

TEXAS GAS STORAGE OPERATIONS
November 30, 2006

Productive or Depleted Reservoirs			Reported Max	Working Gas*	Working Gas*	Change From	Preliminary
Operator	Field	County Location	Withdrawal Rate (MMCF/DAY)	Inventory 11/30/06 (MMCF)	Inventory 11/30/05 (MMCF)	One Year Ago (MMCF)	Working Gas* Inventory 12/15/06 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,038	2,347	(309)	2,050
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,177	58,626	56,676	1,950	51,748
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	68	9,177	12,088	(2,911)	8,548
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,246	3,222	24	3,112
ATMOS Pipeline - Texas	Lake Dallas	Denton	98	3,815	4,110	(295)	3,688
ATMOS Pipeline - Texas	New York City	Clay	95	5,451	5,807	(356)	4,831
ATMOS Pipeline - Texas	Pecan Station	Tom Green	38	403	405	(2)	403
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	21,638	20,175	1,463	20,681
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	514	670	(156)	509
Lower Colorado River Authority	Hilbig	Bastrop	100	3,783	4,001	(218)	3,579
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	83,901	74,048	9,853	80,119
Devon Gas Services LP	Lone Camp	Palo Pinto	28	503	495	8	508
Pelican Transmission LLC	Clear Lake	Harris	550	88,171	55,023	33,148	87,452
Energy Transfer Fuel LP	Bryson	Jack	100	4,543	5,269	(726)	4,305
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	2,393	559	1,834	2,432
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	400	24,182	22,462	1,720	23,775
		Subtotals	4,619	313,264	268,237	45,027	298,620
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	475	1,751	1,429	322	1,832
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	500	4,259	4,985	(726)	4,000
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	5,718	5,037	681	4,106
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,025	1,078	(53)	960
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	500	3,138	3,349	(211)	2,847
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,912	6,125	(213)	5,823
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	800	15,310	11,954	3,356	13,005
Gulfterra South Texas LP	Wilson	Wharton	800	336	3,497	(3,161)	214
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,845	1,827	18	1,845
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,186	6,789	397	7,178
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,043	1,151	(108)	1,009
Texas Brine Corp.	Markham	Matagorda	500	10,752	9,600	1,152	9,590
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	275	6,224	5,322	902	5,342
Union Oil Co. of California	Keystone Gas Storage	Winkler	330	4,975	3,339	1,636	4,786
Underground Storage, LLC	Pierce Junction	Harris	322	1,384	0	1,384	1,565
		Subtotals	6,287	70,858	65,482	5,376	64,102
Source: RRC Form G-3	TOTALS		10,906	384,122	333,719	50,403	362,722

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working pad gas.)