

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 48

DESCRIPTION:	Distribution Sales	STATUS:	A
EFFECTIVE DATE:	01/13/1995	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/03/2002
GAS CONSUMED:	Y	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	N	INACTIVE DATE:	

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
255	All Usage shall be billed at a rate equal to the first of the month index as published in Inside FERC's - GAS MARKET REPORT, under the table entitled Prices of Spot Gas Delivered to Pipelines, plus \$0.667 per MMBtu.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
33	N	mcf	\$3.8270	07/01/2002
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$3.3870	08/01/2002
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$3.7170	09/01/2002
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$3.9370	10/01/2002
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$4.5470	11/01/2002
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$4.5770	12/01/2002
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.2970	01/01/2003
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.7300	02/01/2003
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$8.3770	03/01/2003
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.2070	04/01/2003
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.4570	05/01/2003
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.1470	06/01/2003
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.8470	07/01/2003
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.1370	08/01/2003
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.4370	09/01/2003
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$4.8070	10/01/2003
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$4.7370	11/01/2003
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			

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33	N	mcf	\$5.0270	12/01/2003
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.0670	01/01/2004
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.7970	02/01/2004
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.1970	03/01/2004
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.3370	04/01/2004
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.9870	05/01/2004
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.8570	06/01/2004
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.6070	07/01/2004
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.3470	08/01/2004
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.3870	09/01/2004
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.2570	10/01/2004
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$7.6070	11/01/2004
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.8370	12/01/2004
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.2470	01/01/2005
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.1970	02/01/2005
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.2070	03/01/2005
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$7.0370	04/01/2005
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			

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33	N	mcf	\$6.9370	05/01/2005
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.3270	06/01/2005
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$7.3770	07/01/2005
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$7.4270	08/01/2005
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$9.2770	09/01/2005
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$9.1170	12/01/2005
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$10.4670	10/01/2005
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$11.4170	11/01/2005
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$9.3270	01/01/2006
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$7.4170	02/01/2006
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.7270	03/01/2006
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.3670	04/01/2006
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.5470	05/01/2006
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.7370	06/01/2006
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.0170	07/01/2006
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.8570	08/01/2006
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.9270	09/01/2006
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			

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CUSTOMERS				
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33	N	mcf	\$4.2370	10/01/2006
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$7.1870	11/01/2006
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$7.3170	12/01/2006
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.3270	01/01/2007
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$7.2170	02/01/2007
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$7.4270	03/01/2007
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.7070	04/01/2007
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$7.4270	05/01/2007
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.9970	06/01/2007
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.9970	07/01/2007
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.9670	08/01/2007
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.4370	09/01/2007
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.0070	10/01/2007
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$6.9070	11/01/2007
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$7.2670	12/01/2007
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$7.0470	01/01/2008
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$7.9870	02/01/2008
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			

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33	N	mcf	\$8.8670	03/01/2008
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$9.1270	04/01/2008
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$10.4870	05/01/2008
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$10.6970	06/01/2008
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$12.2770	07/01/2008
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$8.5270	08/01/2008
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$7.2370	09/01/2008
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.2870	10/01/2008
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$3.9070	11/01/2008
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.5270	12/01/2008
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$5.4770	01/01/2009
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$3.8370	02/01/2009
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$3.4070	03/01/2009
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$3.2870	04/01/2009
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$3.3470	05/01/2009
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$3.5370	06/01/2009
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			
33	N	mcf	\$3.8470	07/01/2009
<u>CUSTOMER NAME</u>	TDCJustice - Dalhart Unit			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
33	N	mcf	\$3.8870	08/01/2009
<u>CUSTOMER NAME</u>		TDCJustice - Dalhart Unit		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN) :
 OTHER(EXPLAIN) : Jurisdictional Rate to Customer

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

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RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 12/10/2004 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/29/2008
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
901	<p>Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to service consumers other than Domestic per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.</p> <p>Customer Charge \$12.00. All Consumption \$2.27 per Mcf.</p> <p>The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.</p> <p>Gas Cost Adjustment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.</p> <p>This clause shall apply to customers in the North Gas Cost Zone.</p> <p>The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers -</p> <ul style="list-style-type: none"> (i) Cost of gas purchased, (ii) Credits, Refunds, or out of Period Adjustments, (iii) Cost of gas withdrawn from storage, (iv) Interest on storage gas withdrawn, (v) Upstream Gathering and Transportation Charges, (vi) Storage Deliverability Charges, (vii) Storage Capacity Charges, (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills. <p>The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.</p> <p>Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:</p> <ul style="list-style-type: none"> (i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,

(ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,

(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes.

Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Cactus 13.28, Canadian 13.88, Claude 13.38, Darrouzett 13.78, Follett 13.68, Groom 13.38, Higgins 13.78, Miami 13.68, Mobeetie 13.78, Shamrock 13.88, Stratford 13.18, Texhoma 13.38, Texline 12.98, Wheeler 13.78.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,

(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,

(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),

(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:

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(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,

(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),

(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

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DESCRIPTION

Recovery of Existing Purchased Gas Cost Imbalances -
 The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -
 Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

Rate Case Expense Surcharge - Rate case expenses will be recovered through a surcharge designed for a twenty-six month nominal recovery period. A \$1.7338 surcharge shall be added to each monthly non-domestic bill until the approved rate case expenses are recovered.

Pipeline Safety Fee

(a) Pursuant to Texas Utilities Code, Section 121.211. PIPELINE SAFETY FEES, the railroad commission by rule may adopt an inspection fee to be assessed annually against operators of natural gas distribution pipelines and their pipeline facilities and natural gas master metered pipelines and their pipeline facilities subject to this chapter. (b) The railroad commission by rule shall establish the method by which the fee will be calculated and assessed. In adopting a fee structure, the railroad commission may consider any factors necessary to provide for the equitable allocation among operators of the costs of administering the railroad commission's pipeline safety program under this chapter. (c) The total amount of fees estimated to be collected under rules adopted by the railroad commission under this section may not exceed the amount estimated by the railroad commission to be necessary to recover the costs of administering the railroad commission's pipeline safety program under this chapter, excluding costs that are fully funded by federal sources. (d) The commission may assess each operator of a natural gas distribution system subject to this chapter an annual inspection fee not to exceed 50 cents for each service line reported by the system on the Distribution Annual Report, Form RSPA F7100.1-1, due on March 15 of each year. The fee is due March 15 of each year. (e) The railroad commission may assess each operator of a natural gas master metered system subject to this chapter an annual inspection fee not to exceed \$100 for each master metered system. The fee is due June 30 of each year. (f) The railroad commission may assess a late payment penalty of 10 percent of the total assessment due under Subsection (d) or (e) that is not paid within 30 days after the annual due date established by the applicable subsection. (g) Each operator of a natural gas distribution system and each natural gas master meter operator shall recover as a surcharge to its existing rates the amounts paid to the commission under this section. Amounts collected under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or

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under Chapter 122. Those amounts are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (h) A fee collected under this section shall be deposited to the credit of the general revenue fund to be used for the pipeline safety program. The current fee that is being applied by WTG is a one-time customer charge per bill of 50", based on 50" per service line.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
22	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3036	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3040	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$6.8050	09/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$6.8050	09/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$6.8050	09/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$6.8050	09/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$6.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$6.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
14	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
22	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3036	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3040	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$4.8140	10/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$4.8140	10/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$4.8140	10/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$4.8140	10/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$4.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$4.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Higgins & Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3036	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3040	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Groom Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3048	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Darrrouzett & Environs			
3049	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$3.7010	11/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$3.7010	11/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$3.7010	11/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$3.7010	11/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$3.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$3.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3036	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3040	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Follett & Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3050	N	mcf	\$4.9910	12/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$4.9910	12/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$4.9910	12/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$4.9910	12/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$4.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$4.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Environs of Hansford County			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3036	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3040	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$5.6910	01/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$5.6910	01/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3052	N	mcf	\$5.6910	01/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$5.6910	01/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$5.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$5.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Miami Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3036	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3040	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$3.8040	02/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$3.8040	02/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$3.8040	02/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$3.8040	02/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3055	N	mcf	\$3.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$3.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Environs of Hemphill County			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3036	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3040	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$3.3230	03/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$3.3230	03/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$3.3230	03/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$3.3230	03/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$3.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$3.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3154	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Canadian			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
129	Y	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3036	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3040	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$3.4020	04/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$3.4020	04/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$3.4020	04/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$3.4020	04/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$3.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$3.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Etter, TX			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3169	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Shamrock			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3031	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3036	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3040	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$3.4420	05/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$3.4420	05/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$3.4420	05/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$3.4420	05/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$3.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$3.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Groom			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
15	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3033	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3036	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3040	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$3.4700	06/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$3.4700	06/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$3.4700	06/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$3.4700	06/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$3.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$3.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Canadian & Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3036	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3040	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$3.9510	07/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$3.9510	07/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$3.9510	07/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$3.9510	07/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$3.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$3.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
25	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3036	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3040	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Darrrouzett & Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12447

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3049	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$3.9630	08/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$3.9630	08/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$3.9630	08/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$3.9630	08/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$3.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$3.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Kerrick, Texas			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN)Amending Pipeline Safety Fee Rate
 OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12448

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 12/10/2004 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/29/2008
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
902	<p>Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.</p> <p>Customer Charge \$9.00. All Consumption \$2.42 per Mcf.</p> <p>The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.</p> <p>Gas Cost Adjustment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.</p> <p>This clause shall apply to customers in the Farwell Gas Cost Zone.</p> <p>The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers -</p> <ul style="list-style-type: none"> (i) Cost of gas purchased, (ii) Credits, Refunds, or out of Period Adjustments, (iii) Cost of gas withdrawn from storage, (iv) Interest on storage gas withdrawn, (v) Upstream Gathering and Transportation Charges, (vi) Storage Deliverability Charges, (vii) Storage Capacity Charges, (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills. <p>The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.</p> <p>Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:</p> <ul style="list-style-type: none"> (i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12448

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,

(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes.

Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Farwell 13.18.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,

(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,

(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),

(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12448

RATE SCHEDULESCHEDULE IDDESCRIPTION

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,

(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),

(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12448

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

Rate Case Expense Surcharge -

Rate case expenses will be recovered through a surcharge designed for a twenty-six month nominal recovery period. A \$0.8669 surcharge shall be added to each monthly domestic bill until the approved rate case expenses are recovered.

Pipeline Safety Fee

(a) Pursuant to Texas Utilities Code, Section 121.211. PIPELINE SAFETY FEES, the railroad commission by rule may adopt an inspection fee to be assessed annually against operators of natural gas distribution pipelines and their pipeline facilities and natural gas master metered pipelines and their pipeline facilities subject to this chapter. (b) The railroad commission by rule shall establish the method by which the fee will be calculated and assessed. In adopting a fee structure, the railroad commission may consider any factors necessary to provide for the equitable allocation among operators of the costs of administering the railroad commission's pipeline safety program under this chapter. (c) The total amount of fees estimated to be collected under rules adopted by the railroad commission under this section may not exceed the amount estimated by the railroad commission to be necessary to recover the costs of administering the railroad commission's pipeline safety program under this chapter, excluding costs that are fully funded by federal sources. (d) The commission may assess each operator of a natural gas distribution system subject to this chapter an annual inspection fee not to exceed 50 cents for each service line reported by the system on the Distribution Annual Report, Form RSPA F7100.1-1, due on March 15 of each year. The fee is due March 15 of each year. (e) The railroad commission may assess each operator of a natural gas master metered system subject to this chapter an annual inspection fee not to exceed \$100 for each master metered system. The fee is due June 30 of each year. (f) The railroad commission may assess a late payment penalty of 10 percent of the total assessment due under Subsection (d) or (e) that is not paid within 30 days after the annual due date established by the applicable subsection. (g) Each operator of a natural gas distribution system and each natural gas master meter operator shall recover as a surcharge to its existing rates the amounts paid to the commission under this section. Amounts collected under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Those amounts are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (h) A fee collected under this section shall be deposited to the credit of the general revenue fund to

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12448

RATE SCHEDULESCHEDULE IDDESCRIPTION

be used for the pipeline safety program. The current fee that is being applied by
WTG is a one-time customer charge per bill of 50", based on 50" per service line.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12448

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3042	N	mcf	\$5.2710	09/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$5.2710	09/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$1.6950	10/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$1.6950	10/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$2.8710	11/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$2.8710	11/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$4.5040	12/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$4.5040	12/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$4.8210	01/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$4.8210	01/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$3.1490	02/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$3.1490	02/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$2.7230	03/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$2.7230	03/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$2.4400	04/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$2.4400	04/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$2.4400	05/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12448

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3043	N	mcf	\$2.4400	05/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$2.0240	06/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$2.0240	06/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$2.1860	07/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$2.1860	07/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$2.5160	08/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$2.5160	08/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN)Amending Pipeline Safety Fee Rate
 OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12449

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 12/10/2004 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/29/2008
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
903	<p>Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to service consumers other than Domestic per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.</p> <p>Customer Charge \$12.00. All Consumption \$2.27 per Mcf.</p> <p>The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.</p> <p>Gas Cost Adjustment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.</p> <p>This clause shall apply to customers in the Farwell Gas Cost Zone.</p> <p>The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers -</p> <ul style="list-style-type: none"> (i) Cost of gas purchased, (ii) Credits, Refunds, or out of Period Adjustments, (iii) Cost of gas withdrawn from storage, (iv) Interest on storage gas withdrawn, (v) Upstream Gathering and Transportation Charges, (vi) Storage Deliverability Charges, (vii) Storage Capacity Charges, (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills. The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. <p>The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.</p> <p>Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:</p> <ul style="list-style-type: none"> (i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12449

RATE SCHEDULESCHEDULE IDDESCRIPTION

the previous billing period for said Gas Cost Zone,

(ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,

(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes.

Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Farwell 13.18.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,

(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,

(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),

(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

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1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,

(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),

(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

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TARIFF CODE: DS RRC TARIFF NO: 12449

RATE SCHEDULE

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DESCRIPTION

Recovery of Existing Purchased Gas Cost Imbalances -
 The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

Rate Case Expense Surcharge - Rate case expenses will be recovered through a surcharge designed for a twenty-six month nominal recovery period. A \$1.7338 surcharge shall be added to each monthly non-domestic bill until the approved rate case expenses are recovered.

Pipeline Safety Fee

(a) Pursuant to Texas Utilities Code, Section 121.211. PIPELINE SAFETY FEES, the railroad commission by rule may adopt an inspection fee to be assessed annually against operators of natural gas distribution pipelines and their pipeline facilities and natural gas master metered pipelines and their pipeline facilities subject to this chapter. (b) The railroad commission by rule shall establish the method by which the fee will be calculated and assessed. In adopting a fee structure, the railroad commission may consider any factors necessary to provide for the equitable allocation among operators of the costs of administering the railroad commission's pipeline safety program under this chapter. (c) The total amount of fees estimated to be collected under rules adopted by the railroad commission under this section may not exceed the amount estimated by the railroad commission to be necessary to recover the costs of administering the railroad commission's pipeline safety program under this chapter, excluding costs that are fully funded by federal sources. (d) The commission may assess each operator of a natural gas distribution system subject to this chapter an annual inspection fee not to exceed 50 cents for each service line reported by the system on the Distribution Annual Report, Form RSPA F7100.1-1, due on March 15 of each year. The fee is due March 15 of each year. (e) The railroad commission may assess each operator of a natural gas master metered system subject to this chapter an annual inspection fee not to exceed \$100 for each master metered system. The fee is due June 30 of each year. (f) The railroad commission may assess a late payment penalty of 10 percent of the total assessment due under Subsection (d) or (e) that is not paid within 30 days after the annual due date established by the applicable subsection. (g) Each operator of a natural gas distribution system and each natural gas master meter operator shall recover as a surcharge to its existing rates the amounts paid to the commission under this section. Amounts collected under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Those amounts are not subject to a sales and use tax imposed by

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Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (h) A fee collected under this section shall be deposited to the credit of the general revenue fund to be used for the pipeline safety program. The current fee that is being applied by WTG is a one-time customer charge per bill of 50", based on 50" per service line.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

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GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12449

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3042	N	mcf	\$5.2710	09/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$5.2710	09/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$1.6950	10/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$1.6950	10/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$2.8710	11/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$2.8710	11/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$4.5040	12/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$4.5040	12/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$4.8210	01/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$4.8210	01/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$3.1490	02/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$3.1490	02/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$2.7230	03/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$2.7230	03/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$2.4400	04/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$2.4400	04/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$2.4400	05/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			

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GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12449

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3043	N	mcf	\$2.4400	05/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$2.0240	06/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$2.0240	06/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$2.1860	07/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$2.1860	07/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			
3042	N	mcf	\$2.5160	08/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Farwell			
3043	N	mcf	\$2.5160	08/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Farwell			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN) Amending Pipeline Safety Fee Rate
 OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12450

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 12/10/2004 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/29/2008
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
905	<p>Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to service consumer other than Domestic per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.</p> <p>Customer Charge \$12.00. All Consumption \$2.27 per Mcf.</p> <p>The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.</p> <p>Gas Cost Adjustment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.</p> <p>This clause shall apply to customers in the West Gas Cost Zone.</p> <p>The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers -</p> <ul style="list-style-type: none"> (i) Cost of gas purchased, (ii) Credits, Refunds, or out of Period Adjustments, (iii) Cost of gas withdrawn from storage, (iv) Interest on storage gas withdrawn, (v) Upstream Gathering and Transportation Charges, (vi) Storage Deliverability Charges, (vii) Storage Capacity Charges, (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills. <p>The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.</p> <p>Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:</p> <ul style="list-style-type: none"> (i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during

GAS SERVICES DIVISION
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DESCRIPTION

the previous billing period for said Gas Cost Zone,
(ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Balmorhea 13.48, Kermit 13.68.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

- (i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:

- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
 - 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
 - 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.
 - 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Disallowance Factor for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,

(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),

(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component. The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal

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RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12450

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.</p> <p>Rate Case Expense Surcharge - Rate case expenses will be recovered through a surcharge designed for a twenty-six month nominal recovery period. A \$1.7338 surcharge shall be added to each monthly non-domestic bill until the approved rate case expenses are recovered.</p>
Pipeline Safety Fee	<p>(a) Pursuant to Texas Utilities Code, Section 121.211. PIPELINE SAFETY FEES, the railroad commission by rule may adopt an inspection fee to be assessed annually against operators of natural gas distribution pipelines and their pipeline facilities and natural gas master metered pipelines and their pipeline facilities subject to this chapter. (b) The railroad commission by rule shall establish the method by which the fee will be calculated and assessed. In adopting a fee structure, the railroad commission may consider any factors necessary to provide for the equitable allocation among operators of the costs of administering the railroad commission's pipeline safety program under this chapter. (c) The total amount of fees estimated to be collected under rules adopted by the railroad commission under this section may not exceed the amount estimated by the railroad commission to be necessary to recover the costs of administering the railroad commission's pipeline safety program under this chapter, excluding costs that are fully funded by federal sources. (d) The commission may assess each operator of a natural gas distribution system subject to this chapter an annual inspection fee not to exceed 50 cents for each service line reported by the system on the Distribution Annual Report, Form RSPA F7100.1-1, due on March 15 of each year. The fee is due March 15 of each year. (e) The railroad commission may assess each operator of a natural gas master metered system subject to this chapter an annual inspection fee not to exceed \$100 for each master metered system. The fee is due June 30 of each year. (f) The railroad commission may assess a late payment penalty of 10 percent of the total assessment due under Subsection (d) or (e) that is not paid within 30 days after the annual due date established by the applicable subsection. (g) Each operator of a natural gas distribution system and each natural gas master meter operator shall recover as a surcharge to its existing rates the amounts paid to the commission under this section. Amounts collected under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Those amounts are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (h) A fee collected under this section shall be deposited to the credit of the general revenue fund to be used for the pipeline safety program. The current fee that is being applied by WTG is a one-time customer charge per bill of 50", based on 50" per service line.</p>

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

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GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12450

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3036	N	mcf	\$7.1260	09/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3041	N	mcf	\$7.1260	09/01/2008
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$7.1260	09/01/2008
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$7.1260	09/01/2008
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3029	N	mcf	\$6.0020	10/01/2008
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$6.0020	10/01/2008
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3036	N	mcf	\$6.0020	10/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3041	N	mcf	\$6.0020	10/01/2008
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$3.7710	11/01/2008
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$3.7710	11/01/2008
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3036	N	mcf	\$3.7710	11/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3041	N	mcf	\$3.7710	11/01/2008
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$5.9500	12/01/2008
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$5.9500	12/01/2008
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3036	N	mcf	\$5.9500	12/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3041	N	mcf	\$5.9500	12/01/2008
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$4.9530	01/01/2009
<u>CUSTOMER NAME</u>	City of Kermit & Environs			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3034	N	mcf	\$4.9530	01/01/2009
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3036	N	mcf	\$4.9530	01/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3041	N	mcf	\$4.9530	01/01/2009
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$3.2790	02/01/2009
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$3.2790	02/01/2009
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3036	N	mcf	\$3.2790	02/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3041	N	mcf	\$3.2790	02/01/2009
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$2.9000	03/01/2009
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$2.9000	03/01/2009
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3036	N	mcf	\$2.9000	03/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3041	N	mcf	\$2.9000	03/01/2009
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$3.0800	04/01/2009
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$3.0800	04/01/2009
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3036	N	mcf	\$3.0800	04/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3041	N	mcf	\$3.0800	04/01/2009
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$2.9640	05/01/2009
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$2.9640	05/01/2009
<u>CUSTOMER NAME</u>	City of Imperial & Environs			

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RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12450

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3036	N	mcf	\$2.9640	05/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3041	N	mcf	\$2.9640	05/01/2009
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$3.2720	06/01/2009
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$3.2720	06/01/2009
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3036	N	mcf	\$3.2720	06/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3041	N	mcf	\$3.2720	06/01/2009
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$3.5090	07/01/2009
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$3.5090	07/01/2009
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3036	N	mcf	\$3.5090	07/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3041	N	mcf	\$3.5090	07/01/2009
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$3.2670	08/01/2009
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$3.2670	08/01/2009
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3036	N	mcf	\$3.2670	08/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3041	N	mcf	\$3.2670	08/01/2009
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT (EXPLAIN) Amending Pipeline Safety Fee Rate
 OTHER (EXPLAIN):

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12450

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales
	<u>OTHER TYPE DESCRIPTION</u>
D	Public Authority Sales
	<u>OTHER TYPE DESCRIPTION</u>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 12/10/2004 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/29/2008
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
906	<p>Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.</p> <p>Customer Charge \$9.00. All Consumption \$2.42 per Mcf.</p> <p>The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.</p> <p>Gas Cost Adjustment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.</p> <p>This clause shall apply to customers in the Southeast Gas Cost Zone.</p> <p>The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers -</p> <ul style="list-style-type: none"> (i) Cost of gas purchased, (ii) Credits, Refunds, or out of Period Adjustments, (iii) Cost of gas withdrawn from storage, (iv) Interest on storage gas withdrawn, (v) Upstream Gathering and Transportation Charges, (vi) Storage Deliverability Charges, (vii) Storage Capacity Charges, (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills. <p>The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.</p> <p>Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:</p> <ul style="list-style-type: none"> (i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

RATE SCHEDULESCHEDULE IDDESCRIPTION

the previous billing period for said Gas Cost Zone,

(ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,

(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Eden 14.08, Junction 14.18, Menard 14.08, Natalia 14.68, Paint Rock 14.28, Somerset 14.68, Sonora 13.98.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,

(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,

(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),

(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

RATE SCHEDULESCHEDULE IDDESCRIPTION

Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,

(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),

(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

Rate Case Expense Surcharge - Rate case expenses will be recovered through a surcharge designed for a twenty-six month nominal recovery period. A \$0.8669 surcharge shall be added to each monthly domestic bill until the approved rate case expenses are recovered.

Pipeline Safety Fee

(a) Pursuant to Texas Utilities Code, Section 121.211. PIPELINE SAFETY FEES, the railroad commission by rule may adopt an inspection fee to be assessed annually against operators of natural gas distribution pipelines and their pipeline facilities and natural gas master metered pipelines and their pipeline facilities subject to this chapter. (b) The railroad commission by rule shall establish the method by which the fee will be calculated and assessed. In adopting a fee structure, the railroad commission may consider any factors necessary to provide for the equitable allocation among operators of the costs of administering the railroad commission's pipeline safety program under this chapter. (c) The total amount of fees estimated to be collected under rules adopted by the railroad commission under this section may not exceed the amount estimated by the railroad commission to be necessary to recover the costs of administering the railroad commission's pipeline safety program under this chapter, excluding costs that are fully funded by federal sources. (d) The commission may assess each operator of a natural gas distribution system subject to this chapter an annual inspection fee not to exceed 50 cents for each service line reported by the system on the Distribution Annual Report, Form RSPA F7100.1-1, due on March 15 of each year. The fee is due March 15 of each year. (e) The railroad commission may assess each operator of a natural gas master metered system subject to this chapter an annual inspection fee not to exceed \$100 for each master metered system. The fee is due June 30 of each year. (f) The railroad commission may assess a late payment penalty of 10 percent of the total assessment due under Subsection (d) or (e) that is not paid within 30 days after the annual due date established by the applicable subsection. (g) Each operator of a natural gas distribution system and each natural gas master meter operator shall recover as a surcharge to its existing rates the amounts paid to the commission under this section. Amounts collected under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Those amounts are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (h) A fee collected under this section shall be deposited to the credit of the general revenue fund to be used for the pipeline safety program. The current fee that is being applied by WTG is a one-time customer charge per bill of 50", based on 50" per service line.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
60	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Cecil Reagan			
61	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Bob Hunter			
45	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	John Woodman			
59	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Clinton W. Bretzke			
62	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Elizabeth O. Woodard			
63	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Vera E. Allen			
64	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Margaret Bowman Ranch			
65	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	S. W. Holloway			
66	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Victor Jimenez			
68	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Otto Strube			
69	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Dietrich J. Gembler III			
70	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Homer D. Bonnett			
71	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Everett Duvall			
75	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Rigo Flores			
76	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Clinton G. Brown Jr.			
77	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Juanita Garcia			
78	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Eunyce Johnson			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
79	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	J. H. Stadler Jr.			
80	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Leo E. Frerich			
81	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Leonard A. Frerich			
82	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Kirby Atwood			
83	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	W. O. Moerbe III			
84	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Rodney Cottle			
85	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	John F. Pettit Jr.			
86	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Laura Hicks			
87	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Dale M. Baker			
88	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	B. K. Guyler			
89	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Oscar L. Rice			
90	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Oscar Jimenez			
91	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Mary Solansky			
92	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	H. R. Stalling			
93	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Don Young			
94	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Paul Dornbusch			
95	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	R. B. Good			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
96	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Wanda Lehew			
97	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Alonzo Perez			
98	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Marie Lowman			
99	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Gaylon C. Trees			
100	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Jim Byrd			
101	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	W. C. Davisson			
102	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Manuel Espinosa			
103	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Russell Herndon			
104	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	M. E. Gary			
105	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Mary Franke			
106	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Phil Nelson			
107	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Kenneth King			
108	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	C. F. Johnson			
109	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Robert Campos			
110	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Randy Andrews			
111	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Bert McCasland			
118	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Pee Wee Russell			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
119	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Reygan Nixon			
120	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Patsy McElhaney			
3035	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3037	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Miles Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3170	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Natalia Environs			
45	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	John Woodman			
59	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Clinton W. Bretzke			
60	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Cecil Reagan			
61	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Bob Hunter			
62	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Elizabeth O. Woodard			
63	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Vera E. Allen			
64	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Margaret Bowman Ranch			
65	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	S. W. Holloway			
66	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Victor Jimenez			
68	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Otto Strube			
69	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Dietrich J. Gembler III			
70	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Homer D. Bonnett			
71	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Everett Duvall			
75	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Rigo Flores			
76	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Clinton G. Brown Jr.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
77	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Juanita Garcia			
78	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Eunyce Johnson			
79	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	J. H. Stadler Jr.			
80	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Leo E. Frerich			
81	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Leonard A. Frerich			
82	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Kirby Atwood			
83	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	W. O. Moerbe III			
84	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Rodney Cottle			
85	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	John F. Pettit Jr.			
86	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Laura Hicks			
87	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Dale M. Baker			
88	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	B. K. Guyler			
89	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Oscar L. Rice			
90	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Oscar Jimenez			
91	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Mary Solansky			
92	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	H. R. Stalling			
93	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Don Young			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
94	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Paul Dornbusch			
95	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	R. B. Good			
96	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Wanda Lehew			
97	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Alonzo Perez			
98	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Marie Lowman			
99	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Gaylon C. Trees			
100	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Jim Byrd			
101	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	W. C. Davisson			
102	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Manuel Espinosa			
103	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Russell Herndon			
104	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	M. E. Gary			
105	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Mary Franke			
106	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Phil Nelson			
107	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Kenneth King			
108	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	C. F. Johnson			
109	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Robert Campos			
110	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Randy Andrews			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
111	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Bert McCasland			
118	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Pee Wee Russell			
119	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Reygan Nixon			
120	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Patsy McElhaney			
3035	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3037	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Sonora & Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3062	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Natalia Environs			
45	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	John Woodman			
59	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Clinton W. Bretzke			
60	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Cecil Reagan			
61	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Bob Hunter			
62	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Elizabeth O. Woodard			
63	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Vera E. Allen			
64	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Margaret Bowman Ranch			
65	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	S. W. Holloway			
66	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Victor Jimenez			
68	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Otto Strube			
69	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Dietrich J. Gemblar III			
70	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Homer D. Bonnett			
71	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Everett Duvall			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
75	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Rigo Flores			
76	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Clinton G. Brown Jr.			
77	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Juanita Garcia			
78	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Eunyce Johnson			
79	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	J. H. Stadler Jr.			
80	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Leo E. Frerich			
81	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Leonard A. Frerich			
82	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Kirby Atwood			
83	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	W. O. Moerbe III			
84	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Rodney Cottle			
85	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	John F. Pettit Jr.			
86	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Laura Hicks			
87	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Dale M. Baker			
88	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	B. K. Guyler			
89	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Oscar L. Rice			
90	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Oscar Jimenez			
91	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Mary Solansky			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
92	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	H. R. Stalling			
93	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Don Young			
94	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Paul Dornbusch			
95	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	R. B. Good			
96	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Wanda Lehew			
97	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Alonzo Perez			
98	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Marie Lowman			
99	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Gaylon C. Trees			
100	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Jim Byrd			
101	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	W. C. Davisson			
102	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Manuel Espinosa			
103	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Russell Herndon			
104	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	M. E. Gary			
105	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Mary Franke			
106	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Phil Nelson			
107	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Kenneth King			
108	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	C. F. Johnson			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
109	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Robert Campos			
110	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Randy Andrews			
111	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Bert McCasland			
118	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Pee Wee Russell			
119	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Reygan Nixon			
120	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Patsy McElhaney			
3035	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3037	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Eden			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3060	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Natalia Environs			
45	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	John Woodman			
59	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Clinton W. Bretzke			
60	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Cecil Reagan			
61	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Bob Hunter			
62	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Elizabeth O. Woodard			
63	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Vera E. Allen			
64	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Margaret Bowman Ranch			
65	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	S. W. Holloway			
66	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Victor Jimenez			
68	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Otto Strube			
69	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Dietrich J. Gemblar III			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
70	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Homer D. Bonnett			
71	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Everett Duvall			
75	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Rigo Flores			
76	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Clinton G. Brown Jr.			
77	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Juanita Garcia			
78	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Eunyce Johnson			
79	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	J. H. Stadler Jr.			
80	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Leo E. Frerich			
81	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Leonard A. Frerich			
82	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Kirby Atwood			
83	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	W. O. Moerbe III			
84	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Rodney Cottle			
85	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	John F. Pettit Jr.			
86	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Laura Hicks			
87	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Dale M. Baker			
88	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	B. K. Guyler			
89	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Oscar L. Rice			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
90	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Oscar Jimenez			
91	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Mary Solansky			
92	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	H. R. Stalling			
93	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Don Young			
94	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Paul Dornbusch			
95	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	R. B. Good			
96	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Wanda Lehew			
97	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Alonzo Perez			
98	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Marie Lowman			
99	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Gaylon C. Trees			
100	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Jim Byrd			
101	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	W. C. Davisson			
102	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Manuel Espinosa			
103	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Russell Herndon			
104	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	M. E. Gary			
105	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Mary Franke			
106	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Phil Nelson			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
107	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Kenneth King			
108	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	C. F. Johnson			
109	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Robert Campos			
110	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Randy Andrews			
111	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Bert McCasland			
118	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Pee Wee Russell			
119	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Reygan Nixon			
120	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Patsy McElhaney			
3035	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3037	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Paint Rock			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3058	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Natalia Environs			
45	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	John Woodman			
59	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Clinton W. Bretzke			
60	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Cecil Reagan			
61	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Bob Hunter			
62	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Elizabeth O. Woodard			
63	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Vera E. Allen			
64	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Margaret Bowman Ranch			
65	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	S. W. Holloway			
66	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Victor Jimenez			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
68	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Otto Strube			
69	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Dietrich J. Gemblar III			
70	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Homer D. Bonnett			
71	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Everett Duvall			
75	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Rigo Flores			
76	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Clinton G. Brown Jr.			
77	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Juanita Garcia			
78	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Eunyce Johnson			
79	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	J. H. Stadler Jr.			
80	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Leo E. Frerich			
81	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Leonard A. Frerich			
82	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Kirby Atwood			
83	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	W. O. Moerbe III			
84	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Rodney Cottle			
85	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	John F. Pettit Jr.			
86	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Laura Hicks			
87	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Dale M. Baker			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
88	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	B. K. Guyler			
89	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Oscar L. Rice			
90	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Oscar Jimenez			
91	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Mary Solansky			
92	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	H. R. Stalling			
93	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Don Young			
94	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Paul Dornbusch			
95	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	R. B. Good			
96	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Wanda Lehew			
97	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Alonzo Perez			
98	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Marie Lowman			
99	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Gaylon C. Trees			
100	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Jim Byrd			
101	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	W. C. Davisson			
102	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Manuel Espinosa			
103	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Russell Herndon			
104	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	M. E. Gary			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
105	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Mary Franke			
106	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Phil Nelson			
107	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Kenneth King			
108	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	C. F. Johnson			
109	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Robert Campos			
110	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Randy Andrews			
111	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Bert McCasland			
118	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Pee Wee Russell			
119	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Reygan Nixon			
120	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Patsy McElhaney			
3035	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3037	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Somerset			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3047	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Natalia Environs			
45	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	John Woodman			
59	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Clinton W. Bretzke			
60	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Cecil Reagan			
61	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Bob Hunter			
62	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Elizabeth O. Woodard			
63	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Vera E. Allen			
64	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Margaret Bowman Ranch			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
65	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	S. W. Holloway			
66	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Victor Jimenez			
68	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Otto Strube			
69	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Dietrich J. Gemblar III			
70	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Homer D. Bonnett			
71	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Everett Duvall			
75	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Rigo Flores			
76	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Clinton G. Brown Jr.			
77	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Juanita Garcia			
78	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Eunyce Johnson			
79	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	J. H. Stadler Jr.			
80	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Leo E. Frerich			
81	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Leonard A. Frerich			
82	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Kirby Atwood			
83	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	W. O. Moerbe III			
84	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Rodney Cottle			
85	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	John F. Pettit Jr.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
86	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Laura Hicks			
87	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Dale M. Baker			
88	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	B. K. Guyler			
89	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Oscar L. Rice			
90	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Oscar Jimenez			
91	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Mary Solansky			
92	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	H. R. Stalling			
93	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Don Young			
94	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Paul Dornbusch			
95	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	R. B. Good			
96	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Wanda Lehew			
97	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Alonzo Perez			
98	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Marie Lowman			
99	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Gaylon C. Trees			
100	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Jim Byrd			
101	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	W. C. Davisson			
102	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Manuel Espinosa			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
103	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Russell Herndon			
104	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	M. E. Gary			
105	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Mary Franke			
106	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Phil Nelson			
107	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Kenneth King			
108	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	C. F. Johnson			
109	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Robert Campos			
110	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Randy Andrews			
111	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Bert McCasland			
118	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Pee Wee Russell			
119	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Reygan Nixon			
120	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Patsy McElhaney			
3035	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3037	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	TGU System - General Service			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3046	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Natalia Environs			
3045	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of LaPryor			
45	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	John Woodman			
59	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Clinton W. Bretzke			
60	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Cecil Reagan			
61	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Bob Hunter			
62	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Elizabeth O. Woodard			

GAS SERVICES DIVISION

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RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
63	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Vera E. Allen			
64	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Margaret Bowman Ranch			
65	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	S. W. Holloway			
66	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Victor Jimenez			
68	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Otto Strube			
69	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Dietrich J. Gemblar III			
70	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Homer D. Bonnett			
71	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Everett Duvall			
75	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Rigo Flores			
76	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Clinton G. Brown Jr.			
77	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Juanita Garcia			
78	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Eunyce Johnson			
79	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	J. H. Stadler Jr.			
80	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Leo E. Frerich			
81	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Leonard A. Frerich			
82	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Kirby Atwood			
83	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	W. O. Moerbe III			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
84	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Rodney Cottle			
85	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	John F. Pettit Jr.			
86	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Laura Hicks			
87	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Dale M. Baker			
88	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	B. K. Guyler			
89	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Oscar L. Rice			
90	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Oscar Jimenez			
91	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Mary Solansky			
92	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	H. R. Stalling			
93	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Don Young			
94	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Paul Dornbusch			
95	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	R. B. Good			
96	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Wanda Lehew			
97	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Alonzo Perez			
98	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Marie Lowman			
99	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Gaylon C. Trees			
100	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Jim Byrd			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
101	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	W. C. Davisson			
102	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Manuel Espinosa			
103	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Russell Herndon			
104	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	M. E. Gary			
105	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Mary Franke			
106	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Phil Nelson			
107	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Kenneth King			
108	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	C. F. Johnson			
109	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Robert Campos			
110	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Randy Andrews			
111	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Bert McCasland			
118	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Pee Wee Russell			
119	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Reygan Nixon			
120	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Patsy McElhaney			
3035	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3037	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Menard & Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3039	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Natalia Environs			
45	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	John Woodman			
59	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Clinton W. Bretzke			
60	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Cecil Reagan			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
61	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Bob Hunter			
62	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Elizabeth O. Woodard			
63	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Vera E. Allen			
64	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Margaret Bowman Ranch			
65	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	S. W. Holloway			
66	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Victor Jimenez			
68	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Otto Strube			
69	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Dietrich J. Gembler III			
70	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Homer D. Bonnett			
71	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Everett Duvall			
75	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Rigo Flores			
76	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Clinton G. Brown Jr.			
77	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Juanita Garcia			
78	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Eunyce Johnson			
79	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	J. H. Stadler Jr.			
80	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Leo E. Frerich			
81	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Leonard A. Frerich			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
82	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Kirby Atwood			
83	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	W. O. Moerbe III			
84	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Rodney Cottle			
85	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	John F. Pettit Jr.			
86	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Laura Hicks			
87	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Dale M. Baker			
88	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	B. K. Guyler			
89	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Oscar L. Rice			
90	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Oscar Jimenez			
91	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Mary Solansky			
92	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	H. R. Stalling			
93	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Don Young			
94	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Paul Dornbusch			
95	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	R. B. Good			
96	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Wanda Lehew			
97	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Alonzo Perez			
98	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Marie Lowman			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
99	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Gaylon C. Trees			
100	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Jim Byrd			
101	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	W. C. Davisson			
102	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Manuel Espinosa			
103	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Russell Herndon			
104	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	M. E. Gary			
105	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Mary Franke			
106	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Phil Nelson			
107	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Kenneth King			
108	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	C. F. Johnson			
109	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Robert Campos			
110	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Randy Andrews			
111	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Bert McCasland			
118	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Pee Wee Russell			
119	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Reygan Nixon			
120	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Patsy McElhaney			
3035	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3037	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Natalia Environs			
45	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	John Woodman			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
59	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Clinton W. Bretzke			
60	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Cecil Reagan			
61	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Bob Hunter			
62	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Elizabeth O. Woodard			
63	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Vera E. Allen			
64	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Margaret Bowman Ranch			
65	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	S. W. Holloway			
66	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Victor Jimenez			
68	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Otto Strube			
69	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Dietrich J. Gemblar III			
70	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Homer D. Bonnett			
71	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Everett Duvall			
75	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Rigo Flores			
76	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Clinton G. Brown Jr.			
77	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Juanita Garcia			
78	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Eunyce Johnson			
79	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	J. H. Stadler Jr.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
80	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Leo E. Frerich			
81	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Leonard A. Frerich			
82	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Kirby Atwood			
83	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	W. O. Moerbe III			
84	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Rodney Cottle			
85	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	John F. Pettit Jr.			
86	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Laura Hicks			
87	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Dale M. Baker			
88	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	B. K. Guyler			
89	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Oscar L. Rice			
90	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Oscar Jimenez			
91	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Mary Solansky			
92	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	H. R. Stalling			
93	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Don Young			
94	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Paul Dornbusch			
95	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	R. B. Good			
96	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Wanda Lehew			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
97	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Alonzo Perez			
98	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Marie Lowman			
99	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Gaylon C. Trees			
100	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Jim Byrd			
101	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	W. C. Davisson			
102	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Manuel Espinosa			
103	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Russell Herndon			
104	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	M. E. Gary			
105	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Mary Franke			
106	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Phil Nelson			
107	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Kenneth King			
108	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	C. F. Johnson			
109	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Robert Campos			
110	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Randy Andrews			
111	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Bert McCasland			
118	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Pee Wee Russell			
119	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Reygan Nixon			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
120	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Patsy McElhaney			
3035	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3037	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Natalia			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3171	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Natalia Environs			
45	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	John Woodman			
59	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Clinton W. Bretzke			
60	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Cecil Reagan			
61	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Bob Hunter			
62	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Elizabeth O. Woodard			
63	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Vera E. Allen			
64	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Margaret Bowman Ranch			
65	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	S. W. Holloway			
66	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Victor Jimenez			
68	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Otto Strube			
69	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Dietrich J. Gembler III			
70	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Homer D. Bonnett			
71	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Everett Duvall			
75	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Rigo Flores			
76	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Clinton G. Brown Jr.			
77	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Juanita Garcia			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
78	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Eunyce Johnson			
79	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	J. H. Stadler Jr.			
80	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Leo E. Frerich			
81	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Leonard A. Frerich			
82	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Kirby Atwood			
83	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	W. O. Moerbe III			
84	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Rodney Cottle			
85	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	John F. Pettit Jr.			
86	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Laura Hicks			
87	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Dale M. Baker			
88	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	B. K. Guyler			
89	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Oscar L. Rice			
90	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Oscar Jimenez			
91	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Mary Solansky			
92	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	H. R. Stalling			
93	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Don Young			
94	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Paul Dornbusch			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
95	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	R. B. Good			
96	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Wanda Lehew			
97	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Alonzo Perez			
98	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Marie Lowman			
99	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Gaylon C. Trees			
100	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Jim Byrd			
101	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	W. C. Davisson			
102	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Manuel Espinosa			
103	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Russell Herndon			
104	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	M. E. Gary			
105	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Mary Franke			
106	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Phil Nelson			
107	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Kenneth King			
108	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	C. F. Johnson			
109	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Robert Campos			
110	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Randy Andrews			
111	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Bert McCasland			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
118	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Pee Wee Russell			
119	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Reygan Nixon			
120	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Patsy McElhaney			
3035	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3037	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Tom Green County Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3063	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Natalia Environs			
45	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	John Woodman			
59	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Clinton W. Bretzke			
60	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Cecil Reagan			
61	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Bob Hunter			
62	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Elizabeth O. Woodard			
63	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Vera E. Allen			
64	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Margaret Bowman Ranch			
65	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	S. W. Holloway			
66	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Victor Jimenez			
68	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Otto Strube			
69	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Dietrich J. Gemblar III			
70	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Homer D. Bonnett			
71	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Everett Duvall			
75	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Rigo Flores			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
76	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Clinton G. Brown Jr.			
77	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Juanita Garcia			
78	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Eunyce Johnson			
79	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	J. H. Stadler Jr.			
80	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Leo E. Frerich			
81	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Leonard A. Frerich			
82	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Kirby Atwood			
83	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	W. O. Moerbe III			
84	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Rodney Cottle			
85	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	John F. Pettit Jr.			
86	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Laura Hicks			
87	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Dale M. Baker			
88	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	B. K. Guyler			
89	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Oscar L. Rice			
90	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Oscar Jimenez			
91	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Mary Solansky			
92	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	H. R. Stalling			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
93	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Don Young			
94	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Paul Dornbusch			
95	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	R. B. Good			
96	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Wanda Lehew			
97	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Alonzo Perez			
98	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Marie Lowman			
99	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Gaylon C. Trees			
100	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Jim Byrd			
101	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	W. C. Davisson			
102	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Manuel Espinosa			
103	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Russell Herndon			
104	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	M. E. Gary			
105	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Mary Franke			
106	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Phil Nelson			
107	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Kenneth King			
108	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	C. F. Johnson			
109	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Robert Campos			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
110	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Randy Andrews			
111	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Bert McCasland			
118	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Pee Wee Russell			
119	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Reygan Nixon			
120	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Patsy McElhaney			
3035	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3037	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Eden Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3061	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Natalia Environs			
45	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	John Woodman			
59	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Clinton W. Bretzke			
60	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Cecil Reagan			
61	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Bob Hunter			
62	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Elizabeth O. Woodard			
63	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Vera E. Allen			
64	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Margaret Bowman Ranch			
65	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	S. W. Holloway			
66	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Victor Jimenez			
68	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Otto Strube			
69	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Dietrich J. Gembler III			
70	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Homer D. Bonnett			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
71	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Everett Duvall			
75	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Rigo Flores			
76	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Clinton G. Brown Jr.			
77	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Juanita Garcia			
78	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Eunyce Johnson			
79	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	J. H. Stadler Jr.			
80	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Leo E. Frerich			
81	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Leonard A. Frerich			
82	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Kirby Atwood			
83	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	W. O. Moerbe III			
84	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Rodney Cottle			
85	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	John F. Pettit Jr.			
86	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Laura Hicks			
87	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Dale M. Baker			
88	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	B. K. Guyler			
89	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Oscar L. Rice			
90	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Oscar Jimenez			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
91	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Mary Solansky			
92	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	H. R. Stalling			
93	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Don Young			
94	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Paul Dornbusch			
95	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	R. B. Good			
96	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Wanda Lehew			
97	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Alonzo Perez			
98	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Marie Lowman			
99	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Gaylon C. Trees			
100	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Jim Byrd			
101	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	W. C. Davisson			
102	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Manuel Espinosa			
103	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Russell Herndon			
104	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	M. E. Gary			
105	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Mary Franke			
106	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Phil Nelson			
107	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Kenneth King			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
108	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	C. F. Johnson			
109	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Robert Campos			
110	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Randy Andrews			
111	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Bert McCasland			
118	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Pee Wee Russell			
119	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Reygan Nixon			
120	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Patsy McElhaney			
3035	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3037	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12451

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3059	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Natalia Environs			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN) Amending Pipeline Safety Fee Rate
 OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 12/10/2004 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/29/2008
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
907	<p>Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to service consumers other than Domestic per meter billing cycle of for any part of a billing cycle for which gas service is available at the same location.</p> <p>Customer Charge \$12.00. All Consumption \$2.27 per Mcf.</p> <p>The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.</p> <p>Gas Cost Adjustment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.</p> <p>This clause shall apply to customers in the Southeast Gas Cost Zone.</p> <p>The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers -</p> <ul style="list-style-type: none"> (i) Cost of gas purchased, (ii) Credits, Refunds, or out of Period Adjustments, (iii) Cost of gas withdrawn from storage, (iv) Interest on storage gas withdrawn, (v) Upstream Gathering and Transportation Charges, (vi) Storage Deliverability Charges, (vii) Storage Capacity Charges, (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills. The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis. <p>Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:</p> <ul style="list-style-type: none"> (i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

RATE SCHEDULESCHEDULE IDDESCRIPTION

(ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,

(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes.

Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Eden 14.08, Junction 14.18, Menard 14.08, Natalia 13.68, Paint Rock 14.28, Somerset 14.68, Sonora 13.98.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,

(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,

(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),

(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone. If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

RATE SCHEDULESCHEDULE IDDESCRIPTION

Disallowance Factor for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,

(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),

(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.</p> <p>Rate Case Expense Surcharge - Rate case expenses will be recovered through a surcharge designed for a twenty-six month nominal recovery period. A \$1.7338 surcharge shall be added to each monthly non-domestic bill until the approved rate case expenses are recovered.</p>
Pipeline Safety Fee	<p>(a) Pursuant to Texas Utilities Code, Section 121.211. PIPELINE SAFETY FEES, the railroad commission by rule may adopt an inspection fee to be assessed annually against operators of natural gas distribution pipelines and their pipeline facilities and natural gas master metered pipelines and their pipeline facilities subject to this chapter. (b) The railroad commission by rule shall establish the method by which the fee will be calculated and assessed. In adopting a fee structure, the railroad commission may consider any factors necessary to provide for the equitable allocation among operators of the costs of administering the railroad commission's pipeline safety program under this chapter. (c) The total amount of fees estimated to be collected under rules adopted by the railroad commission under this section may not exceed the amount estimated by the railroad commission to be necessary to recover the costs of administering the railroad commission's pipeline safety program under this chapter, excluding costs that are fully funded by federal sources. (d) The commission may assess each operator of a natural gas distribution system subject to this chapter an annual inspection fee not to exceed 50 cents for each service line reported by the system on the Distribution Annual Report, Form RSPA F7100.1-1, due on March 15 of each year. The fee is due March 15 of each year. (e) The railroad commission may assess each operator of a natural gas master metered system subject to this chapter an annual inspection fee not to exceed \$100 for each master metered system. The fee is due June 30 of each year. (f) The railroad commission may assess a late payment penalty of 10 percent of the total assessment due under Subsection (d) or (e) that is not paid within 30 days after the annual due date established by the applicable subsection. (g) Each operator of a natural gas distribution system and each natural gas master meter operator shall recover as a surcharge to its existing rates the amounts paid to the commission under this section. Amounts collected under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Those amounts are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (h) A fee collected under this section shall be deposited to the credit of the general revenue fund to be used for the pipeline safety program. The current fee that is being applied by WTG is a one-time customer charge per bill of 50", based on 50" per service line.</p>

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
57	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Agri-Tree, Inc.			
58	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Dove Development			
67	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Southwest Livestock Exchange			
73	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Van Hardesty Farm			
74	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	LEC Investment			
3036	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3037	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Eden Environs			

GAS SERVICES DIVISION
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RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3061	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	City of Natalia Environs			
55	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	General Tire & Rubber			
56	N	mcf	\$9.7900	09/01/2008
<u>CUSTOMER NAME</u>	Asgrow Seed Co.			
55	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	General Tire & Rubber			
56	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Asgrow Seed Co.			
57	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Agri-Tree, Inc.			
58	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Dove Development			
67	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Southwest Livestock Exchange			
73	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Van Hardesty Farm			
74	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	LEC Investment			
3036	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3037	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Menard & Environs			

GAS SERVICES DIVISION
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RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3039	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$7.2500	10/01/2008
<u>CUSTOMER NAME</u>	City of Natalia Environs			
55	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	General Tire & Rubber			
56	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Asgrow Seed Co.			
57	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Agri-Tree, Inc.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
58	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Dove Development			
67	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Southwest Livestock Exchange			
73	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Van Hardesty Farm			
74	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	LEC Investment			
3036	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3037	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Sonora & Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3062	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$6.2660	11/01/2008
<u>CUSTOMER NAME</u>	City of Natalia Environs			
55	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	General Tire & Rubber			
56	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Asgrow Seed Co.			
57	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Agri-Tree, Inc.			
58	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Dove Development			
67	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Southwest Livestock Exchange			
73	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Van Hardesty Farm			
74	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	LEC Investment			
3036	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3037	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of LaPryor			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3046	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$6.4150	12/01/2008
<u>CUSTOMER NAME</u>	City of Natalia Environs			
55	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	General Tire & Rubber			
56	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Asgrow Seed Co.			
57	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Agri-Tree, Inc.			
58	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Dove Development			
67	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Southwest Livestock Exchange			
73	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Van Hardesty Farm			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
74	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	LEC Investment			
3036	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3037	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Natalia			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3171	N	mcf	\$6.4280	01/01/2009
<u>CUSTOMER NAME</u>	City of Natalia Environs			
55	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	General Tire & Rubber			
56	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Asgrow Seed Co.			
57	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Agri-Tree, Inc.			
58	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Dove Development			
67	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Southwest Livestock Exchange			
73	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Van Hardesty Farm			
74	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	LEC Investment			
3036	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3037	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3058	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$4.2290	02/01/2009
<u>CUSTOMER NAME</u>	City of Natalia Environs			
55	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	General Tire & Rubber			
56	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Asgrow Seed Co.			
57	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Agri-Tree, Inc.			
58	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Dove Development			
67	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Southwest Livestock Exchange			
73	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Van Hardesty Farm			
74	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	LEC Investment			
3036	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3037	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Junction & Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3038	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$3.9040	03/01/2009
<u>CUSTOMER NAME</u>	City of Natalia Environs			
55	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	General Tire & Rubber			
56	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Asgrow Seed Co.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
57	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Agri-Tree, Inc.			
58	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Dove Development			
67	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Southwest Livestock Exchange			
74	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	LEC Investment			
3036	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3037	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Sonora & Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3062	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	City of Natalia Environs			
73	N	mcf	\$4.6400	04/01/2009
<u>CUSTOMER NAME</u>	Van Hardesty Farm			
55	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	General Tire & Rubber			
56	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Asgrow Seed Co.			
57	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Agri-Tree, Inc.			
58	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Dove Development			
67	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Southwest Livestock Exchange			
73	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Van Hardesty Farm			
74	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	LEC Investment			
3036	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3037	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	TGU System - General Service			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3045	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$3.6810	05/01/2009
<u>CUSTOMER NAME</u>	City of Natalia Environs			
55	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	General Tire & Rubber			
56	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Asgrow Seed Co.			
57	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Agri-Tree, Inc.			
58	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Dove Development			
67	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Southwest Livestock Exchange			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
73	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Van Hardesty Farm			
74	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	LEC Investment			
3036	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3037	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	Miles Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3170	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$3.9110	06/01/2009
<u>CUSTOMER NAME</u>	City of Natalia Environs			
55	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	General Tire & Rubber			
56	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Asgrow Seed Co.			
57	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Agri-Tree, Inc.			
58	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Dove Development			
67	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Southwest Livestock Exchange			
73	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Van Hardesty Farm			
74	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	LEC Investment			
3036	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			
3037	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Somerset Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3057	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$4.6600	07/01/2009
<u>CUSTOMER NAME</u>	City of Natalia Environs			
55	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	General Tire & Rubber			
56	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Asgrow Seed Co.			
57	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Agri-Tree, Inc.			
58	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Dove Development			
67	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Southwest Livestock Exchange			
73	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Van Hardesty Farm			
74	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	LEC Investment			
3036	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Commercial			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3037	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Junction & Environs			
3038	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Menard & Environs			
3039	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Brady Environs			
3044	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	TGU System - General Service			
3045	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of LaPryor			
3046	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Somerset			
3047	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Somerset Environs			
3057	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock			
3058	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Paint Rock Environs			
3059	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Eden			
3060	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Eden Environs			
3061	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Sonora & Environs			
3062	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Tom Green County Environs			
3063	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	Miles Environs			
3170	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Natalia			
3171	N	mcf	\$3.5020	08/01/2009
<u>CUSTOMER NAME</u>	City of Natalia Environs			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12452

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT(EXPLAIN)Amending Pipeline Safety Fee Rate

OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales
	<u>OTHER TYPE DESCRIPTION</u>
D	Public Authority Sales
	<u>OTHER TYPE DESCRIPTION</u>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12494

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 12/10/2004 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/29/2008
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
904	<p>Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.</p> <p>Customer Charge \$9.00. All Consumption \$2.42 per Mcf.</p> <p>The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.</p> <p>Gas Cost Adjustment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.</p> <p>This clause shall apply to customers in the West Gas Cost Zone.</p> <p>The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers -</p> <ul style="list-style-type: none"> (i) Cost of gas purchased, (ii) Credits, Refunds, or out of Period Adjustments, (iii) Cost of gas withdrawn from storage, (iv) Interest on storage gas withdrawn, (v) Upstream Gathering and Transportation Charges, (vi) Storage Deliverability Charges, (vii) Storage Capacity Charges, (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills. <p>The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.</p> <p>Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:</p> <ul style="list-style-type: none"> (i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12494

RATE SCHEDULESCHEDULE IDDESCRIPTION

(ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,

(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes.

Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Balmorhea 13.48, Kermit 13.68.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,

(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,

(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),

(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12494

RATE SCHEDULESCHEDULE IDDESCRIPTION

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,

(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),

(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) - The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component. The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances - The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12494

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

Rate Case Expense Surcharge - Rate case expenses will be recovered through a surcharge designed for a twenty-six month nominal recovery period. A \$0.8669 surcharge shall be added to each monthly domestic bill until the approved rate case expenses are recovered.

Pipeline Safety Fee

(a) Pursuant to Texas Utilities Code, Section 121.211. PIPELINE SAFETY FEES, the railroad commission by rule may adopt an inspection fee to be assessed annually against operators of natural gas distribution pipelines and their pipeline facilities and natural gas master metered pipelines and their pipeline facilities subject to this chapter. (b) The railroad commission by rule shall establish the method by which the fee will be calculated and assessed. In adopting a fee structure, the railroad commission may consider any factors necessary to provide for the equitable allocation among operators of the costs of administering the railroad commission's pipeline safety program under this chapter. (c) The total amount of fees estimated to be collected under rules adopted by the railroad commission under this section may not exceed the amount estimated by the railroad commission to be necessary to recover the costs of administering the railroad commission's pipeline safety program under this chapter, excluding costs that are fully funded by federal sources. (d) The commission may assess each operator of a natural gas distribution system subject to this chapter an annual inspection fee not to exceed 50 cents for each service line reported by the system on the Distribution Annual Report, Form RSPA F7100.1-1, due on March 15 of each year. The fee is due March 15 of each year. (e) The railroad commission may assess each operator of a natural gas master metered system subject to this chapter an annual inspection fee not to exceed \$100 for each master metered system. The fee is due June 30 of each year. (f) The railroad commission may assess a late payment penalty of 10 percent of the total assessment due under Subsection (d) or (e) that is not paid within 30 days after the annual due date established by the applicable subsection. (g) Each operator of a natural gas distribution system and each natural gas master meter operator shall recover as a surcharge to its existing rates the amounts paid to the commission under this section. Amounts collected under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Those amounts are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (h) A fee collected under this section shall be deposited to the credit of the general revenue fund to be used for the pipeline safety program. The current fee that is being applied by WTG is a one-time customer charge per bill of 50", based on 50" per service line.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12494

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3035	N	mcf	\$7.1260	09/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3041	N	mcf	\$7.1260	09/01/2008
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$7.1260	09/01/2008
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$7.1260	09/01/2008
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3029	N	mcf	\$6.0020	10/01/2008
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$6.0020	10/01/2008
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3035	N	mcf	\$6.0020	10/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3041	N	mcf	\$6.0020	10/01/2008
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$3.7710	11/01/2008
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$3.7710	11/01/2008
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3035	N	mcf	\$3.7710	11/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3041	N	mcf	\$3.7710	11/01/2008
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$5.9500	12/01/2008
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$5.9500	12/01/2008
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3035	N	mcf	\$5.9500	12/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3041	N	mcf	\$5.9500	12/01/2008
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$4.9530	01/01/2009
<u>CUSTOMER NAME</u>	City of Kermit & Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12494

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3034	N	mcf	\$4.9530	01/01/2009
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3035	N	mcf	\$4.9530	01/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3041	N	mcf	\$4.9530	01/01/2009
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$3.2790	02/01/2009
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$3.2790	02/01/2009
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3035	N	mcf	\$3.2790	02/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3041	N	mcf	\$3.2790	02/01/2009
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$2.9000	03/01/2009
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$2.9000	03/01/2009
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3035	N	mcf	\$2.9000	03/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3041	N	mcf	\$2.9000	03/01/2009
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$3.0800	04/01/2009
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$3.0800	04/01/2009
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3035	N	mcf	\$3.0800	04/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3041	N	mcf	\$3.0800	04/01/2009
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$2.9640	05/01/2009
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$2.9640	05/01/2009
<u>CUSTOMER NAME</u>	City of Imperial & Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12494

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3035	N	mcf	\$2.9640	05/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3041	N	mcf	\$2.9640	05/01/2009
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$3.2720	06/01/2009
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$3.2720	06/01/2009
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3035	N	mcf	\$3.2720	06/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3041	N	mcf	\$3.2720	06/01/2009
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$3.5090	07/01/2009
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$3.5090	07/01/2009
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3035	N	mcf	\$3.5090	07/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3041	N	mcf	\$3.5090	07/01/2009
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			
3029	N	mcf	\$3.2670	08/01/2009
<u>CUSTOMER NAME</u>	City of Kermit & Environs			
3034	N	mcf	\$3.2670	08/01/2009
<u>CUSTOMER NAME</u>	City of Imperial & Environs			
3035	N	mcf	\$3.2670	08/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3041	N	mcf	\$3.2670	08/01/2009
<u>CUSTOMER NAME</u>	City of Balmorhea - Reeves County			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT (EXPLAIN) Amending Pipeline Safety Fee Rate
 OTHER (EXPLAIN):

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12494

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 12/10/2004 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/29/2008
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
900	<p>Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.</p> <p>Customer Charge \$9.00. All Consumption \$2.42 per Mcf.</p> <p>The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.</p> <p>Gas Cost Adjustment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.</p> <p>This clause shall apply to customers in the North Gas Cost Zone.</p> <p>The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers -</p> <ul style="list-style-type: none"> (i) Cost of gas purchased, (ii) Credits, Refunds, or out of Period Adjustments, (iii) Cost of gas withdrawn from storage, (iv) Interest on storage gas withdrawn, (v) Upstream Gathering and Transportation Charges, (vi) Storage Deliverability Charges, (vii) Storage Capacity Charges, (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills. <p>The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.</p> <p>Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:</p> <ul style="list-style-type: none"> (i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone, (ii) The PGF shall also include a Reconciliation Factor an amount reflecting the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

RATE SCHEDULESCHEDULE IDDESCRIPTION

customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,

(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone. Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes.

Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Cactus 13.28, Canadian 13.88, Claude 13.38, Darrouzett 13.78, Follett 13.68, Groom 13.38, Higgins 13.78, Miami 13.68, Mobeetie 13.78, Shamrock 13.88, Stratford 13.18, Texhoma 13.38, Texline 12.98, Wheeler 13.78.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,

(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,

(iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),

(iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

RATE SCHEDULESCHEDULE IDDESCRIPTION

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.

3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.

4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

(ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,

(iii) The interest rate shall be the rate in effect during the last month of the audit period (June),

(iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 12642

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

Rate Case Expense Surcharge -

Rate case expenses will be recovered through a surcharge designed for a twenty-six month nominal recovery period. A \$0.8669 surcharge shall be added to each monthly domestic bill until the approved rate case expenses are recovered.

Pipeline Safety Fee

(a) Pursuant to Texas Utilities Code, Section 121.211. PIPELINE SAFETY FEES, the railroad commission by rule may adopt an inspection fee to be assessed annually against operators of natural gas distribution pipelines and their pipeline facilities and natural gas master metered pipelines and their pipeline facilities subject to this chapter. (b) The railroad commission by rule shall establish the method by which the fee will be calculated and assessed. In adopting a fee structure, the railroad commission may consider any factors necessary to provide for the equitable allocation among operators of the costs of administering the railroad commission's pipeline safety program under this chapter. (c) The total amount of fees estimated to be collected under rules adopted by the railroad commission under this section may not exceed the amount estimated by the railroad commission to be necessary to recover the costs of administering the railroad commission's pipeline safety program under this chapter, excluding costs that are fully funded by federal sources. (d) The commission may assess each operator of a natural gas distribution system subject to this chapter an annual inspection fee not to exceed 50 cents for each service line reported by the system on the Distribution Annual Report, Form RSPA F7100.1-1, due on March 15 of each year. The fee is due March 15 of each year. (e) The railroad commission may assess each operator of a natural gas master metered system subject to this chapter an annual inspection fee not to exceed \$100 for each master metered system. The fee is due June 30 of each year. (f) The railroad commission may assess a late payment penalty of 10 percent of the total assessment due under Subsection (d) or (e) that is not paid within 30 days after the annual due date established by the applicable subsection. (g) Each operator of a natural gas distribution system and each natural gas master meter operator shall recover as a surcharge to its existing rates the amounts paid to the commission under this section. Amounts collected under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the company for the purpose of calculating municipal

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.**TARIFF CODE: DS RRC TARIFF NO: 12642****RATE SCHEDULE**SCHEDULE IDDESCRIPTION

franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Those amounts are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (h) A fee collected under this section shall be deposited to the credit of the general revenue fund to be used for the pipeline safety program. The current fee that is being applied by WTG is a one-time customer charge per bill of 50", based on 50" per service line.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
22	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			

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RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3035	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3040	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$6.8050	09/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$6.8050	09/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$6.8050	09/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$6.8050	09/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$6.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$6.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$5.8050	09/01/2008
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
14	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
22	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			

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RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3035	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3040	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$4.8140	10/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$4.8140	10/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$4.8140	10/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$4.8140	10/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$4.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$4.8140	10/01/2008
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$3.8140	10/01/2008
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Higgins & Environs			

GAS SERVICES DIVISION
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RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3035	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3040	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Groom Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3048	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Darrrouzett & Environs			
3049	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$3.7010	11/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$3.7010	11/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$3.7010	11/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$3.7010	11/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$3.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$3.7010	11/01/2008
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$2.7010	11/01/2008
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3035	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3040	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Follett & Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3050	N	mcf	\$4.9910	12/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$4.9910	12/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$4.9910	12/01/2008
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$4.9910	12/01/2008
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$4.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$4.9910	12/01/2008
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$3.9910	12/01/2008
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Environs of Hansford County			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3035	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3040	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$5.6910	01/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$5.6910	01/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3052	N	mcf	\$5.6910	01/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$5.6910	01/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$5.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$5.6910	01/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$4.6910	01/01/2009
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Miami Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3035	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3040	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$3.8040	02/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$3.8040	02/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$3.8040	02/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$3.8040	02/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3055	N	mcf	\$3.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$3.8040	02/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$2.8040	02/01/2009
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Environs of Hemphill County			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3035	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3040	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$3.3230	03/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$3.3230	03/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$3.3230	03/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$3.3230	03/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$3.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$3.3230	03/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3154	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$2.3230	03/01/2009
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Canadian			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
129	Y	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3035	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3040	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$3.4020	04/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$3.4020	04/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$3.4020	04/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$3.4020	04/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$3.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$3.4020	04/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Etter, TX			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3169	N	mcf	\$2.4020	04/01/2009
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Shamrock			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3031	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3035	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3040	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$3.4420	05/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$3.4420	05/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$3.4420	05/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$3.4420	05/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$3.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$3.4420	05/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$2.4420	05/01/2009
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Groom			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
15	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3033	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3035	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3040	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Darrrouzett & Environs			
3049	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$3.4700	06/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$3.4700	06/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$3.4700	06/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$3.4700	06/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$3.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$3.4700	06/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$2.4700	06/01/2009
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Canadian & Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			
25	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3035	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3040	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Darrouzett & Environs			
3049	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$3.9510	07/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$3.9510	07/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$3.9510	07/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$3.9510	07/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$3.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$3.9510	07/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$2.9510	07/01/2009
<u>CUSTOMER NAME</u>	Kerrick, Texas			
14	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Groom			
15	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Claude & Environs & Goodnight			
22	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Canadian & Environs			
23	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Higgins & Environs			
24	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Mobeetie & Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
25	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Wheeler & Environs			
26	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Miami			
27	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Environs of Hansford County			
28	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Environs of Ochiltree County			
29	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Miami Environs			
30	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Environs of Lipscomb County			
31	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Environs of Hemphill County			
32	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Environs of Wheeler County			
43	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Canadian			
129	Y	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
3030	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Shamrock			
3031	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Texline			
3032	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Dalhart Rural Domestic			
3033	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Spearman Rural Domestic			
3035	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	WTG Rural Domestic			
3040	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Groom Environs			
3048	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Darrrouzett & Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 12642

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3049	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Follett & Environs			
3050	N	mcf	\$3.9630	08/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Cactus			
3051	N	mcf	\$3.9630	08/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Cactus			
3052	N	mcf	\$3.9630	08/01/2009
<u>CUSTOMER NAME</u>	Incorporated Area of Stratford			
3053	N	mcf	\$3.9630	08/01/2009
<u>CUSTOMER NAME</u>	Unincorporated Area of Stratford			
3055	N	mcf	\$3.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma			
3056	N	mcf	\$3.9630	08/01/2009
<u>CUSTOMER NAME</u>	City of Texhoma Environs			
3154	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Unincorporated areas of Roberts County			
3168	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Etter, TX			
3169	N	mcf	\$2.9630	08/01/2009
<u>CUSTOMER NAME</u>	Kerrick, Texas			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN)Amending Pipeline Safety Fee Rate
 OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	