

**TEXAS GAS STORAGE OPERATIONS**  
**August 31, 2006**

(Revised 10/03/06)

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 8/31/06 (MMCF)	Working Gas* Inventory 8/31/05 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 9/15/06 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,192	1,892	300	2,100
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,177	40,951	32,717	8,234	44,522
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	68	10,154	8,937	1,217	10,876
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,878	3,518	(640)	3,165
ATMOS Pipeline - Texas	Lake Dallas	Denton	98	3,684	3,998	(314)	3,694
ATMOS Pipeline - Texas	New York City	Clay	95	4,980	4,734	246	4,980
ATMOS Pipeline - Texas	Pecan Station	Tom Green	38	403	410	(7)	403
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	21,103	17,393	3,710	21,425
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	550	709	(159)	546
Lower Colorado River Authority	Hilbig	Bastrop	100	2,801	2,672	129	3,122
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	66,296	59,540	6,756	69,975
Devon Gas Services LP	Lone Camp	Palo Pinto	28	430	399	31	443
Pelican Transmission LLC	Clear Lake	Harris	550	77,266	65,686	11,580	80,399
Energy Transfer Fuel LP	Bryson	Jack	100	4,797	4,929	(132)	4,733
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	0	24	(24)	0
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	400	20,802	15,578	5,224	22,298
		<b>Subtotals</b>	<b>4,619</b>	<b>260,167</b>	<b>224,016</b>	<b>36,151</b>	<b>273,561</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	475	1,460	1,041	419	1,524
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	500	3,556	4,571	(1,015)	4,110
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	3,356	1,578	1,778	3,629
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	705	616	89	898
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	500	2,292	2,195	97	2,152
ATMOS Pipeline - Texas	Bethel	Anderson	600	6,146	3,605	2,541	6,369
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	800	9,769	7,974	1,795	11,465
Gulfterra South Texas LP	Wilson	Wharton	800	440	2,234	(1,794)	567
Chevron Phillips Chemical Co	Clemens	Brazoria	55	1,821	1,800	21	1,820
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,027	7,149	(122)	6,932
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	487	922	(435)	446
Texas Brine Corp.	Markham	Matagorda	500	7,522	6,020	1,502	9,363
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	275	5,952	3,403	2,549	5,702
Union Oil Co. of California	Keystone Gas Storage	Winkler	330	2,921	2,150	771	3,455
		<b>Subtotals</b>	<b>5,945</b>	<b>53,454</b>	<b>45,258</b>	<b>8,196</b>	<b>58,432</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>10,564</b>	<b>313,621</b>	<b>269,274</b>	<b>44,347</b>	<b>331,993</b>

\* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working pad gas.)