

TEXAS GAS STORAGE OPERATIONS
December 31, 2006

Productive or Depleted Reservoirs			Reported Max	Working Gas*	Working Gas*	Change From	Preliminary
Operator	Field	County Location	Withdrawal Rate (MMCF/DAY)	Inventory 12/31/06 (MMCF)	Inventory 12/31/05 (MMCF)	One Year Ago (MMCF)	Working Gas* Inventory 1/15/07 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,942	2,034	(92)	1,891
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,177	45,619	43,631	1,988	40,023
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	68	8,329	11,061	(2,732)	8,796
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,040	3,009	31	2,672
ATMOS Pipeline - Texas	Lake Dallas	Denton	98	3,635	3,815	(180)	3,552
ATMOS Pipeline - Texas	New York City	Clay	95	4,870	5,276	(406)	4,306
ATMOS Pipeline - Texas	Pecan Station	Tom Green	38	403	405	(2)	403
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,590	18,872	1,718	19,751
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	503	659	(156)	498
Lower Colorado River Authority	Hilbig	Bastrop	100	3,783	3,643	140	3,579
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	84,556	65,847	18,709	83,808
Devon Gas Services LP	Lone Camp	Palo Pinto	28	558	391	167	486
Pelican Transmission LLC	Clear Lake	Harris	550	88,171	46,272	41,899	87,452
Energy Transfer Fuel LP	Bryson	Jack	100	4,078	4,511	(433)	3,929
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	2,596	536	2,060	3,058
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	400	23,849	21,196	2,653	24,309
		Subtotals	4,619	297,402	232,038	65,364	289,393
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	475	2,033	2,056	(23)	1,360
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	500	4,758	3,909	849	4,875
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	3,530	4,214	(684)	2,740
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,060	875	185	789
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	500	2,814	3,478	(664)	3,075
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,941	5,935	6	5,670
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	800	15,061	10,524	4,537	14,952
Gulfterra South Texas LP	Wilson	Wharton	800	394	2,284	(1,890)	627
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,829	1,391	438	1,789
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,186	7,034	152	7,178
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	983	1,252	(269)	1,031
Texas Brine Corp.	Markham	Matagorda	500	10,752	9,198	1,554	9,590
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	275	5,884	4,012	1,872	5,949
Union Oil Co. of California	Keystone Gas Storage	Winkler	330	4,525	4,004	521	3,955
Underground Storage, LLC	Pierce Junction	Harris	322	1,384	0	1,384	1,565
		Subtotals	6,287	68,134	60,166	7,968	65,145
Source: RRC Form G-3		TOTALS	10,906	365,536	292,204	73,332	354,538

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working pad gas.)