RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

CARIFF CODE: DS	RRC TARIFF NO: 1	
DESCRIPTION:	Distribution Sales	STATUS: A
EFFECTIVE DATE:	05/01/2009 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 05/20/2009
GAS CONSUMED:	Y AMENDMENT DATE: 05/14/2009	OPERATOR NO: 950724
BILLS RENDERED:	N INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
Rate 1	Rate Schedule No. 1 Residential Service	
	Distribution and Transmission Charge 2.698 per mcf	
	Customer Charge 10.93	
	Cost of Gas - See RS- 5	
RS-5	PGAC Methodology - The Company's PGAC components at annualized purchase and sale volumes and purchases data, adjusted for known and measurable changes. 1. Purchased Gas Cost Factor. The Purchases Gas ((CSCF) is the projected cot ofor system gas supply, indirect costs for procuring said supply, divided 1 2. Purchased Gas Cost Reconciliation Factor. The Reconciliation Factor is calculated by comparing the supply with the actual revenues, less taxes and fee during the twelve month period ending August 31. under-collection), with statutory interest, is the (CSCF), by the projected sales volumes for the nex resulting amount is applied as a refund or surchar- resale customers as described in Section IV below. 3. Transportation Cost Factor. The Transportation by transporters for system supply and transportation pr projected sales volumes and transportation customer include all charges, surcharges and fees from upst 4. Transportation Cost Reconciliation Factor. The	gas costs derived from historic The PGAC components are: Cost Factor on a unit basis including any and all direct and by the projected sales volumes. purchases Gas Cost he actual cost for system gas es, recovered for gas supply The monetary difference (over or n divided, on a unit basis t twelve month period. The ge for direct sales and sale for n Cost Factor on a unit basis upstream third-party customer supply, divided by the r volumes. Transportation costs ream third party transporters.
	4. Transportation Cost Reconciliation Factor. The	_
	Reconciliation Factor is calculated by comparing the comparing the comparing the control of the comparing the control of the c	_
	transportation with the actual revenues, less taxe costs during the twelve month period ended August (over or under-collection), with statutory interes	s and fees, for transportation 31. The monetary difference
	basis (CSCF), by the projected sales and transport	ation volumes for the next twelve
	month period. The resulting amount is applied as a bills of diment solar and solar for works were been applied as a solar for works were been applied applied as a solar for works were been applied as a solar for works were been applied appli	
	bills of direct sales and sale for resale customer below.	s as described in Section IV
	The Purchased Gas Cost Factor, Transportation Cost	Factor, Purchased Gas
	Reconciliation Factor and Transportation Cost Reco	
	the total and applied as the Commodity Cost compon-	
	che cotar and appried as the commodity cost compon	CITC OF CITC CUSCOMET S DITT FOF A

See Rate Schedule No. 5

FARIFF CODE: DS	RRC TARIFF NO): 1		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$7.3520	09/01/2009
CUSTOMER NAME	Becken Estates ·	- Gaines		
1	Ν	MCF	\$7.3520	08/01/2009
CUSTOMER NAME	Becken Estates ·	- Gaines		
1	N	MCF	\$7.3520	07/01/2009
CUSTOMER NAME	Becken Estates -	- Gaines		
1	Ν	MCF	\$7.3520	06/01/2009
CUSTOMER NAME	Becken Estates ·	- Gaines		
1	Ν	MCF	\$7.3520	05/01/2009
CUSTOMER NAME	Becken Estates ·	- Gaines		
EASONS FOR FILING				
NEW?: N RRC	DOCKET NO: 9852	CITY ORD:	INANCE NO:	
AMENDMENT (EXPLA	IN):			
OTHER (EXPLA	IN):Updated New Rate	s pursuant to Docket		
ERVICES				
YPE OF SERVICE	SERVICE DESCRIPTIO	DN		

OTHER TYPE DESCRIPTION

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

BESCRIPTION: Distribution Sales STAUS: A EFFECTIVE DATE: 05/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/21/2009 GAS CONSUMED: Y AMENDMENT DATE: 05/14/2009 OFFRATOR NO: STLLS RENDERED: N INACTIVE DATE: OFFRATOR NO: SCHEDULE DESCRIPTION SCHEDULE SCHEDULE SCHEDULE ID DESCRIPTION SCAC Methodology - The Company'S FGAC components are developed using projected annualized purchase das Cost Factor on a unit basis (CSCF) is the projected cot ofor system gas supply, including any and all direct and indirect costs for procuring said supply, divided by the projected sales volumes. 2. Purchased Gas Cost Rector. The Purchases Gas Cost for system gas supply with the actual revenues, less taxes and fees, recovered for gas supply during the twelve month period ending August 31. The monetary difference (over or under-collection), with statutory interest, is then divided, on a unit basis (CSCF), by the projected sales volumes for thransportation Cost Factor on a unit basis (CSCF), by the projected sale rofund or surcharge for direct sales and sale for resulting amount is applied as a refund or surcharge for direct sales and sale for result and another supply and transportation Cost Factor on a unit basis (CSCF), by the projected sales volumes for the next twelve month period. 3. Transportation Cost Factor. The Transportation cost may cost and sale for resale customers as described in Section IV below. 3. Transportation Cost Reconciliatio	ARIFF CODE: DS	RRC TARIFF NO: 2	
EFFECTIVE DATE: 05/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/21/2009 GAS CONSUMED: Y AMENDMENT DATE: 05/14/2009 OPERATOR NO: SILLS RENDERED: N INACTIVE DATE: 05/21/2009 ATT SCHEDULE SCHEDULE SCHEDULE DESCRIPTION SS-5 PGAC Methodology - The Company'S PGAC components are developed using projected annualized purchase and sale volumes and purchases gas costs derived from historic data, adjusted for known and measurable changes. The PGAC components are: 1. Purchased Gas Cost Factor. The Purchases Gas Cost Factor on a unit basis (CSCF) is the projected cot ofor system gas supply, including any and all direct and indirect costs for procuring said supply, divided by the projected sales volumes. 2. Purchased Gas Cost Reconciliation Factor. The purchases Gas Cost for gas supply during the actual revenues, less taxes and fees, recovered for gas supply during the twelve month period ending August 31. The monetary difference (over or under-collection), with statutory interest, is then divided, on a unit basis (CSCF), by the projected sales volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge for direct sales and sale for resale customers as described in Section IV below. 3. Transportation Cost Factor. The Transportation Cost Factor on a unit basis (CSCF) is the projected cost for transportation by upstream third-party transporters for system supply and transportation tostomer volumes. Transportation costs include all charges, surcharges and f	ESCRIPTION:	Distribution Sales	STATUS: A
GAS CONSUMED: Y AMENDMENT DATE: 05/14/2009 OPERATOR NO: SILLS RENDERED: N INACTIVE DATE: ATE SCHEDULE SCHEDULE SCHEDULE SCHEDULE SCHEDULE SCHEDULE SCHEDULE SCHEDULE SCHEDULE CCSCF) is the projected cot ofor system gas supply, including any and all direct and indirect costs for procuring said supply, divided by the projected sales volumes. Purchased Gas Cost Reconciliation Factor. The Purchases Gas Cost Factor on a unit basis (CSCF) is the projected cot ofor system gas supply, including any and all direct and indirect costs for procuring said supply, divided by the projected sales volumes. Purchased Gas Cost Reconciliation Factor. The purchases Gas Cost recovered for gas supply with the actual revenues, less taxes and fees, recovered for gas supply during the twelve month period ending August 31. The monetary difference (over or under-collection), with statutory interest, is then divided, on a unit basis (CSCF), by the projected sales volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge for direct sales and sale for resale customers as described in Section IV below. 3. Transportation Cost Factor. The Transportation Cost Factor on a unit basis (CSCF) is the projected cost for transportation customer supply, divided by the projected sales volumes and transportation by upstream third-party transporters for system supply and transportation customer supply, divided by the projected sales volumes and transportation customer supply, divided by the projected sales volumes and transportation customer supply, divided by the projected sales volumes and transportation customer supply, divided by the projected sales volumes and transportation customer supply, divide by the projected sales volumes and transportation customer su			
GATE CONSORDED: 1 INACTIVE DATE: ATE SCHEDULE DESCRIPTION ISS-5 PGAC Methodology - The Company's PGAC components are developed using projected annualized purchase and sale volumes and purchases gas costs derived from historic data, adjusted for known and measurable changes. The PGAC components are: 1. Purchased Gas Cost Factor. The Purchases Gas Cost Factor on a unit basis (CSCF) is the projected cot ofor system gas supply, divided by the projected sales volumes. 2. Purchased Gas Cost Reconciliation Factor. The purchases Gas Cost Reconciliation Factor is calculated by comparing the actual cost for system gas supply with the actual revenues, less taxes and fees, recovered for gas supply during the twelve month period ending August 31. The monetary difference (over or under-collection), with statutory interest, is then divided, on a unit basis (CSCF) by the projected sales volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge for direct sales and sale for resale customers as described in Section IV below. 3. Transportation Cost Factor. The Transportation Cost Factor on a unit basis (CSCF) is the projected cost for transportation customer volumes. Transportation costs include all charges, surcharges and transportation customer volumes. Transportation costs include all charges, surcharges and fees from upstream third-party transportation for the cost factor is calculated by comparing the actual transportation costs (including storage gas costs, as stated above) for upstream third-party transportation with the actual revenues, less taxes and fees, for transportation costs (including storage gas cost, as stated above) for upstream third-pa		AMENIDMENT DATE 05/14/200	<u>.</u>
ATE SCHEDULE SCHEDULE ID DESCRIPTION NS-5 PGAC Methodology - The Company's PGAC components are developed using projected annualized purchase and sale volumes and purchases gas costs derived from historic data, adjusted for known and measurable changes. The PGAC components are: Purchased Gas Cost Factor. The Purchases Gas Cost Factor on a unit basis (CSCF) is the projected cot ofor system gas supply, including any and all direct and indirect costs for procuring said supply, divided by the projected sales volumes. Purchased Gas Cost Reconciliation Factor. The purchases Gas Cost Reconciliation Factor is calculated by comparing the actual cost for system gas supply with the actual revenues, less taxes and fees, recovered for gas supply during the twelve month period ending August 31. The monetary difference (over or under-collection), with statutory interest, is then divided, on a unit basis (CSCF) by the projected sales volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge for direct sales and sale for resale customers as described in Section IV below. Transportation Cost Factor. The Transportation Cost Factor on a unit basis (CSCF) is the projected cost for transportation customer supply, divided by the projected sales volumes and fees from upstream third-party transporters. Transportation Cost Reconciliation Factor. The transportation costs include all charges, surcharges and fees from upstream third party transporters. Transportation with the actual revenues, less taxes and fees, for transportation costs (including storage gas costs, as stated above) for upstream third-party transportation with the actual revenues, less taxes and fees, for transportation costs during the twelve month period ended August 31. The monetary differenc		I INACTIVE DATE.	OF EARLOW NO.
SCHEDULE ID DESCRIPTION RS-5 PGAC Methodology - The Company's PGAC components are developed using projected annualized purchase and sale volumes and purchases gas costs derived from historic data, adjusted for known and measurable changes. The PGAC components are: Purchased Gas Cost Factor. The Purchases Gas Cost Factor on a unit basis (CSCF) is the projected cot ofor system gas supply, including any and all direct and indirect costs for procuring said supply, divided by the projected sales volumes. Purchased Gas Cost Reconciliation Factor. The purchases Gas Cost Reconciliation Factor is calculated by comparing the actual cost for system gas supply with the actual revenues, less taxes and fees, recovered for gas supply during the twelve month period ending August 31. The monetary difference (over or under-collection), with statutory interest, is then divided, on a unit basis (CSCF), by the projected sales volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge for direct sales and sale for resale customers as described in Section IV below. Transportation Cost Factor. The Transportation Cost Factor on a unit basis (CSCF) is the projected cost for transportation tustomer supply, divided by the projected sales volumes and transportation tustomer supply, divided by the projected sales volumes and transportation customer supply, divided by the projected sales volumes and fransportation customer supply, divided by the projected sales volumes and transportation customer volumes. Transportation costs include all charges, surcharges and fees from upstream third party transporters. Transportation Factor is calculated by comparing the actual transportation costs (including storage gas costs, as stated above) for upstream third-party transportation with the actual revenues, less taxes and fees, for		N	
 PGAC Methodology - The Company's PGAC components are developed using projected annualized purchase and sale volumes and purchases gas costs derived from historic data, adjusted for known and measurable changes. The PGAC components are: Purchased Gas Cost Factor. The Purchases Gas Cost Factor on a unit basis (CSCF) is the projected cot of rystem gas supply, including any and all direct and indirect costs for procuring said supply, divided by the projected sales volumes. Purchased Gas Cost Reconciliation Factor. The purchases Gas Cost Reconciliation Factor is calculated by comparing the actual cost for system gas supply with the actual revenues, less taxes and fees, recovered for gas supply during the twelve month period ending August 31. The monetary difference (over or under-collection), with statutory interest, is then divided, on a unit basis (CSCF), by the projected sales volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge for direct sales and sale for resale customers as described in Section IV below. Transportation Cost Factor. The Transportation cost factor on a unit basis (CSCF) is the projected cost for transportation customer supply, divided by the projected sales volumes and transportation customer supply, divided by the projected sales volumes and transportation customer supply, divided by the projected sales volumes and fees from upstream third-party transporters. Transportation Cost Reconciliation Factor. The transportation Cost Reconciliation Factor is calculated by comparing the actual transportation costs (including storage gas costs, as stated above) for upstream third-party transportation with the actual revenues, less taxes and fees, for transportation costs during the twelve month period ended August 31. The monetary difference 	ATE SCHEDULE		
 annualized purchase and sale volumes and purchases gas costs derived from historic data, adjusted for known and measurable changes. The PGAC components are: Purchased Gas Cost Factor. The Purchases Gas Cost Factor on a unit basis (CSCF) is the projected cot ofor system gas supply, including any and all direct and indirect costs for procuring said supply, divided by the projected sales volumes. Purchased Gas Cost Reconciliation Factor. The purchases Gas Cost Reconciliation Factor is calculated by comparing the actual cost for system gas supply with the actual revenues, less taxes and fees, recovered for gas supply during the twelve month period ending August 31. The monetary difference (over or under-collection), with statutory interest, is then divided, on a unit basis (CSCF), by the projected sales volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge for direct sales and sale for resale customers as described in Section IV below. Transportation Cost Factor. The Transportation Cost Factor on a unit basis (CSCF) is the projected cost for transportation by upstream third-party transporters for system supply and transportation customer supply, divided by the projected sales volumes and transportation customer volumes. Transportation costs include all charges, surcharges and fees from upstream third party transporters. Transportation Cost Reconciliation Factor. The transportation costs (including storage gas costs, as stated above) for upstream third-party transportation with the actual revenues, less taxes and fees, for transportation 	SCHEDULE ID	DESCRIPTION	
basis (CSCF), by the projected sales and transportation volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge to the bills of direct sales and sale for resale customers as described in Section IV below. The Purchased Gas Cost Factor, Transportation Cost Factor, Purchased Gas	28-5	<pre>annualized purchase and sale volumes and purcha data, adjusted for known and measurable changes 1. Purchased Gas Cost Factor. The Purchases G (CSCF) is the projected cot ofor system gas supp indirect costs for procuring said supply, divid 2. Purchased Gas Cost Reconciliation Factor. Reconciliation Factor is calculated by comparin supply with the actual revenues, less taxes and during the twelve month period ending August 31 under-collection), with statutory interest, is (CSCF), by the projected sales volumes for the resulting amount is applied as a refund or surce resale customers as described in Section IV bel 3. Transportation Cost Factor. The Transportation transporters for system supply and transportation transporters for system supply and transportation under all charges, surcharges and fees from u 4. Transportation Cost Reconciliation Factor. Reconciliation Factor is calculated by comparin (including storage gas costs, as stated above) transportation with the actual revenues, less t costs during the twelve month period ended Augu (over or under-collection), with statutory inter basis (CSCF), by the projected sales and transport basis (CSCF), by the projected sales and transport transportation with the actual revenues, less t costs during the twelve month period ended Augu (over or under-collection), with statutory inter basis (CSCF), by the projected sales and transp month period. The resulting amount is applied bills of direct sales and sale for resale custor below. The Purchased Gas Cost Factor, Transportation Cost Factor Reconciliation Factor and Transportation Cost Factor Reconcil</pre>	ases gas costs derived from historic s. The PGAC components are: Gas Cost Factor on a unit basis ply, including any and all direct and ded by the projected sales volumes. The purchases Gas Cost ng the actual cost for system gas d fees, recovered for gas supply 1. The monetary difference (over or then divided, on a unit basis next twelve month period. The charge for direct sales and sale for low. ation Cost Factor on a unit basis n by upstream third-party ion customer supply, divided by the tomer volumes. Transportation costs upstream third party transporters. The transportation Cost for upstream third-party taxes and fees, for transportation ust 31. The monetary difference erest is then divided, on a unit portation volumes for the next twelve as a refund or surcharge to the omers as described in Section IV Cost Factor, Purchased Gas Reconciliation Factor are added and
Reconciliation Factor and Transportation Cost Reconciliation Factor are added and the total and applied as the Commodity Cost component of the customer's bill for a twelve month period.	Rate 2	Rate Schedule No. 2 Small Commercial Service Distribution and Transmission Charge 2.698 per Customer Charge 15.15 Cost of Gas - See RS-5	mcf

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$7.3520	08/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$7.3520	05/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$7.3520	07/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$7.3520	09/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$7.3520	06/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
REASONS FOR FILING				
	OCKET NO: 9852	CITY ORDIN	IANCE NO:	
NEW?: N RRC I		CITY ORDIN	IANCE NO:	
NEW?: N RRC I AMENDMENT(EXPLAIN	7):		IANCE NO:	
NEW?: N RRC I AMENDMENT(EXPLAIN	7):	CITY ORDIN s pursuant to Docket	IANCE NO:	
NEW?: N RRC I AMENDMENT(EXPLAIN	7):		NANCE NO:	
NEW?: N RRC I AMENDMENT (EXPLAIN OTHER (EXPLAIN	7):	s pursuant to Docket	IANCE NO:	

OTHER TYPE DESCRIPTION Small Commercial

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO: 3	
	Distribution Sales 05/01/2009 ORIGINAL CONTRACT DATE: Y AMENDMENT DATE: 05/14/2 N INACTIVE DATE:	STATUS: A RECEIVED DATE: 05/21/2009 OPERATOR NO:
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
Rate 3	Rate Schedule No. 3 Large Commercial Service Distribution and Transmission Charge 2.698 per Customer Charge \$40.53 Cost of Gas - See RS-5	r mcf
RS-5	PGAC Methodology - The Company's PGAC component annualized purchase and sale volumes and purch data, adjusted for known and measurable change 1. Purchased Gas Cost Factor. The Purchases (CSCF) is the projected cot ofor system gas sup indirect costs for procuring said supply, div 2. Purchased Gas Cost Reconciliation Factor. Reconciliation Factor is calculated by compar supply with the actual revenues, less taxes and during the twelve month period ending August under-collection), with statutory interest, in (CSCF), by the projected sales volumes for the resulting amount is applied as a refund or sur resale customers as described in Section IV b 3. Transportation Cost Factor. The Transport (CSCF) is the projected cost for transportation transporters for system supply and transportation transportation Cost Reconciliation Factor Reconciliation Factor is calculated by compar (include all charges, surcharges and fees from 4. Transportation Cost Reconciliation Factor Reconciliation Factor is calculated by compar (including storage gas costs, as stated above transportation with the actual revenues, less costs during the twelve month period ended Aux (over or under-collection), with statutory in basis (CSCF), by the projected sales and tran- month period. The resulting amount is applied bills of direct sales and sale for resale cus below. The Purchased Gas Cost Factor, Transportation Reconciliation Factor and Transportation Cost the total and applied as the Commodity Cost cont welve month period.	hases gas costs derived from historic es. The PGAC components are: Gas Cost Factor on a unit basis pply, including any and all direct and ided by the projected sales volumes. The purchases Gas Cost ing the actual cost for system gas nd fees, recovered for gas supply 31. The monetary difference (over or s then divided, on a unit basis e next twelve month period. The rcharge for direct sales and sale for elow. tation Cost Factor on a unit basis on by upstream third-party tion customer supply, divided by the stomer volumes. Transportation costs upstream third party transporters. . The transportation Cost ing the actual transportation costs) for upstream third-party taxes and fees, for transportation gust 31. The monetary difference terest is then divided, on a unit sportation volumes for the next twelve d as a refund or surcharge to the tomers as described in Section IV Cost Factor, Purchased Gas Reconciliation Factor are added and

See RS-5

CARIFF CODE: DS	RRC TARIFF NO			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$7.3520	09/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$7.3520	08/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$7.3520	07/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$7.3520	06/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$7.3520	05/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
REASONS FOR FILING				
			INGE NO.	
	OCKET NO: 9852	CITY ORDIN	ANCE NO:	
NEW?: N RRC D		CITY ORDIN	ANCE NO:	
NEW?: N RRC D	1):		ANCE NO:	
NEW?: N RRC D	1):	CITY ORDIN	ANCE NO:	
NEW?: N RRC D	1):		ANCE NO:	
NEW?: N RRC D AMENDMENT (EXPLAIN OTHER (EXPLAIN	1):	s pursuant to Docket	ANCE NO:	
NEW?: N RRC D AMENDMENT (EXPLAIN OTHER (EXPLAIN ERVICES	I): I):Updated New Rates	s pursuant to Docket	ANCE NO:	

OTHER TYPE DESCRIPTION Large Commercial