

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
DECEMBER 2008**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

VICTOR G. CARRILLOChairman
MICHAEL L. WILLIAMS.....Commissioner
ELIZABETH A. JONESCommissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED MARCH 2009

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 DECEMBER 2008

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2007
EXTRACTION LOSS *	36,375,335	6.44	
ACID GAS H2S & CO2	17,662,969	3.13	
PLANT FUEL AND LEASE USE	39,132,688	6.93	19.26
PRESS MAINT & REPRESS	9,426,104	1.67	-23.90
TRANSMISSION LINES	408,318,915	72.39	16.74
CYCLED	20,979,249	3.71	6.03
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	32,953,771	5.84	67.32
VENTED OR FLARED	3,287,078	.58	82.84
PLANT METER DIFFERENCE	-4,123,175	.73	

TOTAL GAS PRODUCED	564,012,934		17.82
MARKETED PRODUCTION #	447,451,603		16.68

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2008

GAS FIELDS PRODUCED	7,931
GAS WELLS PRODUCED	87,556
GAS WELL GAS PRODUCED	502,346,272
EXTRACTION LOSS (LEASE)	4,124,013
FUEL SYSTEM & LEASE USE	12,685,916
GAS LIFT	474,164
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	343,737,898
PROCESSING PLANTS	140,981,161
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	343,120

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2008

OIL WELLS PRODUCED	137,272
CASINGHEAD GAS PRODUCED	61,666,662
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	5,738,835
TOTAL	67,405,497
FUEL SYSTEM & LEASE USE	1,656,684
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	2,108,654
TRANSMISSION LINES	27,565,151
PROCESSING PLANTS	35,863,440
CARBON BLACK PLANTS	0
VENTED OR FLARED	211,568
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2008

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL					TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	GAS LIFT MAINTENANCE	TRANSMISSION LINES				
01	193	2,221	5,936,958	39,343	244,391	0	0	2,766,334	2,876,463	0	10,427		
02	1,200	2,855	21,029,066	269,487	812,979	58	0	13,774,222	6,135,385	0	37,835		
03	1,064	3,417	38,094,900	1,179,431	1,015,457	7,878	0	30,525,297	5,342,850	0	23,987		
04	1,588	12,327	86,149,091	885,794	2,944,826	3,141	0	53,442,419	28,855,364	0	17,547		
05	226	5,276	58,625,120	44,371	776,176	7,419	0	42,908,717	14,869,074	0	19,363		
06	582	14,858	78,355,174	812,843	2,479,804	105,939	0	50,541,383	24,408,723	0	6,482		
07	942	4,450	3,017,568	19,743	83,810	0	0	1,963,312	950,703	0	0		
08	445	13,538	23,319,960	165,579	593,046	0	0	14,482,232	8,079,078	0	25		
09	519	3,882	31,190,968	94,743	971,178	1,120	0	22,802,466	7,114,531	0	206,930		
10	38	255	1,915,630	15,278	21,017	0	0	1,820,555	252,304	0	6,476		
09	437	12,484	116,721,691	219,182	2,337,911	347,661	0	84,727,748	29,075,161	0	14,028		
10	697	11,993	37,990,146	378,219	406,221	948	0	24,183,213	13,021,525	0	20		
	7,931	87,556	502,346,272	4,124,013	12,685,916	474,164	0	343,737,898	140,981,161	0	343,120		

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2008

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,372	615,432	0	615,432	50,873	0	208,722	352,202	0	3,635
02	1,737	2,044,052	441,138	2,485,190	238,196	0	1,763,953	482,827	0	214
03	6,681	4,425,350	1,006,062	5,431,412	509,115	0	4,293,721	607,742	0	20,834
04	1,484	529,846	133,491	663,337	55,907	0	433,823	168,991	0	4,616
05	1,661	212,388	1,067,496	1,279,884	19,195	0	1,187,539	70,091	0	3,059
06	3,287	4,661,969	1,953,272	6,615,241	81,983	0	5,000,605	1,504,767	0	27,886
6E	4,741	150,180	0	150,180	551	0	107,461	42,110	0	58
7B	8,235	922,210	74,653	996,863	36,437	0	482,057	475,693	0	2,676
7C	11,584	7,370,629	46,985	7,417,614	170,393	0	1,743,766	5,498,099	0	5,356
08	39,639	27,253,219	232,856	27,486,075	277,882	2,108,654	2,799,845	22,253,716	0	45,978
8A	21,648	9,015,178	0	9,015,178	58,097	0	6,078,097	2,784,518	0	94,466
09	16,626	1,787,003	347,661	2,134,664	71,465	0	1,507,878	553,381	0	1,940
10	8,577	2,679,206	435,221	3,114,427	86,590	0	1,957,684	1,069,303	0	850
TOTAL	137,272	61,666,662	5,738,835	67,405,497	1,656,684	2,108,654	27,565,151	35,863,440	0	211,568

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
DECEMBER 2008

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

C O N D E N S A T E

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	32,610	0	763	7,935	41,308	36,846	133,202	152,633	802	364,791
02	231,389	0	16,696	14,867	262,952	104,418	350,835	370,740	0	1,088,945
03	1,022,632	0	68,550	59,136	1,150,318	194,182	724,495	479,684	213,172	2,761,851
04	767,941	0	23,646	156,091	947,678	258,167	1,122,122	968,465	7,899	3,304,331
05	31,449	0	5,933	67,910	105,292	66,582	250,234	247,015	91,277	760,400
06	709,243	51	81,315	169,327	959,936	333,112	653,399	743,921	12,858	2,703,226
7B	20,373	517	37,281	5,145	63,316	207,778	857,050	992,621	64,645	2,185,410
7C	139,242	250	74,821	40,905	255,218	159,625	826,905	782,051	534,331	2,558,130
08	85,486	3,408	16,331	8,631	113,856	1,052,624	583,598	858,945	38,915	2,647,938
8A	13,944	0	42,971	535	57,450	109,587	223,559	32,434	674,692	1,097,722
09	184,927	0	62,407	2,338	249,672	185,146	832,079	1,204,946	18,416	2,490,259
10	314,394	0	229,607	59,981	603,982	330,709	1,486,088	856,051	370,944	3,647,774
TOTAL	3,553,630	4,226	660,321	592,801	4,810,978	3,038,776	8,043,566	7,689,506	2,027,951	25,610,777

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
DECEMBER 2008

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 236 OIL- 723 TOTAL- 959

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	150,920	24,196,936	24,347,856
DELIVERIES FROM GATH. SYSTEM	0	6,860	6,860
UNACCOUNTED FOR	1,932	-29,396	-27,464
GAS TO PLANTS FOR PROCESSING	152,852	24,160,680	24,313,532
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,864,840
TOTAL GAS TO PLANTS FOR PROCESSING			28,178,372

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			857,192
ACID GAS H2S, CO2, H2O			356,115
PLANT, LEASE, & SYSTEM USE	0	1,828	2,329,960
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	20,979,249
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	300,603
TO TRANSMISSION LINES	0	0	3,436,527
VENTED OR FLARED	0	5,032	20,031
METER DIFFERENCE			-101,305
TOTAL GAS DISPOSITION	0	6,860	28,178,372

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	4,226
GASOLINE	23,128
BUTANES - PROPANES	75,880
ETHANE	64,701
OTHER PRODUCTS	436,764
TOTAL PLANT PRODUCTION	604,699

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		62
CO2 PRODUCTION (MCF)		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
DECEMBER 2008

PLANTS OPERATED: 209
WELLS PRODUCED: GAS- 26,261 OIL- 40,660 TOTAL- 66,921

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	213,755,501	55,295,129	269,050,630
DELIVERIES FROM GATH. SYSTEM	10,349,958	1,403,637	11,753,595
UNACCOUNTED FOR	-3,324,637	-1,221,340	-4,545,977
GAS TO PLANTS FOR PROCESSING	200,080,906	52,670,152	252,751,058
REFINERY AND STORAGE VAPORS			601,239
OTHER SOURCES			79,765,080
 TOTAL GAS TO PLANTS FOR PROCESSING			 333,117,377

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			30,933,677
ACID GAS H ₂ S, CO ₂ , H ₂ O			15,392,491
PLANT, LEASE, & SYSTEM USE	1,154,463	424,730	17,910,958
GAS LIFT	524,547	27,022	1,211,529
REPRESS & PRESS MAINT	0	131,010	6,547,597
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,279,867
TO OTHER PLANTS	1,717,021	373,529	8,627,588
TO TRANSMISSION LINES	6,826,021	198,686	252,604,978
VENTED OR FLARED	127,906	248,660	471,043
METER DIFFERENCE			-4,018,906
 TOTAL GAS DISPOSITION	 10,349,958	 1,403,637	 332,960,822

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	660,321
GASOLINE	3,015,648
BUTANES - PROPANES	7,967,686
ETHANE	7,624,805
OTHER PRODUCTS	1,564,545

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,740,646
LOUISIANA	43,398

TOTAL PLANT PRODUCTION	20,833,005	TOTAL	1,784,044
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	13,691
CO ₂ PRODUCTION (MCF)	7,952,287

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
DECEMBER 2008

PLANTS OPERATED: 1,355
WELLS PRODUCED: GAS- 10,406 OIL- 6,182 TOTAL- 16,588

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	117,517,624	6,772,850	124,290,474
DELIVERIES FROM GATH. SYSTEM	7,584,552	918,338	8,502,890
UNACCOUNTED FOR	-7,665	32,095	24,430
GAS TO PLANTS FOR PROCESSING	109,925,407	5,886,607	115,812,014
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			19,966,592
 TOTAL GAS TO PLANTS FOR PROCESSING			 135,778,606

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			460,453
ACID GAS H ₂ S, CO ₂ , H ₂ O			1,914,363
PLANT, LEASE, & SYSTEM USE	242,371	26,122	2,699,656
GAS LIFT	31,345	0	3,470,228
REPRESS & PRESS MAINT	0	0	646,972
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,265,780	0	22,597,422
TO TRANSMISSION LINES	6,043,778	880,668	101,684,089
VENTED OR FLARED	1,589	11,548	1,838,452
METER DIFFERENCE			-2,964
 TOTAL GAS DISPOSITION	 7,584,863	 918,338	 135,308,671

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	592,801
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	26,642
 TOTAL PLANT PRODUCTION	 619,443

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	2,177	
CO ₂ PRODUCTION (MCF)	971,619	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 DECEMBER 2008

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	126,085	3.36
03	SUPERIOR PIPELINE COMPANY,L.L.C.	SEGO GATHERING	15,414	2.60
06	GAS SOLUTIONS II LTD.	LONGVIEW	42,094	5.38
06	GMT EXPLORATION CO TEXAS, LLC	SMITH-ADAMS GAS PROCESSING FACIL	58,262	91.54
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	139,609	5.12
08	SOUTHERN UNION GAS SERVICES, LTD	COYANOSA	13,704	.00
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	1,606,555	65.85
8A	OXY USA WTP LP	SALT CREEK	151,274	4.28
09	WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM-STEED CRYOGENIC GAS PLT	85,634	.00
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	45,571	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	12,053	2.13

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
DECEMBER 2008

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	2,108,654
RESIDUE	0
PIPE LINES	0

TOTAL	2,108,654
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	2,100,525
TRANSMISSION LINES	0
VENTED OR FLARED	8,129

TOTAL	2,108,654
NUMBER OF INJECTION WELLS	172

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

		Dec-08		
OPERATOR		TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
		1	ANR PIPELINE CO	3,770,177
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	3,882,087	0	3,882,087
4	CAMRICK GAS PROCESS	5,412	0	5,412
5	* FLORIDA GAS TRANS	0	0	0
6	* DUKE ENERGY FLD	181,578		181,578
7	GULF SOUTH PIPELINE CO	40,490,625	0	40,490,625
8	Centerpt Ener Miss(Woodlawn)	723,930	0	723,930
9	NAT'L GAS P/L CO OF AMER	48,804,900	9,716,659	58,521,559
10	CENTERPOINT ENER FLD SER	786,932	202,125	989,057
11	NORTHERN NAT'L GAS CO	11,272,595	385,136	11,657,731
12	OKTEX PIPELINE COMPANY	0	204,397	204,397
13	*PANHANDLE EAST P/L CO	6,789,825	0	6,789,825
14	SOUTHERN NAT'L GAS CO	0	0	0
15	*TENN GAS P/L CO	5,705,796	0	5,705,796
16	TX EASTERN TRANS CO	29,740,792	718,954	30,459,746
17	* TX GAS TRANS CORP	7,286,252		7,286,252
18	TRANS-SABINE P/L CO	8,417	0	8,417
19	TRANSCONT GAS P/L CORP	24,987,831	0	24,987,831
20	TRUNKLINE GAS CO	31,672,023	0	31,672,023
21	W.TEXAS GAS, INC(Feltwater)	24,757		24,757
22	*W.TEXAS GAS INC(KERRICK)	8,934	0	8,934
23	SOUTHERN STAR CENT'L GAS	3,093,328		3,093,328
24	REGENCY FIELD SERVICES LLC	6,052		6,052
25	*DCP MIDSTREAM	191,435	0	191,435
	TOTAL	219,433,678	11,227,271	230,660,949
PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 15%				

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

#24 Name changed fr Regency Gas Gath&Procng to Regency Field Services LLC 11/07

TABLE 13
GAS STORAGE OPERATIONS
DECEMBER 2008

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	216,199	1,404	0	2,727,737	4,034,629
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,285,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	768,213	524,670	0	2,035,002	3,568,870
4. KINDER MORGAN TEXAS PIPELINE LLC	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	345,951	14,301	0	905,640	1,805,597
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	672,246	2,020,359	0	1,779,394	5,110,378
6. CITY OF BRADY	JANELEN	BROWN	0	0	0	28,502	28,502
7. SULPHUR RIVER GATH LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	46,098	294,428	0	612,051	1,712,051
11. KINDER MORGAN TEXAS PIPELINE LLC	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,159,662	864,920	0	2,411,626	4,583,100
12. HOUSTON PIPELINE CO.	BAMHEL (6200 COCKFIELD)	HARRIS	8,633,250	874,885	0	49,305,105	114,781,262
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	473,597	312,618	0	5,750,821	8,750,821
15. HILL-LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	2,778,291	1,505,300	0	8,075,261	12,111,180
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	35,418	61,152	0	4,027,198	4,027,198
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	45,192	200,844	0	3,471,808	4,471,808
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	49,577	128,265	0	5,111,252	6,826,252
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	313,656	791,314	0	21,306,534	26,966,534
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	32,651	125,783	125,783
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	286,437	213,390	0	3,282,420	4,351,420
24. MOSS BLUFF HUB, LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,399,730	1,818,911	0	12,398,435	17,103,435
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,393,157	1,150,134	0	86,820,553	146,820,553
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	329,460	0	0	949,340	1,476,673
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	528,210	308,604	0	6,830,770	10,551,120
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	70,061	103,334	0	474,466	741,966
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	5,528,564	1,709	0	32,520,904	60,531,893
30. TEXAS BRINE COMPANY, LLC	MARKHAM GAS STORAGE	MARKHAM	3,535,547	291,804	0	24,254,771	32,789,707
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,801,711	962,105	0	4,249,919	8,618,619
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	473,470	323,399	0	5,679,068	9,073,127
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	6,968,929	1,459,376	0	24,609,710	34,364,710
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WHARTON	1,228,188	872,710	0	5,160,218	9,512,657
36. ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	FORT BEND	24,515,095	24,068,565	0	21,964,216	27,479,153
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	832,900	310,400	0	5,451,700	5,451,700
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	465,157	1,313,612	0	1,143,767	1,736,988
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,636,415	0	0	3,484,200	3,881,306
TOTAL GAS STORAGE			70,530,381	40,792,513	32,651	348,221,621	576,434,590

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).