

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7816

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
172	<p>WELLINGTON ENVIRONS (INCLUDES SAMNORWOOD, DOZIER, AND LUTIE): COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor</p> <p>Pipeline Safety Fee Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.</p>

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7816

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
5	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	DOZIER Env			
6	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	LUTIE Env			
21	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	SAMNORWOOD Env			
22	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	SAMNORWOOD ENV			
24	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	WELLINGTON ENV			
5	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	DOZIER Env			
6	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	LUTIE Env			
21	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	SAMNORWOOD Env			
22	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	SAMNORWOOD ENV			
24	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	WELLINGTON ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7817

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
160	WELLINGTON INCORPORATED: COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
777	Gross Receipts Tax - Each monthly bill shall be adjusted for the state gross receipts tax imposed by Sections 182.021-182.025 of the Texas Tax Code. A Gross Receipts tax of \$.00581 per Mcf will apply to the following cities: Clarendon, Paducah, Wellington, and Memphis.
2070	FRANCHISE FEES-WELLINGTON, INC. 4%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7817

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>		WELLINGTON INC		
23	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>		WELLINGTON INC		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7818

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
457	PADUCAH INCORPORATED AG COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
777	Gross Receipts Tax - Each monthly bill shall be adjusted for the state gross receipts tax imposed by Sections 182.021-182.025 of the Texas Tax Code. A Gross Receipts tax of \$.00581 per Mcf will apply to the following cities: Clarendon, Paducah, Wellington, and Memphis.
2060	FRANCHISE FEES-PADUCAH, INC. 5%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7818

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	PADUCAH INC			
19	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	PADUCAH INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7819

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
157	PADUCAH INCORPORATED COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
777	Gross Receipts Tax - Each monthly bill shall be adjusted for the state gross receipts tax imposed by Sections 182.021-182.025 of the Texas Tax Code. A Gross Receipts tax of \$.00581 per Mcf will apply to the following cities: Clarendon, Paducah, Wellington, and Memphis.
2060	FRANCHISE FEES-PADUCAH, INC. 5%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7819

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	PADUCAH INC			
19	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	PADUCAH INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7820

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
023	MEMPHIS INCORPORATED: RESIDENTIAL RATES: Customer Charge(monthly) \$9.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
777	Gross Receipts Tax - Each monthly bill shall be adjusted for the state gross receipts tax imposed by Sections 182.021-182.025 of the Texas Tax Code. A Gross Receipts tax of \$.00581 per Mcf will apply to the following cities: Clarendon, Paducah, Wellington, and Memphis.
2050	FRANCHISE FEES-MEMPHIS, INC. 3%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7820

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
15	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	MEMPHIS INC			
15	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	MEMPHIS INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7821

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
123	MEMPHIS INCORPORATED COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
777	Gross Receipts Tax - Each monthly bill shall be adjusted for the state gross receipts tax imposed by Sections 182.021-182.025 of the Texas Tax Code. A Gross Receipts tax of \$.00581 per Mcf will apply to the following cities: Clarendon, Paducah, Wellington, and Memphis.
2050	FRANCHISE FEES-MEMPHIS, INC. 3%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
15	N			
<u>CUSTOMER NAME</u>	MEMPHIS INC			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7821

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7822

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
777	Gross Receipts Tax - Each monthly bill shall be adjusted for the state gross receipts tax imposed by Sections 182.021-182.025 of the Texas Tax Code. A Gross Receipts tax of \$.00581 per Mcf will apply to the following cities: Clarendon, Paducah, Wellington, and Memphis.
2070	FRANCHISE FEES-WELLINGTON, INC. 4%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.
060	WELLINGTON INCORPORATED: RESIDENTIAL RATES: Customer Charge(monthly) \$9.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7822

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>		WELLINGTON INC		
23	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>		WELLINGTON INC		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7823

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
057	PADUCAH INCORPORATED: RESIDENTIAL RATES: Customer Charge(monthly) \$9.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
777	Gross Receipts Tax - Each monthly bill shall be adjusted for the state gross receipts tax imposed by Sections 182.021-182.025 of the Texas Tax Code. A Gross Receipts tax of \$.00581 per Mcf will apply to the following cities: Clarendon, Paducah, Wellington, and Memphis.
2060	FRANCHISE FEES-PADUCAH, INC. 5%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7823

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	PADUCAH INC			
19	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	PADUCAH INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7830

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
47W	<p>WELLINGTON ENVIRONS (INCLUDES SAMNORWOOD, DOZIER, AND LUTIE): AG COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor</p> <p>Pipeline Safety Fee Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.</p>

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	WELLINGTON ENV			
24	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	WELLINGTON ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971	COMPANY NAME: GREENLIGHT GAS
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TARIFF CODE: DS	RRC TARIFF NO: 7830
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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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<u>OTHER TYPE DESCRIPTION</u>	
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7831

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
181	PADUCAH ENVIRONS: COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	PADUCAH ENV			
20	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	PADUCAH ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7831

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7832

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
080	PADUCAH ENVIRONS: RESIDENTIAL RATES: Customer Charge(monthly) \$9.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
	Pipeline Safety Fee Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	PADUCAH ENV			
20	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	PADUCAH ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7832

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7833

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
182	MEMPHIS ENVIRONS: COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
16	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	MEMPHIS ENV			
16	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	MEMPHIS ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7833

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7834

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
082	MEMPHIS ENVIRONS: RESIDENTIAL RATES: Customer Charge(monthly) \$9.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
16	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	MEMPHIS ENV			
16	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	MEMPHIS ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7834

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7865

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
072	<p>WELLINGTON ENVIRONS(INCLUDES SAMNORWOOD, DOZIER, AND LUTIE): RESIDENTIAL RATES: Customer Charge(monthly) \$9.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor</p> <p>Pipeline Safety Fee Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.</p>

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7865

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
5	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	DOZIER Env			
6	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	LUTIE Env			
21	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	SAMNORWOOD Env			
22	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	SAMNORWOOD ENV			
24	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	WELLINGTON ENV			
5	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	DOZIER Env			
6	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	LUTIE Env			
21	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	SAMNORWOOD Env			
22	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	SAMNORWOOD ENV			
24	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	WELLINGTON ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7866

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
104	LAKEVIEW ENVIRONS: COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
	Pipeline Safety Fee Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
12	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	LAKEVIEW ENV			
12	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	LAKEVIEW ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7866

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7867

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
003	LAKEVIEW ENVIRONS: RESIDENTIAL RATES: Customer Charge(monthly) \$9.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
12	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	LAKEVIEW ENV			
12	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	LAKEVIEW ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7867

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7868

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
192	LAKEVIEW INCORPORATED: COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
2040	FRANCHISE FEES-LAKEVIEW, INC. 2%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
11	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	LAKEVIEW INC			
11	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	LAKEVIEW INC			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7868

REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** 9352 **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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OTHER TYPE DESCRIPTION

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7869

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
092	LAKEVIEW INCORPORATED: RESIDENTIAL RATES: Customer Charge(monthly) \$9.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
2040	FRANCHISE FEES-LAKEVIEW, INC. 2%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
11	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	LAKEVIEW INC			
11	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	LAKEVIEW INC			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7869

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7870

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
423	MEMPHIS INCORPORATED AG COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
777	Gross Receipts Tax - Each monthly bill shall be adjusted for the state gross receipts tax imposed by Sections 182.021-182.025 of the Texas Tax Code. A Gross Receipts tax of \$.00581 per Mcf will apply to the following cities: Clarendon, Paducah, Wellington, and Memphis.
2050	FRANCHISE FEES-MEMPHIS, INC. 3%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7870

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
15	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	MEMPHIS INC			
15	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	MEMPHIS INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7871

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
189	HEDLEY ENVIRONS: COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
10	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	HEDLEY ENV			
10	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	HEDLEY ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7871

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7872

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
489	HEDLEY ENVIRONS: AG COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
10	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	HEDLEY ENV			
10	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	HEDLEY ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7872

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7873

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
089	HEDLEY ENVIRONS: RESIDENTIAL RATES: Customer Charge(monthly) \$9.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
	Pipeline Safety Fee Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
10	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	HEDLEY ENV			
10	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	HEDLEY ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7873

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7874

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
137	HEDLEY INCORPORATED: COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
2030	FRANCHISE FEES-HEDLEY, INC. 3%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
9	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	HEDLEY INC			
9	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	HEDLEY INC			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7874

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7875

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
036	HEDLEY INCORPORATED: RESIDENTIAL RATES: Customer Charge(monthly) \$9.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
	Pipeline Safety Fee Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
2030	FRANCHISE FEES-HEDLEY, INC. 3%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
9	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	HEDLEY INC			
9	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	HEDLEY INC			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7875

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7876

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
153	<p>ESTELLINE ENVIRONS (INCLUDES NEWLIN): COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526.</p> <p>b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor</p> <p>Pipeline Safety Fee Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.</p>

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7876

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	ESTELLINE ENV			
17	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	NEWLIN Env			
18	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	NEWLIN ENV			
8	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	ESTELLINE ENV			
17	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	NEWLIN Env			
18	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	NEWLIN ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7877

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
053	<p>ESTELLINE ENVIRONS (INCLUDES NEWLIN): RESIDENTIAL RATES: Customer Charge(monthly) \$9.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor</p> <p>Pipeline Safety Fee Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.</p>

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7877

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	ESTELLINE ENV			
17	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	NEWLIN Env			
18	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	NEWLIN ENV			
8	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	ESTELLINE ENV			
17	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	NEWLIN Env			
18	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	NEWLIN ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 **COMPANY NAME:** GREENLIGHT GAS

TARIFF CODE: DS **RRC TARIFF NO:** 7878

DESCRIPTION: Distribution Sales **STATUS:** A
EFFECTIVE DATE: 06/24/2003 **ORIGINAL CONTRACT DATE:** 06/24/2003 **RECEIVED DATE:** 07/23/2009
GAS CONSUMED: N **AMENDMENT DATE:** 06/24/2003 **OPERATOR NO:** 331537
BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
139	ESTELLINE INCORPORATED: COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
2020	FRANCHISE FEES-ESTELLINE, INC. 5%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	ESTELLINE INC			
7	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	ESTELLINE INC			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7878

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7879

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
039	ESTELLINE INCORPORATED: RESIDENTIAL RATES: Customer Charge(monthly) \$9.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
2020	FRANCHISE FEES-ESTELLINE, INC. 5%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	ESTELLINE INC			
7	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	ESTELLINE INC			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7879

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7880

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
439	ESTELLINE INCORPORATED AG COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
2020	FRANCHISE FEES-ESTELLINE, INC. 5%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	ESTELLINE INC			
7	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	ESTELLINE INC			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7880

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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OTHER TYPE DESCRIPTION

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7881

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
050	DODSON ENVIRONS: RESIDENTIAL RATES: Customer Charge(monthly) \$9.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
4	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	DODSON ENV			
4	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	DODSON ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7881

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7882

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
150	DODSON ENVIRONS: COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
4	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	DODSON ENV			
4	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	DODSON ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7882

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7883

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
074	DODSON INCORPORATED: RESIDENTIAL RATES: Customer Charge(monthly) \$9.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
2010	FRANCHISE FEES-DODSON, INC. 2%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	DODSON INC			
3	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	DODSON INC			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7883

REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** 9352 **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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A	Residential Sales
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OTHER TYPE DESCRIPTION

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7884

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
174	DODSON INCORPORATED COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
2010	FRANCHISE FEES-DODSON, INC. 2%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	DODSON INC			
3	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	DODSON INC			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7884

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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OTHER TYPE DESCRIPTION

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7885

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
474	DODSON INCORPORATED AG COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
2010	FRANCHISE FEES-DODSON, INC. 2%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	DODSON INC			
3	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	DODSON INC			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7885

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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OTHER TYPE DESCRIPTION

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7886

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
43L	CLARENDON ENVIRONS (INCLUDES LELIA LAKE): AG COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7886

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
2	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	CLARENDON ENV			
13	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			
14	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			
2	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	CLARENDON ENV			
13	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			
14	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7887

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
034	<p>CLARENDON ENVIRONS (INCLUDES LELIA LAKE): RESIDENTIAL RATES: Customer Charge(monthly) \$9.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor</p> <p>Pipeline Safety Fee Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.</p>

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7887

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
2	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	CLARENDON ENV			
13	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			
14	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			
2	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	CLARENDON ENV			
13	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			
14	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7888

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
134	<p>CLARENDON ENVIRONS (INCLUDES LELIA LAKE): COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor</p> <p>Pipeline Safety Fee Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.</p>

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7888

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
2	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	CLARENDON ENV			
13	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			
14	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			
2	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	CLARENDON ENV			
13	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			
14	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7889

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
020	<p>CLARENDON INCORPORATED RESIDENTIAL RATES: Customer Charge(monthly) \$9.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance.</p> <p>GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor</p>
Pipeline Safety Fee	<p>Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.</p>
777	<p>Gross Receipts Tax - Each monthly bill shall be adjusted for the state gross receipts tax imposed by Sections 182.021-182.025 of the Texas Tax Code. A Gross Receipts tax of \$.00581 per Mcf will apply to the following cities: Clarendon, Paducah, Wellington, and Memphis.</p>
2080	<p>FRANCHISE FEES-CLARENDON, INC. 2%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.</p>

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7889

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>		CLARENDON INC		
1	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>		CLARENDON INC		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7890

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 06/24/2003 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
120	CLARENDON INCORPORATED COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at teh above stated rate shall be subject to the follow tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or implsed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
777	Gross Receipts Tax - Each monthly bill shall be adjusted for the state gross receipts tax imposed by Sections 182.021-182.025 of the Texas Tax Code. A Gross Receipts tax of \$.00581 per Mcf will apply to the following cities: Clarendon, Paducah, Wellington, and Memphis.
2080	FRANCHISE FEES-CLARENDON, INC. 2%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 7890

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	MCF	\$6.3290	06/01/2009
<u>CUSTOMER NAME</u>		CLARENDON INC		
1	N	MCF	\$7.0210	06/30/2009
<u>CUSTOMER NAME</u>		CLARENDON INC		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount and removal of a rate schedule.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 17072

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 08/08/2006 ORIGINAL CONTRACT DATE: 08/08/2006 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 08/08/2006 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
040	CROWELL INCORPORATED RESIDENTIAL RATES: Customer Charge(monthly) \$9.00. All Consumption \$3.7666 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to August 8, 2006, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the distribution systems divided by sales volumes for all sales customers on the distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x LUG adjustment for distribution adjusted annually. GreenLight Gas will use 1.0526 lug factor for the City of Crowell until July 2007 when LUG Factor will be readjusted again.
2090	FRANCHISE FEES-CROWELL, INC. 5%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas. A franchise fee of 5% will apply to revenues from municipal customers of Crowell.
1001	REGULATORY SURCHARGE-CROWELL, INC: Incurred legal and advisory expenses associated with the preparation of application for distribution rates will be recovered through a monthly mcf surcharge. This monthly surcharge will be charged each month on the customer's bill based on the customer's per-Mcf gas usage. The surcharge is designed to collect expenses over a two-year period. GreenLight will file with the Railroad Commission and the City of Crowell for any adjustment before the end of the two-year period to roll uncollected expenses forward into a new surcharge or refund any over collection. This surcharge mechanism insures that GreenLight neither over-collects nor under-collects the actual expenses.
778	Gross Receipts Tax - Each monthly bill shall be adjusted for the state gross receipts tax imposed by Sections 182.021-182.025 of the Texas Tax Code. The Gross Receipts tax is \$.00581 per Mcf.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 17072

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26673	N	MCF	\$7.8693	06/01/2009
<u>CUSTOMER NAME</u>	CROWELL INC			
26673	N	MCF	\$7.5041	06/30/2009
<u>CUSTOMER NAME</u>	CROWELL INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 17073

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 08/08/2006 ORIGINAL CONTRACT DATE: 08/08/2006 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 08/08/2006 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
140	CROWELL INCORPORATED COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$3.7666 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to August 8, 2006, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the distribution systems divided by sales volumes for all sales customers on the distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x LUG adjustment for distribution adjusted annually. GreenLight Gas will use 1.0526 lug factor for the City of Crowell until July 2007 when LUG Factor will be readjusted again.
2090	FRANCHISE FEES-CROWELL, INC. 5%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas. A franchise fee of 5% will apply to revenues from municipal customers of Crowell.
1001	REGULATORY SURCHARGE-CROWELL, INC: Incurred legal and advisory expenses associated with the preparation of application for distribution rates will be recovered through a monthly mcf surcharge. This monthly surcharge will be charged each month on the customer's bill based on the customer's per-Mcf gas usage. The surcharge is designed to collect expenses over a two-year period. GreenLight will file with the Railroad Commission and the City of Crowell for any adjustment before the end of the two-year period to roll uncollected expenses forward into a new surcharge or refund any over collection. This surcharge mechanism insures that GreenLight neither over-collects nor under-collects the actual expenses.
778	Gross Receipts Tax - Each monthly bill shall be adjusted for the state gross receipts tax imposed by Sections 182.021-182.025 of the Texas Tax Code. The Gross Receipts tax is \$.00581 per Mcf.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 17073

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26673	N	MCF	\$7.8693	06/01/2009
<u>CUSTOMER NAME</u>	CROWELL INC			
26674	N	MCF	\$7.8693	06/01/2009
<u>CUSTOMER NAME</u>	CROWELL ENV			
26673	N	MCF	\$7.5041	06/30/2009
<u>CUSTOMER NAME</u>	CROWELL INC			
26674	N	MCF	\$7.5041	06/30/2009
<u>CUSTOMER NAME</u>	CROWELL ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): To report new deposit amount.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 17709

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/10/2007 ORIGINAL CONTRACT DATE: 04/10/2007 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 04/10/2007 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
010	CROWELL ENV & THALIA ENV-
	RESIDENTIAL RATES:
	Customer Charge(monthly) \$9.00.
	All Consumption \$3.7666 per Mcf.
	GAS COST ADJUSTMENT:
	Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.0001 per Mcf as follows:
	a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526.
	b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$0.0001 per Mcf.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26674	N			
<u>CUSTOMER NAME</u>	CROWELL ENV			
26676	N	MCF	\$7.8693	06/01/2009
<u>CUSTOMER NAME</u>	THALIA ENV			
26676	N	MCF	\$7.5041	06/30/2009
<u>CUSTOMER NAME</u>	THALIA ENV			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 17709

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9713 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 17981

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/10/2007 ORIGINAL CONTRACT DATE: 04/10/2007 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 04/10/2007 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
110	CROWELL ENV & THALIA ENV - COMMERCIAL RATES: Customer Charge(monthly) \$17.00. All Consumption \$3.7666 per Mcf. GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.0001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$0.0001 per Mcf.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26674	N	MCF	\$7.8693	06/01/2009
<u>CUSTOMER NAME</u>	CROWELL ENV			
26676	N	MCF	\$7.8693	06/01/2009
<u>CUSTOMER NAME</u>	THALIA ENV			
26674	N	MCF	\$7.5041	06/30/2009
<u>CUSTOMER NAME</u>	CROWELL ENV			
26676	N	MCF	\$7.5041	06/30/2009
<u>CUSTOMER NAME</u>	THALIA ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9713 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN) :
 OTHER(EXPLAIN) : To report new deposit amount.

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 17982

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/10/2007 ORIGINAL CONTRACT DATE: 04/10/2007 RECEIVED DATE: 07/23/2009
 GAS CONSUMED: N AMENDMENT DATE: 04/10/2007 OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2009 is 50 cents.
015	TRUSCOTT ENV & GILLILAND ENV-
	RESIDENTIAL RATES:
	Customer Charge(monthly) \$9.00.
	All Consumption \$3.7666 per Mcf.
	GAS COST ADJUSTMENT:
	Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.0001 per Mcf as follows:
	a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526.
	b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$0.0001 per Mcf.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26675	N	MCF	\$7.8693	06/01/2009
<u>CUSTOMER NAME</u>	TRUSCOTT ENV			
26677	N	MCF	\$7.8693	06/01/2009
<u>CUSTOMER NAME</u>	GILLILAND ENV			
26675	N	MCF	\$7.5041	06/30/2009
<u>CUSTOMER NAME</u>	TRUSCOTT ENV			
26677	N	MCF	\$7.5041	06/30/2009
<u>CUSTOMER NAME</u>	GILLILAND ENV			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 17982

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9713 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To report new deposit amount.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	