

TEXAS GAS STORAGE OPERATIONS
September 30, 2006

Productive or Depleted Reservoirs			Reported Max	Working Gas*	Working Gas*	Change From	Preliminary
Operator	Field	County Location	Withdrawal Rate (MMCF/DAY)	Inventory 9/30/06 (MMCF)	Inventory 9/30/05 (MMCF)	One Year Ago (MMCF)	Working Gas* Inventory 10/15/06 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,131	1,591	540	2,098
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,177	48,910	41,002	7,908	52,354
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	68	10,154	10,332	(178)	10,876
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,213	3,512	(299)	3,308
ATMOS Pipeline - Texas	Lake Dallas	Denton	98	3,716	4,057	(341)	3,813
ATMOS Pipeline - Texas	New York City	Clay	95	5,180	5,227	(47)	5,409
ATMOS Pipeline - Texas	Pecan Station	Tom Green	38	403	406	(3)	403
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	21,687	18,144	3,543	21,807
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	539	695	(156)	532
Lower Colorado River Authority	Hilbig	Bastrop	100	3,702	2,554	1,148	3,915
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	75,077	64,646	10,431	78,809
Devon Gas Services LP	Lone Camp	Palo Pinto	28	310	376	(66)	349
Pelican Transmission LLC	Clear Lake	Harris	550	77,266	61,414	15,852	80,399
Energy Transfer Fuel LP	Bryson	Jack	100	4,657	4,569	88	4,457
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	0	24	(24)	0
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	400	23,073	17,747	5,326	23,680
		Subtotals	4,619	280,898	237,176	43,722	293,089
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	475	1,766	1,546	220	1,499
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	500	4,961	3,210	1,751	4,712
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	4,289	2,142	2,147	4,891
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,064	694	370	845
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	500	2,761	1,857	904	2,858
ATMOS Pipeline - Texas	Bethel	Anderson	600	6,083	4,727	1,356	6,098
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	800	12,651	8,639	4,012	13,831
Gulfterra South Texas LP	Wilson	Wharton	800	209	4,857	(4,648)	238
Chevron Phillips Chemical Co	Clemens	Brazoria	55	1,802	1,806	(4)	1,845
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,934	6,859	75	7,154
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,058	636	422	1,392
Texas Brine Corp.	Markham	Matagorda	500	7,522	7,907	(385)	9,363
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	275	6,564	2,746	3,818	5,793
Union Oil Co. of California	Keystone Gas Storage	Winkler	330	3,804	2,871	933	4,664
		Subtotals	5,945	61,468	50,497	10,971	65,183
Source: RRC Form G-3		TOTALS	10,564	342,366	287,673	54,693	358,272

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working pad gas.)