreciation Expense	
13	Taxes Other than Income	
	Total Operating Revenue	_____
14	Deductions	\$ _____
-		
15	Net Operating Income	_____
16	Before FIT	\$ _____
-		

Exhibit A

Page 4 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment
Texas Margin Tax
For The Year Ended

Line (B)	(A)	
No.		
1	Gross Revenues	
2	Cost of Gas	
3	Gross Receipts	
4		\$ _____
		-
5	Texas Margin Tax Percentage	
	1%	
6	Texas Margin Tax Percentage	\$ _____
-		

FFA-1

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

PGA-7

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

R-2074

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$13.50;

(2) Commodity Charge -

All Ccf

\$0.03055 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
TA-7	<p>obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</p> <p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p>

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7258	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7267	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7268	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7331	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7332	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7381	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7382	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7385	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7386	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7394	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
7008	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7011	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7012	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7019	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7020	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7043	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7063	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7064	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7109	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7110	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7199	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7204	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7210	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7008	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7011	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7012	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7019	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7020	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7063	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	CLUTE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7064	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7109	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7110	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7204	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7210	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7222	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7267	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7268	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7331	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7332	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7381	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7382	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7385	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7386	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
7008	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7011	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7012	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7019	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7020	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7022	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7063	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7064	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7109	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7110	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7178	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7204	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7210	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7267	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7268	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7321	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7331	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7332	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7381	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7382	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7385	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7386	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 20683

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29632	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>		TAYLOR LAKE VILLAGE, ENVIRONS		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9791 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff 4/27/09 added Weston Lakes (formerly considered Katy Env)

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21366

DESCRIPTION:	Distribution Sales	STATUS:	A
EFFECTIVE DATE:	04/27/2009	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/05/2009
GAS CONSUMED:	N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y	INACTIVE DATE:	

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

COSA-3

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-3 is authorized for an initial implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year of any succeeding three year renewal period.

B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008.

C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service - Small, and General Service - Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information:

C.1 Operating Expenses - Operating expenses will be determined by the ending amounts for the applicable calendar year.

The applicable expenses are: Depreciation and Amortization Expense (Account Nos.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21366

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

403-407)*
 Taxes Other Than FIT (Account No. 408)**
 Operation and Maintenance Expenses (Account Nos. 870-894)
 Customer Related Expenses (Account Nos. 901-916)
 Administrative & General Expenses (Account Nos. 920-932)
 Interest on Customer Deposits (Account No. 431)

* Based on the last approved depreciation methods and lives.

** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules.

This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The return on investment is the pre-tax rate of return (11.8%) multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service*

Plus:

Other Rate Base Items:**

Materials and Supplies Inventories

Prepayments

Cash Working Capital

Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Deferred Federal Income Taxes

* Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated.

** These items will reflect the 13 month average materials and supplies inventories and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter.

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company.

C.3 Texas Franchise Tax - The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409.

C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21366

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

(C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax - Actual non-Gas and Other Revenues) divided by (1 - Texas Franchise Tax statutory rate)*

* Currently, the Texas Franchise Tax statutory rate is 1%.

C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such estimate shall not be included in the computation of the Cost of Service Adjustment.

C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21366

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a proceeding at any time to review whether rates charged are just and reasonable. The provisions of this Cost of Service Adjustment are to be implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate adjustment.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21366

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory authorities in accordance with this provision on or before September 15th, of the year the adjustment is made.

Exhibit A

Page 1 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment
For the Period Ended

A)

LINE	NO.	DESCRIPTION
		(B)
	AMOUNT	
	1	Operating Expenses
	2	Return On Investment
	3	Texas Margin Tax
	4	Sub-total
	\$	-
	5	Less: Actual Non-Gas Revenues
	6	Sub-total
	\$	-
	7	Texas Margin Tax Adjustment Factor
		0.99
	8	Cost of Service Adjustment (Line 6 divided by Line 7) \$
	9	Number of Gas Sales Customers - avg Cost of Service
		Adjustment per Customer - Annual
	10	(line 8 divided by line 9)
		Cost of Service Adjustment Rate
	11	(Line 10 divided by 12)

Exhibit A

Page 2 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment Clause
Return on Investment - Revenue Requirement
For the Year Ended

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21366

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

		(A)
Line	No.	Description
	1	Total Net Plant
		Add: Working Capital
	2	Cash Working Capital
	3	Materials and Supplies
	4	Storage Gas
	5	Prepayments
<hr/>		
	6	Total Working Capital
		\$
		-
		Less:
	7	Customer Deposits and Advances
	8	Accumulated Deferred Income Taxes
<hr/>		
	9	Total Rate Base
		\$
		-
	10	Pre-Tax Rate of Return
<hr/>		
	11	Return On Investment - Revenue Requirement
		\$
		-

Exhibit A
Page 3 of 4

CenterPoint
Energy
Texas Coast
Division
For the Year
Ended
Cost of Service
Adjustment

		(A)
Ln.	No.	Description
		Operating Revenues
		Gas Sales
	2	Other Revenues
	3	Total Operating Revenues
		\$
		-
		Operating Revenue Deductions
		Operating Expenses
	4	Gas Purchases

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21366

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
5	Distribution Operations Expense	
6	Distribution Maintenance Expense	
7	Customer Accounts Expense	
8	Customer Information Expense	
9	Sales Expenses	
10	Administrative & General Expense	
11	Total Operating Expense	\$ _____
-		
12	Depreciation Expense	
13	Taxes Other than Income	
	Total Operating Revenue	\$ _____
14	Deductions	\$ _____
-		
15	Net Operating Income	\$ _____
16	Before FIT	\$ _____
-		

Exhibit A

Page 4 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment
Texas Margin Tax
For The Year Ended

Line (B)	(A)	
No.		
1	Gross Revenues	
2	Cost of Gas	
3	Gross Receipts	
4		\$ _____
-		
5	Texas Margin Tax Percentage	
6	Texas Margin Tax Percentage	\$ _____
-		

FFA-1

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSLV-605

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge - \$12.50;
- (2) Commodity Charge - First 1,500 Ccf \$0.09036 per Ccf
1,500 - 10,000 Ccf \$0.05880
per Ccf
Over 10,000 Ccf \$0.04980
per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any

GAS SERVICES DIVISION

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other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein

GAS SERVICES DIVISION

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for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-7

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

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GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30160	N	Mcf	\$8.9177	05/04/2009
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
30160	N	Mcf	\$8.9188	06/03/2009
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
30160	N	Mcf	\$8.9201	07/02/2009
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 0209
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21367

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/27/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/05/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
COSA-3	<p>A. APPLICABILITY</p> <p>This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-3 is authorized for an initial implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year of any succeeding three year renewal period.</p> <p>B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008.</p> <p>C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service - Small, and General Service - Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information:</p> <p>C.1 Operating Expenses - Operating expenses will be determined by the ending amounts for the applicable calendar year.</p> <p>The applicable expenses are: Depreciation and Amortization Expense (Account Nos.</p>

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 21367

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

403-407)*
 Taxes Other Than FIT (Account No. 408)**
 Operation and Maintenance Expenses (Account Nos. 870-894)
 Customer Related Expenses (Account Nos. 901-916)
 Administrative & General Expenses (Account Nos. 920-932)
 Interest on Customer Deposits (Account No. 431)

* Based on the last approved depreciation methods and lives.

** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules.

This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The return on investment is the pre-tax rate of return (11.8%) multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service*

Plus:

Other Rate Base Items:**

Materials and Supplies Inventories

Prepayments

Cash Working Capital

Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Deferred Federal Income Taxes

* Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated.

** These items will reflect the 13 month average materials and supplies inventories and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter.

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company.

C.3 Texas Franchise Tax - The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409.

C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3,

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

(C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax - Actual non-Gas and Other Revenues) divided by (1 - Texas Franchise Tax statutory rate)*

* Currently, the Texas Franchise Tax statutory rate is 1%.

C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such estimate shall not be included in the computation of the Cost of Service Adjustment.

C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a proceeding at any time to review whether rates charged are just and reasonable. The provisions of this Cost of Service Adjustment are to be implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate adjustment.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21367

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory authorities in accordance with this provision on or before September 15th, of the year the adjustment is made.

Exhibit A

Page 1 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment
For the Period Ended

A)

LINE NO.	AMOUNT	DESCRIPTION
		(B)
1		Operating Expenses
2		Return On Investment
3		Texas Margin Tax
4		Sub-total
	\$	-
5		Less: Actual Non-Gas Revenues
6		Sub-total
	\$	-
7		Texas Margin Tax Adjustment Factor
		0.99
8		Cost of Service Adjustment (Line 6 divided by Line 7) \$
		-
9		Number of Gas Sales Customers - avg Cost of Service
Adjustment per Customer - Annual		
10		(line 8 divided by line 9)
		Cost of Service Adjustment Rate
11		(Line 10 divided by 12)

Exhibit A

Page 2 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment Clause
Return on Investment - Revenue Requirement
For the Year Ended

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21367

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

		(A)
Line	No. (B) Description	
	1 Total Net Plant	
	Add: Working Capital	
	2 Cash Working Capital	
	3 Materials and Supplies	
	4 Storage Gas	
	5 Prepayments	
	6 Total Working Capital	\$
	-	
	Less:	
	7 Customer Deposits and Advances	
	8 Accumulated Deferred Income Taxes	
	9 Total Rate Base	\$
	-	
	10 Pre-Tax Rate of Return	
	11 Return On Investment - Revenue Requirement	\$
	-	

Exhibit A
Page 3 of 4

CenterPoint
Texas Coast
For the Year
Cost of Service

Energy
Division
Ended
Adjustment

		(A)
Ln. No. (B) Test Year	Description	
	Operating Revenues	
	Gas Sales	
	Other Revenues	
	3 Total Operating Revenues	\$ _____
	-	
	Operating Revenue Deductions	
	Operating Expenses	
	4 Gas Purchases	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
5	Distribution Operations Expense	
6	Distribution Maintenance Expense	
7	Customer Accounts Expense	
8	Customer Information Expense	
9	Sales Expenses	
10	Administrative & General Expense	
11	Total Operating Expense	\$ _____
-		
12	Depreciation Expense	
13	Taxes Other than Income	
	Total Operating Revenue	\$ _____
14	Deductions	\$ _____
-		
15	Net Operating Income	\$ _____
16	Before FIT	\$ _____
-		

Exhibit A

Page 4 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment
Texas Margin Tax
For The Year Ended

Line (B)	(A)	
No.		
1	Gross Revenues	
2	Cost of Gas	
3	Gross Receipts	
4		\$ _____
5	Texas Margin Tax Percentage	
	1%	
6	Texas Margin Tax Percentage	\$ _____
-		

FFA-1

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

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 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21367

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSS-2074

Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$12.50;

(2) Commodity Charge -

First 150 Ccf \$0.06655 per Ccf
 Over 150 Ccf \$0.03258 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-7

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
PSIF-3	<p>over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.</p> <p>PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.</p>
TA-7	<p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p>

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21367

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30160	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
30160	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
30160	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 0209
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21368

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/27/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/05/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PGA-7	<p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate: PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001</p> <p>PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10</p> <p>Definitions:</p> <p>G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p> <p>3. PGA FILINGS</p> <p>PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any</p>

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reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-3

PIPELINE SAFETY INSPECTION FEE Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211 The 2009 Pipeline Safety Fee is a one-time customer charge per bill of \$0.54, based on \$0.50 per service line. Collected from April 1, 2009 to April 30, 2009.

R-2074

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$13.50;

(2) Commodity Charge -

All Ccf

\$0.03055 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TA-7 RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

COSA-3

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to the Residential Service, General Service - Small, and General Service - Large Volume rate schedules of CenterPoint Energy Texas Gas currently in force in the Company's Texas Coast Division service area. All rate calculations under this tariff shall be made on a Texas Coast Division system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule No. COSA-3 is authorized for an initial implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2008, effective August 1, 2009, and ending with the implementation of the rate adjustment, if any, for the calendar year 2010, effective August 1, 2011; and shall automatically renew for successive three year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2011, or February 1, of the third filing year

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of any succeeding three year renewal period.

B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the bills rendered on or after August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2009, and shall be based on the financial results for the calendar year ending December 31, 2008.

C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Texas Franchise Tax. The calendar year operating expenses shall be those reported to the Railroad Commission of Texas in the annual report of the Company. The rate adjustment shall be included in the monthly customer charge of the Residential Service, General Service - Small, and General Service - Large Volume rate schedules. Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing. Sample schedules are attached as Exhibit A to this tariff and shall include the following information:

C.1 Operating Expenses - Operating expenses will be determined by the ending amounts for the applicable calendar year.

The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-407)*

Taxes Other Than FIT (Account No. 408)**

Operation and Maintenance Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932)

Interest on Customer Deposits (Account No. 431)

* Based on the last approved depreciation methods and lives.

** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. Rate adjustments due to changes in revenue-based taxes will be governed by the Company's Tax Adjustment and Municipal Franchise Fee Rate Schedules.

This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The return on investment is the pre-tax rate of return (11.8%) multiplied by the rate base balance for the applicable calendar year.

The rate base balance is composed of:

Net Utility Plant in Service*

Plus:

GAS SERVICES DIVISION

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SCHEDULE ID

DESCRIPTION

Other Rate Base Items:**
 Materials and Supplies Inventories
 Prepayments
 Cash Working Capital
 Less:
 Customer Deposits (Account No. 235)
 Customer Advances (Account No. 252)
 Deferred Federal Income Taxes

* Net Utility Plant in Service as shown by FERC account adjusted to exclude asset retirement obligation amounts. Gross utility plant in service and accumulated depreciation by account will be shown separately by month so that an annual average utility plant in service can be calculated.

** These items will reflect the 13 month average materials and supplies inventories and prepayments. The Company shall perform a lead/lag study for the initial filing under this tariff and at least once every three (3) years thereafter.

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request to the Company.

C.3 Texas Franchise Tax - The Texas Franchise Tax will be the calendar year-end amount as recorded in FERC Account No. 409.

C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is:

(C.1 Operating Expenses + C.2 Return on Investment + C.3 Texas Franchise Tax - Actual non-Gas and Other Revenues) divided by (1 - Texas Franchise Tax statutory rate)*

* Currently, the Texas Franchise Tax statutory rate is 1%.

C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Texas Coast Division. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Texas Coast Division as reported in the Company's annual report to the Railroad Commission of Texas. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the Residential Service, General Service - Small, and General Service - Large Volume customer charges. Any change in

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the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Customer Charge effective for service in the Texas Coast Division at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, provided that the costs for the Company to perform a lead-lag study, provide public notice and reimburse City rate case expenses as required herein, up to an amount not to exceed \$250,000, shall not be included in calculating the (5%) limitation. In order to meet Generally Accepted Accounting Principles and U.S. Securities and Exchange Commission reporting requirements, the Company shall record its best estimate of the total amount to be collected through the Cost of Service Adjustment so as to reflect in its books and records a fair representation of actual earnings for that year. Such estimate shall not be included in the computation of the Cost of Service Adjustment.

C.6 Attestation A sworn statement shall be filed by the Company's Chief Accounting Officer of CenterPoint Energy Texas Gas Operations, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed cost of service adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in the Houston Chronicle in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority;
- and
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the bills rendered on or after August 1st of each year. This Cost of Service Adjustment Rate Schedule does not limit the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21368

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

legal rights and duties of the regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a proceeding at any time to review whether rates charged are just and reasonable. The provisions of this Cost of Service Adjustment are to be implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review in an aggregate amount not to exceed \$100,000. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. If more than one regulatory authority should request reimbursement in any year, each regulatory authority shall receive the lesser of its reasonable and necessary expenses for conducting its review or an amount equal to \$100,000 multiplied by the fraction of which the numerator is the total number of customers subject to the original jurisdiction of the regulatory authority seeking reimbursement and the denominator of which is the total number of customers subject to the jurisdiction of all regulatory authorities seeking reimbursement for review of an annual rate adjustment.

A regulatory authority seeking reimbursement under this provision, shall submit its request for reimbursement to Company no later than September 1st of the year in which the adjustment is made and Company shall reimburse regulatory authorities in accordance with this provision on or before September 15th, of the year the adjustment is made.

Exhibit A

Page 1 of 4

CenterPoint Energy
 Texas Coast Division
 Cost of Service Adjustment
 For the Period Ended

A)

(B)

LINE	NO.	DESCRIPTION
	AMOUNT	
	1	Operating Expenses
	2	Return On Investment
	3	Texas Margin Tax
	<hr/>	
	4	Sub-total

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21368

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
		\$ -
5	Less: Actual Non-Gas Revenues	
<hr/>		
6	Sub-total	
		\$ -
7	Texas Margin Tax Adjustment Factor	
		0.99
8	Cost of Service Adjustment (Line 6 divided by Line 7)	\$ -
9	Number of Gas Sales Customers - avg Cost of Service Adjustment per Customer - Annual	
10	(line 8 divided by line 9)	
	Cost of Service Adjustment Rate	
11	(Line 10 divided by 12)	

Exhibit A

Page 2 of 4

CenterPoint Energy
Texas Coast Division
Cost of Service Adjustment Clause
Return on Investment - Revenue Requirement
For the Year Ended

(A)

Line	No.	Description	
1		Total Net Plant	
		Add: Working Capital	
		Cash Working Capital	
		Materials and Supplies	
		Storage Gas	
		Prepayments	
<hr/>			
6		Total Working Capital	\$ -
		Less:	
		Customer Deposits and Advances	
		Accumulated Deferred Income Taxes	
<hr/>			
9		Total Rate Base	\$ -
		Pre-Tax Rate of Return	
<hr/>			
11		Return On Investment - Revenue Requirement	\$ -

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21368

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Exhibit A
Page 3 of 4

Energy

CenterPoint

Division

Texas Coast

Ended

For the Year

Adjustment

Cost of Service

(A)

(B)

Ln.
No.
Test Year

Description

	Operating Revenues	
1	Gas Sales	
2	Other Revenues	_____
3	Total Operating Revenues	\$ _____
-		
	Operating Revenue Deductions	
	Operating Expenses	
4	Gas Purchases	
5	Distribution Operations Expense	
6	Distribution Maintenance Expense	
7	Customer Accounts Expense	
8	Customer Information Expense	
9	Sales Expenses	
10	Administrative & General Expense	_____
11	Total Operating Expense	\$ _____
-		
12	Depreciation Expense	
13	Taxes Other than Income	_____
	Total Operating Revenue	
14	Deductions	\$ _____
-		
15	Net Operating Income	_____
16	Before FIT	\$ _____

Exhibit A

Page 4 of 4

CenterPoint Energy
Texas Coast Division

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21368

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
			Cost of Service Adjustment	
			Texas Margin Tax	
			For The Year Ended	
	Line (A)			
	(B)			
	No.			
	1 Gross Revenues			
	2 Cost of Gas			
	3 Gross Receipts			
	4			\$
	5 Texas Margin Tax Percentage			
	1%			
	6 Texas Margin Tax Percentage			\$
FFA-1	Application			
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.			
	Monthly Adjustment			
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.			

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30160	N	Mcf	\$8.5744	05/04/2009
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
30160	N	Mcf	\$8.5755	06/03/2009
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
30160	N	Mcf	\$8.5768	07/02/2009
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 21368

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 0209

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION