RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 1

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 01/25/2005 **ORIGINAL CONTRACT DATE:** 02/01/2000 **RECEIVED DATE:** 03/18/2009

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ID-PSF-1B

Pipeline Safety Fee: For the year 2008, 694 customer bills will be adjusted at a rate of \$.50 per customer. 2008 Fee to be paid to the Commission by February 28, 2009 and billed to customers in March 2009 billing. Report to the Commission shall be filed within 90 days of customer billing.

Title 16 Texas Administrative Code Chapter 8 Subchapter C Rule 8.201: Pipeline Safety Program Fees:

- (a) Pursuant to Texas Utilities Code, 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (D) shall not exceed \$0.50 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, 101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO:

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SCHEDULE ID

DESCRIPTION

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this ?8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

ID-SST-1A

State Sales Tax: Incorporated and Environs commercial customers will be billed a State Sales Tax in their monthly bills, except for those commercial customers who are tax exempt. A tax rate of 8.25% will be billed to Incorporated commercial customers. A rate of 6.75% will be billed to Environs commercial customers.

The Sales Tax will be calculated based upon the customer's total dollar amount of their bill. Collection of Sales Tax will begin with November 2008 gas sold (December 2008 billing). The Sales Tax will be paid by Onalaska Water and Gas to the State of Texas on a quarterly basis.

ID-B-1

Residential and Commercial Customer

Rate Schedule: Residential and Commercial rates consist of a \$10.00 minimum customer charge (does not include gas cost) and a volumetric rate of \$6.158 per MCF for all gas sold plus a Purchased Gas Adjustment (PGA) referred to as Gas Cost Adjustment (GCA).

ID-PGA-1A

PGA Clause:

This clause shall apply to all Residential and Commercial Customers. Gas Costs are added to the monthly customer charge with the commodity charges. Gas costs shall be calculated and multiplied by the customer's consumption for each billing period. The Gas Cost Adjustment (GCA) shall be determined to the nearest 0.001 per MCF and calculated as follows: GCA = (WACOG) X (Volume Factor).

The Weighted Average Cost Of Gas (WACOG) is determined by dividing the cost of gas by the volume purchased for the current month, expressed to the nearest 0.001 per MCF.

A Volume Factor shall be determined by the actual prior years's ratio of purchased volumes for all sales customers divided by sales volumes for all customer sales. The Volume Factor shall be adjusted annually based upon the most recent year ended

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 1

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

June 30. In no event shall the percentage of lost and unaccounted for gas exceed

5%.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	Mcf	\$3.8780	03/01/2009
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$3.8450	06/01/2009
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$3.5910	04/01/2009
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$3.6570	05/01/2009
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$4.2340	07/01/2009
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$3.7310	08/01/2009
CUSTOMER NAME	In and around Onal	laska, Texas		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9518 CITY ORDINANCE NO: 135

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Rate and PGA Change for Residential and Commercial Customers

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

09/29/2009

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 2

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 02/01/2000 **ORIGINAL CONTRACT DATE:** 02/01/2000 **RECEIVED DATE:** 09/15/2003

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

ID-A-2 Rate Schedule: Commercial Sales

All MCF \$6.00 per MCF

\$60.00 Minimum for 10 MCF (Minimum)

Rate Adjustment Provision: There is a variable temporary cost factor to assure a minimum gross margin of \$4.25 per MCF. Therefore, with regard to Commercial rates,

the rates are dependent upon the cost of gas not to exceed \$1.75 per MCF.

As a result the rate per MCF will increase \$0.01 per MCF for each \$0.01 per MCF

increase in gas cost over \$1.75.

RATE ADJUSTMENT PROVISIONS

There is a variable temporary cost factor to assure a minimum gross margin of \$4.25 per Mcf. Therefore, with regard to Commercial rates, the rates are dependent upon the cost of gas not to exceed \$1.75 per mcf. as a result the rate per mcf will increase \$0.01 per mcf for each \$0.01 per mcf increase in gas cost over \$1.75

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

GUGTOL SEDG	RRC TARTET NO.			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	Mcf	\$4.5700	07/01/2003
CUSTOMER NAME	In and around Ona	laska, Texas		
1	N	Mcf	\$3.7700	08/01/2003
CUSTOMER NAME	In and around Ona	laska, Texas		
1	N	Mcf	\$3.4500	10/01/2003
CUSTOMER NAME	In and around Ona	laska, Texas		
1	N	Mcf	\$3.3100	09/01/2003
CUSTOMER NAME	In and around Ona	laska, Texas		
1	N	Mcf	\$4.4200	02/01/2004
CUSTOMER NAME	In and around Ona	laska, Texas		
1	N	Mcf	\$5.2500	01/01/2004
CUSTOMER NAME	In and around Ona		,	. ,
	N	Mcf	\$3.7000	03/01/2004
_	In and around Ona		73. 7000	03, 01, 2001
1	N	Mcf	¢2 0000	04/01/2004
CUSTOMER NAME	In and around Ona		\$3.8900	04/01/2004
1	N	Mcf	\$4.4900	08/01/2004
CUSTOMER NAME	In and around Ona	laska, Texas		
1	N	Mcf	\$4.6300	07/01/2004
CUSTOMER NAME	In and around Ona	laska, Texas		
1	N	Mcf	\$5.1400	06/01/2004
CUSTOMER NAME	In and around Ona	laska, Texas		
1	N	Mcf	\$4.4800	05/01/2004
CUSTOMER NAME	In and around Ona	laska, Texas		
1	N	Mcf	\$5.6700	09/01/2004
CUSTOMER NAME	In and around Ona	laska, Texas		
1	N	Mcf	\$6.2800	10/01/2004
CUSTOMER NAME	In and around Ona	laska, Texas		
1	N	Mcf	\$6.9310	12/01/2004
CUSTOMER NAME	In and around Ona	laska, Texas		
1	N	Mcf	\$7.3900	11/01/2004
CUSTOMER NAME	In and around Ona		4	, 31, 2001
1	N	Mcf	\$4.1400	01/01/2005
CUSTOMER NAME	In and around Ona		\$4.I4UU	01/01/2005
CUBIOMER NAME	III aliu alouliu Olla	iasna, iends		

554 46E5	EECC 001					
RRC COID:	5/66 COI	IPANY NAME:	ONALASKA	WATER &	S GA:	SUPPLY

TARIFF CODE: DS	RRC TARIFF NO:	<u>.</u>		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	Mcf	\$6.9190	02/01/2005
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$7.9490	04/01/2005
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$6.7310	03/01/2005
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$7.3950	05/01/2005
CUSTOMER NAME			γ7.3530	03/01/2003
			#0.2020	00.401.40005
1	N	Mcf	\$8.3930	08/01/2005
CUSTOMER NAME	In and around Onal			
1	N	Mcf	\$7.6780	07/01/2005
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$7.3950	05/01/2005
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$13.7380	10/01/2005
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$11.2940	09/01/2005
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$7.8540	12/01/2005
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$10.7390	11/01/2005
	In and around Onal		Q10.7550	11/01/2003
			+= 0000	0.7 (0.7 (0.0.0.5
1	N	Mcf	\$7.0000	01/01/2006
CUSTOMER NAME				
1	N	Mcf	\$6.9130	02/01/2006
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$7.6570	03/01/2006
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$8.1620	04/01/2006
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$7.5520	05/01/2006
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$6.4700	07/01/2006
CUSTOMER NAME	In and around Onal		40.1700	2., 22, 2000
	320414 01141	,		

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	Mcf	\$6.4180	06/01/2006
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$7.6220	08/01/2006
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$7.2110	00/01/2006
	In and around Onal		\$7.2110	09/01/2006
CUSTOMER NAME	III and around Ona	laska, lexas		
1	N	Mcf	\$4.5160	10/01/2006
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$7.5970	11/01/2006
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$8.3810	12/01/2006
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$7.9590	02/01/2007
CUSTOMER NAME			ų / . 13330	02, 01, 200,
			46 5050	01/01/0005
1	N	Mcf	\$6.7970	01/01/2007
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$8.1160	03/01/2007
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$8.1760	04/01/2007
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$8.1770	06/01/2007
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$8.6130	05/01/2007
CUSTOMER NAME			\$0.0T30	03/01/2007
		· 		
1	N	Mcf	\$7.4950	07/01/2007
CUSTOMER NAME	In and around Onal	Laska, Texas		
1	N	Mcf	\$6.5880	08/01/2007
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$5.8980	09/01/2007
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$6.8670	10/01/2007
CUSTOMER NAME	In and around Onal		•	
		· 	67 0010	11 /01 /0007
1	N	Mcf	\$7.9910	11/01/2007
CUSTOMER NAME	In and around Onal	laska, Texas		

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	Mcf	\$7.5820	12/01/2007
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$7.9330	01/01/2008
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$8.7870	02/01/2008
CUSTOMER NAME	In and around Onal		φο. 7070	02, 01, 2000
1	N	Mcf	\$9.4740	03/01/2008
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$10.1500	04/01/2008
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$11.9640	05/01/2008
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$12.4160	06/01/2008
CUSTOMER NAME			+ 12. 1200	11, 12, 2000
			ha	0.7.404.400.0
1	N	Mcf	\$13.2280	07/01/2008
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$9.3920	08/01/2008
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$8.2390	09/01/2008
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$7.1130	10/01/2008
	In and around Onal		ų,. <u>113</u> 0	10,01,2000
1	N	Mcf	\$6.2260	11/01/2008
CUSTOMER NAME	In and around Onal	Laska, Texas		
1	N	Mcf	\$6.7800	12/01/2008
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$5.8820	01/01/2009
CUSTOMER NAME	In and around Onal	laska, Texas		
1	N	Mcf	\$4.3550	02/01/2009
CUSTOMER NAME	In and around Onal		4 2.000	-,, 2009
			40.0000	02/01/0000
1	N	Mcf	\$3.8780	03/01/2009
CUSTOMER NAME	In and around Onal	Laska, Texas		
1	N	Mcf	\$3.8450	06/01/2009
CUSTOMER NAME	In and around Onal	laska, Texas		

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 2

CUSTOMERS CONFIDENTIAL? RRC CUSTOMER NO BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE \$3.5910 04/01/2009 Mcf CUSTOMER NAME In and around Onalaska, Texas \$3.6570 05/01/2009 CUSTOMER NAME In and around Onalaska, Texas N \$4.2340 07/01/2009 In and around Onalaska, Texas CUSTOMER NAME N \$3.7310 08/01/2009 CUSTOMER NAME In and around Onalaska, Texas

REASONS FOR FILING

NEW?: $\mathbb N$ RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

 $\textbf{OTHER(EXPLAIN):} \ \textbf{Filing to comply with electronic Filing Rule 7.315}$

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION