RRC COID: 445	COMPANY NAME:	WEST TEXAS GAS, INC.		
TARIFF CODE: DS	RRC TARIFF N	D: 48		
DESCRIPTION:	Distribution Sales		STATUS:	A
EFFECTIVE DATE:	01/13/1995	ORIGINAL CONTRACT DATE:	RECEIVED DATE:	07/03/2002
GAS CONSUMED:	Y	AMENDMENT DATE:	OPERATOR NO:	
BILLS RENDERED:	Ν	INACTIVE DATE:		
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
255	published in I	l be billed at a rate equal to t inside FERC's - GAS MARKET REPORT rered to Pipelines, plus \$0.667 p	[, under the table entitled	
RATE ADJUSTMENT P	ROVISIONS			
See rate schedule	for the rate adjust	ment provision.		

	RRC TARIFF NO:	48		
ISTOMERS				
			PGA CURRENT CHARGE	
33	N	mcf	\$3.8270	07/01/2002
CUSTOMER NAME	TDCJustice - Dalha	irt Unit		
33		mcf	\$3.3870	08/01/2002
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	N	mcf	\$3.7170	09/01/2002
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	N	mcf	\$3.9370	10/01/2002
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	N	mcf	\$4.5470	11/01/2002
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
	N	mcf	\$4.5770	12/01/2002
CUSTOMER NAME			γ 1 0770	12,01,2002
	N	mcf	ÅF 2070	01/01/2003
	N TDCJustice - Dalha		\$5.2970	01/01/2003
33	N	mcf	\$5.7300	02/01/2003
CUSTOMER NAME	TDCJustice - Dalha			
33	Ν	mcf	\$8.3770	03/01/2003
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	N	mcf	\$5.2070	04/01/2003
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	N	mcf	\$5.4570	05/01/2003
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	N	mcf	\$6.1470	06/01/2003
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	N	mcf	\$5.8470	07/01/2003
	TDCJustice - Dalha		<i>\$</i> 5.01 / 0	0770172005
			45 1250	00/01/0002
33	N mpgtustise pelks	mcf	\$5.1370	08/01/2003
CUSTOMER NAME	TDCJustice - Dalha	irt Unit		
33	N	mcf	\$5.4370	09/01/2003
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	Ν	mcf	\$4.8070	10/01/2003
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	N	mcf	\$4.7370	11/01/2003
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		

CARIFF CODE: DS	RRC TARIFF NO:	48		
USTOMERS				
RC CUSTOMER NO			PGA CURRENT CHARGE	
33	N	mcf	\$5.0270	12/01/2003
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33		mcf	\$6.0670	01/01/2004
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$5.7970	02/01/2004
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$5.1970	03/01/2004
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$5.3370	04/01/2004
	TDCJustice - Dalha			
	N	mcf	\$5.9870	05/01/2004
	TDCJustice - Dalha		<i>45.2010</i>	00, 01/2001
			4C 0500	0.5 (01 (000 4
33	N TDCJustice - Dalha	mcf	\$6.8570	06/01/2004
		art Unit		
33	N	mcf	\$6.6070	07/01/2004
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$6.3470	08/01/2004
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$5.3870	09/01/2004
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$5.2570	10/01/2004
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$7.6070	11/01/2004
	TDCJustice - Dalha		,	
33	N	mcf	\$6.8370	12/01/2004
CUSTOMER NAME			μυ.υ υ/υ	12/01/2004
			#< 0.70	01/01/0005
33	N	mcf	\$6.2470	01/01/2005
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$6.1970	02/01/2005
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$6.2070	03/01/2005
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$7.0370	04/01/2005
CUSTOMER NAME	TDCJustice - Dalha	art Unit		

	RRC TARIFF NO:	48		
STOMERS				
			PGA CURRENT CHARGE	
33	N	mcf	\$6.9370	05/01/2005
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	Ν	mcf	\$6.3270	06/01/2005
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	Ν	mcf	\$7.3770	07/01/2005
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	N	mcf	\$7.4270	08/01/2005
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	N	mcf	\$9.2770	09/01/2005
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	N	mcf	\$9.1170	12/01/2005
CUSTOMER NAME				, 31, 2000
	N	mcf	\$10.4670	10/01/2005
	N TDCJustice - Dalha		\$10.4670	10/01/2005
33	N	mcf	\$11.4170	11/01/2005
CUSTOMER NAME	TDCJustice - Dalha			
33	Ν	mcf	\$9.3270	01/01/2006
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	N	mcf	\$7.4170	02/01/2006
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	N	mcf	\$6.7270	03/01/2006
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	N	mcf	\$6.3670	04/01/2006
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	N	mcf	\$6.5470	05/01/2006
CUSTOMER NAME			\$0.JI/0	35, 81, 2000
			45 555	06/01/0006
33	N TDCLustics Dolbo	mcf	\$5.7370	06/01/2006
CUSTOMER NAME				
33	Ν	mcf	\$6.0170	07/01/2006
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	Ν	mcf	\$6.8570	08/01/2006
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		
33	N	mcf	\$6.9270	09/01/2006
CUSTOMER NAME	TDCJustice - Dalha	rt Unit		

	RRC TARIFF NO:	48		
STOMERS	CONFTDENTTAT 2	BILLING INTT	PGA CURRENT CHARGE	
33		mcf	\$4.2370	10/01/2006
	TDCJustice - Dalha		94.2370	10/01/2000
	N		\$7.1870	11/01/2006
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$7.3170	12/01/2006
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$6.3270	01/01/2007
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$7.2170	02/01/2007
	TDCJustice - Dalha			
33		mcf	\$7.4270	03/01/2007
	N TDCJustice - Dalha		ç/.4∠/∪	U3/U1/2UU/
		mcf	\$6.7070	04/01/2007
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$7.4270	05/01/2007
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$6.9970	06/01/2007
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$6.9970	07/01/2007
	TDCJustice - Dalha			
	N		¢5 0670	00/01/2007
33		mcf	\$5.9670	08/01/2007
	TDCJustice - Dalha			
33		mcf	\$5.4370	09/01/2007
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$6.0070	10/01/2007
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$6.9070	11/01/2007
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$7.2670	12/01/2007
CUSTOMER NAME			,,. <u>2</u> 0,0	12,01,200,
			4- 04-0	01 /02 /0000
33	N	mcf	\$7.0470	01/01/2008
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$7.9870	02/01/2008
CUSTOMER NAME	TDCJustice - Dalha	art Unit		

	RRC TARIFF NO:	48		
STOMERS	CONFIDENTITY	RTLLING UNT	PGA CURRENT CHARGE	
RC CUSTOMER NO	N	mcf		03/01/2008
	TDCJustice - Dalha		20.0070	03/01/2008
	N		\$9.1270	04/01/2008
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$10.4870	05/01/2008
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$10.6970	06/01/2008
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$12.2770	07/01/2008
	TDCJustice - Dalha		+, , , , v	0.,01,2000
			40 E0E0	00/01/0000
33		mcf	\$8.5270	08/01/2008
CUSTOMER NAME	TDCJustice - Dalha			
33	N	mcf	\$7.2370	09/01/2008
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$5.2870	10/01/2008
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$3.9070	11/01/2008
CUSTOMER NAME	TDCJustice - Dalha			
33	N	mcf	\$5.5270	12/01/2008
	TDCJustice - Dalha		\$5.5270	12/01/2000
33	N	mcf	\$5.4770	01/01/2009
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$3.8370	02/01/2009
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$3.4070	03/01/2009
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$3.2870	04/01/2009
CUSTOMER NAME			,	
			60 0400	
33		mcf	\$3.3470	05/01/2009
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	N	mcf	\$3.5370	06/01/2009
CUSTOMER NAME	TDCJustice - Dalha	art Unit		
33	Ν	mcf	\$3.8470	07/01/2009
CUSTOMER NAME	TDCJustice - Dalha	art Unit		

RRC COID:	445 C	OMPANY NAME: W	EST TEXAS GAS, I	NC.	
TARIFF CODE	: DS	RRC TARIFF NO:	48		
CUSTOMERS					
RRC CUSTOME	<u>r no</u>	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	33	N	mcf	\$3.8870	08/01/2009
CUSTOMER 1	NAME	TDCJustice - Dalha	rt Unit		
REASONS FOR	FILING				
NEW?: N	RRC D	OCKET NO:	CITY ORDINA	ANCE NO:	
AMENDMENT(EXPLAIN):					
OTHER	(EXPLAIN):Jurisdictional Rate	to Customer		
SERVICES					
TYPE OF SERV	ICE	SERVICE DESCRIPTION			
В		Commercial Sales			
OTHER TYPE DESCRIPTION					

ARIFF CODE: DS	RRC TARIFF NO:	: 12447			
ESCRIPTION: Di	stribution Sales		STATUS: A		
	12/10/2004		RECEIVED DATE: 09/29/2008		
		ORIGINAL CONTRACT DATE: AMENDMENT DATE:			
GAS CONSUMED:	N		OPERATOR NO:		
BILLS RENDERED:	Y	INACTIVE DATE:			
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
901	are the maximum	applicable to service consumer r for any part of a billing cyc	ns listed below, the following rates is other than Domestic per meter le for which gas service is available		
	Customer Charge All Consumption				
	issuance, or su	ch other period of time as may	whall not be less than 15 days after be provided by order of the rice is delinquent if unpaid by the		
	Gas Cost Adjusment is intended to allow collection of the Company's gas purchas costs in a manner that will lessen monthly fluctuations in the gas cost factor ensure that all amounts billed to customers are fully reconciled with actual co incurred, subject to limitations for excessive lost and unaccounted for gas.				
	This clause shall apply to customers in the North Gas Cost Zone.				
	The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the				
	following components for the distribution system customers -				
	(i)Cost of gas	purchased.			
		funds, or out of Period Adjustm	ients,		
		as withdrawn from storage,			
	(iv) Interest of	n storage gas withdrawn,			
	(v) Upstream Ga	thering and Transportation Char	ges,		
	(vi) Storage De	liverability Charges,			
	(vii) Storage C	apacity Charges,			
	(viii) New taxe	s on the purchased gas or the p	ourchase transaction and not reflected		
	on elsewhere on	customer bills.			
	the date, quant		ll storage gas purchases, including uses. The company shall account for weighted average cost basis.		
	Each customer b Weighted Averag during the peri	e Cost of Gas, plus additional od covered by the bill for said	as Factor reflecting the estimated elements described in this section, I Gas Cost Zone. The PGF shall be the following provisions shall emply:		
	(i) In addition	_	the following provisions shall apply: age cost of gas for the current pro rata portion of an amount		

Page 8 of 170

RIFF CODE: DS	RRC TARIFF NO: 12447
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,
	(ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.
	Gas Cost Reconciliation (GCR) -
	The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):
	Cactus 13.28, Canadian 13.88, Claude 13.38, Darrouzett 13.78, Follett 13.68, Groom 13.38, Higgins 13.78, Miami 13.68, Mobeetie 13.78, Shamrock 13.88, Stratford 13.18, Texhoma 13.38, Texline 12.98, Wheeler 13.78.
	If the Reconciliation Review indicates a gas loss or gas gain of less that 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:

RIFF CODE: DS	OMPANY NAME: WEST TEXAS GAS, INC. RRC TARIFF NO: 12447
RIFF CODE: DS	RRC IARIFF NO: 12447
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and
	Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts
	in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total
	Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes
	said Gas Cost Zones Actual P/S Ratio.
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a
	Disallowance Factor for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and
	by the WACOG for each month, for said Gas Cost Zone will result in an amount to be
	disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the
	Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the
	Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by
	the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost
	of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and
	shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the
	audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review
	shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be
	refunded or surcharged.
	Reconciliation Factor Calculation (RFC) -
	The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting
	in the Reconciliation Component.
	The Reconciliation Component shall be reflected in a refund or surcharge on each
	customer bill, according to Gas Cost Zone, over a twelve-month period beginning
	with the first billing cycle in September following the period covered by the
	review.
	The Reconciliation Component for each month of the reconciliation period shall be
	calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for
	the applicable billing period. The result will be a monthly Reconciliation Factor,
	expressed in Mcf for each Gas Cost Zone. Any under or over collection from the
	prior month may be factored in subsequent months Reconciliation Component.
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on
	customer bills shall be increased or reduced by the product of the number of Mcf
	billed to the customer and the monthly Reconciliation Factor, as indicated in the
	section of PGF calculations. Any under or over collections remaining at the end of
	the gas reconciliation period will be carried forward to the next gas
	reconciliation period.

TADIER CODE. DO DEC BADIER NO. 19447				
TARIFF CODE: DS	RRC TARIFF NO: 12447			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone. Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent			
	to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.			
	Rate Case Expense Surcharge - Rate case expenses will be recovered through a surcharge designed for a twenty-six month nominal recovery period. A \$1.7338 surcharge shall be added to each monthly non-domestic bill until the approved rate case expenses are recovered.			
Pipeline Safety Fee	(a) Pursuant to Texas Utilities Code, Section 121.211. PIPELINE SAFETY FEES, the railroad commission by rule may adopt an inspection fee to be assessed annually against operators of natural gas distribution pipelines and their pipeline facilities subject to this chapter. (b) The railroad commission by rule shall establish the method by which the fee will be calculated and assessed. In adopting a fee structure, the railroad commission may consider any factors necessary to provide for the equitable allocation among operators of the costs of administering the railroad commission's pipeline safety program under this chapter. (c) The total amount of fees estimated to be collected under rules adopted by the railroad commission to be necessary to recover the costs of administering the railroad commission is pipeline safety program under this chapter, excluding costs at are fully funded by federal sources. (d) The commission may assess each operator of a natural gas distribution system subject to this chapter an annual inspection fee not to exceed 50 cents for each service line reported by the system on the Distribution Annual Report, Form RSPA F7100.1-1, due on March 15 of each year. The fee is due March 15 of each year. (e) The railroad commission may assess each operator of a natural gas master metered system subject to this chapter an annual inspection fee not to exceed \$100 for each master metered system. The fee is due June 30 of each year. (f) The railroad commission may assess a late payment penalty of 10 percent of the total assessment due under Subsection (d) or (e) that is not paid within 30 days after the annual due date established by the applicable subsection. (g) Each operator of an antural gas distribution system and each natural gas master meter operator what metered is section. Amounts collected under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the company for			

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 12447
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	under Chapter 122. Those amounts are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (h) A fee collected
	under this section shall be deposited to the credit of the general revenue fund to be used for the pipeline safety program. The current fee that is being applied by
	WTG is a one-time customer charge per bill of 50", based on 50" per service line.
RATE ADJUSTMENT	PROVISIONS

See rate schedule for the rate adjustment provision.

ARIFF CODE: DS	RRC TARIFF NO:	12447				
USTOMERS						
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
22	N	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Canadian a	& Environs				
23	Ν	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Higgins &	Environs				
24	Ν	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Mobeetie a	& Environs				
25	N	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Wheeler &	Environs				
26	Ν	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Miami					
27	N	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	Environs of Hansf	ord County				
28	N	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	Environs of Ochil	tree County				
29	N	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Miami Env	irons				
30	N	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	Environs of Lipsco	omb County				
31	N	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	Environs of Hemph	ill County				
32	Ν	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	Environs of Wheeler County					
43	Ν	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Canadian					
129	Y	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	**CONFIDENTIAL**					
3030	Ν	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Shamrock					
3031	Ν	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Texline					
3032	N	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	Dalhart Rural Dome	estic				
3033	N	mcf	\$5.8050	09/01/2008		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

STOMERS	000777777777777			
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	
3036	N	mcf	\$5.8050	09/01/2008
CUSTOMER NAME	WTG Rural Commerc	ial		
3040	N	mcf	\$5.8050	09/01/2008
CUSTOMER NAME	City of Groom Env	irons		
3048	N	mcf	\$5.8050	09/01/2008
CUSTOMER NAME	City of Darrouzet	t & Environs		
3049	Ν	mcf	\$5.8050	09/01/2008
CUSTOMER NAME	City of Follett &	Environs		
3050	Ν	mcf	\$6.8050	09/01/2008
CUSTOMER NAME	Incorporated Area	of Cactus		
3051	N	mcf	\$6.8050	09/01/2008
CUSTOMER NAME	Unincorporated Ar	ea of Cactus		
3052	N	mcf	\$6.8050	09/01/2008
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$6.8050	09/01/2008
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3055	N	mcf	\$6.8050	09/01/2008
CUSTOMER NAME	City of Texhoma			
3056	N	mcf	\$6.8050	09/01/2008
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	N	mcf	\$5.8050	09/01/2008
CUSTOMER NAME	Unincorporated ar	eas of Roberts County	7	
3168	N	mcf	\$5.8050	09/01/2008
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$5.8050	09/01/2008
CUSTOMER NAME	Kerrick, Texas			
14	N	mcf	\$5.8050	09/01/2008
CUSTOMER NAME	City of Groom			
15	N	mcf	\$5.8050	09/01/2008
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
14	N	mcf	\$3.8140	10/01/2008
CUSTOMER NAME	City of Groom	-		
			\$3.8140	10/01/2008

ARIFF CODE: DS	RRC TARIFF NO:	12447				
ISTOMERS						
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
22	N	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	City of Canadian	& Environs				
23	Ν	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	City of Higgins &	Environs				
24	Ν	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	City of Mobeetie	& Environs				
25	N	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	City of Wheeler &	Environs				
26	N	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	City of Miami					
27	N	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	Environs of Hansf	ord County				
28	Ν	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	Environs of Ochil	Environs of Ochiltree County				
29	Ν	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	City of Miami Environs					
30	N	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	Environs of Lipsco	Environs of Lipscomb County				
31	N	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	Environs of Hemph	Environs of Hemphill County				
32	N	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	Environs of Wheeler County					
43	Ν	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	City of Canadian					
129	Y	mcf	\$3.8140	10/01/2008		
	CONFIDENTIAL			.,,		
3030	N	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME			~J.0110	10,01,2000		
3031	N	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	N City of Texline	ilic L	\$2.014U	T0/01/2000		
			40.0140	10/01/0000		
3032	N Dalhart Rural Dom	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME						
3033	Ν	mcf	\$3.8140	10/01/2008		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

ARIFF CODE: DS	RRC TARIFF NO:					
STOMERS	CONFERENCE					
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
3036	Ν	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	WTG Rural Commerc:	ial				
3040	Ν	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	City of Groom Env:	irons				
3048	N	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	City of Darrouzet	& Environs				
3049	Ν	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	City of Follett &	Environs				
3050	N	mcf	\$4.8140	10/01/2008		
CUSTOMER NAME	Incorporated Area	of Cactus				
3051	N	mcf	\$4.8140	10/01/2008		
CUSTOMER NAME	Unincorporated Are	ea of Cactus				
3052	N	mcf	\$4.8140	10/01/2008		
CUSTOMER NAME	Incorporated Area	of Stratford				
3053	N	mcf	\$4.8140	10/01/2008		
CUSTOMER NAME	Unincorporated Are	ea of Stratford				
3055	Ν	mcf	\$4.8140	10/01/2008		
CUSTOMER NAME	City of Texhoma					
3056	Ν	mcf	\$4.8140	10/01/2008		
CUSTOMER NAME	City of Texhoma Er	nvirons				
3154	N	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	Unincorporated are	Unincorporated areas of Roberts County				
3168	N	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	Etter, TX					
3169	Ν	mcf	\$3.8140	10/01/2008		
CUSTOMER NAME	Kerrick, Texas					
14	Ν	mcf	\$2.7010	11/01/2008		
CUSTOMER NAME	City of Groom					
15	N	mcf	\$2.7010	11/01/2008		
CUSTOMER NAME	City of Claude & H	Environs & Goodnight				
22	Ν	mcf	\$2.7010	11/01/2008		
CUSTOMER NAME	City of Canadian 8	È Environs				
23	N	mcf	\$2.7010	11/01/2008		

ARIFF CODE: DS	RRC TARIFF NO:	12447			
JSTOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24	Ν	mcf	\$2.7010	11/01/2008	
CUSTOMER NAME	City of Mobeetie a	& Environs			
25	Ν	mcf	\$2.7010	11/01/2008	
CUSTOMER NAME	City of Wheeler &	Environs			
26	N	mcf	\$2.7010	11/01/2008	
CUSTOMER NAME	City of Miami				
27	N	mcf	\$2.7010	11/01/2008	
CUSTOMER NAME	Environs of Hansf	ord County			
28	N	mcf	\$2.7010	11/01/2008	
CUSTOMER NAME	Environs of Ochil	tree County			
29	N	mcf	\$2.7010	11/01/2008	
CUSTOMER NAME	City of Miami Env	irons			
30	N	mcf	\$2.7010	11/01/2008	
CUSTOMER NAME	Environs of Lipscomb County				
31	N	mcf	\$2.7010	11/01/2008	
CUSTOMER NAME	Environs of Hemphill County				
32	N	mcf	\$2.7010	11/01/2008	
CUSTOMER NAME	Environs of Wheele	er County			
43	N	mcf	\$2.7010	11/01/2008	
CUSTOMER NAME	City of Canadian				
129	Y	mcf	\$2.7010	11/01/2008	
CUSTOMER NAME	**CONFIDENTIAL**				
3030	N	mcf	\$2.7010	11/01/2008	
	City of Shamrock				
3031	N	mcf	\$2.7010	11/01/2008	
CUSTOMER NAME	City of Texline		~ <u>2</u> .,0 <u>1</u> 0	11, 51, 2000	
3032	N	mcf	\$2.7010	11/01/2008	
CUSTOMER NAME	N Dalhart Rural Dome		\$2./UIU	TT/ 0T/ 2000	
			40 7010	11/01/0000	
3033 CUSTOMER NAME	N Spearman Rural Dom	mcf	\$2.7010	11/01/2008	
	-				
3036	N	mcf	\$2.7010	11/01/2008	
CUSTOMER NAME	WTG Rural Commerc:	la⊥			
3040	N	mcf	\$2.7010	11/01/2008	

INTOMERKRC CURSTONNER NOOPTIDENTIAL 2BLING UNITPAA CUREENT CURADESPAA EFFECTIVE DATERC CUSTOMER NAMECity of Darrouzett & Environs11/01/200811/01/2008CUSTOMER NAMECity of Follett & Environs11/01/200811/01/2008GUSTOMER NAMECity of Follett & Environs011/01/2008GUSTOMER NAMEIncorporated Area of Cactus011/01/2008GUSTOMER NAMEUnincorporated Area of Cactus011/01/2008GUSTOMER NAMEUnincorporated Area of Stratford011/01/2008GUSTOMER NAMEUnincorporated Area of Stratford011/01/2008GUSTOMER NAMEUnincorporated Area of Stratford011/01/2008GUSTOMER NAMEOnincorporated Area of Roberts011/01/2008GUSTOMER NAMECity of Texhoma Environs011/01/2008GUSTOMER NAMECity of Texhoma Environs011/01/2008GUSTOMER NAMEUnincorporated areas of Roberts County011/01/2008GUSTOMER NAMEUnincorporated areas of Roberts County011/01/2008GUSTOMER NAMECity of Claude & Environs & Goodnight011/01/2008GUSTOMER NAMECity of Claude & Environs & Goodnight012/01/2008GUSTOMER NAMECity of Claude & Environs & Goodnight012/01/2008GUSTOMER NAMECity of Claude & Environs012/01/2008GUSTOMER NAMECity of Claude & Environs012/01/2008 <th>RRC TARIFF NO:</th> <th>12447</th> <th></th> <th></th>	RRC TARIFF NO:	12447		
3048 N mef \$2.7010 11/01/2008 CUSTOMER NAME City of Parrouzett & Environs 11/01/2008 11/01/2008 3049 N mof \$2.7010 11/01/2008 3049 N mof \$2.7010 11/01/2008 CUSTOMER NAME City of Follett & Environs 11/01/2008 11/01/2008 3050 N mof \$3.7010 11/01/2008 CUSTOMER NAME Unincorporated Area of Cactus 11/01/2008 11/01/2008 CUSTOMER NAME Unincorporated Area of Stratford 11/01/2008 11/01/2008 CUSTOMER NAME Unincorporated Area of Stratford 11/01/2008 11/01/2008 CUSTOMER NAME Unincorporated Area of Stratford 11/01/2008 11/01/2008 CUSTOMER NAME City of Texhoma moff \$3.7010 11/01/2008 CUSTOMER NAME City of Texhoma Environs 11/01/2008 11/01/2008 CUSTOMER NAME City of Texhoma Environs \$2.7010 11/01/2008 CUSTOMER NAME Etter, TX 11/01/2008 11/01/2008	CONFETNENT AT 2			
CUSTONER NAMECity of barrouzett & Environs3049Nmcf\$2.701011/01/2008CUSTONER NAMECity of Follett & Environs				
3049 N mcf \$2.7010 11/01/2008 CUSTOMER NAME City of Follett & Environs 3050 N mcf \$3.7010 11/01/2008 CUSTOMER NAME Incorporated Area of Cactus 3051 N mcf \$3.7010 11/01/2008 CUSTOMER NAME Unincorporated Area of Cactus			\$2.7010	11/01/2008
CUSTONER NAMECity of Follett & Environs3050Nmcf\$3.701011/01/2008CUSTONER NAMEIncorporated Area of Cactus11/01/200811/01/20083051Nmcf\$3.701011/01/2008CUSTONER NAMEUnincorporated Area of Cactus11/01/200811/01/20083052Nmcf\$3.701011/01/2008CUSTONER NAMEIncorporated Area of Stratford11/01/200811/01/2008CUSTONER NAMEUnincorporated Area of Stratford11/01/2008CUSTONER NAMEUnincorporated Area of Stratford11/01/2008CUSTONER NAMECity of Texhoma\$3.701011/01/2008CUSTONER NAMECity of Texhoma Environs11/01/2008CUSTONER NAMECity of Texhoma Environs11/01/2008CUSTONER NAMECity of Texhoma Environs11/01/2008CUSTONER NAMENmcf\$2.70103154Nmcf\$2.70103169Nmcf\$2.70103169Nmcf\$3.9910CUSTONER NAMECity of Groom11/01/2008CUSTONER NAMECity of Groom12/01/2008CUSTONER NAMECity of Canadian & Environs & Goodnight12/01/2008CUSTONER NAMECity of Canadian & Environs12/01/2008CUSTONER NAMECity of Higgins & Environs <td>-</td> <td></td> <td>40 5010</td> <td>11 (01 (0000</td>	-		40 5010	11 (01 (0000
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N mef\$3.701011/01/2008CUSTOMER NAMEUnincorporated Area of Cactus3052Nmcf\$3.701011/01/2008CUSTOMER NAMEIncorporated Area of Stratford11/01/200811/01/2008CUSTOMER NAMEUnincorporated Area of Stratford11/01/2008CUSTOMER NAMEUnincorporated Area of Stratford11/01/2008CUSTOMER NAMEUnincorporated Area of Stratford11/01/2008CUSTOMER NAMECity of Texhoma11/01/2008CUSTOMER NAMECity of Texhoma Environs11/01/2008CUSTOMER NAMEUnincorporated areas of Roberts County11/01/2008CUSTOMER NAMEUnincorporated areas of Roberts County11/01/2008CUSTOMER NAMECity of Groom11/01/2008CUSTOMER NAMECity of Groom11/01/2008CUSTOMER NAMECity of Claude & Environs & Goodnight12/01/2008CUSTOMER NAMECity of Claude & Environs & Goodnight12/01/2008CUSTOMER NAMECity of Claude & Environs23N15Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Claude & Environs12/01/200812/01/2008CUSTOMER NAMECity of Claude & Environs20N12/01/2008CUSTOMER NAMECity of Claude & Environs2112/01/2008CUSTOMER NAMECity of Claude & Environs2112/01/2008CUSTOMER NAMECity of Figgins & Environs2112/01/2008CUSTOMER NAMECity of Higgins & Environs31.991012			\$3.7010	11/01/2008
CUSTONER NAMEUnincorporated Area of Cactus3052Nmcf\$3.701011/01/2008CUSTOMER NAMEIncorporated Area of Stratford11/01/200811/01/2008CUSTOMER NAMEUnincorporated Area of Stratford11/01/20083055Nmcf\$3.701011/01/2008CUSTOMER NAMECity of Texhoma11/01/200811/01/2008CUSTOMER NAMECity of Texhoma Environs11/01/200811/01/2008CUSTOMER NAMECity of Texhoma Environs11/01/200811/01/2008CUSTOMER NAMEUnincorporated areas of Roberts County11/01/200811/01/2008CUSTOMER NAMEUnincorporated areas of Roberts County11/01/200811/01/2008CUSTOMER NAMECity of Groom11/01/200812/01/2008CUSTOMER NAMECity of Groom12/01/200812/01/2008CUSTOMER NAMECity of Claude & Environs & Goodnight12/01/2008CUSTOMER NAMECity of Claude & Environs30.991012/01/2008CUSTOMER NAMECity of Claude & Environs12/01/2008CUSTOMER NAMECity of Higgins & Environs12/01/2008CUSTOMER NAMECity of Higgins & Environs12/01/2008				
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CUSTOMER NAMEUnincorporated Area of Stratford3055Nmcf\$3.701011/01/2008CUSTOMER NAMECity of Texhoma\$3.701011/01/20083056Nmcf\$3.701011/01/2008CUSTOMER NAMECity of Texhoma Environs11/01/200811/01/2008CUSTOMER NAMEUnincorporated areas of Roberts County11/01/2008CUSTOMER NAMEUnincorporated areas of Roberts County11/01/2008CUSTOMER NAMEEtter, TX11/01/2008CUSTOMER NAMEEtter, TX11/01/2008CUSTOMER NAMEKerrick, Texas11/01/2008CUSTOMER NAMECity of Groom12/01/2008CUSTOMER NAMECity of Claude & Environs & Goodnight12/01/2008CUSTOMER NAMECity of Claude & Environs & Goodnight12/01/2008CUSTOMER NAMECity of Canadian & Environs12/01/200823Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Higgins & Environs23Nmcf24Nmcf\$3.991012/01/2008	Incorporated Area	of Stratford		
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CUSTOMER NAMECity of Texhoma3056Nmcf\$3.701011/01/2008CUSTOMER NAMECity of Texhoma Environs11/01/200811/01/20083154Nmcf\$2.701011/01/2008CUSTOMER NAMEUnincorporated areas of Roberts County11/01/200811/01/20083168Nmcf\$2.701011/01/2008CUSTOMER NAMEEtter, TX11/01/200811/01/20083169Nmcf\$2.701011/01/2008CUSTOMER NAMEKerrick, Texas11/01/200812/01/2008CUSTOMER NAMECity of Groom12/01/200812/01/2008CUSTOMER NAMECity of Claude & Environs & Goodnight12/01/200822Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Canadian & Environs12/01/200812/01/2008CUSTOMER NAMECity of Grandian & Environs\$3.991012/01/200823Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Higgins & Environs24Nmcf24Nmcf\$3.991012/01/2008	Unincorporated Are	ea of Stratford		
N mcf\$3.701011/01/2008CUSTOMER NAMECity of Texhoma Environs3154Nmcf\$2.701011/01/2008CUSTOMER NAMEUnincorporated areas of Roberts County11/01/200811/01/20083168Nmcf\$2.701011/01/2008CUSTOMER NAMEEtter, TX11/01/200811/01/2008CUSTOMER NAMEKerrick, Texas11/01/200814Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Groom11/0112/01/200815Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Claude & Environs & Goodnight12/01/200812/01/200822Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Canadian & Environs23Nmcf\$3.991012/01/200823Nmcf\$3.991012/01/200812/01/200812/01/200824Nmcf\$3.991012/01/200812/01/2008	N	mcf	\$3.7010	11/01/2008
CUSTOMER NAMECity of Texhoma Environs3154Nmcf\$2.701011/01/2008CUSTOMER NAMEUnincorporated areas of Roberts County11/01/20083168Nmcf\$2.701011/01/2008CUSTOMER NAMEEtter, TX11/01/20083169Nmcf\$2.701011/01/2008CUSTOMER NAMEKerrick, Texas11/01/2008CUSTOMER NAMECity of Groom12/01/2008CUSTOMER NAMECity of Groom12/01/2008CUSTOMER NAMECity of Claude & Environs & Goodnight12/01/2008CUSTOMER NAMECity of Claude & Environs & Goodnight12/01/2008CUSTOMER NAMECity of Canadian & Environs\$3.991012/01/2008CUSTOMER NAMECity of Canadian & Environs12/01/200823Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Higgins & Environs23N12/01/200824Nmcf\$3.991012/01/2008	City of Texhoma			
3154Nmcf\$2.701011/01/2008CUSTOMER NAMEUnincorporated areas of Roberts County	N	mcf	\$3.7010	11/01/2008
CUSTOMER NAMEUnincorporated areas of Roberts CountyInitial Initial Initial Content of County3168Nmcf\$2.701011/01/2008CUSTOMER NAMEEtter, TXInitial Content of CountyInitial Content of County3169Nmcf\$2.701011/01/2008CUSTOMER NAMEKerrick, TexasInitial Content of CountyInitial Content of County14Nmcf\$3.991012/01/2008CUSTOMER NAMECity of GroomInitial Content of CountyInitial Content of County15Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Claude & Environs & GoodnightInitial Content of CountyInitial Content of County22Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Canadian & EnvironsInitial Content of CountyInitial Content of County23Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Higgins & EnvironsInitial Content of CountyInitial Content of County24Nmcf\$3.991012/01/2008	City of Texhoma E	nvirons		
3168 N mcf \$2.7010 11/01/2008 CUSTOMER NAME Etter, TX	N	mcf	\$2.7010	11/01/2008
CUSTOMER NAMEEtter, TX3169Nmcf\$2.701011/01/2008CUSTOMER NAMEKerrick, Texas12/01/200814Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Groom12/01/200812/01/200815Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Claude & Environs & Goodnight12/01/200822Nmcf\$3.991012/01/200823Nmcf\$3.991012/01/200823Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Canadian & Environs12/01/200823Nmcf\$3.991012/01/200824Nmcf\$3.991012/01/2008	Unincorporated ar	eas of Roberts County	7	
3169 N mcf \$2.7010 11/01/2008 CUSTOMER NAME Kerrick, Texas	N	mcf	\$2.7010	11/01/2008
CUSTOMER NAMEKerrick, Texas14Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Groom12/01/200812/01/200815Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Claude & Environs & Goodnight12/01/200822Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Canadian & Environs12/01/2008CUSTOMER NAMECity of Canadian & Environs12/01/200823Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Higgins & Environs12/01/200824Nmcf\$3.991012/01/2008	Etter, TX			
Image: Current stateMarcingStateStateCurrent stateCity of Groom12/01/2008Current stateCity of Claude & Environs & Goodnight12/01/2008Current stateCity of Claude & Environs & Goodnight12/01/200822Nmcf\$3.991012/01/2008Current stateCity of Canadian & Environs12/01/200823Nmcf\$3.991012/01/2008Current stateCity of Higgins & Environs12/01/200824Nmcf\$3.991012/01/2008	N	mcf	\$2.7010	11/01/2008
CUSTOMER NAMECity of Groom15Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Claude & Environs & Goodnight12/01/200822Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Canadian & Environs12/01/200823Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Higgins & Environs12/01/200824Nmcf\$3.991012/01/2008	Kerrick, Texas			
15Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Claude & Environs & Goodnight22Nmcf\$3.991012/01/200822Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Canadian & Environs12/01/200812/01/200823Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Higgins & Environs12/01/200812/01/200824Nmcf\$3.991012/01/2008	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAMECity of Claude & Environs & Goodnight22Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Canadian & Environs23Nmcf\$3.991012/01/200823Nmcf\$3.991012/01/20082008CUSTOMER NAMECity of Higgins & Environs24Nmcf\$3.991012/01/2008	City of Groom			
CUSTOMER NAMECity of Claude & Environs & Goodnight22Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Canadian & Environs23Nmcf\$3.991012/01/200823Nmcf\$3.991012/01/2008201/2008CUSTOMER NAMECity of Higgins & Environs12/01/200812/01/200824Nmcf\$3.991012/01/2008	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAMECity of Canadian & Environs23Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Higgins & Environs24Nmcf\$3.991012/01/2008	City of Claude &	Environs & Goodnight		
CUSTOMER NAMECity of Canadian & Environs23Nmcf\$3.991012/01/2008CUSTOMER NAMECity of Higgins & Environs24Nmcf\$3.991012/01/2008	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME City of Higgins & Environs 24 N mcf \$3.9910 12/01/2008	City of Canadian		·	
CUSTOMER NAME City of Higgins & Environs 24 N mcf \$3.9910 12/01/2008	N	mcf	\$3.9910	12/01/2008
24 N mcf \$3.9910 12/01/2008			,	, ,
	N	maf	<u>ଟ</u> ୁ ସ୍ଥ୍ୟ ସ୍ଥାନ	12/01/2008
			Ŷ J .JJ±0	12, 01/2000
25 N mcf \$3.9910 12/01/2008	-		¢2 0010	10/01/2009
25		CONFIDENTIAL? N City of Darrouzet N City of Follett & N Incorporated Area N Unincorporated Area N Unincorporated Area N Unincorporated Area N City of Texhoma City of Texhoma E N City of Claude & T N City of Claude & T N City of Claude & T N City of Claude & T N	NmcfCity of Darrouzett & EnvironsNmcfCity of Follett & EnvironsNmcfIncorporated Area of CactusNmcfUnincorporated Area of CactusNmcfIncorporated Area of StratfordNmcfUnincorporated Area of StratfordNmcfCity of TexhomaNmcfCity of Texhoma EnvironsNmcfUnincorporated areas of Roberts CountyNmcfEtter, TXNmcfCity of GroomNmcfCity of Claude & Environs & GoodnightNmcfCity of Claude & EnvironsNmcfCity of Claude & EnvironsNmcfCity of Higgins & EnvironsNmcfCity of Higgins & Environs	CONFIDENTIAL?BILLING UNITPGA CURRENT CHARGENmcf\$2.7010City of Darrouzett & Environs\$2.7010City of Follett & Environs\$3.7010Incorporated Area of Cactus\$3.7010Unincorporated Area of Cactus\$3.7010Unincorporated Area of Cactus\$3.7010Incorporated Area of Stratford\$3.7010Unincorporated Area of Stratford\$3.7010Unincorporated Area of Stratford\$3.7010Unincorporated Area of Stratford\$3.7010City of Texhoma Environs\$3.7010City of Texhoma Environs\$2.7010Nmcf\$2.7010Unincorporated areas of Roberts County\$2.7010Unincorporated areas of Roberts County\$2.7010Kerrick, Texas\$2.7010Nmcf\$2.7010Kerrick, Texas\$3.9910City of Groom\$3.9910City of Claude & Environs & Goodnight\$3.9910City of Canadian & Environs\$3.9910City of Higgins & Environs\$3.9910City of Higgins & Environs\$3.9910City of Higgins & Environs\$3.9910

	RRC TARIFF NO:	12447		
JSTOMERS				
RC CUSTOMER NO			PGA CURRENT CHARGE	
26	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	City of Miami			
27	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Environs of Hansf	ord County		
28	Ν	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Environs of Ochil	tree County		
29	Ν	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Environs of Lipsc	omb County		
31	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Environs of Hemph	ill County		
32	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Environs of Wheel	er County		
43	Ν	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	City of Canadian			
129	Y	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	**CONFIDENTIAL**			
3030	Ν	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	City of Texline			
3032	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Dalhart Rural Dom	estic		
3033	Ν	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Spearman Rural Do	mestic		
3036	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	WTG Rural Commerc	ial		
3040	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	City of Groom Env			
3048	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	City of Darrouzet			
3049	N	mcf	\$3.9910	12/01/2008

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3050	Ν	mcf	\$4.9910	12/01/2008
CUSTOMER NAME	Incorporated Area	of Cactus		
3051	Ν	mcf	\$4.9910	12/01/2008
CUSTOMER NAME	Unincorporated Ar	ea of Cactus		
3052	Ν	mcf	\$4.9910	12/01/2008
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	Ν	mcf	\$4.9910	12/01/2008
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3055	Ν	mcf	\$4.9910	12/01/2008
CUSTOMER NAME	City of Texhoma			
3056	Ν	mcf	\$4.9910	12/01/2008
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	Ν	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Unincorporated ar	eas of Roberts County		
3168	Ν	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Etter, TX			
3169	Ν	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Kerrick, Texas			
14	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Groom			
15	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
22	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Canadian			
23			\$4.6910	01/01/2009
CUSTOMER NAME	City of Higgins &	Environs		
24	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Mobeetie	& Environs		
25	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Wheeler &	Environs		
26	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Miami			
27	N	mcf	\$4.6910	01/01/2009

ARIFF CODE: DS	RRC TARIFF NO:	12447					
USTOMERS							
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
28	N	mcf	\$4.6910	01/01/2009			
CUSTOMER NAME	Environs of Ochilt	tree County					
29	Ν	mcf	\$4.6910	01/01/2009			
CUSTOMER NAME	City of Miami Env:	irons					
30	Ν	mcf	\$4.6910	01/01/2009			
CUSTOMER NAME	Environs of Lipsco	omb County					
31	N	mcf	\$4.6910	01/01/2009			
CUSTOMER NAME	Environs of Hemph:	ill County					
32	Ν	mcf	\$4.6910	01/01/2009			
CUSTOMER NAME	Environs of Wheele	er County					
43	Ν	mcf	\$4.6910	01/01/2009			
CUSTOMER NAME	City of Canadian						
129	Y	mcf	\$4.6910	01/01/2009			
CUSTOMER NAME	**CONFIDENTIAL**						
3030	Ν	mcf	\$4.6910	01/01/2009			
CUSTOMER NAME	City of Shamrock						
3031	Ν	mcf	\$4.6910	01/01/2009			
CUSTOMER NAME	City of Texline						
3032	N	mcf	\$4.6910	01/01/2009			
CUSTOMER NAME	Dalhart Rural Dome	estic					
3033	N	mcf	\$4.6910	01/01/2009			
CUSTOMER NAME	Spearman Rural Dor	Spearman Rural Domestic					
3036	Ν	mcf	\$4.6910	01/01/2009			
CUSTOMER NAME	WTG Rural Commerc:	ial					
3040	Ν	mcf	\$4.6910	01/01/2009			
CUSTOMER NAME	City of Groom Env:	irons					
3048	Ν	mcf	\$4.6910	01/01/2009			
CUSTOMER NAME	City of Darrouzet	& Environs					
3049	N	mcf	\$4.6910	01/01/2009			
CUSTOMER NAME	City of Follett &	Environs					
3050	N	mcf	\$5.6910	01/01/2009			
CUSTOMER NAME	Incorporated Area	of Cactus					
3051	N	mcf	\$5.6910	01/01/2009			

ARIFF CODE: DS	RRC TARIFF NO:	12447		
JSTOMERS	ARC TARTE NO:			
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3052	N	mcf	\$5.6910	01/01/2009
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	Ν	mcf	\$5.6910	01/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3055	N	mcf	\$5.6910	01/01/2009
CUSTOMER NAME	City of Texhoma			
3056	N	mcf	\$5.6910	01/01/2009
CUSTOMER NAME	City of Texhoma E	Invirons		
3154	N	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	Unincorporated ar	eas of Roberts County		
3168	N	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	Etter, TX		,	
3169	N	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	Kerrick, Texas	liici	\$4.0910	01/01/2009
14		mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Groom			
15	Ν	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
22	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Canadian	& Environs		
23	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Mobeetie	& Environs		
	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Wheeler &		~ <u>-</u> - 00 10	02,01,2007
26	-	mcf	¢0.0040	02/01/2000
20 CUSTOMER NAME	N City of Miami	uiC L	\$2.8040	02/01/2009
	-			
27	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	Environs of Hansf	ord County		
28	Ν	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	Environs of Ochil	tree County		
29	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Miami Env	virons		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

ICTOMEDO				
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
30	Ν	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	Environs of Lipsco	omb County		
31	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	Environs of Hemph:	ill County		
32	Ν	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	Environs of Wheele	er County		
43	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Canadian			
129	Y	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	**CONFIDENTIAL**			
3030	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Texline			
3032	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	Dalhart Rural Dome	estic		
3033	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	Spearman Rural Dor	nestic		
3036	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	WTG Rural Commerc:	ial		
3040	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Groom Env:	irons		
3048	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Darrouzet	& Environs		
3049	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Follett &	Environs		
3050	N	mcf	\$3.8040	02/01/2009
CUSTOMER NAME	Incorporated Area	of Cactus		
3051	N	mcf	\$3.8040	02/01/2009
CUSTOMER NAME	Unincorporated Are		~ · · · · · · · · · · · · · · · · · · ·	,,,
	N	mcf	¢2 0010	02/01/2000
3052 CUSTOMER NAME	N Incorporated Area		\$3.8040	02/01/2009
			*~ ~~ ~	00/01/0000
3053	N	mcf	\$3.8040	02/01/2009

	RRC TARIFF NO:	12447				
STOMERS	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
3055	 N	mcf	\$3.8040	02/01/2009		
CUSTOMER NAME	City of Texhoma					
3056	N	mcf	\$3.8040	02/01/2009		
CUSTOMER NAME	City of Texhoma E	nvirons				
3154	N	mcf	\$2.8040	02/01/2009		
CUSTOMER NAME	Unincorporated ar	eas of Roberts County				
3168	N	mcf	\$2.8040	02/01/2009		
CUSTOMER NAME	Etter, TX					
3169	N	mcf	\$2.8040	02/01/2009		
CUSTOMER NAME	Kerrick, Texas					
14	N	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	City of Groom					
15	Ν	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	City of Claude &	Environs & Goodnight				
22	Ν	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	City of Canadian	City of Canadian & Environs				
23	Ν	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	City of Higgins &	City of Higgins & Environs				
24	Ν	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	City of Mobeetie	& Environs				
25	Ν	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	City of Wheeler &	Environs				
26	Ν	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	City of Miami					
27	Ν	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	Environs of Hansf	ord County				
28	N	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	Environs of Ochil	-				
29	N	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	City of Miami Env	irons				
30	N	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	Environs of Lipsc	omb County				
31	Ν	mcf	\$2.3230	03/01/2009		

RRC COID: 445 COMPANY NAME:

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

WEST TEXAS GAS, INC.

ISTOMEDS				
USTOMERS	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32		mcf	\$2.3230	
	Environs of Wheel		φ 2 .3230	03/01/2005
43	N	mcf	\$2.3230	03/01/2009
CUSTOMER NAME	City of Canadian			
129	Y	mcf	\$2.3230	03/01/2009
CUSTOMER NAME	**CONFIDENTIAL**			
3030	Ν	mcf	\$2.3230	03/01/2009
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$2.3230	03/01/2009
CUSTOMER NAME	City of Texline			
3032	Ν	mcf	\$2.3230	03/01/2009
CUSTOMER NAME	Dalhart Rural Dom	estic		
3033	Ν	mcf	\$2.3230	03/01/2009
CUSTOMER NAME	Spearman Rural Do	mestic		
3036	Ν	mcf	\$2.3230	03/01/2009
CUSTOMER NAME	WTG Rural Commerc	ial		
3040	Ν	mcf	\$2.3230	03/01/2009
CUSTOMER NAME	City of Groom Env	irons		
3048	Ν	mcf	\$2.3230	03/01/2009
CUSTOMER NAME	City of Darrouzet	t & Environs		
3049	Ν	mcf	\$2.3230	03/01/2009
CUSTOMER NAME	City of Follett &	Environs		
3050	Ν	mcf	\$3.3230	03/01/2009
CUSTOMER NAME	Incorporated Area	of Cactus		
3051	Ν	mcf	\$3.3230	03/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Cactus		
3052	Ν	mcf	\$3.3230	03/01/2009
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	Ν	mcf	\$3.3230	03/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3055	Ν	mcf	\$3.3230	03/01/2009
CUSTOMER NAME	City of Texhoma			
3056	Ν	mcf	\$3.3230	03/01/2009
CUSTOMER NAME	City of Texhoma E	nvirons		

RRC COID: 445 COMPANY NAME:

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

WEST TEXAS GAS, INC.

	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3154	N	mcf	\$2.3230	03/01/2009
CUSTOMER NAME	Unincorporated are	eas of Roberts County		
3168	Ν	mcf	\$2.3230	03/01/2009
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$2.3230	03/01/2009
CUSTOMER NAME	Kerrick, Texas			
14	N	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	City of Groom			
15	Ν	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	City of Claude & I	Environs & Goodnight		
22	N	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	City of Canadian	& Environs		
23	N	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	City of Mobeetie	£ Environs		
25	N	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	City of Wheeler &	Environs		
26	N	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	City of Miami			
27	Ν	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	Environs of Hansf	ord County		
28	N	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	Environs of Ochil	tree County		
29	Ν	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	City of Miami Env	irons		
30	Ν	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	Environs of Lipsc	omb County		
31	N	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	Environs of Hemph	ill County		
32	Ν	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	Environs of Wheel	er County		
43	Ν	mcf	\$2.4020	04/01/2009

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

USTOMERS	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	DGA FFFFCTIVE DATE
	Y	mcf	\$2.4020	
		mer	\$2.4020	04/01/2009
	CONFIDENTIAL			
3030		mcf	\$2.4020	04/01/2009
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	City of Texline			
3032	N	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	Dalhart Rural Dome	estic		
3033	N	mcf	\$2.4020	04/01/2009
	Spearman Rural Dom	nestic		
3036	N	mcf	\$2.4020	04/01/2009
	WTG Rural Commerc:		·	
3040	N	mcf	\$2.4020	04/01/2009
	City of Groom Env:		+	
3048		mcf	\$2.4020	04/01/2009
	N City of Darrouzet		\$2.4020	04/01/2009
	_			
3049		mcf	\$2.4020	04/01/2009
CUSTOMER NAME	City of Follett &	Environs		
3050	N	mcf	\$3.4020	04/01/2009
CUSTOMER NAME	Incorporated Area	of Cactus		
3051	N	mcf	\$3.4020	04/01/2009
CUSTOMER NAME	Unincorporated Are	ea of Cactus		
3052	N	mcf	\$3.4020	04/01/2009
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$3.4020	04/01/2009
CUSTOMER NAME	Unincorporated Are	ea of Stratford		
3055	N	mcf	\$3.4020	04/01/2009
CUSTOMER NAME	City of Texhoma			
3056	N	mcf	\$3.4020	04/01/2009
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	N	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	Unincorporated are	eas of Roberts County	<i>₹</i>	
3168	N	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	Etter, TX			

ARIFF CODE: DS	RRC TARIFF NO:	12447		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3169	N	mcf	\$2.4020	04/01/2009
CUSTOMER NAME	Kerrick, Texas			
14	N	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	City of Groom			
15	Ν	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	City of Claude & H	Environs & Goodnight		
22	N	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	City of Canadian 8	Environs		
23	Ν	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	City of Mobeetie 8	È Environs		
25	N	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	City of Wheeler &	Environs		
26	Ν	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	City of Miami			
27	Ν	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	Environs of Hansfo	ord County		
28	Ν	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	Environs of Ochilt	tree County		
29	Ν	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	City of Miami Env:	irons		
30	N	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	Environs of Lipsco	omb County		
31	Ν	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	Environs of Hemph:	ill County		
32	N	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	Environs of Wheele	er County		
43	Ν	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	City of Canadian			
129	Y	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	**CONFIDENTIAL**			
3030	N	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	City of Shamrock			

ARIFF CODE: DS	RRC TARIFF NO:	12447		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3031	Ν	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	City of Texline			
	Ν	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	Dalhart Rural Dom	nestic		
3033	N	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	Spearman Rural Do	omestic		
3036	Ν	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	WTG Rural Commerc	zial		
3040	Ν	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	City of Groom Env	virons		
3048	Ν	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	City of Darrouzet	t & Environs		
3049	N	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	City of Follett &	Environs		
3050	N	mcf	\$3.4420	05/01/2009
CUSTOMER NAME	Incorporated Area	of Cactus		
3051	N	mcf	\$3.4420	05/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Cactus		
3052	Ν	mcf	\$3.4420	05/01/2009
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$3.4420	05/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3055	N	mcf	\$3.4420	05/01/2009
CUSTOMER NAME	City of Texhoma			
3056	N	mcf	\$3.4420	05/01/2009
CUSTOMER NAME	City of Texhoma H	Invirons		
3154	N	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	Unincorporated ar	eas of Roberts Count	Y	
3168	N	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$2.4420	05/01/2009
CUSTOMER NAME	Kerrick, Texas			
14	N	mcf	\$2.4700	06/01/2009

ARIFF CODE: DS	RRC TARIFF NO:	12447		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
15	N	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	City of Claude & H	Environs & Goodnight		
22	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	City of Canadian &	2 Environs		
23	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	City of Higgins &	Environs		
24	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	City of Mobeetie &	2 Environs		
25	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	City of Wheeler &	Environs		
26	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	City of Miami			
27	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	Environs of Hansfo	ord County		
28	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	Environs of Ochilt	tree County		
29	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	City of Miami Envi	irons		
30	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	Environs of Lipsco	omb County		
31	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	Environs of Hemphi	111 County		
32	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	Environs of Wheele	er County		
43	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	City of Canadian			
129	Y	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	**CONFIDENTIAL**			
3030	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	City of Shamrock			
3031	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	City of Texline			
3032	N	mcf	\$2.4700	06/01/2009

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	mcf		06/01/2009
CUSTOMER NAME	Spearman Rural Do	mestic		
3036	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	WTG Rural Commerc	ial		
3040	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	City of Groom Env	irons		
3048	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	City of Darrouzet	t & Environs		
3049	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	City of Follett &	Environs		
3050	Ν	mcf	\$3.4700	06/01/2009
CUSTOMER NAME	Incorporated Area	of Cactus		
3051	N	mcf	\$3.4700	06/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Cactus		
3052	Ν	mcf	\$3.4700	06/01/2009
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	Ν	mcf	\$3.4700	06/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3055	Ν	mcf	\$3.4700	06/01/2009
CUSTOMER NAME	City of Texhoma			
3056		mcf	\$3.4700	06/01/2009
CUSTOMER NAME	City of Texhoma E			
3154	Ν	mcf	\$2.4700	06/01/2009
	_	eas of Roberts County		
3168	N	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	Etter, TX			
3169	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	Kerrick, Texas			
14	Ν	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Groom			
15	Ν	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
22	N	mcf	\$2.9510	07/01/2009

ARIFF CODE: DS	RRC TARIFF NO:	12447		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
23	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Mobeetie a	Environs		
25	Ν	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Wheeler &	Environs		
26	Ν	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Miami			
27	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Environs of Hansfo	ord County		
28	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Environs of Ochil	tree County		
29	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Miami Env:	irons		
30	Ν	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Environs of Lipsco	omb County		
31	Ν	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Environs of Hemph	ill County		
32	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Environs of Wheele	er County		
43	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Canadian			
129	Y	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	**CONFIDENTIAL**			
3030	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Texline			
3032	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Dalhart Rural Dome		·	
3033	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Spearman Rural Dom	nestic		
3036	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	WTG Rural Commerc:	ial		

	RRC TARIFF NO:	12447		
USTOMERS	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RC CUSTOMER NO 3040	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Groom Env		φ 2. 99±0	0770172005
3048	N	mcf	¢2 0E10	07/01/2000
CUSTOMER NAME	N City of Darrouzet		\$2.9510	07/01/2009
	-		+0.0510	07/01/0000
3049	N City of Follott (mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Follett &			
3050	N	mcf	\$3.9510	07/01/2009
CUSTOMER NAME	Incorporated Area	of Cactus		
3051	N	mcf	\$3.9510	07/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Cactus		
3052	Ν	mcf	\$3.9510	07/01/2009
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	Ν	mcf	\$3.9510	07/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3055	Ν	mcf	\$3.9510	07/01/2009
CUSTOMER NAME	City of Texhoma			
3056	N	mcf	\$3.9510	07/01/2009
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Unincorporated ar	eas of Roberts County		
3168	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME				
14	N	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	City of Groom		+	
	N	mcf	\$2.9630	08/01/2009
CUSTOMER NAME		Environs & Goodnight	42.2030	00/01/2009
	N		40 0C20	00/01/2000
22 CUSTOMER NAME	N City of Canadian	mcf & Environs	\$2.9630	08/01/2009
	-			
23	N Gitte of Uissing (mcf	\$2.9630	08/01/2009
CUSTOMER NAME	City of Higgins &			
24	Ν	mcf	\$2.9630	08/01/2009

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

	RRC TARIFF NO:			
USTOMERS				
RC CUSTOMER NO	·		PGA CURRENT CHARGE	
25	N City of Whoolor 6	mcf	\$2.9630	08/01/2009
CUSTOMER NAME				
26	Ν	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	City of Miami			
27	N	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	Environs of Hansfo	ord County		
28	N	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	Environs of Ochil	tree County		
29	Ν	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	Environs of Lipsco	omb County		
31	Ν	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	Environs of Hemph:	ill County		
32	N	mcf	\$2.9630	08/01/2009
	Environs of Wheele		φ <u>4</u> .9696	00,01,2005
43	N	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	City of Canadian			
129	Y	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	**CONFIDENTIAL**			
3030	N	mcf	\$2.9630	08/01/2009
	City of Shamrock			
3031	N	mcf	\$2.9630	08/01/2009
	City of Texline	CL	Υ <u>2</u> .9050	00, 01/2009
3032	_	maf	\$2.9630	08/01/2009
CUSTOMER NAME	N Dalhart Rural Dome	mcf	ş2.303U	00/01/2009
			40.0000	00/01/0000
3033	N	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	Spearman Rural Dor			
3036	Ν	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	WTG Rural Commerc:	ial		
3040	Ν	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	City of Groom Env:	irons		
3048	N	mcf	\$2.9630	08/01/2009

ARIFF CODE: DS	RRC TARIFF NO:	12447		
JSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
304	.9 N	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	City of Follett &	Environs		
305	0 N	mcf	\$3.9630	08/01/2009
CUSTOMER NAME	Incorporated Area	a of Cactus		
305	1 N	mcf	\$3.9630	08/01/2009
CUSTOMER NAME	Unincorporated Ar	rea of Cactus		
305	2 N	mcf	\$3.9630	08/01/2009
CUSTOMER NAME	Incorporated Area	a of Stratford		
305	.3 N	mcf	\$3.9630	08/01/2009
CUSTOMER NAME	Unincorporated Ar	rea of Stratford		
305	5 N	mcf	\$3.9630	08/01/2009
CUSTOMER NAME	City of Texhoma			
305	.6 N	mcf	\$3.9630	08/01/2009
CUSTOMER NAME	City of Texhoma E	Invirons		
315	4 N	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	Unincorporated ar	reas of Roberts County	7	
316	8 N	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	Etter, TX			
316	9 N	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	Kerrick, Texas			
EASONS FOR FILIN	١G			
JEW?: N RI	RC DOCKET NO:	CITY ORDI	JANCE NO:	
	LAIN)Amending Pipeline S			
		alely ree Rale		
OTHER (EXP)	LAIN):			
CRVICES				
YPE OF SERVICE	SERVICE DESCRIPTION	г		
		•		
	Commercial Sales			
OTHER TYPE DES				

D

OTHER TYPE DESCRIPTION

Public Authority Sales

ARIFF CODE: DS	RRC TARIFF NO: 12448			
	istribution Sales	STATUS: A		
EFFECTIVE DATE:	12/10/2004 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/29/2008		
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:		
BILLS RENDERED:	Y INACTIVE DATE:			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
902	Subject to applicable rate adjustment provision are the maximum applicable to Domestic consumer part of a billing cycle for which gas service i	rs per meter billing cycle or for any		
	Customer Charge \$9.00. All Consumption \$2.42 per Mcf.			
	The due date of the bill for utility service sh issuance, or suchother period of time as may be authority. A bill for utility service is delir	e provided by order of the regulatory		
	Gas Cost Adjustment is intended to allow collect costs in a manner that will lessen monthly fluct ensure that all amounts billed to customers are incurred, subject to limitations for excessive	ctuations in the gas cost factor and e fully reconciled with actual costs		
	This clause shall apply to customers in the Farwell Gas Cost Zone.			
	The Purchase Gas Cost for said Gas Cost Zone sh	hall be computed utilizing the		
	following components for the distribution syste			
	(i)Cost of gas purchased,			
	(ii)Credits, Refunds, or out of Period Adjustme	ents,		
	(iii) Cost of gas withdrawn from storage,			
	(iv) Interest on storage gas withdrawn,			
	(v) Upstream Gathering and Transportation Charg	ges,		
	(vi) Storage Deliverability Charges,			
	(vii) Storage Capacity Charges,	urchase transaction and not rofloated		
	(viii) New taxes on the purchased gas or the pu on elsewhere on customer bills.	archase transaction and not reflected		
	The company shall keep accurate records of al	ll storage gas purchases, including		
	the date, quantity, cost, and associated expens storage gas purchases and withdrawals using a w			
	Purchased Gas Factor Calculation (PGF) -			
	Each customer bill shall include a Purchased Ga Weighted Average Cost of Gas, plus additional a during the period covered by the bill for said determined to the nearest \$0.001 per Mcf, and t	elements described in this section, Gas Cost Zone. The PGF shall be		
	(i) In addition to the estimated weighted avera month's billing period, the PGF may include a p reflecting the difference between the estimated the previous billing period for said Gas Cost 2	pro rata portion of an amount d WACOG and the actual WACOG during		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.			
ARIFF CODE: DS	RRC TARIFF NO: 12448		
ATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	(ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone, (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.		
	Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.		
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):		
	Farwell 13.18.		
	If the Reconciliation Review indicates a gas loss or gas gain of less that 5% of that metered into the system, the following methodology shall apply:		
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,		
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,		
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),		
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.		
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:		
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:		
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.		

RRC COID: 445 COM	APANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 12448
RATE SCHEDULE	
SCHEDULE ID	DEGODIDELON
	DESCRIPTION 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.			
ARIFF CODE: DS	RRC TARIFF NO: 12448		
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.		
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.		
	Rate Case Expense Surcharge - Rate case expenses will be recovered through a surcharge designed for a twenty-six month nominal recovery period. A \$0.8669 surcharge shall be added to each monthly domestic bill until the approved rate case expenses are recovered.		
Pipeline Safety Fee	(a) Pursuant to Texas Utilities Code, Section 121.211. PIPELINE SAFETY FEES, the railroad commission by rule may adopt an inspection fee to be assessed annually against operators of natural gas distribution pipelines and their pipeline facilities subject to this chapter. (b) The railroad commission by rule shall establish the method by which the fee will be calculated and assessed. In adopting a fee structure, the railroad commission may consider any factors necessary to provide for the equitable allocation among operators of the costs of administering the railroad commission's pipeline safety program under this chapter. (c) The total amount of fees estimated to be collected under rules adopted by the railroad commission under this section may not exceed the amount estimated by the railroad commission is pipeline safety program under this chapter, excluding costs at are fully funded by federal sources. (d) The commission may assess each operator of a natural gas distribution system subject to this chapter an annual inspection fee not to exceed 50 cents for each service line reported by the system on the Distribution Annual Report, Form RSPA F7100.1-1, due on March 15 of each year. The fee is due March 15 of each year. (e) The railroad commission may assess a late payment penalty of 10 percent of the total assessment due under Subsection (d) or (e) that is not paid within 30 days after the annual gas distribution system and each natural gas distribution by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system Shall recover as a surcharge to its existing rates the amounts paid to the commission under this section. Amounts collected under this section system or a cooperatively owned natural gas distribution system Shall not be included in the revenue or gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under this vaboection by an investor-owned natural gas dis		

RRC COID: 445 CO	MPANY NAME: WEST TEXAS GAS, INC.
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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	be used for the pipeline safety program. The current fee that is being applied by
	WTG is a one-time customer charge per bill of 50", based on 50" per service line.
RATE ADJUSTMENT PROV	ISIONS
See rate schedule for	the rate adjustment provision.

RRC COID: 445 COMPANY NAME:

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

WEST TEXAS GAS, INC.

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3042	N	mcf	\$5.2710	09/01/2008
CUSTOMER NAME	Incorporated Area	of Farwell		
3043	N	mcf	\$5.2710	09/01/2008
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3042	Ν	mcf	\$1.6950	10/01/2008
CUSTOMER NAME	Incorporated Area	of Farwell		
3043	Ν	mcf	\$1.6950	10/01/2008
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3042	Ν	mcf	\$2.8710	11/01/2008
CUSTOMER NAME	Incorporated Area	of Farwell		
3043	Ν	mcf	\$2.8710	11/01/2008
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3042	Ν	mcf	\$4.5040	12/01/2008
CUSTOMER NAME	Incorporated Area	of Farwell		
3043	Ν	mcf	\$4.5040	12/01/2008
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3042	Ν	mcf	\$4.8210	01/01/2009
CUSTOMER NAME	Incorporated Area	of Farwell		
3043	Ν	mcf	\$4.8210	01/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3042	Ν	mcf	\$3.1490	02/01/2009
CUSTOMER NAME	Incorporated Area			
3043	Ν	mcf	\$3.1490	02/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3042	Ν	mcf	\$2.7230	03/01/2009
CUSTOMER NAME	Incorporated Area	of Farwell		
3043	Ν	mcf	\$2.7230	03/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3042	Ν	mcf	\$2.4400	04/01/2009
CUSTOMER NAME	Incorporated Area	of Farwell		
3043	Ν	mcf	\$2.4400	04/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3042	N	mcf	\$2.4400	05/01/2009

RIFF CODE: DS	RRC TARIFF NO:	12110				
STOMERS						
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
3043	Ν	mcf	\$2.4400	05/01/2009		
CUSTOMER NAME	Unincorporated Ar	ea of Farwell				
3042	Ν	mcf	\$2.0240	06/01/2009		
CUSTOMER NAME	Incorporated Area	of Farwell				
3043	Ν	mcf	\$2.0240	06/01/2009		
CUSTOMER NAME	Unincorporated Ar	ea of Farwell				
3042	Ν	mcf	\$2.1860	07/01/2009		
CUSTOMER NAME	Incorporated Area	of Farwell				
3043	Ν	mcf	\$2.1860	07/01/2009		
CUSTOMER NAME	Unincorporated Ar	Unincorporated Area of Farwell				
3042	N	mcf	\$2.5160	08/01/2009		
CUSTOMER NAME	Incorporated Area	of Farwell				
3043	Ν	mcf	\$2.5160	08/01/2009		
CUSTOMER NAME	Unincorporated Ar	ea of Farwell				
ASONS FOR FILING						
W?: N RRC	DOCKET NO:	CITY ORDI	NANCE NO:			
AMENDMENT (EXPLAT	N)Amending Pipeline S	afaty Fee Pate				
OTHER (EXPLAI		alety ree hate				
VICES						

OTHER TYPE DESCRIPTION

ARIFF CODE: DS	RRC TARIFF NO: 12449	
_		
ESCRIPTION: D:	istribution Sales	STATUS: A
EFFECTIVE DATE:	12/10/2004 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/29/2008
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
903	Subject to applicable rate adjustment provisio are the maximum applicable to service consumer billing cycle or for any part of a billing cyc at the same location.	s other than Domestic per meter
	Customer Charge \$12.00. All Consumption \$2.27 per Mcf.	
	The due date of the bill for utility service s issuance, or such other period of time as may regulatory authority. A bill for utility serv due date.	be provided by order of the
	Gas Cost Adjustment is intended to allow colle costs in a manner that will lessen monthly flu ensure that all amounts billed to customers ar incurred, subject to limitations for excessive	actuations in the gas cost factor and re fully reconciled with actual costs
	This clause shall apply to customers in the Fa	arwell Gas Cost Zone.
	The Purchase Gas Cost for said Gas Cost Zone s following components for the distribution syst	
	(i)Cost of gas purchased,	
	(ii)Credits, Refunds, or out of Period Adjustm	nents,
	(iii) Cost of gas withdrawn from storage,	
	(iv) Interest on storage gas withdrawn,	
	(v) Upstream Gathering and Transportation Char(vi) Storage Deliverability Charges,	yes,
	(vii) Storage Capacity Charges,	
	(viii) New taxes on the purchased gas or the p	ourchase transaction and not reflected
	on elsewhere on customer bills. The company s storage gas purchases, including the date, qua The company shall account for storage gas pur weighted average cost basis.	ntity, cost, and associated expenses.
	Purchased Gas Factor Calculation (PGF) – Each customer bill shall include a Purchased G Weighted Average Cost of Gas, plus additional during the period covered by the bill for said determined to the nearest \$0.001 per Mcf, and	elements described in this section, d Gas Cost Zone. The PGF shall be
	(i) In addition to the estimated weighted aver month's billing period, the PGF may include a reflecting the difference between the estimate	pro rata portion of an amount

DIFE CODE. DO	DDC WADTER NO. 19440
ARIFF CODE: DS	RRC TARIFF NO: 12449
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	the previous billing period for said Gas Cost Zone,
	(ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.
	Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):
	Farwell 13.18.
	If the Reconciliation Review indicates a gas loss or gas gain of less that 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

RIFF CODE: DS	RRC TARIFF NO: 12449
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

RRC COID: 445 COI	MPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 12449
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone. Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal
	Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company. Rate Case Expense Surcharge - Rate case expenses will be recovered through a surcharge designed for a twenty-six month nominal recovery period. A \$1.7338 surcharge shall be added to each monthly non-domestic bill until the approved rate case expenses are recovered.
Pipeline Safety Fee	(a) Pursuant to Texas Utilities Code, Section 121.211. PIPELINE SAFETY FEES, the railroad commission by rule may adopt an inspection fee to be assessed annually against operators of natural gas distribution pipelines and their pipeline facilities subject to this chapter. (b) The railroad commission by rule shall establish the method by which the fee will be calculated and assessed. In adopting a fee structure, the railroad commission may consider any factors necessary to provide for the equitable allocation among operators of the costs of administering the railroad commission's pipeline safety program under this chapter. (c) The total amount of fees estimated to be collected under rules adopted by the railroad commission is pipeline safety program under this chapter. (c) The total amount of fees estimated to be collected under rules adopted by the railroad commission is pipeline safety program under this chapter, excluding costs at are fully funded by federal sources. (d) The commission may assess each operator fee not to exceed 50 cents for each service line reported by the system on the Distribution Annual Report, Form RSPA F7100.1-1, due on March 15 of each year. The fee is due March 15 of each year. (e) The railroad commission may assess a late payment penalty of 10 percent of the total assessment due under Subsection (d) or (e) that is not paid within 30 days after the annual due date established by the applicable subsection. (g) Each operator of a natural gas distribution system shall recover as a surcharge to its existing rates the amounts paid to the commission under this section. Amounts collected under rules ad istribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subcapter B. (Chapter 182, Tax Code, or under Chapter 122. Those amounts are not subject to a sales and use tax imposed by

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (h) A fee collected under this section shall be deposited to the credit of the general revenue fund to
	be used for the pipeline safety program. The current fee that is being applied by WTG is a one-time customer charge per bill of 50", based on 50" per service line.

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME:

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

WEST TEXAS GAS, INC.

area area	RRC TARIFF NO:			
STOMERS				
RC CUSTOMER NO			PGA CURRENT CHARGE	
3042	N	mcf	\$5.2710	09/01/2008
CUSTOMER NAME	Incorporated Area	of Farwell		
3043	Ν	mcf	\$5.2710	09/01/2008
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3042	N	mcf	\$1.6950	10/01/2008
CUSTOMER NAME	Incorporated Area	of Farwell		
3043	N	mcf	\$1.6950	10/01/2008
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3042	N	mcf	\$2.8710	11/01/2008
CUSTOMER NAME	Incorporated Area	of Farwell		
3043	N	mcf	\$2.8710	11/01/2008
CUSTOMER NAME	Unincorporated Ar		,	,
3042	N	mcf	\$4.5040	12/01/2008
CUSTOMER NAME	N Incorporated Area		\$ 1. 3040	12/01/2000
			<i>64</i> 5040	10/01/0000
3043	N Unincorporated Ar	mcf	\$4.5040	12/01/2008
CUSTOMER NAME	Unincorporated Ar			
3042	N	mcf	\$4.8210	01/01/2009
CUSTOMER NAME	Incorporated Area	of Farwell		
3043	Ν	mcf	\$4.8210	01/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3042	Ν	mcf	\$3.1490	02/01/2009
CUSTOMER NAME	Incorporated Area	of Farwell		
3043	N	mcf	\$3.1490	02/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3042	N	mcf	\$2.7230	03/01/2009
CUSTOMER NAME	Incorporated Area	of Farwell		
3043	N	mcf	\$2.7230	03/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3042	N	mcf	\$2.4400	04/01/2009
CUSTOMER NAME	Incorporated Area		72.1100	
3043	N	mcf	\$2.4400	04/01/2009
3043 CUSTOMER NAME	N Unincorporated Ar		\$Z.44UU	04/01/2009
	-			
3042	N	mcf	\$2.4400	05/01/2009

В

С

D

OTHER TYPE DESCRIPTION

OTHER TYPE DESCRIPTION

OTHER TYPE DESCRIPTION

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3043	N	mcf	\$2.4400	05/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3042	Ν	mcf	\$2.0240	06/01/2009
CUSTOMER NAME	Incorporated Area	of Farwell		
3043	Ν	mcf	\$2.0240	06/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3042	Ν	mcf	\$2.1860	07/01/2009
CUSTOMER NAME	Incorporated Area	of Farwell		
3043	N	mcf	\$2.1860	07/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
3042	N	mcf	\$2.5160	08/01/2009
CUSTOMER NAME	Incorporated Area	of Farwell		
3043	N	mcf	\$2.5160	08/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Farwell		
EASONS FOR FILING				
EW?: N RRC I	DOCKET NO:	CITY ORDIN	ANCE NO:	
AMENDMENT (EXPLAIN	N)Amending Pipeline S	afety Fee Rate		
OTHER (EXPLAIN				

Commercial Sales

Industrial Sales

Public Authority Sales

RC COID: 445	COMPANY NAME:	WEST TEXAS GAS, INC.	
ARIFF CODE: DS	RRC TARIFF N	0: 12450	
DESCRIPTION:	Distribution Sales		STATUS: A
EFFECTIVE DATE:	12/10/2004	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/29/2008
GAS CONSUMED:	N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y	INACTIVE DATE:	
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
905	are the maximu	am applicable to service consum or for any part of a billing c	ions listed below, the following rates er other than Domestic per meter ycle for which gas service is available
	Customer Charc All Consumptic	ge \$12.00. on \$2.27 per Mcf.	
	issuance, or s	such other period of time as may	shall not be less than 15 days after y be provided by order of the rvice is delinquent if unpaid by the
	costs in a mar ensure that al	nner that will lessen monthly f ll amounts billed to customers a	lection of the Company's gas purchase luctuations in the gas cost factor and are fully reconciled with actual costs ve lost and unaccounted for gas.
	This clause sh	hall apply to customers in the	West Gas Cost Zone.
		oonents for the distribution sy	shall be computed utilizing the stem customers -
	(ii)Credits, F	Refunds, or out of Period Adjus	tments,
		gas withdrawn from storage,	
		on storage gas withdrawn,	07700
	· · · •	Gathering and Transportation Ch Deliverability Charges,	arges,
		Capacity Charges,	
	(viii) New tax		purchase transaction and not reflected
	date, quantity		ll storage gas purchases, including the s. The company shall account for a weighted average cost basis.
	Purchased Gas additional ele bill for said	Factor reflecting the estimate ments described in this section	h customer bill shall include a d Weighted Average Cost of Gas, plus n, during the period covered by the be determined to the nearest \$0.001 per y:
			erage cost of gas for the current a pro rata portion of an amount
	reflecting the	e difference between the estima	ted WACOG and the actual WACOG during

RIFF CODE: DS	RRC TARIFF NO: 12450
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	the previous billing period for said Gas Cost Zone,
	(ii) The PGF shall also include a Reconciliation Factor an amount reflecting the
	customer's share of any gas cost imbalances in the preceding reconciliation period
	for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies
	specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.
	customer bill for sald gas cost zone.
	Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records
	of the Reconciliation Review and monthly PGF reports to the Railroad Commission of
	Texas shall account for the Reconciliation Component and the Reconciliation Factors
	for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and
	unaccounted for gas is more or less than 5% of that metered into the system. The
	sales volumes shall be converted to the same pressure base as the purchase volumes.
	Calculations of the sales volumes furnished to its gas sales customers (from
	meters not corrected for pressure and/or temperature) shall be calculated utilizing
	the following service pressures (psia):
	Balmorhea 13.48, Kermit 13.68.
	If the Reconciliation Review indicates a gas loss or gas gain of less that 5% of
	that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost
	of Gas and amount collected through the PGA billed on a monthly basis for said Gas
	Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying
	the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the
	Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by
	the WACOG to arrive at the Net Jurisdictional Cost of Gas, (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and
	shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility
	Commission of Texas for refunds on customer deposits and in effect during the last
	month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for
	the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	Lolandoa, salonalyou in bala dab cobe lone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of
	that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and
	Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts
	in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total
	Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes
	said Gas Cost Zones Actual P/S Ratio.
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a

	DDG ENDIER NO. 12450
RIFF CODE: DS	RRC TARIFF NO: 12450
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	Disallowance Factor for the review period.
	 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month. 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the
	Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the
	Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be
	refunded or surcharged.
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component. The Reconciliation Component shall be reflected in a refund or surcharge on each
	customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the
	section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in
	each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any
	incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise
	fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal

ARIFF CODE: DS	RRC TARIFF NO: 12450
ATE SCHEDULE	
ATESCHEDULE	
SCHEDULE ID	DESCRIPTION
	Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.
	Rate Case Expense Surcharge - Rate case expenses will be recovered through a surcharge designed for a twenty-six month nominal recovery period. A \$1.7338 surcharge shall be added to each monthly non-domestic bill until the approved rate case expenses are recovered.
Pipeline Safety Fee	(a) Pursuant to Texas Utilities Code, Section 121.211. PIPELINE SAFETY FES, the railroad commission by rule may adopt an inspection fee to be assessed annually against operators of natural gas distribution pipelines and their pipeline facilities subject to this chapter. (b) The railroad commission by rule shall establish the method by which the fee will be calculated and assessed. In adopting a fee structure, the railroad commission may consider any factors necessary to provide for the equitable allocation among operators of the costs of administering the railroad commission's pipeline safety program under this chapter. (c) The total amount of fees estimated to be collected under rules adopted by the railroad commission to be necessary to recover the costs of administering the railroad commission to be necessary to recover the costs of administering the railroad commission to go the necessary to recover the costs of administering the railroad commission to be necessary to recover the costs of administering the railroad commission to be decleased by the railroad commission to previse for each service line reported by the system on the Distribution Annual Report, Form RSPA F7100.1-1, due on March 15 of each year. The fee is due March 15 of each year. (e) The railroad commission may assess each operator of a natural gas master metered \$100 for each master metered system. The fee is due June 30 of each year. (f) The railroad commission may assess a late payment penalty of 10 percent of the total assessment due under Subsection (d) or (e) that is not paid within 30 days after the annual due date established by the applicable subsection. (g) Each operator of a natural gas distribution system shall not be included in the revenue or gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subsection to a sales and use tax imposed by Chapter 152. Tax Code, or Subtile C, Title 3, Tax Code. (h) A fee collected under this section shall be deposited to the credit of t

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME:

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

WEST TEXAS GAS, INC.

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3036	N	mcf	\$7.1260	09/01/2008
CUSTOMER NAME	WTG Rural Commerc	ial		
3041	Ν	mcf	\$7.1260	09/01/2008
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	N	mcf	\$7.1260	09/01/2008
CUSTOMER NAME	City of Kermit & I	Environs		
3034	Ν	mcf	\$7.1260	09/01/2008
CUSTOMER NAME	City of Imperial	& Environs		
3029	Ν	mcf	\$6.0020	10/01/2008
CUSTOMER NAME	City of Kermit & I	Environs		
3034	Ν	mcf	\$6.0020	10/01/2008
CUSTOMER NAME	City of Imperial	& Environs		
3036	Ν	mcf	\$6.0020	10/01/2008
CUSTOMER NAME	WTG Rural Commerc	ial		
3041	Ν	mcf	\$6.0020	10/01/2008
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	Ν	mcf	\$3.7710	11/01/2008
CUSTOMER NAME	City of Kermit & I	Environs		
3034	Ν	mcf	\$3.7710	11/01/2008
CUSTOMER NAME	City of Imperial	& Environs		
3036	Ν	mcf	\$3.7710	11/01/2008
CUSTOMER NAME	WTG Rural Commerc	ial		
3041	Ν	mcf	\$3.7710	11/01/2008
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	Ν	mcf	\$5.9500	12/01/2008
CUSTOMER NAME	City of Kermit & I	Environs		
3034	Ν	mcf	\$5.9500	12/01/2008
CUSTOMER NAME	City of Imperial	& Environs		
3036	Ν	mcf	\$5.9500	12/01/2008
CUSTOMER NAME	WTG Rural Commerc	ial		
3041	Ν	mcf	\$5.9500	12/01/2008
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	N	mcf	\$4.9530	01/01/2009

ARIFF CODE: DS	RRC TARIFF NO:	12450		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3034	Ν	mcf	\$4.9530	01/01/2009
CUSTOMER NAME	City of Imperial	& Environs		
3036	Ν	mcf	\$4.9530	01/01/2009
CUSTOMER NAME	WTG Rural Commerc	ial		
3041	Ν	mcf	\$4.9530	01/01/2009
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	N	mcf	\$3.2790	02/01/2009
CUSTOMER NAME	City of Kermit &	Environs		
3034	N	mcf	\$3.2790	02/01/2009
CUSTOMER NAME	City of Imperial	& Environs		
3036	N	mcf	\$3.2790	02/01/2009
CUSTOMER NAME	WTG Rural Commerc	ial		
3041	N	mcf	\$3.2790	02/01/2009
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	N	mcf	\$2.9000	03/01/2009
CUSTOMER NAME	City of Kermit &	Environs		
3034	N	mcf	\$2.9000	03/01/2009
CUSTOMER NAME	City of Imperial	& Environs		
3036	N	mcf	\$2.9000	03/01/2009
CUSTOMER NAME	WTG Rural Commerc	ial		
3041	N	mcf	\$2.9000	03/01/2009
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	N	mcf	\$3.0800	04/01/2009
CUSTOMER NAME	City of Kermit &	Environs		
3034	N	mcf	\$3.0800	04/01/2009
CUSTOMER NAME	City of Imperial	& Environs		
3036	N	mcf	\$3.0800	04/01/2009
CUSTOMER NAME	WTG Rural Commerc	ial		
3041	N	mcf	\$3.0800	04/01/2009
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	N	mcf	\$2.9640	05/01/2009
CUSTOMER NAME	City of Kermit &	Environs		
3034	N	mcf	\$2.9640	05/01/2009
CUSTOMER NAME	City of Imperial			

JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3036	Ν	mcf	\$2.9640	05/01/2009
CUSTOMER NAME	WTG Rural Commerc	ial		
3041	Ν	mcf	\$2.9640	05/01/2009
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	Ν	mcf	\$3.2720	06/01/2009
CUSTOMER NAME	City of Kermit &	Environs		
3034	Ν	mcf	\$3.2720	06/01/2009
CUSTOMER NAME	City of Imperial	& Environs		
3036	Ν	mcf	\$3.2720	06/01/2009
CUSTOMER NAME	WTG Rural Commerc	ial		
3041	Ν	mcf	\$3.2720	06/01/2009
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	Ν	mcf	\$3.5090	07/01/2009
CUSTOMER NAME	City of Kermit &	Environs		
3034	Ν	mcf	\$3.5090	07/01/2009
CUSTOMER NAME	City of Imperial	& Environs		
3036	Ν	mcf	\$3.5090	07/01/2009
CUSTOMER NAME	WTG Rural Commerc	ial		
3041	Ν	mcf	\$3.5090	07/01/2009
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	Ν	mcf	\$3.2670	08/01/2009
CUSTOMER NAME	City of Kermit &	Environs		
3034	Ν	mcf	\$3.2670	08/01/2009
CUSTOMER NAME	City of Imperial	& Environs		
3036	Ν	mcf	\$3.2670	08/01/2009
CUSTOMER NAME	WTG Rural Commerc	ial		
3041	Ν	mcf	\$3.2670	08/01/2009
CUSTOMER NAME	City of Balmorhea	- Reeves County		

AMENDMENT(EXPLAIN)Amending Pipeline Safety Fee Rate

OTHER(EXPLAIN):

RRC COID: 445 C	COMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 12450
SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
В	Commercial Sales
OTHER TYPE DESCRI	PTION
С	Industrial Sales
OTHER TYPE DESCRI	PTION
D	Public Authority Sales
OTHER TYPE DESCRI	PTION

RC COID: 445 CO	MPANY NAME:	WEST TEXAS GAS, INC.	
FARIFF CODE: DS	RRC TARIFF NO	D: 12451	
DESCRIPTION: Dis	tribution Sales		STATUS: A
EFFECTIVE DATE: 1	2/10/2004	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/29/2008
GAS CONSUMED: N		AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED: Y		INACTIVE DATE:	
ATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
906	are the maximu	m applicable to Domestic consum	ions listed below, the following rates mers per meter billing cycle or for any e is available at the same location.
	Customer Charg All Consumptio	ge \$9.00. on \$2.42 per Mcf.	
	issuance, or s	such other period of time as may	shall not be less than 15 days after y be provided by order of the rvice is delinquent if unpaid by the
	costs in a man ensure that al	ner that will lessen monthly fl l amounts billed to customers a	ection of the Company's gas purchase fuctuations in the gas cost factor and are fully reconciled with actual costs we lost and unaccounted for gas.
	This clause sh	all apply to customers in the S	Southeast Gas Cost Zone.
		as Cost for said Gas Cost Zone ponents for the distribution sys	shall be computed utilizing the stem customers -
	(i)Cost of gas	purchased,	
	(ii)Credits, R	efunds, or out of Period Adjust	ments,
		gas withdrawn from storage,	
		on storage gas withdrawn, athering and Transportation Cha	
		Deliverability Charges,	irges,
		Capacity Charges,	
			purchase transaction and not reflected
	on elsewhere o	on customer bills.	
	date, quantity	_	ll storage gas purchases, including the 5. The company shall account for a weighted average cost basis.
	Purchased Gas additional ele bill for said	ments described in this section	d Weighted Average Cost of Gas, plus n, during the period covered by the pe determined to the nearest \$0.001 per
	month's billin	ng period, the PGF may include a	erage cost of gas for the current a pro rata portion of an amount ed WACOG and the actual WACOG during

RIFF CODE: DS	OMPANY NAME: WEST TEXAS GAS, INC. RRC TARIFF NO: 12451
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	the previous billing period for said Gas Cost Zone,
	(ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.
	Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):
	Eden 14.08, Junction 14.18, Menard 14.08, Natalia 14.68, Paint Rock 14.28, Somerset 14.68, Sonora 13.98.
	If the Reconciliation Review indicates a gas loss or gas gain of less that 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying
	the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and
	shall accrue for each month of the review period, (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total

	OMPANY NAME: WEST TEXAS GAS, INC.
ARIFF CODE: DS	RRC TARIFF NO: 12451
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Sales Volumes for the same period in said Gas Cost Zone.
	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period, (iii) The interest rate shall be the rate in effect during the last month of the
	audit period (June), (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000

ARIFF CODE: DS	RRC TARIFF NO: 12451
HRIFF CODE. DS	KKC IAKIFF NO. 12151
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.
	Rate Case Expense Surcharge - Rate case expenses will be recovered through a surcharge designed for a twenty-six month nominal recovery period. A \$0.8669 surcharge shall be added to each monthly domestic bill until the approved rate case expenses are recovered.
Pipeline Safety Fee	(a) Pursuant to Texas Utilities Code, Section 121.211. PIPELINE SAFETY FEES, the railroad commission by rule may adopt an inspection fee to be assessed annually against operators of natural gas distribution pipelines and their pipeline facilities subject to this chapter. (b) The railroad commission by rule shall establish the method by which the fee will be calculated and assessed. In adopting a fee structure, the railroad commission may consider any factors necessary to provide for the equitable allocation among operators of the costs of administering the railroad commission's pipeline safety program under this chapter. (c) The total amount of fees estimated to be collected under rules adopted by the railroad commission to be necessary to recover the costs of administering the railroad commission to be necessary to recover the costs of administering the railroad commission's pipeline safety program under this chapter, excluding costs at are fully funded by federal sources. (d) The commission may assess each operator of a natural gas distribution system subject to this chapter an annual inspection fee not to exceed \$100 for each master metered by the system on the pistribution Annual Report, Form RSPA F7100.1-1, due on March 15 of each year. The fee is due March 15 of each year. (e) The railroad commission may assess each operator of a natural gas master metered system subject to this chapter an annual inspection fee not to exceed \$100 for each master metered system. The fee is due June 30 of each year. (f) The railroad commission may assess a late payment penalty of 10 percent of the total assessment due under Subsection (d) or (e) that is not paid within 30 days after the annual due date established by the applicable subsection. (g) Each operator of a natural gas distribution system and each natural gas master meter operator as a surcharge to its existing
	rates the amounts paid to the commission under this section. Amounts collected under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Those amounts are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (h) A fee collected under this section shall be deposited to the credit of the general revenue fund to be used for the pipeline safety program. The current fee that is being applied by WTG is a one-time customer charge per bill of 50", based on 50" per service line.

RRC COID:	445 COMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE:	DS RRC TARIFF NO: 12451
RATE ADJUSTN	IENT PROVISIONS
See rate sch	edule for the rate adjustment provision.

RIFF CODE: DS	RRC TARIFF NO:	12451		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
60	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Cecil Reagan			
61	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Bob Hunter			
45	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	John Woodman			
59	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Clinton W. Bretzke	2		
62	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Elizabeth O. Wooda	ard		
63	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Vera E. Allen			
64	Ν	mcf	\$9.7900	09/01/2008
	Margaret Bowman Ra	anch		
65	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	S. W. Holloway			
66	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Victor Jimenez			
68	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Otto Strube			
69	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Dietrich J. Gemble	er III		
70	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Homer D. Bonnett		·	
71	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME			·	·
	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME			+ 200	,, 2000
76	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Clinton G. Brown J		<i>,,,,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	02/01/2000
			40 7000	00/01/0000
77 CUSTOMER NAME	N Juanita Garcia	mcf	\$9.7900	09/01/2008
			** ==***	00/01/0000
78	N Eunyce Johnson	mcf	\$9.7900	09/01/2008

ARIFF CODE: DS	RRC TARIFF NO:	12451		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
79	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	J. H. Stadler Jr.			
80	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Leo E. Frerich			
81	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Leonard A. Frerich			
82	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Kirby Atwood			
83	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	W. O. Moerbe III			
84	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Rodney Cottle			
85	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	John F. Pettit Jr.			
86	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Laura Hicks			
87	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Dale M. Baker			
88	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	B. K. Guyler			
89	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Oscar L. Rice			
90	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Oscar Jimenez			
91	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Mary Solansky			
92	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	H. R. Stalling			
93	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Don Young			
94	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Paul Dornbusch			
95	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	R. B. Good			

ARIFF CODE: DS	RRC TARIFF NO:	12451		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
96	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Wanda Lehew			
97	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Alonzo Perez			
98	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Marie Lowman			
99	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Gaylon C. Trees			
100	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Jim Byrd			
101	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	W. C. Davisson			
102	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Manuel Espinosa			
103	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Russell Herndon			
104	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	M. E. Gary			
105	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Mary Franke			
106	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Phil Nelson			
107	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Kenneth King			
108	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	C. F. Johnson		·	·
109	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME		-		
	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Randy Andrews		~~···	
111	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	N Bert McCasland	IIIC L	٠ <i>٠</i> ٠٧٥	02/01/2000
118	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME		IIICL	\$2.1300	U9/U1/2000

	RRC TARIFF NO:	12451		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	
119	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Reygan Nixon			
120	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Patsy McElhaney			
3035	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	WTG Rural Domestic	2		
3037	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Junction &	Environs		
3038	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Menard & H	Invirons		
3039	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	TGU System - Gener	al Service		
3045	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of LaPryor			
3046	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Somerset H	Invirons		
3057	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Paint Rock	2		
3058	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Paint Rock	Environs		
3059	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Eden		·	·
3060	 N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME			~~···	
3061	N	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Sonora & P		çy./yuu	02,01/2000
			60 7000	00/01/2000
3062 CUSTOMER NAME	N Tom Green County B	mcf	\$9.7900	09/01/2008
3063	Ν	mcf	\$9.7900	09/01/2008

ARIFF CODE: DS	RRC TARIFF NO:	12451		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	
3170		mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Natalia			
3171	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Natalia En	nvirons		
45	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	John Woodman			
59	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Clinton W. Bretzke	e		
60	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Cecil Reagan			
61	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Bob Hunter			
62	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Elizabeth O. Wooda	ard		
63	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Vera E. Allen			
64	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Margaret Bowman Ra	anch		
65	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	S. W. Holloway			
66	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Victor Jimenez			
68	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Otto Strube			
69	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Dietrich J. Gemble	er III		
70	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Homer D. Bonnett			
71	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Everett Duvall			
75	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Rigo Flores			
76	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Clinton G. Brown		·	

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
77	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Juanita Garcia			
78	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Eunyce Johnson			
79	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	J. H. Stadler Jr.			
80	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Leo E. Frerich			
81	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Leonard A. Frerich			
82	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Kirby Atwood			
83	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	W. O. Moerbe III			
84	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Rodney Cottle			
85	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	John F. Pettit Jr.			
86	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Laura Hicks			
87	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Dale M. Baker			
88	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	B. K. Guyler			
89	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Oscar L. Rice			
90	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Oscar Jimenez			
91	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Mary Solansky			
92	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	H. R. Stalling			
93	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Don Young			

ARIFF CODE: DS	RRC TARIFF NO:	12451		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
94	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Paul Dornbusch			
95	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	R. B. Good			
96	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Wanda Lehew			
97	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Alonzo Perez			
98	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Marie Lowman			
99	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Gaylon C. Trees			
100	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Jim Byrd			
101	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	W. C. Davisson			
102	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Manuel Espinosa			
103	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Russell Herndon			
104	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	M. E. Gary			
105	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Mary Franke			
106	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Phil Nelson			
107	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Kenneth King			
108	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	C. F. Johnson			
109	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Robert Campos			
110	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Randy Andrews			

	RRC TARIFF NO:	12451		
ISTOMERS				
RC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	
111	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Bert McCasland			
118	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Pee Wee Russell			
119	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Reygan Nixon			
120	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Patsy McElhaney			
3035	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	WTG Rural Domestic	2		
3037	N	mcf	\$7.2500	10/01/2008
	City of Junction &	Environs		
3038		mcf	\$7.2500	10/01/2008
	City of Menard & H		φ1.2500	10,01/2000
3039	- N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME		inc L	<i>γ</i> 7.2300	10,01,2000
3044		mcf	\$7.2500	10/01/2008
	N TGU System - Gener		\$1.20U	TO/ 01/ 2000
	-			
3045		mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of LaPryor			
3046	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of Somerset H	Invirons		
3057	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of Paint Rocł	2		
3058	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of Paint Rock	c Environs		
3059	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	N City of Eden Envir		Ϋ́, ΔΟΟΟ	T0/01/2000
	-		40.0500	10/01/0000
3061	Ν	mcf	\$7.2500	10/01/2008

RRC COID: 445 COMPANY NAME:

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

WEST TEXAS GAS, INC.

	RRC TARIFF NO:			
STOMERS RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3062		mcf		10/01/2008
	Tom Green County H	Invirons		
3063	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Miles Environs			
3170	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of Natalia			
3171	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of Natalia Er	nvirons		
45	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	John Woodman			
59	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Clinton W. Bretzke	2		
60	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Cecil Reagan			
61	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Bob Hunter			
62	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Elizabeth O. Wooda	ard		
63	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Vera E. Allen			
64	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Margaret Bowman Ra	anch		
65	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	S. W. Holloway			
66	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Victor Jimenez			
68	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Otto Strube			
69	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Dietrich J. Gemble	er III		
70	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Homer D. Bonnett			
71	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Everett Duvall			

RRC COID: 445 COMPANY NAME:

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

WEST TEXAS GAS, INC.

USTOMERS						
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
75	N	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	Rigo Flores					
76	N	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	Clinton G. Brown Jr.					
77	N	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	Juanita Garcia					
78	N	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	Eunyce Johnson					
79	N	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	J. H. Stadler Jr.					
80	N	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	Leo E. Frerich					
81	N	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	Leonard A. Frerich					
82	N	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	Kirby Atwood					
83	Ν	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	W. O. Moerbe III					
84	N	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	Rodney Cottle					
85	N	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	John F. Pettit Jr.					
86	N	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	Laura Hicks					
87	N	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	Dale M. Baker					
88	Ν	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	B. K. Guyler					
89	N	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	Oscar L. Rice					
90	Ν	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	Oscar Jimenez					
91	N	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	Mary Solansky					

ARIFF CODE: DS	RRC TARIFF NO:	12451		
USTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
92	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	H. R. Stalling			
93	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Don Young			
94	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Paul Dornbusch			
95	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	R. B. Good			
96	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Wanda Lehew			
97	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Alonzo Perez			
98	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Marie Lowman			
99	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Gaylon C. Trees			
100	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Jim Byrd			
101	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	W. C. Davisson			
102	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Manuel Espinosa			
103	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Russell Herndon			
104	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	M. E. Gary			
105	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Mary Franke			
106	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Phil Nelson			
107	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Kenneth King			
108	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	C. F. Johnson			

RIFF CODE: DS	RRC TARIFF NO:	12451			
STOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
109	Ν	mcf	\$6.2660	11/01/2008	
CUSTOMER NAME	Robert Campos				
110	N	mcf	\$6.2660	11/01/2008	
CUSTOMER NAME	Randy Andrews				
111	Ν	mcf	\$6.2660	11/01/2008	
CUSTOMER NAME	Bert McCasland				
118	N	mcf	\$6.2660	11/01/2008	
CUSTOMER NAME	Pee Wee Russell				
119	N	mcf	\$6.2660	11/01/2008	
CUSTOMER NAME	Reygan Nixon				
120	N	mcf	\$6.2660	11/01/2008	
CUSTOMER NAME	Patsy McElhaney				
3035	Ν	mcf	\$6.2660	11/01/2008	
CUSTOMER NAME	WTG Rural Domestic				
3037	N	mcf	\$6.2660	11/01/2008	
CUSTOMER NAME	City of Junction & Environs				
3038	N	mcf	\$6.2660	11/01/2008	
CUSTOMER NAME	City of Menard & En	virons			
3039	N	mcf	\$6.2660	11/01/2008	
CUSTOMER NAME	Brady Environs				
3044	N	mcf	\$6.2660	11/01/2008	
CUSTOMER NAME	TGU System - Genera	l Service			
3045	N	mcf	\$6.2660	11/01/2008	
CUSTOMER NAME	City of LaPryor				
3046	N	mcf	\$6.2660	11/01/2008	
CUSTOMER NAME	City of Somerset				
3047	N	mcf	\$6.2660	11/01/2008	
CUSTOMER NAME	City of Somerset En	virons			
3057	N	mcf	\$6.2660	11/01/2008	
CUSTOMER NAME	City of Paint Rock	-			
3058	- N	mcf	\$6.2660	11/01/2008	
CUSTOMER NAME	City of Paint Rock		20.2000	11, 01, 2000	
3059	- N	mcf	\$6.2660	11/01/2008	
CUSTOMER NAME	City of Eden	IIIC L	Ŷ0.2000	11/01/2000	

RRC COID: 445 COMPANY NAME:

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

WEST TEXAS GAS, INC.

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3060	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	City of Eden Envir	rons		
3061	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	City of Sonora & H	Invirons		
3062	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Tom Green County H	Invirons		
3063	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Miles Environs			
3170	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	City of Natalia Er	nvirons		
45	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	John Woodman			
59	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Clinton W. Bretzke	2		
60	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Cecil Reagan			
61	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Bob Hunter			
62	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Elizabeth O. Wooda	ard		
	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Vera E. Allen			
64	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Margaret Bowman Ra	anch		
65	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	S. W. Holloway			
66	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Victor Jimenez			
68	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Otto Strube			
69	Ν	mcf	\$6.4150	12/01/2008

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
70	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Homer D. Bonnett			
71	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Everett Duvall			
75	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Rigo Flores			
76	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Clinton G. Brown Jr.			
77	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Juanita Garcia			
78	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Eunyce Johnson			
79	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	J. H. Stadler Jr.			
80	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Leo E. Frerich			
81	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Leonard A. Frerich			
82	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Kirby Atwood			
83	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	W. O. Moerbe III			
84	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Rodney Cottle			
85	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	John F. Pettit Jr.			
86	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Laura Hicks			
87	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Dale M. Baker			
88	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	B. K. Guyler			
89	N	mcf	\$6.4150	12/01/2008

ARIFF CODE: DS	RRC TARIFF NO:	12451		
USTOMERS		12131		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
90	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME				
91	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Mary Solansky			
92	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	H. R. Stalling			
93	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Don Young			
94	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Paul Dornbusch			
95	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	R. B. Good			
96	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Wanda Lehew			
97	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Alonzo Perez			
98	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME				
99	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Gaylon C. Trees			
100	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Jim Byrd			
101	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	W. C. Davisson			
102	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Manuel Espinosa			
103	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME				
104	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	M. E. Gary			
105	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Mary Franke			
106	Ν	mcf	\$6.4150	12/01/2008

ARIFF CODE: DS	RRC TARIFF NO:	12451		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
107	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Kenneth King			
108	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	C. F. Johnson			
109	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Robert Campos			
110	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Randy Andrews			
111	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Bert McCasland			
118	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Pee Wee Russell			
119	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Reygan Nixon			
120	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Patsy McElhaney			
3035	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	WTG Rural Domestic			
3037	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	City of Junction &	Environs		
3038	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	City of Menard & En	nvirons		
3039	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	TGU System - Genera		·	
3045	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	City of LaPryor		- · · · · · · · · · · · · · · · · · · ·	, 31, 2000
3046	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	N City of Somerset	mer.	90.4T20	12/01/2000
	*		AC 4150	10/01/0000
3047 CUSTOMER NAME	N City of Somerset En	mcf	\$6.4150	12/01/2008
	*			
3057	N	mcf	\$6.4150	12/01/2008

ARIFF CODE: DS	RRC TARIFF NO:	12451		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3058	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	City of Paint Roc	k Environs		
3059	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	City of Eden Envi	rons		
3061	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	City of Sonora & I	Environs		
3062	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Tom Green County	Environs		
3063	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	Miles Environs			
3170	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	City of Natalia			
3171	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	City of Natalia E	nvirons		
45	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	John Woodman			
59	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Clinton W. Bretzk	e		
60	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Cecil Reagan			
61	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Bob Hunter			
62	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME			·	
63	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Vera E. Allen			
64	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Margaret Bowman Ra			
65	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	S. W. Holloway			
66	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Victor Jimenez			

RRC COID: 445 COMPANY NAME:

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

WEST TEXAS GAS, INC.

JSTOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
68	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Otto Strube			
69	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Dietrich J. Gemble	r III		
70	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Homer D. Bonnett			
71	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Everett Duvall			
75	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME				
76	N	mcf	\$6.4280	01/01/2009
	Clinton G. Brown J	r.		
77	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Juanita Garcia			
78	N	mcf	\$6.4280	01/01/2009
	Eunyce Johnson		·	
79	N	mcf	\$6.4280	01/01/2009
	J. H. Stadler Jr.		·	-
80	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Leo E. Frerich	-		
	N	mcf	\$6.4280	01/01/2009
	Leonard A. Frerich		y0.1200	01,01,2009
82		mcf	\$6.4280	01/01/2009
CUSTOMER NAME		uiCL	ş0.420U	01/01/2009
	N N	mcf	\$6.4280	01/01/2009
	N W. O. Moerbe III	uCL	Ş0.428U	01/01/2009
			46 4000	01/01/0000
84		mcf	\$6.4280	01/01/2009
CUSTOMER NAME	_			
85	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	John F. Pettit Jr.			
86	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Laura Hicks			
87	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Dale M. Baker			

ARIFF CODE: DS	RRC TARIFF NO:	12451		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
88	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	B. K. Guyler			
89	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Oscar L. Rice			
90	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Oscar Jimenez			
91	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Mary Solansky			
92	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	H. R. Stalling			
93	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Don Young			
94	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Paul Dornbusch			
95	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	R. B. Good			
96	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Wanda Lehew			
97	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Alonzo Perez			
98	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Marie Lowman			
99	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Gaylon C. Trees			
100	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Jim Byrd			
101	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	W. C. Davisson			
102	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Manuel Espinosa			
103	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Russell Herndon			
104	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	M. E. Gary			

ARIFF CODE: DS	RRC TARIFF NO:	12451		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
105	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Mary Franke			
106	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Phil Nelson			
107	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Kenneth King			
108	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	C. F. Johnson			
109	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Robert Campos			
110	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Randy Andrews			
111	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Bert McCasland			
118	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Pee Wee Russell			
119	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Reygan Nixon			
120	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Patsy McElhaney			
3035	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	WTG Rural Domestic			
3037	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of Junction &	Environs		
3038	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of Menard & Er	nvirons		
3039	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	TGU System - Genera	al Service		
3045	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of LaPryor			
3046	N	mcf	\$6.4280	01/01/2009

JSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		mcf	\$6.4280	
CUSTOMER NAME	City of Somerset Er	nvirons		
3057	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of Paint Rock			
3058	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of Paint Rock	Environs		
3059	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of Eden Enviro	ons		
	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of Sonora & Er	nvirons		
3062		mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Tom Green County Er	nvirons		
3063	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Miles Environs			
	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of Natalia Env	virons		
45	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	John Woodman			
	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Clinton W. Bretzke			
60	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Cecil Reagan			
61	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Bob Hunter			
62	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Elizabeth O. Woodar	rd		
63	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Vera E. Allen			
64	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Margaret Bowman Rar	nch		

ARIFF CODE: DS	RRC TARIFF NO:	12451		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
65	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	S. W. Holloway			
66	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Victor Jimenez			
68	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Otto Strube			
69	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Dietrich J. Gembler	III		
70	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Homer D. Bonnett			
71	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Everett Duvall			
75	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Rigo Flores			
76	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Clinton G. Brown Jr			
77	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Juanita Garcia			
78	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Eunyce Johnson			
79	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	J. H. Stadler Jr.			
80	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Leo E. Frerich			
81	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Leonard A. Frerich			
82	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Kirby Atwood			
83	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	W. O. Moerbe III			
84	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Rodney Cottle			
85	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	John F. Pettit Jr.			

ARIFF CODE: DS	RRC TARIFF NO:	12451		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
86	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Laura Hicks			
87	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Dale M. Baker			
88	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	B. K. Guyler			
89	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Oscar L. Rice			
90	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Oscar Jimenez			
91	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Mary Solansky			
92	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	H. R. Stalling			
93	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Don Young			
94	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Paul Dornbusch			
95	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	R. B. Good			
96	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Wanda Lehew			
97	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Alonzo Perez			
98	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Marie Lowman			
99	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Gaylon C. Trees			
100	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Jim Byrd			
101	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	W. C. Davisson			
102	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Manuel Espinosa			

ARIFF CODE: DS	RRC TARIFF NO:	12451		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
103	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Russell Herndon			
104	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	M. E. Gary			
105	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Mary Franke			
106	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Phil Nelson			
107	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Kenneth King			
	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	C. F. Johnson			
109	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Robert Campos			
110	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Randy Andrews			
111	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Bert McCasland			
118		mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Pee Wee Russell			
119		mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Reygan Nixon			
	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Patsy McElhaney			
3035	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	WTG Rural Domestic			
3037	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Junction &	Environs		
3038	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Menard & E	nvirons		
3039	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$4.2290	02/01/2009

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3046	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Somerset	Environs		
3057	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Paint Roc	k		
3058	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Paint Roc	k Environs		
3059	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Eden			
3060	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Eden Envi	rons		
3061	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Sonora &	Environs		
3062	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Tom Green County	Environs		
3063	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Miles Environs			
3170	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Natalia			
3171	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Natalia E	nvirons		
3045	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of LaPryor			
45	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	John Woodman			
59	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Clinton W. Bretzk	e		
60	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Cecil Reagan			
61	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Bob Hunter			
62	N	mcf	\$3.9040	03/01/2009

ARIFF CODE: DS	RRC TARIFF NO:	12451		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
63	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Vera E. Allen			
64	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Margaret Bowman Ra	nch		
65	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	S. W. Holloway			
66	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Victor Jimenez			
68	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Otto Strube			
69	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Dietrich J. Gemble	r III		
70	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Homer D. Bonnett			
71	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Everett Duvall			
75	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Rigo Flores			
76	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Clinton G. Brown J	r.		
77	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Juanita Garcia			
78	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Eunyce Johnson			
79	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	J. H. Stadler Jr.			
80	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Leo E. Frerich			
81	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Leonard A. Frerich			
82	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Kirby Atwood			
83	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	W. O. Moerbe III			

ARIFF CODE: DS	RRC TARIFF NO:	12451		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
84	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Rodney Cottle			
85	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	John F. Pettit Jr.			
86	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Laura Hicks			
87	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Dale M. Baker			
88	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	B. K. Guyler			
89	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Oscar L. Rice			
90	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME				
91	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Mary Solansky			
92	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	H. R. Stalling			
93	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Don Young			
94	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Paul Dornbusch			
95	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	R. B. Good			
96	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Wanda Lehew			
97	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Alonzo Perez			
98	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Marie Lowman			
99	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Gaylon C. Trees			
100	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Jim Byrd			

ARIFF CODE: DS	RRC TARIFF NO:	12451		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
101	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	W. C. Davisson			
102	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Manuel Espinosa			
103	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Russell Herndon			
104	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	M. E. Gary			
105	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Mary Franke			
106	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Phil Nelson			
107	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Kenneth King			
108	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	C. F. Johnson			
109	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Robert Campos			
110	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Randy Andrews			
111	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Bert McCasland			
118	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Pee Wee Russell			
119	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Reygan Nixon			
120	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Patsy McElhaney			
3035	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	WTG Rural Domestic			
3037	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	City of Junction &	Environs		
3038	N	mcf	\$3.9040	03/01/2009

		12451		
STOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3039	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Brady Environs			
3044	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	TGU System - Gener	ral Service		
3045	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	City of LaPryor			
3046	N	mcf	\$3.9040	03/01/2009
	City of Somerset			
	N	mcf	\$3,9040	03/01/2009
	City of Somerset B		~J.JUIU	33, 01, 2007
3057	-	mcf	¢2 0040	03/01/2009
	N City of Paint Rocl		\$3.9040	03/01/2009
3058		mcf	\$3.9040	03/01/2009
	City of Paint Roc	C Environs		
3059		mcf	\$3.9040	03/01/2009
CUSTOMER NAME	City of Eden			
3060	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	City of Eden Envi	rons		
3061	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	City of Sonora & H	Environs		
3062	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Tom Green County I	Invirons		
3063	Ν	mcf	\$3.9040	03/01/2009
	Miles Environs			
	N	maf	\$3.9040	03/01/2009
	City of Natalia		~ J • J • I 0	33, 01, 2007
3171	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	N City of Natalia En		ə3.9040	03/01/2009
	-			
45	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	John Woodman			
59	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Clinton W. Bretzke	2		
60	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Cecil Reagan			

RRC COID: 445 COMPANY NAME:

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

WEST TEXAS GAS, INC.

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
61	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME				, 01, 2007
	N	mcf	\$4.6400	04/01/2009
	Elizabeth O. Wooda		91.0100	04/01/2009
63			¢4. C400	04/01/2000
CUSTOMER NAME		mcf	\$4.6400	04/01/2009
64		mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Margaret Bowman Ra	anch		
	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	S. W. Holloway			
66	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Victor Jimenez			
68	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Otto Strube			
69	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Dietrich J. Gemble	er III		
70	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Homer D. Bonnett			
71	N	mcf	\$4.6400	04/01/2009
	Everett Duvall		,	
	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME		ille L	94.0400	01/01/2009
			<i>64 64</i> 00	04/01/0000
	N Clinton G. Brown J		\$4.6400	04/01/2009
	CIINCON G. Brown C			
77	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Juanita Garcia			
78	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Eunyce Johnson			
79	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	J. H. Stadler Jr.			
80	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Leo E. Frerich			
81	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Leonard A. Frerich			,

ARIFF CODE: DS	RRC TARIFF NO:	12451		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
82	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Kirby Atwood			
83	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	W. O. Moerbe III			
84	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Rodney Cottle			
85	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	John F. Pettit Jr.			
86	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Laura Hicks			
87	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Dale M. Baker			
88	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	B. K. Guyler			
89	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Oscar L. Rice			
90	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Oscar Jimenez			
91	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Mary Solansky			
92	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	H. R. Stalling			
93	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Don Young			
94	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Paul Dornbusch			
95	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	R. B. Good			
96	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Wanda Lehew			
97	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Alonzo Perez			
98	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Marie Lowman			

ARIFF CODE: DS	RRC TARIFF NO:	12451		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
99	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Gaylon C. Trees			
100	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Jim Byrd			
101	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	W. C. Davisson			
102	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Manuel Espinosa			
103	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Russell Herndon			
104	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	M. E. Gary			
105	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Mary Franke			
106	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Phil Nelson			
107	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Kenneth King			
108	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	C. F. Johnson			
109	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Robert Campos			
110	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Randy Andrews			
111	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Bert McCasland			
118	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Pee Wee Russell			
119	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Reygan Nixon			
120	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Patsy McElhaney			
3035	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	WTG Rural Domestic			

ARIFF CODE: DS	RRC TARIFF NO:	12451				
USTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
	Ν	mcf	\$4.6400	04/01/2009		
CUSTOMER NAME	City of Junction a	& Environs				
3038	Ν	mcf	\$4.6400	04/01/2009		
CUSTOMER NAME	City of Menard & 1	Environs				
3039	Ν	mcf	\$4.6400	04/01/2009		
CUSTOMER NAME	Brady Environs					
3044	Ν	mcf	\$4.6400	04/01/2009		
CUSTOMER NAME	TGU System - Gene:	ral Service				
3045	Ν	mcf	\$4.6400	04/01/2009		
CUSTOMER NAME	City of LaPryor					
3046	N	mcf	\$4.6400	04/01/2009		
CUSTOMER NAME	City of Somerset					
3047	N	mcf	\$4.6400	04/01/2009		
CUSTOMER NAME	City of Somerset 1	City of Somerset Environs				
3057	N	mcf	\$4.6400	04/01/2009		
CUSTOMER NAME	City of Paint Rocl	c				
3058	N	mcf	\$4.6400	04/01/2009		
CUSTOMER NAME	City of Paint Rocl	k Environs				
3059	N	mcf	\$4.6400	04/01/2009		
CUSTOMER NAME	City of Eden					
3060	N	mcf	\$4.6400	04/01/2009		
CUSTOMER NAME	City of Eden Envi:	rons				
3061	N	mcf	\$4.6400	04/01/2009		
CUSTOMER NAME	City of Sonora & 1	Environs				
3062	N	mcf	\$4.6400	04/01/2009		
CUSTOMER NAME	Tom Green County 1	Environs				
3063	N	mcf	\$4.6400	04/01/2009		
CUSTOMER NAME	Miles Environs					
3170	N	mcf	\$4.6400	04/01/2009		
CUSTOMER NAME	City of Natalia					
3171	N	mcf	\$4.6400	04/01/2009		
CUSTOMER NAME	City of Natalia E					
45	N	mcf	\$3.6810	05/01/2009		
CUSTOMER NAME	John Woodman		·			

CLICTOMEDC						
STOMERS						
			PGA CURRENT CHARGE			
	N	mcf	\$3.6810	05/01/2009		
CUSTOMER NAME	Clinton W. Bretzke	2				
60	Ν	mcf	\$3.6810	05/01/2009		
CUSTOMER NAME	Cecil Reagan					
61	Ν	mcf	\$3.6810	05/01/2009		
CUSTOMER NAME	Bob Hunter					
62	N	mcf	\$3.6810	05/01/2009		
CUSTOMER NAME	Elizabeth O. Wooda	ard				
63	N	mcf	\$3.6810	05/01/2009		
CUSTOMER NAME	Vera E. Allen					
64	Ν	mcf	\$3.6810	05/01/2009		
CUSTOMER NAME	Margaret Bowman Ra	anch				
65	Ν	mcf	\$3.6810	05/01/2009		
CUSTOMER NAME	S. W. Holloway					
66	Ν	mcf	\$3.6810	05/01/2009		
	Victor Jimenez					
68	Ν	mcf	\$3.6810	05/01/2009		
CUSTOMER NAME	Otto Strube					
69	Ν	mcf	\$3.6810	05/01/2009		
CUSTOMER NAME	Dietrich J. Gemble	er III				
70	Ν	mcf	\$3.6810	05/01/2009		
CUSTOMER NAME	Homer D. Bonnett					
71	N	mcf	\$3.6810	05/01/2009		
CUSTOMER NAME	Everett Duvall					
75	Ν	mcf	\$3.6810	05/01/2009		
CUSTOMER NAME	Rigo Flores					
76	Ν	mcf	\$3.6810	05/01/2009		
CUSTOMER NAME	Clinton G. Brown G	Jr.				
77	N	mcf	\$3.6810	05/01/2009		
CUSTOMER NAME	Juanita Garcia					
78	N	mcf	\$3.6810	05/01/2009		
CUSTOMER NAME	Eunyce Johnson					
79	N	mcf	\$3.6810	05/01/2009		
CUSTOMER NAME	J. H. Stadler Jr.					

ARIFF CODE: DS	RRC TARIFF NO:	12451		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
80	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Leo E. Frerich			
81	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Leonard A. Frerich			
82	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Kirby Atwood			
83	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	W. O. Moerbe III			
84	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Rodney Cottle			
85	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	John F. Pettit Jr.			
86	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Laura Hicks			
87	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Dale M. Baker			
88	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	B. K. Guyler			
89	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Oscar L. Rice			
90	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Oscar Jimenez			
91	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Mary Solansky			
92	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	H. R. Stalling			
93	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Don Young			
94	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Paul Dornbusch			
95	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	R. B. Good			
96	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Wanda Lehew			

ARIFF CODE: DS	RRC TARIFF NO:	12451		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
97	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Alonzo Perez			
98	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Marie Lowman			
99	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Gaylon C. Trees			
100	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Jim Byrd			
101	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	W. C. Davisson			
102	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Manuel Espinosa			
103	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Russell Herndon			
104	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	M. E. Gary			
105	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Mary Franke			
106	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Phil Nelson			
107	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Kenneth King			
108	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	C. F. Johnson			
109	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Robert Campos			
110	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Randy Andrews			
111	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Bert McCasland			
118	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Pee Wee Russell			
119	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Reygan Nixon			

RRC COID: 445 COMPANY NAME:

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

WEST TEXAS GAS, INC.

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	mcf	\$3.6810	
CUSTOMER NAME	Patsy McElhaney			
3035	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	WTG Rural Domestic	2		
3037	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Junction 8	2 Environs		
3038	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Menard & H	Invirons		
3039	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Brady Environs			
3044	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	TGU System - Gener	al Service		
3045	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of LaPryor			
3046	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Somerset			
3047	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Somerset H	Invirons		
3057	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Paint Rock	2		
3058	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Paint Rock	x Environs		
3059	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Eden			
3060	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Eden Envi	rons		
3061	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Sonora & H	Invirons		
3062	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Tom Green County I	Invirons		
3063	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Miles Environs			
3170	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Natalia			

STOMEDS				
JSTOMERS RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	mcf	\$3.6810	
	City of Natalia Er	virons		
45	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	John Woodman			
59	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Clinton W. Bretzke	2		
60	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Cecil Reagan			
61	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Bob Hunter			
62	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Elizabeth O. Wooda	ırd		
63	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME				
64	Ν	mcf	\$3.9110	06/01/2009
	Margaret Bowman Ra	unch		
65	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	S. W. Holloway			
66		mcf	\$3.9110	06/01/2009
	Victor Jimenez			
68	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME				
69	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Dietrich J. Gemble	er III		
70	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Homer D. Bonnett			
71	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Everett Duvall			
75	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Rigo Flores			
76	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Clinton G. Brown J	īr.		
77	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Juanita Garcia			

CUSTOMERS					
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
78	N	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	Eunyce Johnson				
79	N	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	J. H. Stadler Jr.				
80	N	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	Leo E. Frerich				
81	N	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	Leonard A. Frerich				
82	N	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	Kirby Atwood				
83	N	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	W. O. Moerbe III				
84	N	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	Rodney Cottle				
85	Ν	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	John F. Pettit Jr.				
86	Ν	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	Laura Hicks				
87	Ν	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME					
88	Ν	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	B. K. Guyler				
89	Ν	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	Oscar L. Rice				
90	Ν	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	Oscar Jimenez				
91	Ν	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	Mary Solansky				
92	Ν	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	H. R. Stalling				
93	Ν	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	Don Young				
94	N	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	Paul Dornbusch				

ARIFF CODE: DS	RRC TARIFF NO:	12451		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
95	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	R. B. Good			
96	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Wanda Lehew			
97	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Alonzo Perez			
98	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Marie Lowman			
99	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Gaylon C. Trees			
100	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Jim Byrd			
101	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	W. C. Davisson			
102	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Manuel Espinosa			
103		mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Russell Herndon			
104	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	M. E. Gary			
105	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Mary Franke			
106		mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Phil Nelson			
107	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Kenneth King			
108	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	C. F. Johnson			
109	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Robert Campos			
110	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Randy Andrews			
111	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Bert McCasland			

ARIFF CODE: DS	RRC TARIFF NO:	12451				
ISTOMERS						
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE			
118	Ν	mcf	\$3.9110	06/01/2009		
CUSTOMER NAME	Pee Wee Russell					
119	Ν	mcf	\$3.9110	06/01/2009		
CUSTOMER NAME						
120	Ν	mcf	\$3.9110	06/01/2009		
CUSTOMER NAME	Patsy McElhaney					
3035	N	mcf	\$3.9110	06/01/2009		
CUSTOMER NAME	WTG Rural Domestic	c				
3037	N	mcf	\$3.9110	06/01/2009		
CUSTOMER NAME	City of Junction a	& Environs				
3038	N	mcf	\$3.9110	06/01/2009		
CUSTOMER NAME	City of Menard & D	Environs				
3039	N	mcf	\$3.9110	06/01/2009		
CUSTOMER NAME	Brady Environs	Brady Environs				
3044	N	mcf	\$3.9110	06/01/2009		
CUSTOMER NAME	TGU System - General Service					
3045	N	mcf	\$3.9110	06/01/2009		
CUSTOMER NAME	City of LaPryor					
3046	N	mcf	\$3.9110	06/01/2009		
	City of Somerset					
3047	N	mcf	\$3.9110	06/01/2009		
	City of Somerset 1		·			
	N	mcf	\$3.9110	06/01/2009		
	City of Paint Rocl		40.7110			
3058	N	mcf	\$3.9110	06/01/2009		
	City of Paint Rocl		Ŷ J .JIIU	00,01/2009		
3059	N	mcf	\$3.9110	06/01/2009		
CUSTOMER NAME		IIIC L	\$2.9TTO	00/01/2009		
	-		40.0110			
3060	N City of Edon Envi	mcf	\$3.9110	06/01/2009		
CUSTOMER NAME	City of Eden Envi:					
3061	N	mcf	\$3.9110	06/01/2009		
CUSTOMER NAME	City of Sonora & 1	Environs				
3062	N	mcf	\$3.9110	06/01/2009		

JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3063	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Miles Environs			
3170	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	City of Natalia			
3171	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	City of Natalia En	nvirons		
45	Ν	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	John Woodman			
59		mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Clinton W. Bretzke	2		
60	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Cecil Reagan			
61	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Bob Hunter			
62		mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Elizabeth O. Wooda	ard		
63	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Vera E. Allen			
64	Ν	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Margaret Bowman Ra	anch		
65	Ν	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	_			
66	Ν	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Victor Jimenez			
	Ν	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Otto Strube			
69	Ν	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Dietrich J. Gemble	er III		
70	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Homer D. Bonnett			
71	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Everett Duvall			
75	Ν	mcf	\$4.6600	07/01/2009

	RRC TARIFF NO:	10101		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		mcf		07/01/2009
CUSTOMER NAME	Clinton G. Brown Jr.			
77	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Juanita Garcia			
78	N	mcf	\$4.6600	07/01/2009
	Eunyce Johnson			
79	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	J. H. Stadler Jr.			
80	N	mcf	\$4.6600	07/01/2009
	Leo E. Frerich			
81	N	mcf	\$4.6600	07/01/2009
	Leonard A. Frerich		·	
	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME		-		
	N	mcf	\$4.6600	07/01/2009
	W. O. Moerbe III		÷ 1.0000	
	N	mcf	\$4.6600	07/01/2009
	Rodney Cottle		Ŷ 1.0000	07,01/2009
85		mcf	\$4.6600	07/01/2009
	John F. Pettit Jr.	inc L	9 1.0000	0770172009
	N	mcf	¢1 6600	07/01/2009
CUSTOMER NAME		uiCL	ş4.00UU	07/01/2009
			<i>**</i> < < < < <	
	N Dalo M. Bakar	mcf	\$4.6600	07/01/2009
CUSTOMER NAME				
88		mcf	\$4.6600	07/01/2009
CUSTOMER NAME	B. K. Guyler			
89	Ν	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Oscar L. Rice			
90	Ν	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Oscar Jimenez			
91	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Mary Solansky			
92	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	H. R. Stalling			

RIFF CODE: DS	RRC TARIFF NO:	12451		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
93	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Don Young			
94	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Paul Dornbusch			
95	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	R. B. Good			
96	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Wanda Lehew			
97	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Alonzo Perez			
98	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Marie Lowman			
99	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Gaylon C. Trees			
100	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Jim Byrd			
101	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	W. C. Davisson			
102	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Manuel Espinosa			
103	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Russell Herndon			
104	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	M. E. Gary			
105	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Mary Franke			
106	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Phil Nelson			
107	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Kenneth King			
108	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	C. F. Johnson			,, 2007
109	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Robert Campos		~ · · · · · · · · · · · · · · · · · · ·	3., 01, 2009

ARIFF CODE: DS	RRC TARIFF NO:	12451					
STOMERS							
			PGA CURRENT CHARGE				
110	N	mcf	\$4.6600	07/01/2009			
CUSTOMER NAME	Randy Andrews						
	Ν	mcf	\$4.6600	07/01/2009			
CUSTOMER NAME	Bert McCasland						
118	N	mcf	\$4.6600	07/01/2009			
CUSTOMER NAME	Pee Wee Russell						
119	Ν	mcf	\$4.6600	07/01/2009			
CUSTOMER NAME	Reygan Nixon						
120	Ν	mcf	\$4.6600	07/01/2009			
CUSTOMER NAME	Patsy McElhaney						
3035	Ν	mcf	\$4.6600	07/01/2009			
CUSTOMER NAME	WTG Rural Domestic	2					
3037	N	mcf	\$4.6600	07/01/2009			
CUSTOMER NAME	City of Junction &	City of Junction & Environs					
3038	Ν	mcf	\$4.6600	07/01/2009			
CUSTOMER NAME	City of Menard & H	City of Menard & Environs					
3039	Ν	mcf	\$4.6600	07/01/2009			
CUSTOMER NAME	Brady Environs						
3044	Ν	mcf	\$4.6600	07/01/2009			
CUSTOMER NAME	TGU System - Gener	TGU System - General Service					
3045	N	mcf	\$4.6600	07/01/2009			
CUSTOMER NAME	City of LaPryor						
3046	N	mcf	\$4.6600	07/01/2009			
CUSTOMER NAME	City of Somerset						
3047	N	mcf	\$4.6600	07/01/2009			
CUSTOMER NAME	City of Somerset H	Invirons					
3057	N	mcf	\$4.6600	07/01/2009			
CUSTOMER NAME	City of Paint Rock	2					
3058	N	mcf	\$4.6600	07/01/2009			
CUSTOMER NAME	City of Paint Rock	Environs					
3059	N	mcf	\$4.6600	07/01/2009			
CUSTOMER NAME	City of Eden						
3060	N	mcf	\$4.6600	07/01/2009			

CUSTOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
3061	N	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	City of Sonora & H	Invirons			
3062	Ν	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	Tom Green County H	Invirons			
3063	Ν	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	Miles Environs				
3170	Ν	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	City of Natalia				
3171	Ν	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	City of Natalia Er	nvirons			
45	Ν	mcf	\$3.5020	08/01/2009	
CUSTOMER NAME	John Woodman				
59	Ν	mcf	\$3.5020	08/01/2009	
CUSTOMER NAME	Clinton W. Bretzke	2			
60	Ν	mcf	\$3.5020	08/01/2009	
CUSTOMER NAME	Cecil Reagan				
61	N	mcf	\$3.5020	08/01/2009	
CUSTOMER NAME	Bob Hunter				
62	Ν	mcf	\$3.5020	08/01/2009	
CUSTOMER NAME	Elizabeth O. Wooda	ard			
63	N	mcf	\$3.5020	08/01/2009	
CUSTOMER NAME	Vera E. Allen				
64	N	mcf	\$3.5020	08/01/2009	
CUSTOMER NAME	Margaret Bowman Ra				
65	Ν	mcf	\$3.5020	08/01/2009	
CUSTOMER NAME	S. W. Holloway				
66	Ν	mcf	\$3.5020	08/01/2009	
CUSTOMER NAME	Victor Jimenez				
68	N	mcf	\$3.5020	08/01/2009	
CUSTOMER NAME	Otto Strube				
69	Ν	mcf	\$3.5020	08/01/2009	
CUSTOMER NAME	Dietrich J. Gemble	er III			
70	N	mcf	\$3.5020	08/01/2009	
CUSTOMER NAME	Homer D. Bonnett				

ARIFF CODE: DS	RRC TARIFF NO:	12451		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
71	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Everett Duvall			
75	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Rigo Flores			
76	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Clinton G. Brown Jr.			
77	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Juanita Garcia			
78	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Eunyce Johnson			
79	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	J. H. Stadler Jr.			
80	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Leo E. Frerich			
81	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Leonard A. Frerich			
82	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Kirby Atwood			
83	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	W. O. Moerbe III			
84	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Rodney Cottle			
85	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	John F. Pettit Jr.			
86	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Laura Hicks			
87	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Dale M. Baker			
88	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	B. K. Guyler			
89	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Oscar L. Rice			
90	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Oscar Jimenez			

ARIFF CODE: DS	RRC TARIFF NO:	12451		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
91	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Mary Solansky			
92	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	H. R. Stalling			
93	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Don Young			
94	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Paul Dornbusch			
95	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	R. B. Good			
96		mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Wanda Lehew			
97	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Alonzo Perez			
98	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Marie Lowman			
99	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Gaylon C. Trees			
100	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Jim Byrd			
101	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	W. C. Davisson			
102	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Manuel Espinosa			
103	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Russell Herndon			
104	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	M. E. Gary			
105	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Mary Franke			
106	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Phil Nelson			
107	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Kenneth King			

ARIFF CODE: DS	RRC TARIFF NO:	12451		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
108	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	C. F. Johnson			
109	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Robert Campos			
110	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Randy Andrews			
111	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Bert McCasland			
118	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Pee Wee Russell			
119	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Reygan Nixon			
120	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Patsy McElhaney			
3035	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	WTG Rural Domestic	C		
3037	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Junction a	& Environs		
3038	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Menard & 1	Environs		
3039	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	TGU System - Gene	ral Service		
3045	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of LaPryor			
3046	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Somerset			
3047	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Somerset 1	Environs		
3057	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Paint Rocl	c		
3058	N	mcf	\$3.5020	08/01/2009

OTHER TYPE DESCRIPTION

STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3059	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Eden Envi	rons		
3061	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Sonora & I	Environs		
3062	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Tom Green County 3	Environs		
3063	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Miles Environs			
3170	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Natalia			
3171	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Natalia E	nvirons		
ASONS FOR FILING				
W?: N RRC D	OCKET NO:	CITY ORDIN	IANCE NO:	
AMENDMENT (EXPLAIN	Amending Pipeline Sa	afety Fee Rate		
OTHER (EXPLAIN		-		

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 12452
DESCRIPTION: EFFECTIVE DATE: GAS CONSUMED: BILLS RENDERED:	Distribution Sales STATUS: A 12/10/2004 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/29/2008 N AMENDMENT DATE: OPERATOR NO: Y INACTIVE DATE:
RATE SCHEDULE	
<u>SCHEDULE ID</u> 907	DESCRIPTION Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to service consumers other than Domestic per meter billing cycle of for any part of a billing cycle for which gas service is available at the same location. Customer Charge \$12.00.
	All Consumption \$2.27 per Mcf. The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.
	Gas Cost Adjustment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.
	This clause shall apply to customers in the Southeast Gas Cost Zone. The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers -
	 (i)Cost of gas purchased, (ii)Credits, Refunds, or out of Period Adjustments, (iii) Cost of gas withdrawn from storage, (iv) Interest on storage gas withdrawn, (v) Upstream Gathering and Transportation Charges, (vi) Storage Deliverability Charges,
	(vii) Storage Capacity Charges, (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills. The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.
	Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:
	(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,

RC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.					
RIFF CODE: DS	RRC TARIFF NO: 12452				
TE SCHEDULE					
TE SCHEDULE					
CHEDULE ID	DESCRIPTION				
	(ii) The PGF shall also include a Reconciliation Factor an amount reflecting the				
	customer's share of any gas cost imbalances in the preceding reconciliation period				
	for said Gas Cost Zone,				
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies				
	specifically applied to gas costs or purchases and not otherwise reflected on the				
	customer bill for said Gas Cost Zone.				
	Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records				
	of the Reconciliation Review and monthly PGF reports to the Railroad Commission of				
	Texas shall account for the Reconciliation Component and the Reconciliation Factors				
	for said Gas Cost Zone.				
	A Reconciliation Review and calculation shall first determine whether the lost and				
	unaccounted for gas is more or less than 5% of that metered into the system. The				
	sales volumes shall be converted to the same pressure base as the purchase volumes.				
	Calculations of the sales volumes furnished to its gas sales customers (from				
	meters not corrected for pressure and/or temperature) shall be calculated utilizing				
	the following service pressures (psia):				
	Eden 14.08, Junction 14.18, Menard 14.08, Natalia 13.68, Paint Rock 14.28, Somerset				
	14.68, Sonora 13.98.				
	If the Reconciliation Review indicates a gas loss or gas gain of less that 5% of				
	that metered into the system, the following methodology shall apply:				
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost				
	of Gas and amount collected through the PGA billed on a monthly basis for said Gas				
	Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying				
	the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the				
	Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by				
	the WACOG to arrive at the Net Jurisdictional Cost of Gas,				
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and				
	shall accrue for each month of the review period, (iii) The interest rate shall be the same rate as determined by the Public Utility				
	(111) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last				
	month of the audit period (June),				
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for				
	the period under review shall be the Reconciliation Amount, the total amount to be				
	refunded/surcharged in said Gas Cost Zone. If the Reconciliation Review indicates				
	a gas loss or gain of greater than 5% of that metered into the system, the				
	following methodology shall apply:				
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and				
	Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts				
	in excess of the 1.0526 ratio shall be disallowed by:				
	1) Dividing total Purchase Volumes for the 12-month review period by the total				
	Sales Volumes for the same period in said Gas Cost Zone.				
	2) Subtracting that result from 1, which when expressed as a percentage, becomes				
	said Gas Cost Zones Actual P/S Ratio.				
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a				

FARIFF CODE: DS RRC TARIFF NO: 12452					
RIFF CODE: DS	RRC TARIFF NO: 12452				
TE SCHEDULE					
TE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	Disallowance Factor for the review period. 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month. 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.				
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,				
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),				
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.				
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.				
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.				
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.				
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.				
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.				
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be				

RC COID: 445 CON	MPANY NAME: WEST TEXAS GAS, INC.			
ARIFF CODE: DS	RRC TARIFF NO: 12452			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.			
	Rate Case Expense Surcharge - Rate case expenses will be recovered through a surcharge designed for a twenty-six month nominal recovery period. A \$1.7338 surcharge shall be added to each monthly non-domestic bill until the approved rate case expenses are recovered.			
Pipeline Safety Fee	(a) Pursuant to Texas Utilities Code, Section 121.211. PIPELINE SAFETY FEES, the railroad commission by rule may adopt an inspection fee to be assessed annually against operators of natural gas distribution pipelines and their pipeline facilities subject to this chapter. (b) The railroad commission by rule shall establish the method by which the fee will be calculated and assessed. In adopting a fee structure, the railroad commission may consider any factors necessary to provide for the equitable allocation among operators of the costs of administering the railroad commission's pipeline safety program under this chapter. (c) The total amount of fees estimated to be collected under rules adopted by the railroad commission to be necessary to recover the costs of administering the railroad commission to be necessary to recover the costs of administering the railroad commission is pipeline safety program under this chapter, excluding costs at are fully funded by federal sources. (d) The commission may assess each operator of a natural gas distribution system subject to this chapter an annual inspection fee not to exceed 50 cents for each service line reported by the system on the Distribution Annual Report, Form RSPA F7100.1-1, due on March 15 of each year. The fee is due March 15 of each year. (e) The railroad commission may assess each operator of a natural gas master metered system subject to this chapter an annual inspection fee not to exceed \$100 for each master metered system. The fee is due June 30 of each year. (f) The railroad commission may assess a late payment penalty of 10 percent of the total assessment due under Subsection. (d) or (e) that is not paid within 30 days after the annual due date established by the applicable subsection. (g) Each operator of a natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subcec			

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
57	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Agri-Tree, Inc.			
58	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Dove Development			
67	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Southwest Livesto	ck Exchange		
73	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Van Hardesty Farm			
74	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	LEC Investment			
3036	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	WTG Rural Commerc	ial		
3037	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Junction	& Environs		
3038	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Menard & I	Environs		
3039	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Brady Environs			
3044	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	TGU System - Gene	ral Service		
3045	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of LaPryor			
3046	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Somerset			
3047	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Somerset 1	Environs		
3057	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Paint Roc	k		
3058	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Paint Roc	k Environs		
3059	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Eden			

STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3061	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Sonora & I	Environs		
3062	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Tom Green County	Environs		
3063	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Miles Environs			
3170	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Natalia			
3171	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	City of Natalia E	nvirons		
55	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	General Tire & Rul	bber		
56	Ν	mcf	\$9.7900	09/01/2008
CUSTOMER NAME	Asgrow Seed Co.			
55	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	General Tire & Rul	bber		
56	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Asgrow Seed Co.			
57	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Agri-Tree, Inc.			
58	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Dove Development			
67	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Southwest Livesto	ck Exchange		
73	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Van Hardesty Farm			
74	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	LEC Investment			
3036	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	WTG Rural Commerc	ial		
3037	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of Junction	& Environs		
3038	N	mcf	\$7.2500	10/01/2008

JSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3039		mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	TGU System - Gener	ral Service		
3045	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of LaPryor			
3046	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of Somerset			
3047	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of Somerset H	Invirons		
3057	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of Paint Rock	2		
3058	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of Paint Rock	c Environs		
3059	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of Eden			
3060	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of Eden Envi	rons		
3061	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of Sonora & H	Invirons		
3062	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Tom Green County H	Invirons		
3063		mcf	\$7.2500	10/01/2008
CUSTOMER NAME	Miles Environs			
3170	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of Natalia			
3171	Ν	mcf	\$7.2500	10/01/2008
CUSTOMER NAME	City of Natalia Er	nvirons		
55	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	General Tire & Rub	ober		
56	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Asgrow Seed Co.			
57	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Agri-Tree, Inc.			

RRC COID: 445 COMPANY NAME:

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

WEST TEXAS GAS, INC.

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
58	N	mcf	\$6.2660	11/01/2008
	Dove Development			
67	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Southwest Livesto	ck Exchange		
73	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Van Hardesty Farm			
74	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	LEC Investment			
3036	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	WTG Rural Commerc	ial		
3037	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	City of Junction	& Environs		
3038	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	City of Menard & I	Environs		
3039	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	Brady Environs			
3044	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	TGU System - Gene	ral Service		
3045		mcf	\$6.2660	11/01/2008
CUSTOMER NAME	City of LaPryor			
3046	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	City of Somerset			
3047	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	City of Somerset 1	Environs		
3057	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	City of Paint Roc	k		
3058	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	City of Paint Roc	k Environs		
3059	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	City of Eden			
3060	Ν	mcf	\$6.2660	11/01/2008
CUSTOMER NAME	City of Eden Envi	rons		
3061	N	mcf	\$6.2660	11/01/2008

STOMERS						
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
3062	Ν	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	Tom Green County B	Com Green County Environs				
3063	N	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	Miles Environs					
3170	N	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	City of Natalia					
3171	N	mcf	\$6.2660	11/01/2008		
CUSTOMER NAME	City of Natalia Er	nvirons				
55	N	mcf	\$6.4150	12/01/2008		
CUSTOMER NAME	General Tire & Ruk	ober				
56	Ν	mcf	\$6.4150	12/01/2008		
CUSTOMER NAME	Asgrow Seed Co.					
57	Ν	mcf	\$6.4150	12/01/2008		
CUSTOMER NAME	Agri-Tree, Inc.					
58	Ν	mcf	\$6.4150	12/01/2008		
CUSTOMER NAME	Dove Development					
67	Ν	mcf	\$6.4150	12/01/2008		
CUSTOMER NAME	Southwest Livesto	ck Exchange				
73	Ν	mcf	\$6.4150	12/01/2008		
CUSTOMER NAME	Van Hardesty Farm					
74	Ν	mcf	\$6.4150	12/01/2008		
CUSTOMER NAME	LEC Investment					
3036	Ν	mcf	\$6.4150	12/01/2008		
CUSTOMER NAME	WTG Rural Commerci	ial				
3037	Ν	mcf	\$6.4150	12/01/2008		
CUSTOMER NAME	City of Junction &	Environs				
3038	Ν	mcf	\$6.4150	12/01/2008		
CUSTOMER NAME	City of Menard & H	Invirons				
3039	Ν	mcf	\$6.4150	12/01/2008		
CUSTOMER NAME	Brady Environs					
3044	Ν	mcf	\$6.4150	12/01/2008		
CUSTOMER NAME	TGU System - Gener	cal Service				
3045	Ν	mcf	\$6.4150	12/01/2008		
CUSTOMER NAME	City of LaPryor					

	RRC TARIFF NO:			
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3046	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	City of Somerset			
3047	Ν	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	City of Somerset	Environs		
3057	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	City of Paint Roc	k		
3058	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	City of Paint Roc	k Environs		
3059	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	City of Eden Envi	rons		
3061	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME	City of Sonora & 1	Environs		
3062	N	mcf	\$6.4150	12/01/2008
	Tom Green County	Environs	·	·
3063	N	mcf	\$6.4150	12/01/2008
CUSTOMER NAME				
3170	N	mcf	\$6.4150	12/01/2008
	City of Natalia	-		,
3171	- N	mcf	\$6.4150	12/01/2008
	City of Natalia E			, 01, 2000
55	N	mcf	\$6.4280	01/01/2009
	General Tire & Ru		40.420U	01/01/2009
			¢6 4000	01/01/2000
56 CUSTOMER NAME	N Asgrow Seed Co.	mci	\$6.4280	01/01/2009
			<i>bc</i> 4000	01/01/0000
57	N Agri Troo Ing	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Agri-Tree, Inc.			
58	N -	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Dove Development			
67	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Southwest Livesto	ck Exchange		
73	N	mcf	\$6.4280	01/01/2009

	RRC TARIFF NO:			
ISTOMERS				
			PGA CURRENT CHARGE	
	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	LEC Investment			
3036	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	WTG Rural Commerc:	ial		
3037	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of Junction 8	Environs		
3038	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of Menard & H	Invirons		
3039	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	TGU System - Gener	ral Service		
3045	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of LaPryor			
	N	mcf	\$6.4280	01/01/2009
	City of Somerset			, .1, 2007
3047	_	mcf	\$6.4280	01/01/2009
	City of Somerset I		ŶŨ. 1200	01/01/2009
			\$6.4280	01/01/2000
3057	N City of Paint Rocl	mcf	Ş0.428U	01/01/2009
3058		mcf	\$6.4280	01/01/2009
	City of Paint Rocl			
		mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of Eden			
3060	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of Eden Envi	rons		
3061	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of Sonora & B	Invirons		
3062	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Tom Green County H	Invirons		
3063	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	Miles Environs			
3170	N	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of Natalia			

ARIFF CODE: DS	RRC TARIFF NO:	12452		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3171	Ν	mcf	\$6.4280	01/01/2009
CUSTOMER NAME	City of Natalia E	nvirons		
55	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	General Tire & Rul	bber		
56	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Asgrow Seed Co.			
57	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Agri-Tree, Inc.			
58	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Dove Development			
67	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Southwest Livesto	ck Exchange		
73	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Van Hardesty Farm			
74	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	LEC Investment			
3036	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	WTG Rural Commerc	ial		
3037	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Junction	& Environs		
3038	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Menard & I	Environs		
3039	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Brady Environs			
3044	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	TGU System - Gene:	ral Service		
3045	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of LaPryor			
3046	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Somerset			
3047	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Somerset 1	Environs		
3057	Ν	mcf	\$4.2290	02/01/2009

ARIFF CODE: DS	RRC TARIFF NO:	12452		
JSTOMERS				
RC CUSTOMER NO			PGA CURRENT CHARGE	
3058	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Paint Rock	C Environs		
3059		mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Eden			
3060	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Eden Envi	rons		
3061	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Sonora & P	Invirons		
3062	Ν	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Tom Green County B	Invirons		
3063	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	Miles Environs			
3170	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$4.2290	02/01/2009
CUSTOMER NAME	City of Natalia En	nvirons		
55	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	General Tire & Rub	ober		
56	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Asgrow Seed Co.			
57	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Agri-Tree, Inc.			
58	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Dove Development			
67	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Southwest Livesto	ck Exchange		
73	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	Van Hardesty Farm			
74	N	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	LEC Investment			
3036	Ν	mcf	\$3.9040	03/01/2009
CUSTOMER NAME	WTG Rural Commerc:	ial		
3037	N	mcf	\$3.9040	03/01/2009

N City of Menard & H N Brady Environs N TGU System - Gener	mcf Environs mcf mcf	PGA CURRENT CHARGE \$3.9040 \$3.9040	PGA EFFECTIVE DATE 03/01/2009 03/01/2009
N City of Menard & H N Brady Environs N TGU System - Gener	mcf Environs mcf mcf	\$3.9040	03/01/2009
N Brady Environs N TGU System - Gener	mcf	\$3.9040	03/01/2009
Brady Environs N TGU System - Gener	mcf	\$3.9040	03/01/2009
N TGU System - Gener			
TGU System - Gener			
		\$3.9040	03/01/2009
	al Service		
N	mcf	\$3.9040	03/01/2009
City of LaPryor			
N	mcf	\$3.9040	03/01/2009
City of Somerset			
Ν	mcf	\$3.9040	03/01/2009
City of Somerset H	Invirons		
Ν	mcf	\$3.9040	03/01/2009
City of Paint Rock	2		
N	mcf	\$3.9040	03/01/2009
City of Paint Rock	c Environs		
N	mcf	\$3.9040	03/01/2009
City of Eden			
N	mcf	\$3.9040	03/01/2009
City of Eden Envi	rons		
N	mcf	\$3.9040	03/01/2009
Ν	mcf	\$3.9040	03/01/2009
Tom Green County H	Invirons		
Ν	mcf	\$3.9040	03/01/2009
Miles Environs			
Ν	mcf	\$3.9040	03/01/2009
City of Natalia			
Ν	mcf	\$3.9040	03/01/2009
City of Natalia Er	nvirons		
Ν	mcf	\$4.6400	04/01/2009
General Tire & Rub	bber		
N	mcf	\$4.6400	04/01/2009
	N City of Somerset N City of Somerset F N City of Paint Rock N City of Paint Rock N City of Eden N City of Eden Envir N City of Sonora & F N Tom Green County F N Miles Environs N City of Natalia N City of Natalia Er N City of Natalia Er	NmcfCity of SomersetmcfCity of Somerset EnvironsMcfCity of Paint RockmcfCity of Paint Rock EnvironsMcfCity of Paint Rock EnvironsMcfCity of EdenmcfCity of Eden EnvironsMcfCity of Sonora & EnvironsMcfCity of Sonora & EnvironsMcfCity of Sonora & EnvironsMcfCity of Sonora & EnvironsMcfCity of NataliaMcfCity of Natalia EnvironsMcfCity of Natalia EnvironsMcfNMcfCity of Natalia EnvironsMcfNMcfCity of Tire & RubberMcf	Nmcf\$3.9040City of SomersetNmcf\$3.9040City of Somerset EnvironsNf \$3.9040City of Paint RockNf \$3.9040City of Paint Rock EnvironsNf \$3.9040City of Paint Rock EnvironsNf \$3.9040City of EdenNmcf\$3.9040City of Eden EnvironsNmcf\$3.9040City of Eden EnvironsNmcf\$3.9040City of Sonora & EnvironsNf \$3.9040City of Sonora & EnvironsNmcf\$3.9040City of Sonora & EnvironsNf \$3.9040City of Sonora & EnvironsNmcf\$3.9040City of Sonora & EnvironsNmcf\$3.9040City of Sonora & EnvironsNmcf\$3.9040City of Sonora & EnvironsNmcf\$3.9040City of NataliaNmcf\$3.9040City of NataliaNmcf\$3.9040City of Natalia EnvironsNmcf\$4.6400General Tire & RubberNmcf\$4.6400Nmcf\$4.6400\$4.6400

JSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	mcf		04/01/2009
CUSTOMER NAME	Agri-Tree, Inc.			
58	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Dove Development			
67	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Southwest Livestoc	k Exchange		
74	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	LEC Investment			
3036	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	WTG Rural Commerci	al		
3037	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	City of Junction &	Environs		
3038	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	City of Menard & E	nvirons		
3039	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	TGU System - Gener	al Service		
3045	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	City of LaPryor			
3046	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	City of Somerset			
3047	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	City of Somerset E	nvirons		
3057	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	City of Paint Rock	:		
3058	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	City of Paint Rock	Environs		
3059	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	City of Eden			
3060	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	City of Eden Envir	ons		
3061	N	mcf	\$4.6400	04/01/2009

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3062	N	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Tom Green County 1	Environs		
3063	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Miles Environs			
3170	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	City of Natalia			
3171	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	City of Natalia En	nvirons		
73	Ν	mcf	\$4.6400	04/01/2009
CUSTOMER NAME	Van Hardesty Farm			
55	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	General Tire & Rul	ober		
56	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Asgrow Seed Co.			
57	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Agri-Tree, Inc.			
58	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Dove Development			
67	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Southwest Livesto	ck Exchange		
73	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Van Hardesty Farm			
74	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	LEC Investment			
3036	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	WTG Rural Commerc:	ial		
3037	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Junction a	È Environs		
3038	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Menard & 1	Environs		
3039	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$3.6810	05/01/2009

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3045	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of LaPryor			
3046	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Somerset			
3047	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Somerset H	Invirons		
3057	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Paint Rock	2		
3058	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Paint Rock	x Environs		
3059	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Eden			
3060	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Eden Envir	rons		
3061	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Sonora & H	Invirons		
3062	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Tom Green County H	Invirons		
3063	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	Miles Environs			
3170	N	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Natalia			
3171	Ν	mcf	\$3.6810	05/01/2009
CUSTOMER NAME	City of Natalia Er	nvirons		
55	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	General Tire & Ruk	bber		
56	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Asgrow Seed Co.			
57	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Agri-Tree, Inc.			
58	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Dove Development			
67	N	mcf	\$3.9110	06/01/2009

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
73	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Van Hardesty Farm			
74	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	LEC Investment			
3036	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	WTG Rural Commerci	al		
3037	N	mcf	\$3.9110	06/01/2009
	City of Junction &	Environs		
3038	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	City of Menard & H	Invirons		
3039	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Brady Environs			
3044	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	TGU System - Gener	al Service		
3045	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	City of LaPryor			
3046	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	City of Somerset			
3047	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	City of Somerset H	Invirons		
3057	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	City of Paint Rock	5		
3058	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	City of Paint Rock	Environs		
3059	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	City of Eden			
3060	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	City of Eden Envir	rons		
3061	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	City of Sonora & H	Invirons		
3062	Ν	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Tom Green County H	Invirons		
3063	N	mcf	\$3.9110	06/01/2009
CUSTOMER NAME	Miles Environs			

	RRC TARIFF NO:				
JSTOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
3170	N	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	City of Natalia				
3171	N	mcf	\$3.9110	06/01/2009	
CUSTOMER NAME	City of Natalia E	nvirons			
55	N	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	General Tire & Ru	bber			
56	N	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	Asgrow Seed Co.				
57	N	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	Agri-Tree, Inc.				
58	N	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	Dove Development				
67	N	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	Southwest Livesto	ck Exchange			
73	N	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	Van Hardesty Farm				
74	N	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	LEC Investment				
3036	N	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	WTG Rural Commerc	ial			
3037	N	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	City of Junction	City of Junction & Environs			
3038	N	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	City of Menard & I	Environs			
3039	N	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	Brady Environs				
3044	N	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	TGU System - Gene:	ral Service			
3045	N	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	City of LaPryor				
3046	Ν	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	City of Somerset				
3047	N	mcf	\$4.6600	07/01/2009	
CUSTOMER NAME	City of Somerset 1	Environa			

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3057	N	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	City of Paint Roc	k		
3058	Ν	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	City of Paint Roc	k Environs		
3059	Ν	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	City of Eden			
3060	Ν	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	City of Eden Envi:	rons		
3061	Ν	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	City of Sonora & I	Environs		
3062	Ν	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Tom Green County 1	Environs		
3063	Ν	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	Miles Environs			
3170	Ν	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	City of Natalia			
3171	Ν	mcf	\$4.6600	07/01/2009
CUSTOMER NAME	City of Natalia E	nvirons		
55	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	General Tire & Rul	bber		
56	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Asgrow Seed Co.			
57	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Agri-Tree, Inc.			
58	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Dove Development			
67	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Southwest Livesto	ck Exchange		
73	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Van Hardesty Farm			
74	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	LEC Investment			
	N	mcf	\$3.5020	08/01/2009

ARIFF CODE: DS	RRC TARIFF NO:	12452		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3037	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Junction	& Environs		
3038	Ν	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Menard &	Environs		
3039	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	TGU System - Gene	ral Service		
3045	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of LaPryor			
3046	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Somerset	Environs		
3057	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Paint Roc	k		
3058	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Paint Roc	k Environs		
3059	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Eden Envi	rons		
3061	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Sonora &	Environs		
3062	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Tom Green County	Environs		
3063	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	Miles Environs			
3170	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Natalia		·	
3171	N	mcf	\$3.5020	08/01/2009
CUSTOMER NAME	City of Natalia E			,

RRC COID:	445 COMPANY NAME:	WEST TEXAS GAS, INC.	
TARIFF CODE:	DS RRC TARIFF NO:	: 12452	
REASONS FOR H	FILING		
NEW?: N	RRC DOCKET NO:	CITY ORDINANCE NO:	
AMENDMENT (EXPLAIN)Amending Pipeline S	Safety Fee Rate	
OTHER (EXPLAIN):		
SERVICES			
TYPE OF SERVI	CE SERVICE DESCRIPTION	<u>N</u>	
В	Commercial Sales		
OTHER TYPE	DESCRIPTION		
C	Industrial Sales		
OTHER TYPE	DESCRIPTION		
D	Public Authority Sa	ales	
OTHER TYPE	DESCRIPTION		

ARIFF CODE: DS	RRC TARIFF NO:	12494	
ARIT CODE. D3	KKC IAKIFF NO.	12171	
ESCRIPTION: D	istribution Sales		STATUS: A
EFFECTIVE DATE:	12/10/2004 O	RIGINAL CONTRACT DATE:	RECEIVED DATE: 09/29/2008
GAS CONSUMED:	N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y	INACTIVE DATE:	
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
904	are the maximum	applicable to Domestic consur	ions listed below, the following rates mers per meter billing cycle or for any e is available at the same location.
	Customer Charge All Consumption		
	issuance, or suc	hother period of time as may	shall not be less than 15 days after be provided by order of the regulatory linquent if unpaid by the due date.
	costs in a manne ensure that all	r that will lessen monthly fl amounts billed to customers a	ection of the Company's gas purchase luctuations in the gas cost factor and are fully reconciled with actual costs we lost and unaccounted for gas.
	This clause shal	l apply to customers in the W	West Gas Cost Zone.
		Cost for said Gas Cost Zone ents for the distribution sys	shall be computed utilizing the stem customers -
	(i)Cost of gas p	urchased,	
		unds, or out of Period Adjust	tments,
		s withdrawn from storage,	
		. storage gas withdrawn, hering and Transportation Cha	arges.
		iverability Charges,	, <u></u>
	(vii) Storage Ca		
	(viii) New taxes on elsewhere on		purchase transaction and not reflected
	date, quantity,	cost, and associated expenses	ll storage gas purchases, including the s. The company shall account for a weighted average cost basis.
	Purchased Gas Fa additional eleme bill for said Ga	ctor reflecting the estimated nts described in this section	n customer bill shall include a d Weighted Average Cost of Gas, plus n, during the period covered by the pe determined to the nearest \$0.001 per y:
	month's billing reflecting the d	period, the PGF may include a	erage cost of gas for the current a pro rata portion of an amount ted WACOG and the actual WACOG during t Zone,

	OMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 12494
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION (ii) The PGF shall also include a Reconciliation Factor an amount reflecting the
	customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.
	Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):
	Balmorhea 13.48, Kermit 13.68.
	If the Reconciliation Review indicates a gas loss or gas gain of less that 5% of that metered into the system, the following methodology shall apply:
	 (i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas, (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period, (iii) The interest shall be the the game rate an determined by the Dublic Utility.
	(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
	 (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by: Dividing total Purchase Volumes for the 12-month review period by the total
	Sales Volumes for the same period in said Gas Cost Zone. 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a
	Disallowance Factor for the review period.

ARIFF CODE: DS	RRC TARIFF NO: 12494
ARIFF CODE: DS	RRC IARLEF NO: 12494
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month. 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.
	Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component. The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.
	Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.
	Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC. TARIFF CODE: DS RRC TARIFF NO: 12494				
ARIFF CODE: DS	RRC TARIFF NO: 12494			
RATE SCHEDULE				
SCHEDULE ID				
	DESCRIPTION			
	authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.			
	Rate Case Expense Surcharge - Rate case expenses will be recovered through a surcharge designed for a twenty-six month nominal recovery period. A \$0.8669 surcharge shall be added to each monthly domestic bill until the approved rate case expenses are recovered.			
Pipeline Safety Fee	(a) Pursuant to Texas Utilities Code, Section 121.211. PIPELINE SAFETY FEES, the railroad commission by rule may adopt an inspection fee to be assessed annually against operators of natural gas distribution pipelines and their pipeline facilities subject to this chapter. (b) The railroad commission by rule shall establish the method by which the fee will be calculated and assessed. In adopting a fee structure, the railroad commission may consider any factors necessary to provide for the equitable allocation among operators of the costs of administering the railroad commission 's pipeline safety program under this chapter. (c) The total amount of fees estimated to be collected under rules adopted by the railroad commission to be necessary to recover the costs of administering the railroad commission to be necessary to recover the costs of administering the railroad commission to be necessary to recover the costs of administering the railroad commission to be necessary to recover the costs of administering the railroad commission to be necessary to recover the costs of administering the railroad commission to be necessary to recover the costs of administering the railroad commission to be necessary to recover the costs of administering the railroad commission to spipeline safety program under this chapter an annual inspection fee not to exceed 50 cents for each service line reported by the system on the Distribution Annual Report, Form RSPA F7100.1-1, due on March 15 of each year. The fee is due March 15 of each year. (e) The railroad commission may assess each operator of a natural gas master metered system subject to this chapter an annual inspection fee not to exceed \$100 for each master metered system. The fee is due June 30 of each year. (f) The railroad commission may assess a late payment penalty of 10 percent of the total assessment due under Subsection (d) or (e) that is not paid within 30 days after the annual que date established by the applicable subsection (g) Each operator of a natural gas distri			

See rate schedule for the rate adjustment provision.

	RRC TARIFF NO:	10171		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3035	N	mcf	\$7.1260	09/01/2008
CUSTOMER NAME	WTG Rural Domesti	C		
3041	Ν	mcf	\$7.1260	09/01/2008
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	Ν	mcf	\$7.1260	09/01/2008
CUSTOMER NAME	City of Kermit & I	Environs		
3034	N	mcf	\$7.1260	09/01/2008
CUSTOMER NAME	City of Imperial	& Environs		
3029	Ν	mcf	\$6.0020	10/01/2008
CUSTOMER NAME	City of Kermit & I	Environs		
3034	N	mcf	\$6.0020	10/01/2008
CUSTOMER NAME	City of Imperial	& Environs		
3035	N	mcf	\$6.0020	10/01/2008
CUSTOMER NAME	WTG Rural Domesti	c		
3041	N	mcf	\$6.0020	10/01/2008
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	N	mcf	\$3.7710	11/01/2008
CUSTOMER NAME	City of Kermit & I	Environs		
3034	N	mcf	\$3.7710	11/01/2008
CUSTOMER NAME	City of Imperial	& Environs		
3035	N	mcf	\$3.7710	11/01/2008
CUSTOMER NAME	WTG Rural Domesti	C		
3041	N	mcf	\$3.7710	11/01/2008
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	N	mcf	\$5.9500	12/01/2008
CUSTOMER NAME	City of Kermit & I	Environs		
3034	N	mcf	\$5.9500	12/01/2008
CUSTOMER NAME	City of Imperial	& Environs		
3035	N	mcf	\$5.9500	12/01/2008
CUSTOMER NAME	WTG Rural Domesti	c		
3041	N	mcf	\$5.9500	12/01/2008
CUSTOMER NAME	City of Balmorhea		·	-
3029	N	mcf	\$4.9530	01/01/2009
CUSTOMER NAME	City of Kermit & I		4 2 . 5 0 0 0	, .1, 2002

ARIFF CODE: DS	RRC TARIFF NO:	12494		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3034	Ν	mcf	\$4.9530	01/01/2009
CUSTOMER NAME	City of Imperial	& Environs		
3035	N	mcf	\$4.9530	01/01/2009
CUSTOMER NAME	WTG Rural Domesti	с		
3041	Ν	mcf	\$4.9530	01/01/2009
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	N	mcf	\$3.2790	02/01/2009
CUSTOMER NAME	City of Kermit &	Environs		
3034	N	mcf	\$3.2790	02/01/2009
CUSTOMER NAME	City of Imperial	& Environs		
3035	N	mcf	\$3.2790	02/01/2009
CUSTOMER NAME	WTG Rural Domesti	c		
3041	N	mcf	\$3.2790	02/01/2009
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	N	mcf	\$2.9000	03/01/2009
CUSTOMER NAME	City of Kermit &	Environs		
3034	N	mcf	\$2.9000	03/01/2009
CUSTOMER NAME	City of Imperial	& Environs		
3035	N	mcf	\$2.9000	03/01/2009
CUSTOMER NAME	WTG Rural Domesti	с		
3041	N	mcf	\$2.9000	03/01/2009
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	N	mcf	\$3.0800	04/01/2009
CUSTOMER NAME	City of Kermit &	Environs		
3034	N	mcf	\$3.0800	04/01/2009
CUSTOMER NAME	City of Imperial		·	
3035	N	mcf	\$3.0800	04/01/2009
CUSTOMER NAME	WTG Rural Domesti		-0.0000	, 01, 2003
3041	N	mcf	\$3.0800	04/01/2009
CUSTOMER NAME	City of Balmorhea		22.0000	01/01/2009
		_	40.0C40	
3029 CUSTOMER NAME	N City of Kermit &	mcf	\$2.9640	05/01/2009
3034	Ν	mcf	\$2.9640	05/01/2009

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3035	Ν	mcf	\$2.9640	05/01/2009
CUSTOMER NAME	WTG Rural Domesti	С		
3041	Ν	mcf	\$2.9640	05/01/2009
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	Ν	mcf	\$3.2720	06/01/2009
CUSTOMER NAME	City of Kermit &	Environs		
3034	Ν	mcf	\$3.2720	06/01/2009
CUSTOMER NAME	City of Imperial	& Environs		
3035	Ν	mcf	\$3.2720	06/01/2009
CUSTOMER NAME	WTG Rural Domesti	C		
3041	N	mcf	\$3.2720	06/01/2009
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	N	mcf	\$3.5090	07/01/2009
CUSTOMER NAME	City of Kermit &	Environs		
3034	N	mcf	\$3.5090	07/01/2009
CUSTOMER NAME	City of Imperial	& Environs		
3035	N	mcf	\$3.5090	07/01/2009
CUSTOMER NAME	WTG Rural Domesti	с		
3041	N	mcf	\$3.5090	07/01/2009
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3029	N	mcf	\$3.2670	08/01/2009
CUSTOMER NAME	City of Kermit &	Environs		
3034	N	mcf	\$3.2670	08/01/2009
CUSTOMER NAME	City of Imperial	& Environs		
3035	N	mcf	\$3.2670	08/01/2009
CUSTOMER NAME	WTG Rural Domesti	c		
3041	N	mcf	\$3.2670	08/01/2009
CUSTOMER NAME	City of Balmorhea	- Reeves County		

AMENDMENT(EXPLAIN)Amending Pipeline Safety Fee Rate

OTHER (EXPLAIN):

RRC COID: 4	445 COMPANY NAME: WEST TEXAS GAS, INC.	
TARIFF CODE:	DS RRC TARIFF NO: 12494	
SERVICES		
TYPE OF SERVICE	SERVICE DESCRIPTION	
A	Residential Sales	
OTHER TYPE D	DESCRIPTION	

RRC COID: 445	COMPANY NAME:	WEST TEXAS GAS, INC.	
TARIFF CODE: DS	RRC TARIFF N	NO: 12642	
DESCRIPTION: D EFFECTIVE DATE: GAS CONSUMED:	Distribution Sales 12/10/2004 N	ORIGINAL CONTRACT DATE: AMENDMENT DATE:	STATUS: A RECEIVED DATE: 09/29/2008 OPERATOR NO:
BILLS RENDERED:	Y	INACTIVE DATE:	
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
900	are the maxim	uum applicable to Domestic consum	ons listed below, the following rates mers per meter billing cycle or for any e is available at the same location.
	Customer Char	ge \$9.00. All Consumption \$2.42	2 per Mcf.
	issuance, or	such other period of time as may	shall not be less than 15 days after y be provided by order of the rvice is delinquent if unpaid by the
	costs in a ma ensure that a	nner that will lessen monthly fl	ection of the Company's gas purchase Auctuations in the gas cost factor and are fully reconciled with actual costs are lost and unaccounted for gas.
	This clause s	hall apply to customers in the N	North Gas Cost Zone.
	following com (i)Cost of ga (ii)Credits, (iii) Cost of (iv) Interest (v) Upstream (vi) Storage vii) Storage (viii) New ta	Refunds, or out of Period Adjust gas withdrawn from storage, on storage gas withdrawn, Gathering and Transportation Cha Deliverability Charges, (Capacity Charges, xes on the purchased gas or the	stem customers -
	The company s date, quantit	_	l storage gas purchases, including the s. The company shall account for a weighted average cost basis.
	Purchased Gas additional el bill for said	ements described in this section	d Weighted Average Cost of Gas, plus n, during the period covered by the be determined to the nearest \$0.001 per
	month's billi reflecting th the previous	ng period, the PGF may include a e difference between the estimat billing period for said Gas Cost	ed WACOG and the actual WACOG during

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	customer's share of any gas cost imbalances in the preceding reconciliation period
	for said Gas Cost Zone,
	(iii) The PGF factor may also include an amount reflecting any new taxes or levies
	specifically applied to gas costs or purchases and not otherwise reflected on the
	customer bill for said Gas Cost Zone. Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF
	reports to the Railroad Commission of Texas shall account for the Reconciliation
	Component and the Reconciliation Factors for said Gas Cost Zone.
	A Reconciliation Review and calculation shall first determine whether the lost and
	unaccounted for gas is more or less than 5% of that metered into the system. The
	sales volumes shall be converted to the same pressure base as the purchase volumes.
	Calculations of the sales volumes furnished to its gas sales customers (from
	meters not corrected for pressure and/or temperature) shall be calculated utilizing
	the following service pressures (psia):
	Cactus 13.28, Canadian 13.88, Claude 13.38, Darrouzett 13.78, Follett 13.68, Groom
	13.38, Higgins 13.78, Miami 13.68, Mobeetie 13.78, Shamrock 13.88, Stratford 13.18,
	Texhoma 13.38, Texline 12.98, Wheeler 13.78.
	If the Reconciliation Review indicates a gas loss or gas gain of less that 5% of
	that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Net Jurisdictional Cost
	of Gas and amount collected through the PGA billed on a monthly basis for said Gas
	Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying
	the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the
	Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by
	the WACOG to arrive at the Net Jurisdictional Cost of Gas,
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and
	shall accrue for each month of the review period,
	(iii) The interest rate shall be the same rate as determined by the Public Utility
	Commission of Texas for refunds on customer deposits and in effect during the last
	month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for
	the period under review shall be the Reconciliation Amount, the total amount to be
	refunded/surcharged in said Gas Cost Zone.
	If the Reconciliation Review indicates a gas loss or gain of greater than 5% of
	that metered into the system, the following methodology shall apply:
	(i) The company shall calculate the imbalance between its Purchase Gas Cost and
	Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts
	in excess of the 1.0526 ratio shall be disallowed by:
	1) Dividing total Purchase Volumes for the 12-month review period by the total
	Sales Volumes for the same period in said Gas Cost Zone.

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	2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.
	3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.
	4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
	5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
	(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
	(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
	(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.
	Reconciliation Factor Calculation (RFC) -
	The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.
	The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.
	The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.
	Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.
	Recovery of Existing Purchased Gas Cost Imbalances -

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	The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over- recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.
	Revenue Related Tax Adjustment -
	Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.
	Rate Case Expense Surcharge -
	Rate case expenses will be recovered through a surcharge designed for a twenty-six month nominal recovery period. A \$0.8669 surcharge shall be added to each monthly domestic bill until the approved rate case expenses are recovered.
Pipeline Safety Fee	(a) Pursuant to Texas Utilities Code, Section 121.211. PIPELINE SAFETY FEES, the railroad commission by rule may adopt an inspection fee to be assessed annually against operators of natural gas distribution pipelines and their pipeline facilities subject to this chapter. (b) The railroad commission by rule shall establish the method by which the fee will be calculated and assessed. In adopting a fee structure, the railroad commission may consider any factors necessary to provide for the equitable allocation among operators of the costs of administering the railroad commission's pipeline safety program under this chapter. (c) The total amount of fees estimated to be collected under rules adopted by the railroad commission under this section may not exceed the amount estimated by the railroad commission 's pipeline safety program under this chapter, excluding costs at are fully funded by federal sources. (d) The commission may assess each operator of a natural gas distribution system subject to this chapter an annual inspection fee not to exceed \$10 cents for each service line reported by the system on the Distribution Annual Report, Form RSPA F7100.1-1, due on March 15 of each year. The fee is due March 15 of each year. (e) The railroad commission may assess each operator of a natural gas master metered system subject to this chapter an annual inspection fee not to exceed \$100 for each master metered system. The fee is due June 30 of each year. (f) The railroad commission may assess a late payment penalty of 10 percent of the total assessment due under Subsection (d) or (e) that is not paid within 30 days after the annual qas distribution system and each natural gas master meter operator of an atural gas distribution system and each natural gas master meter operator of an atural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the company for the purpose of calculating municipal

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	franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Those amounts are not subject to a sales and use tax imposed by
	Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (h) A fee collected
	under this section shall be deposited to the credit of the general revenue fund to
	be used for the pipeline safety program. The current fee that is being applied by
	WTG is a one-time customer charge per bill of 50", based on 50" per service line.
RATE ADJUSTMEN	NT PROVISIONS

See rate schedule for the rate adjustment provision.

TARIFF CODE: DS RRC TARIFF NO: 12642						
JSTOMERS						
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
22	Ν	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Canadian a	& Environs				
23	Ν	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Higgins &	Environs				
24	Ν	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Mobeetie a	& Environs				
25	N	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Wheeler &	Environs				
26	N	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Miami					
27	N	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	Environs of Hansf	ord County				
28	N	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	Environs of Ochil	tree County				
29	Ν	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Miami Env:	irons				
30	Ν	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	Environs of Lipsco	omb County				
31	N	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	Environs of Hemph:	ill County				
32	Ν	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	Environs of Wheele	er County				
43	Ν	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Canadian					
129	Y	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	**CONFIDENTIAL**					
3030	N	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Shamrock					
3031	N	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	City of Texline					
3032	N	mcf	\$5.8050	09/01/2008		
CUSTOMER NAME	Dalhart Rural Dome	estic				
3033	Ν	mcf	\$5.8050	09/01/2008		

	RRC TARIFF NO:			
JSTOMERS RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3035		mcf	\$5.8050	09/01/2008
CUSTOMER NAME			\$3.0050	05/01/2000
3040	N	mcf	\$5.8050	09/01/2008
CUSTOMER NAME	City of Groom Env	irons		
3048	Ν	mcf	\$5.8050	09/01/2008
CUSTOMER NAME	City of Darrouzet	t & Environs		
3049	Ν	mcf	\$5.8050	09/01/2008
CUSTOMER NAME	City of Follett &	Environs		
3050	Ν	mcf	\$6.8050	09/01/2008
CUSTOMER NAME	Incorporated Area	of Cactus		
3051	Ν	mcf	\$6.8050	09/01/2008
CUSTOMER NAME	Unincorporated Ar	ea of Cactus		
3052	Ν	mcf	\$6.8050	09/01/2008
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	Ν	mcf	\$6.8050	09/01/2008
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3055	N	mcf	\$6.8050	09/01/2008
CUSTOMER NAME	City of Texhoma			
3056	Ν	mcf	\$6.8050	09/01/2008
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	Ν	mcf	\$5.8050	09/01/2008
CUSTOMER NAME	Unincorporated ar	eas of Roberts County		
3168	Ν	mcf	\$5.8050	09/01/2008
CUSTOMER NAME	Etter, TX			
3169	Ν	mcf	\$5.8050	09/01/2008
CUSTOMER NAME	Kerrick, Texas			
14	Ν	mcf	\$5.8050	09/01/2008
CUSTOMER NAME	City of Groom			
15	Ν	mcf	\$5.8050	09/01/2008
CUSTOMER NAME	City of Claude & I	Environs & Goodnight		
14	Ν	mcf	\$3.8140	10/01/2008
CUSTOMER NAME	City of Groom			
15	Ν	mcf	\$3.8140	10/01/2008
CUSTOMER NAME	City of Claude & I	Environs & Goodnight		

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JSTOMERS							
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
22	N	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	City of Canadian	& Environs					
23	N	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	City of Higgins &	Environs					
24	Ν	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	City of Mobeetie	& Environs					
25	N	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	City of Wheeler &	Environs					
26	N	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	City of Miami						
27	N	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	Environs of Hansf	ord County					
28	N	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	Environs of Ochil	tree County					
29	N	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	City of Miami Env	irons					
30	N	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	Environs of Lipsco	omb County					
31	Ν	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	Environs of Hemph	ill County					
32	N	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	Environs of Wheel	Environs of Wheeler County					
43	N	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	City of Canadian						
129	Y	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	**CONFIDENTIAL**						
3030	N	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	City of Shamrock						
3031	N	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	City of Texline						
3032	N	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	Dalhart Rural Dom						
3033	N	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	Spearman Rural Dom	mestic					

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
3035	 N	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	WTG Rural Domestic	C					
3040	Ν	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	City of Groom Envi	irons					
3048	Ν	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	City of Darrouzett	& Environs					
3049	N	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	City of Follett &	Environs					
3050	Ν	mcf	\$4.8140	10/01/2008			
CUSTOMER NAME	Incorporated Area	of Cactus					
3051	N	mcf	\$4.8140	10/01/2008			
CUSTOMER NAME	Unincorporated Are	ea of Cactus					
3052	Ν	mcf	\$4.8140	10/01/2008			
CUSTOMER NAME	Incorporated Area	of Stratford					
3053	Ν	mcf	\$4.8140	10/01/2008			
CUSTOMER NAME	Unincorporated Are	ea of Stratford					
3055	Ν	mcf	\$4.8140	10/01/2008			
CUSTOMER NAME	City of Texhoma						
3056	Ν	mcf	\$4.8140	10/01/2008			
CUSTOMER NAME	City of Texhoma Er	nvirons					
3154	Ν	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	Unincorporated are	eas of Roberts County	7				
3168	Ν	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	Etter, TX						
3169	Ν	mcf	\$3.8140	10/01/2008			
CUSTOMER NAME	Kerrick, Texas						
14	Ν	mcf	\$2.7010	11/01/2008			
CUSTOMER NAME	City of Groom						
15	Ν	mcf	\$2.7010	11/01/2008			
CUSTOMER NAME	City of Claude & H	City of Claude & Environs & Goodnight					
22	Ν	mcf	\$2.7010	11/01/2008			
CUSTOMER NAME	City of Canadian &	È Environs					
23	N	mcf	\$2.7010	11/01/2008			

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		\$2.7010	11/01/2008
City of Mobeetie 8	& Environs		
Ν	mcf	\$2.7010	11/01/2008
City of Wheeler &	Environs		
Ν	mcf	\$2.7010	11/01/2008
City of Miami			
Ν	mcf	\$2.7010	11/01/2008
Environs of Hansfo	ord County		
N	mcf	\$2.7010	11/01/2008
Environs of Ochilt	tree County		
N	mcf	\$2.7010	11/01/2008
City of Miami Env:	irons		
N	mcf	\$2.7010	11/01/2008
Environs of Lipsco	omb County		
N	mcf	\$2.7010	11/01/2008
Environs of Hemph:	ill County		
N	mcf	\$2.7010	11/01/2008
Environs of Wheele	er County		
N	mcf	\$2.7010	11/01/2008
City of Canadian			
Y	mcf	\$2.7010	11/01/2008
CONFIDENTIAL			
N	mcf	\$2.7010	11/01/2008
N	mcf	\$2.7010	11/01/2008
City of Texline		+ _ · · · · · · · · ·	,, 2000
N	mcf	\$2.7010	11/01/2008
N	maf	\$2 7010	11/01/2008
		¥2.70±0	11, 01/2000
L.		¢0. 7010	11/01/0000
		\$2.7010	11/01/2008
Ν	mcf	\$2.7010	11/01/2008
	CONFIDENTIAL? N City of Mobeetie a N City of Wheeler & N City of Miami Environs of Hansfe N Environs of Ochila N City of Miami Environs City of Miami Environs Environs of Lipsco N Environs of Hemphi Environs of Hemphi City of Canadian Y **CONFIDENTIAL** N City of Shamrock N City of Texline N City of Texline N City of Texline N City of Texline N Dalhart Rural Domestio	NmcfCity of Mobeetie & EnvironsNmcfCity of Wheeler & EnvironsNmcfCity of MiamimcfEnvirons of Hansford CountyNmcfEnvirons of Ochiltree CountyNmcfCity of Miami EnvironsNmcfEnvirons of Lipscomb CountyNmcfEnvirons of Hemphill CountyNmcfEnvirons of Hemphill CountyNmcfEnvirons of Hemphill CountyNmcfCity of CanadianYmcfCity of ShamrockNmcfCity of TexlineNmcfDalhart Rural DomesticNmcfSpearman Rural DomesticNmcfWTG Rural Domestic	CONFIDENTIAL?BILLING UNITPGA CURRENT CHARGENmcf\$2.7010City of Mobeetie & Environs\$2.7010City of Wheeler & Environs\$2.7010City of Miamimcf\$2.7010City of Miamimcf\$2.7010Environs of Hansford County\$2.7010Environs of Ochiltree County\$2.7010Nmcf\$2.7010City of Miami Environs\$2.7010City of Miami Environs\$2.7010Nmcf\$2.7010Environs of Lipscomb County\$2.7010Nmcf\$2.7010Environs of Lipscomb County\$2.7010Nmcf\$2.7010Environs of Hemphill County\$2.7010Nmcf\$2.7010Environs of Wheeler County\$2.7010Nmcf\$2.7010City of Canadian\$2.7010Ymcf\$2.7010City of Shamrock\$2.7010Nmcf\$2.7010City of Texline\$2.7010Nmcf\$2.7010Dalhart Rural Domestic\$2.7010Nmcf\$2.7010Spearman Rural Domestic\$2.7010WTG Rural Domestic\$2.7010

	RRC TARIFF NO:	12642					
STOMERS	CONTRACTOR						
RC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
3048 CUSTOMER NAME	N City of Darrouzet	mcf	\$2.7010	11/01/2008			
	-						
3049	N	mcf	\$2.7010	11/01/2008			
CUSTOMER NAME	City of Follett &	Environs					
3050	N	mcf	\$3.7010	11/01/2008			
CUSTOMER NAME	Incorporated Area	of Cactus					
3051	N	mcf	\$3.7010	11/01/2008			
CUSTOMER NAME	Unincorporated Ar	ea of Cactus					
3052	Ν	mcf	\$3.7010	11/01/2008			
CUSTOMER NAME	Incorporated Area	of Stratford					
3053	Ν	mcf	\$3.7010	11/01/2008			
CUSTOMER NAME	Unincorporated Ar	ea of Stratford					
3055	N	mcf	\$3.7010	11/01/2008			
CUSTOMER NAME	City of Texhoma						
3056	Ν	mcf	\$3.7010	11/01/2008			
CUSTOMER NAME	City of Texhoma E	City of Texhoma Environs					
3154	N	mcf	\$2.7010	11/01/2008			
CUSTOMER NAME	Unincorporated ar	eas of Roberts County	7				
3168	Ν	mcf	\$2.7010	11/01/2008			
CUSTOMER NAME	Etter, TX						
3169	Ν	mcf	\$2.7010	11/01/2008			
CUSTOMER NAME	Kerrick, Texas						
14	N	mcf	\$3.9910	12/01/2008			
CUSTOMER NAME	City of Groom						
15	N	mcf	\$3.9910	12/01/2008			
CUSTOMER NAME	City of Claude &	Environs & Goodnight					
22	N	mcf	\$3.9910	12/01/2008			
CUSTOMER NAME	City of Canadian	& Environs					
23	N	mcf	\$3.9910	12/01/2008			
CUSTOMER NAME	City of Higgins &	Environs	·				
24	N	mcf	\$3.9910	12/01/2008			
CUSTOMER NAME	City of Mobeetie	& Environs					
25	N	mcf	\$3.9910	12/01/2008			

USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	City of Miami			
27	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Environs of Hansf	ord County		
28	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Environs of Ochil	tree County		
29	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Environs of Lipsco	omb County		
31	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Environs of Hemph	ill County		
32	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Environs of Wheel	er County		
43	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	City of Canadian			
129	Y	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	**CONFIDENTIAL**			
3030	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	City of Texline			
3032	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Dalhart Rural Dom	estic		
3033	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Spearman Rural Do	mestic		
3035	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	WTG Rural Domesti	c		
3040	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	City of Groom Env	irons		
3048	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	City of Darrouzet		·	
3049	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	City of Follett &			, 01, 2000

	RRC TARIFF NO:	12642		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3050	N	mcf	\$4.9910	12/01/2008
CUSTOMER NAME	Incorporated Area	of Cactus		
3051	N	mcf	\$4.9910	12/01/2008
CUSTOMER NAME	Unincorporated Ar	ea of Cactus		
3052	N	mcf	\$4.9910	12/01/2008
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	Ν	mcf	\$4.9910	12/01/2008
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3055	N	mcf	\$4.9910	12/01/2008
CUSTOMER NAME	City of Texhoma			
3056	N	mcf	\$4.9910	12/01/2008
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Unincorporated ar	eas of Roberts County		
3168	N	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Etter, TX			
3169	Ν	mcf	\$3.9910	12/01/2008
CUSTOMER NAME	Kerrick, Texas			
14	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Groom			
15	N	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
22	N	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Canadian	& Environs		
23	N	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Higgins &	Environs		
24	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Mobeetie			
	N	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Wheeler &		T 1.0710	31, 31, 2007
26	N	mcf	¢1 6010	01/01/2000
CUSTOMER NAME	N City of Miami	uicl	\$4.6910	01/01/2009
		~	<i>h</i> +	01/01/0000
27	N	mcf	\$4.6910	01/01/2009

ARIFF CODE: DS	RRC TARIFF NO:	12642		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	Environs of Ochilt	tree County		
29	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Miami Env:	irons		
30	N	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	Environs of Lipsco	omb County		
31	N	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	Environs of Hemph:	ill County		
32	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	Environs of Wheele	er County		
43	N	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Canadian			
129	Y	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	**CONFIDENTIAL**			
3030	N	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Shamrock			
3031	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Texline			
3032	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	Dalhart Rural Dome	estic		
3033	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	Spearman Rural Dor	nestic		
3035	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	WTG Rural Domestic	c		
3040	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Groom Env:	irons		
3048	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Darrouzet	& Environs		
3049	N	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	City of Follett &	Environs		
3050	N	mcf	\$5.6910	01/01/2009
CUSTOMER NAME	Incorporated Area	of Cactus		
3051	N	mcf	\$5.6910	01/01/2009

ARIFF CODE: DS	RRC TARIFF NO:	12642		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3052	Ν	mcf	\$5.6910	01/01/2009
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$5.6910	01/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3055	Ν	mcf	\$5.6910	01/01/2009
CUSTOMER NAME	City of Texhoma			
3056	Ν	mcf	\$5.6910	01/01/2009
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	N	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	Unincorporated ar	eas of Roberts County		
3168	Ν	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$4.6910	01/01/2009
CUSTOMER NAME	Kerrick, Texas			
14	Ν	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Groom			
15	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
22	Ν	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Canadian	& Environs		
23	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Mobeetie	& Environs		
25	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Wheeler &	Environs		
26	N	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Miami			
27	Ν	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	Environs of Hansf	ord County		
28	Ν	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	Environs of Ochil	tree County		
29	Ν	mcf	\$2.8040	02/01/2009
CUSTOMER NAME	City of Miami Env	irons		

ARIFF CODE: DS	RRC TARIFF NO:	12642			
JSTOMERS					
RC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
30	N	mcf	\$2.8040	02/01/2009	
CUSTOMER NAME	Environs of Lipsc	omb County			
31	Ν	mcf	\$2.8040	02/01/2009	
CUSTOMER NAME	Environs of Hemph	ill County			
32	Ν	mcf	\$2.8040	02/01/2009	
CUSTOMER NAME	Environs of Wheel	er County			
43	N	mcf	\$2.8040	02/01/2009	
CUSTOMER NAME	City of Canadian				
129	Y	mcf	\$2.8040	02/01/2009	
CUSTOMER NAME	**CONFIDENTIAL**				
3030	N	mcf	\$2.8040	02/01/2009	
CUSTOMER NAME	City of Shamrock				
3031	N	mcf	\$2.8040	02/01/2009	
CUSTOMER NAME	City of Texline				
3032	N	mcf	\$2.8040	02/01/2009	
CUSTOMER NAME	Dalhart Rural Domestic				
3033	N	mcf	\$2.8040	02/01/2009	
CUSTOMER NAME	Spearman Rural Do	mestic			
3035	N	mcf	\$2.8040	02/01/2009	
CUSTOMER NAME	WTG Rural Domesti	c			
3040	N	mcf	\$2.8040	02/01/2009	
	City of Groom Env		+		
3048	N	mcf	\$2.8040	02/01/2009	
	N City of Darrouzet		Υ2.00±0	02/01/2009	
			40.0040	00/01/0000	
3049 CUSTOMER NAME	N City of Follett &	mcf	\$2.8040	02/01/2009	
	-				
3050	N	mcf	\$3.8040	02/01/2009	
CUSTOMER NAME	Incorporated Area	oi Cactus			
3051	N	mcf	\$3.8040	02/01/2009	
CUSTOMER NAME	Unincorporated Ar	ea of Cactus			
3052	Ν	mcf	\$3.8040	02/01/2009	
CUSTOMER NAME	Incorporated Area	of Stratford			
3053	N	mcf	\$3.8040	02/01/2009	

	RRC TARIFF NO:	12642			
STOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
3055	N	mcf	\$3.8040	02/01/2009	
CUSTOMER NAME	City of Texhoma				
3056	Ν	mcf	\$3.8040	02/01/2009	
CUSTOMER NAME	City of Texhoma E	nvirons			
3154	Ν	mcf	\$2.8040	02/01/2009	
CUSTOMER NAME	Unincorporated ar	eas of Roberts County			
3168	Ν	mcf	\$2.8040	02/01/2009	
CUSTOMER NAME	Etter, TX				
3169	N	mcf	\$2.8040	02/01/2009	
CUSTOMER NAME	Kerrick, Texas				
14	N	mcf	\$2.3230	03/01/2009	
CUSTOMER NAME	City of Groom				
15	N	mcf	\$2.3230	03/01/2009	
CUSTOMER NAME	City of Claude &	Environs & Goodnight			
22	N	mcf	\$2.3230	03/01/2009	
CUSTOMER NAME	City of Canadian & Environs				
23	N	mcf	\$2.3230	03/01/2009	
CUSTOMER NAME	City of Higgins &	Environs			
24	N	mcf	\$2.3230	03/01/2009	
CUSTOMER NAME	City of Mobeetie	& Environs			
25	N	mcf	\$2.3230	03/01/2009	
CUSTOMER NAME	City of Wheeler &	City of Wheeler & Environs			
26	N	mcf	\$2.3230	03/01/2009	
CUSTOMER NAME	City of Miami				
27	N	mcf	\$2.3230	03/01/2009	
CUSTOMER NAME	Environs of Hansf	ord County			
28	N	mcf	\$2.3230	03/01/2009	
CUSTOMER NAME	Environs of Ochil	tree County			
29	N	mcf	\$2.3230	03/01/2009	
CUSTOMER NAME	City of Miami Env	irons			
30	N	mcf	\$2.3230	03/01/2009	
CUSTOMER NAME	Environs of Lipsc			·	
31	N	mcf	\$2.3230	03/01/2009	
CUSTOMER NAME	Environs of Hemph	ill County			

STOMERS	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
32		mcf	\$2.3230			
CUSTOMER NAME	Environs of Wheel	er County				
43	N	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	City of Canadian					
129	Y	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	**CONFIDENTIAL**					
3030	Ν	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	City of Shamrock					
3031	Ν	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	City of Texline					
3032	Ν	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	Dalhart Rural Dom	estic				
3033	Ν	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	Spearman Rural Do	nestic				
3035	Ν	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	WTG Rural Domesti	c				
3040	N	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	City of Groom Env	irons				
3048	Ν	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	City of Darrouzet	t & Environs				
3049	Ν	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	City of Follett &	Environs				
3050	N	mcf	\$3.3230	03/01/2009		
CUSTOMER NAME	Incorporated Area					
3051	Ν	mcf	\$3.3230	03/01/2009		
CUSTOMER NAME	Unincorporated Ar	ea of Cactus				
3052	Ν	mcf	\$3.3230	03/01/2009		
CUSTOMER NAME	Incorporated Area	of Stratford				
3053	Ν	mcf	\$3.3230	03/01/2009		
CUSTOMER NAME	Unincorporated Are	ea of Stratford				
3055	Ν	mcf	\$3.3230	03/01/2009		
CUSTOMER NAME	City of Texhoma					
3056	N	mcf	\$3.3230	03/01/2009		
CUSTOMER NAME	City of Texhoma E	nvirons				

STOMERS						
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
			\$2.3230			
CUSTOMER NAME	Unincorporated ar	eas of Roberts County				
3168	Ν	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	Etter, TX					
3169	Ν	mcf	\$2.3230	03/01/2009		
CUSTOMER NAME	Kerrick, Texas					
14	Ν	mcf	\$2.4020	04/01/2009		
CUSTOMER NAME	City of Groom					
15	N	mcf	\$2.4020	04/01/2009		
CUSTOMER NAME	City of Claude &	Environs & Goodnight				
22	Ν	mcf	\$2.4020	04/01/2009		
CUSTOMER NAME	City of Canadian	& Environs				
23	Ν	mcf	\$2.4020	04/01/2009		
CUSTOMER NAME	City of Higgins &	Environs				
24	Ν	mcf	\$2.4020	04/01/2009		
CUSTOMER NAME	City of Mobeetie	City of Mobeetie & Environs				
25	Ν	mcf	\$2.4020	04/01/2009		
CUSTOMER NAME	City of Wheeler &	Environs				
26	Ν	mcf	\$2.4020	04/01/2009		
CUSTOMER NAME	City of Miami					
27	Ν	mcf	\$2.4020	04/01/2009		
CUSTOMER NAME	Environs of Hansf	ord County				
28	Ν	mcf	\$2.4020	04/01/2009		
CUSTOMER NAME	Environs of Ochil	tree County				
29	Ν	mcf	\$2.4020	04/01/2009		
CUSTOMER NAME	City of Miami Env	irons				
30	Ν	mcf	\$2.4020	04/01/2009		
CUSTOMER NAME	Environs of Lipsc	omb County				
31	Ν	mcf	\$2.4020	04/01/2009		
CUSTOMER NAME	Environs of Hemph	ill County				
32	Ν	mcf	\$2.4020	04/01/2009		
CUSTOMER NAME	Environs of Wheel	er County				
43	Ν	mcf	\$2.4020	04/01/2009		
CUSTOMER NAME	City of Canadian					

JSTOMERS					
			PGA CURRENT CHARGE		
129		mcf	\$2.4020	04/01/2009	
CUSTOMER NAME	**CONFIDENTIAL**				
3030		mcf	\$2.4020	04/01/2009	
CUSTOMER NAME	City of Shamrock				
3031	N	mcf	\$2.4020	04/01/2009	
CUSTOMER NAME	City of Texline				
3032	N	mcf	\$2.4020	04/01/2009	
CUSTOMER NAME	Dalhart Rural Dom	estic			
3033	N	mcf	\$2.4020	04/01/2009	
CUSTOMER NAME	Spearman Rural Do	mestic			
3035	N	mcf	\$2.4020	04/01/2009	
CUSTOMER NAME	WTG Rural Domesti	с			
3040	N	mcf	\$2.4020	04/01/2009	
CUSTOMER NAME	City of Groom Env	irons			
3048	N	mcf	\$2.4020	04/01/2009	
CUSTOMER NAME	City of Darrouzett & Environs				
3049	N	mcf	\$2.4020	04/01/2009	
CUSTOMER NAME	City of Follett &	Environs			
3050	N	mcf	\$3.4020	04/01/2009	
CUSTOMER NAME	Incorporated Area	of Cactus			
3051	N	mcf	\$3.4020	04/01/2009	
CUSTOMER NAME	Unincorporated Ar	ea of Cactus			
3052	N	mcf	\$3.4020	04/01/2009	
	Incorporated Area		·		
3053	N	mcf	\$3.4020	04/01/2009	
CUSTOMER NAME	Unincorporated Ar	ea of Stratford			
3055	N	mcf	\$3.4020	04/01/2009	
CUSTOMER NAME	City of Texhoma				
3056	N	mcf	\$3.4020	04/01/2009	
CUSTOMER NAME	City of Texhoma E	nvirons			
3154	N	mcf	\$2.4020	04/01/2009	
CUSTOMER NAME		eas of Roberts County			
3168	N	mcf	\$2.4020	04/01/2009	
CUSTOMER NAME	Etter, TX		• • •		

ARIFF CODE: DS	RRC TARIFF NO:	12642			
STOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
3169	Ν	mcf	\$2.4020	04/01/2009	
CUSTOMER NAME	Kerrick, Texas				
14	Ν	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	City of Groom				
15	Ν	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	City of Claude &	Environs & Goodnight			
22	Ν	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	City of Canadian	& Environs			
23	Ν	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	City of Higgins &	Environs			
24	N	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	City of Mobeetie	& Environs			
25	N	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	City of Wheeler &	Environs			
26	N	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	City of Miami				
27	Ν	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	Environs of Hansf	ord County			
28	Ν	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	Environs of Ochil	tree County			
29	N	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	City of Miami Env	City of Miami Environs			
30	N	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	Environs of Lipsc	omb County			
31	N	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	Environs of Hemph	ill County			
32	N	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	Environs of Wheel	er County			
43	N	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	City of Canadian				
129	Y	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	**CONFIDENTIAL**		~ 2 . 1 1 2 V		
3030	N	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	City of Shamrock		,		

RRC COID: 445 COMPANY NAME:

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

WEST TEXAS GAS, INC.

STOMERS					
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
3031	Ν	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	City of Texline				
3032	N	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	Dalhart Rural Dom	estic			
3033	Ν	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	Spearman Rural Do	mestic			
3035	N	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	WTG Rural Domesti	C			
3040	N	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	City of Groom Env	irons			
3048	N	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	City of Darrouzet	t & Environs			
3049	N	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	City of Follett & Environs				
3050	Ν	mcf	\$3.4420	05/01/2009	
CUSTOMER NAME	Incorporated Area	of Cactus			
3051	Ν	mcf	\$3.4420	05/01/2009	
CUSTOMER NAME	Unincorporated Ar	ea of Cactus			
3052	N	mcf	\$3.4420	05/01/2009	
CUSTOMER NAME	Incorporated Area	of Stratford			
3053	N	mcf	\$3.4420	05/01/2009	
CUSTOMER NAME	Unincorporated Ar	ea of Stratford			
3055	Ν	mcf	\$3.4420	05/01/2009	
CUSTOMER NAME	City of Texhoma				
3056	Ν	mcf	\$3.4420	05/01/2009	
CUSTOMER NAME	City of Texhoma E	nvirons			
3154	Ν	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	Unincorporated ar	eas of Roberts County	7		
3168	Ν	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	Etter, TX				
3169	Ν	mcf	\$2.4420	05/01/2009	
CUSTOMER NAME	Kerrick, Texas				
14	N	mcf	\$2.4700	06/01/2009	
CUSTOMER NAME	City of Groom				

ARIFF CODE: DS	RRC TARIFF NO:	12642			
USTOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
15	Ν	mcf	\$2.4700	06/01/2009	
CUSTOMER NAME	City of Claude & I	Environs & Goodnight			
22	N	mcf	\$2.4700	06/01/2009	
CUSTOMER NAME	City of Canadian	& Environs			
23	Ν	mcf	\$2.4700	06/01/2009	
CUSTOMER NAME	City of Higgins &	Environs			
24	N	mcf	\$2.4700	06/01/2009	
CUSTOMER NAME	City of Mobeetie	& Environs			
25	N	mcf	\$2.4700	06/01/2009	
CUSTOMER NAME	City of Wheeler &	Environs			
26	N	mcf	\$2.4700	06/01/2009	
CUSTOMER NAME	City of Miami				
27	N	mcf	\$2.4700	06/01/2009	
CUSTOMER NAME	Environs of Hansford County				
28	N	mcf	\$2.4700	06/01/2009	
CUSTOMER NAME	Environs of Ochiltree County				
29	N	mcf	\$2.4700	06/01/2009	
CUSTOMER NAME	City of Miami Env.	irons			
30	N	mcf	\$2.4700	06/01/2009	
CUSTOMER NAME	Environs of Lipsc	omb County			
	N	mcf	\$2.4700	06/01/2009	
CUSTOMER NAME	Environs of Hemph		<i>4211/00</i>	00,01,2000	
32	N	mcf	\$2.4700	06/01/2009	
	Environs of Wheel		φ 2 .1/00	0070172005	
43	N	mcf	\$2.4700	06/01/2009	
CUSTOMER NAME	City of Canadian		¥2.1700	00,01,2009	
129	Y	mcf	\$2.4700	06/01/2009	
CUSTOMER NAME	¥ **CONFIDENTIAL**	uici	φ 2.4 /00	00/01/2009	
		maf	\$2.4700	06/01/2000	
3030 CUSTOMER NAME	N City of Shamrock	mcf	\$Z.4/UU	06/01/2009	
		~	40 4500		
3031	N City of Toylino	mcf	\$2.4700	06/01/2009	
CUSTOMER NAME	City of Texline				
3032	Ν	mcf	\$2.4700	06/01/2009	

RRC COID: 445 COMPANY NAME:

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

WEST TEXAS GAS, INC.

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3033	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	Spearman Rural Dom	estic		
3035	N	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	WTG Rural Domestic			
3040	Ν	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	City of Groom Envi	rons		
3048	N	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	City of Darrouzett	& Environs		
3049	N	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	City of Follett & I	Environs		
3050	N	mcf	\$3.4700	06/01/2009
CUSTOMER NAME	Incorporated Area	of Cactus		
3051	N	mcf	\$3.4700	06/01/2009
CUSTOMER NAME	Unincorporated Area	a of Cactus		
3052	N	mcf	\$3.4700	06/01/2009
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$3.4700	06/01/2009
CUSTOMER NAME	Unincorporated Area	a of Stratford		
3055	N	mcf	\$3.4700	06/01/2009
CUSTOMER NAME	City of Texhoma			
3056	N	mcf	\$3.4700	06/01/2009
CUSTOMER NAME	City of Texhoma En			-
3154	N	mcf	\$2.4700	06/01/2009
CUSTOMER NAME		as of Roberts County		
3168	N	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	Etter, TX		,	,,
3169	N	mcf	\$2.4700	06/01/2009
CUSTOMER NAME	Kerrick, Texas			,,
14	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	N City of Groom	uic L	\$2.93TO	01/01/2009
	-	maf	60 0E10	07/01/0000
15 CUSTOMER NAME	N City of Claude & Fu	mcf nvirons & Goodnight	\$2.9510	07/01/2009
	-			
22	N	mcf	\$2.9510	07/01/2009

	RRC TARIFF NO:	12642		
ISTOMERS	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
23	N	mcf	\$2.9510	07/01/2009
	City of Higgins &		φ 2. 99±0	0770172009
			+0.0510	
24	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Mobeetie &	Environs		
25	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Wheeler &	Environs		
26	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Miami			
27	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Environs of Hansfo	ord County		
28	N	mcf	\$2.9510	07/01/2009
	Environs of Ochilt		,	
29		mcf	\$2.9510	07/01/2009
	N City of Miami Envi		\$2.9510	07/01/2009
	-			
30	Ν	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Environs of Lipscomb County			
31	Ν	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Environs of Hemph	ill County		
32	Ν	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Environs of Wheele	er County		
43	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Canadian			
129	Y	mcf	\$2.9510	07/01/2009
	¥ **CONFIDENTIAL**	IIIC L	94.931U	01/01/2009
3030	N Citra f. Chamara	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Shamrock			
3031	Ν	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Texline			
3032	Ν	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Dalhart Rural Dome	estic		
3033	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Spearman Rural Dor	nestic		
3035	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	WTG Rural Domestic	7		

	RRC TARIFF NO:	12642		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3040	N Gitte of Gueen Tree	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Groom Env			
3048	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Darrouzet	t & Environs		
3049	Ν	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	City of Follett &	Environs		
3050	N	mcf	\$3.9510	07/01/2009
CUSTOMER NAME	Incorporated Area	of Cactus		
3051	Ν	mcf	\$3.9510	07/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Cactus		
3052	Ν	mcf	\$3.9510	07/01/2009
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	Ν	mcf	\$3.9510	07/01/2009
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3055	Ν	mcf	\$3.9510	07/01/2009
CUSTOMER NAME	City of Texhoma			
3056	N	mcf	\$3.9510	07/01/2009
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Unincorporated ar	eas of Roberts County		
3168	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$2.9510	07/01/2009
CUSTOMER NAME	Kerrick, Texas			
14	N	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	City of Groom			
15	N	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
22	N	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	City of Canadian		,	
	- N	mcf	\$2.9630	08/01/2009
CUSTOMER NAME	City of Higgins &		¥2.7030	00,01,2009
24	N	mcf	¢0 0600	08/01/2000
24 CUSTOMER NAME	N City of Mobeetie		\$2.9630	08/01/2009

USTOMERS							
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
		mcf	\$2.9630				
CUSTOMER NAME	City of Wheeler &	Environs					
26	Ν	mcf	\$2.9630	08/01/2009			
CUSTOMER NAME	City of Miami						
27	Ν	mcf	\$2.9630	08/01/2009			
CUSTOMER NAME	Environs of Hansf						
28	Ν	mcf	\$2.9630	08/01/2009			
CUSTOMER NAME	Environs of Ochil	tree County					
29	Ν	mcf	\$2.9630	08/01/2009			
	City of Miami Env						
		mcf	\$2.9630	08/01/2009			
CUSTOMER NAME	Environs of Lipsc	omb County					
31	Ν	mcf	\$2.9630	08/01/2009			
CUSTOMER NAME	Environs of Hemphill County						
32	Ν	mcf	\$2.9630	08/01/2009			
CUSTOMER NAME	Environs of Wheel						
43	Ν	mcf	\$2.9630	08/01/2009			
CUSTOMER NAME	City of Canadian						
129	Y	mcf	\$2.9630	08/01/2009			
CUSTOMER NAME	**CONFIDENTIAL**						
	Ν	mcf	\$2.9630	08/01/2009			
	City of Shamrock						
3031	Ν	mcf	\$2.9630	08/01/2009			
	City of Texline						
3032	Ν	mcf	\$2.9630	08/01/2009			
CUSTOMER NAME	Dalhart Rural Dom	estic					
3033	Ν	mcf	\$2.9630	08/01/2009			
CUSTOMER NAME	Spearman Rural Do	mestic					
3035	Ν	mcf	\$2.9630	08/01/2009			
CUSTOMER NAME	WTG Rural Domesti	c					
3040	Ν	mcf	\$2.9630	08/01/2009			
CUSTOMER NAME	City of Groom Env	irons					
3048	N	mcf	\$2.9630	08/01/2009			

RIFF CODE: DS	RRC TARIFF NO:	12642				
USTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
3049	N	mcf	\$2.9630	08/01/2009		
CUSTOMER NAME	City of Follett & Environs					
3050	Ν	mcf	\$3.9630	08/01/2009		
CUSTOMER NAME	Incorporated Area of Cactus					
3051	N	mcf	\$3.9630	08/01/2009		
CUSTOMER NAME	Unincorporated Area of Cactus					
3052	N	mcf	\$3.9630	08/01/2009		
CUSTOMER NAME	Incorporated Area of Stratford					
3053	N	mcf	\$3.9630	08/01/2009		
CUSTOMER NAME	Unincorporated Are	ea of Stratford				
3055	N	mcf	\$3.9630	08/01/2009		
CUSTOMER NAME	City of Texhoma					
3056	N	mcf	\$3.9630	08/01/2009		
CUSTOMER NAME	City of Texhoma E	nvirons				
3154	N	mcf	\$2.9630	08/01/2009		
CUSTOMER NAME	Unincorporated areas of Roberts County					
3168	Ν	mcf	\$2.9630	08/01/2009		
CUSTOMER NAME	Etter, TX					
3169	Ν	mcf	\$2.9630	08/01/2009		
CUSTOMER NAME	Kerrick, Texas					
EASONS FOR FILING						
NEW?: N RRC	DOCKET NO:	CITY ORDI	NANCE NO:			
AMENDMENT (EXPLAI	N)Amending Pipeline Sa	afety Fee Rate				
OTHER (EXPLAI						
	-					
ERVICES						
YPE OF SERVICE	SERVICE DESCRIPTION					