

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
NOVEMBER 2007**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

MICHAEL L. WILLIAMS.....Chairman
VICTOR G. CARRILLO.....Commissioner
ELIZABETH A. JONES.....Commissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED FEBRUARY 2008

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 NOVEMBER 2007

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2006
EXTRACTION LOSS *	35,322,306	7.53	
ACID GAS H2S & CO2	21,119,473	4.50	
PLANT FUEL AND LEASE USE	32,543,722	6.93	16.57
PRESS MAINT & REPRESS	21,697,444	4.62	5.39
TRANSMISSION LINES	290,942,559	62.02	-9.24
CYCLED	18,692,426	3.98	33.95
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	44,634,310	9.51	30.47
VENTED OR FLARED	2,636,640	.56	-13.63
PLANT METER DIFFERENCE	1,451,156	.30	

TOTAL GAS PRODUCED	469,040,036		2.06
MARKETED PRODUCTION #	323,486,281		-6.88

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2007

GAS FIELDS PRODUCED	7,961
GAS WELLS PRODUCED	78,630
GAS WELL GAS PRODUCED	415,733,322
EXTRACTION LOSS (LEASE)	3,656,904
FUEL SYSTEM & LEASE USE	9,924,404
GAS LIFT	1,470,206
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	272,195,906
PROCESSING PLANTS	128,216,722
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	269,180

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2007

OIL WELLS PRODUCED	133,751
CASINGHEAD GAS PRODUCED	53,306,714
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	5,671,256

TOTAL	58,977,970
FUEL SYSTEM & LEASE USE	2,350,786
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	22,216,731
PROCESSING PLANTS	34,236,962
CARBON BLACK PLANTS	0
VENTED OR FLARED	173,491
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2007

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL			PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT	USE					
01	206	1,505	5,436,803	30,426	300,231	0	0	2,335,562	2,740,945	0	0	29,639
02	1,214	2,794	20,633,190	243,186	770,241	1,013	0	13,692,332	5,890,536	0	0	35,882
03	1,022	3,343	34,129,690	1,015,836	876,255	5,477	0	27,630,759	4,563,660	0	0	37,793
04	1,605	11,398	88,544,185	904,047	2,774,317	1,840	0	52,388,114	32,448,261	0	0	27,606
05	224	4,724	48,149,306	49,570	649,182	88,290	0	34,659,508	12,702,755	0	0	1
06	563	12,674	66,544,494	749,105	1,962,339	216,850	0	43,305,907	20,309,654	0	0	639
7B	1,004	4,792	2,980,727	15,964	96,025	0	0	2,024,663	843,766	0	0	309
7C	458	12,353	21,452,547	126,129	497,055	0	0	13,454,608	7,374,722	0	0	33
08	513	3,473	27,576,964	92,075	215,812	0	0	19,171,980	7,960,048	0	0	137,049
8A	38	228	1,885,187	10,564	42,563	0	0	1,522,764	309,169	0	0	127
09	448	9,663	62,860,328	127,336	1,351,477	1,142,118	0	40,978,592	19,260,613	0	0	192
10	666	11,683	35,539,901	292,666	388,907	14,618	0	21,031,117	13,812,593	0	0	0
	7,961	78,630	415,733,322	3,656,904	9,924,404	1,470,206	0	272,195,906	128,216,722	0	0	269,180

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2007

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,024	548,636	10,222	558,858	43,588	0	332,149	179,454	0	3,667
02	1,740	2,111,815	510,267	2,622,082	262,496	0	1,503,402	855,838	0	346
03	6,773	4,199,033	903,021	5,102,054	531,401	0	4,024,082	531,726	0	14,845
04	1,378	511,638	176,961	688,599	51,192	0	478,745	155,851	0	2,811
05	1,518	243,980	590,460	834,440	17,297	0	731,962	81,158	0	4,023
06	3,189	2,702,405	1,746,379	4,448,784	77,413	0	153,364	4,176,008	0	41,999
6E	4,511	145,651	0	145,651	933	0	96,527	48,125	0	66
7B	8,182	914,610	1,523	916,133	31,223	0	496,469	385,485	0	2,956
7C	10,864	6,078,967	87,176	6,166,143	159,842	0	1,311,346	4,690,600	0	4,355
08	37,229	25,102,157	216,448	25,318,605	993,689	0	4,910,013	19,372,906	0	41,997
8A	21,727	6,307,843	0	6,307,843	53,039	0	4,037,225	2,175,443	0	42,136
09	16,500	1,737,399	1,142,118	2,879,517	46,183	0	2,234,881	586,772	0	11,681
10	9,116	2,702,580	286,681	2,989,261	82,490	0	1,906,566	997,596	0	2,609
TOTAL	133,751	53,306,714	5,671,256	58,977,970	2,350,786	0	22,216,731	34,236,962	0	173,491

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
NOVEMBER 2007

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	11,862	0	3,315	6,884	22,061	42,997	135,108	135,390	1,050	336,606
02	211,387	0	28,665	34,768	274,820	92,466	504,070	351,929	0	1,223,285
03	922,715	0	84,415	41,458	1,048,588	143,126	639,944	687,830	390,466	2,909,954
04	797,182	0	25,010	113,277	935,469	259,257	1,328,681	1,441,991	118,329	4,083,727
05	41,693	0	4,100	63,997	109,790	57,332	207,514	340,536	290	715,462
06	708,273	44	77,327	169,339	954,983	317,694	684,493	826,889	16,380	2,800,439
07	25,953	886	27,356	7,216	61,411	96,934	389,960	339,415	27,376	915,096
08	106,051	0	83,665	30,491	220,207	176,954	823,979	873,543	42,830	2,137,513
08A	82,761	1,987	43,461	6,221	134,430	1,144,612	869,927	1,206,250	47,798	3,403,017
09	9,949	15,478	6,211	360	31,998	132,052	408,197	125,414	727,109	1,424,770
09	109,577	0	16,354	1,056	126,987	144,719	549,538	838,174	17,900	1,677,318
10	257,374	0	310,034	70,419	637,827	173,190	1,497,750	969,927	2,608,935	5,887,629
TOTAL	3,284,777	18,395	709,913	545,486	4,558,571	2,781,333	8,039,161	8,137,288	3,998,463	27,514,816

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
NOVEMBER 2007

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 205 OIL- 4,760 TOTAL- 4,965

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	50,755	32,960,427	33,011,182
DELIVERIES FROM GATH. SYSTEM	0	4,417	4,417
UNACCOUNTED FOR	0	-14,642	-14,642
GAS TO PLANTS FOR PROCESSING	50,755	32,941,368	32,992,123
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,994,959
TOTAL GAS TO PLANTS FOR PROCESSING			36,987,082

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,291,038
ACID GAS H2S, CO2, H2O			420,125
PLANT, LEASE, & SYSTEM USE	0	2,414	2,206,673
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	9,618,502
CYCLED	0	0	18,692,426
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	132,453
TO TRANSMISSION LINES	0	0	3,713,713
VENTED OR FLARED	0	2,003	222,900
METER DIFFERENCE			689,252
TOTAL GAS DISPOSITION	0	4,417	36,987,082

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	18,395		
GASOLINE	93,588		
BUTANES - PROPANES	249,855		
ETHANE	112,977		
OTHER PRODUCTS	446,915		
TOTAL PLANT PRODUCTION	921,730		

OUT OF STATE GAS TO PLANTS

SULFUR PRODUCTION (LONG TONS)	798		
CO2 PRODUCTION (MCF)	9,618,502		

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
NOVEMBER 2007

PLANTS OPERATED: 201
WELLS PRODUCED: GAS- 23,164 OIL- 44,482 TOTAL- 67,646

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	190,998,673	59,287,833	250,286,506
DELIVERIES FROM GATH. SYSTEM	8,892,348	861,580	9,753,928
UNACCOUNTED FOR	-4,876,344	-635,411	-5,511,755
GAS TO PLANTS FOR PROCESSING	177,229,981	57,790,842	235,020,823
REFINERY AND STORAGE VAPORS			2,668,028
OTHER SOURCES			71,624,559
TOTAL GAS TO PLANTS FOR PROCESSING			309,313,410

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			30,017,531
ACID GAS H2S, CO2, H2O			19,066,824
PLANT, LEASE, & SYSTEM USE	1,447,806	164,869	14,081,024
GAS LIFT	272,063	0	814,327
REPRESS & PRESS MAINT	0	49,251	11,581,213
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,048,795	314,084	9,357,176
TO TRANSMISSION LINES	6,026,820	256,082	224,305,325
VENTED OR FLARED	96,864	77,294	421,010
METER DIFFERENCE			-456,612
TOTAL GAS DISPOSITION	8,892,348	861,580	309,187,818

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	709,913
GASOLINE	2,687,745
BUTANES - PROPANES	7,789,306
ETHANE	8,024,311
OTHER PRODUCTS	3,541,419

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,852,936
LOUISIANA	252,334

TOTAL PLANT PRODUCTION	22,752,694	TOTAL	2,105,270
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	4,889
CO2 PRODUCTION (MCF)	11,224,664

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
NOVEMBER 2007

PLANTS OPERATED: 1,250
WELLS PRODUCED: GAS- 8,278 OIL- 4,012 TOTAL- 12,290

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	93,747,667	6,915,122	100,662,789
DELIVERIES FROM GATH. SYSTEM	2,726,885	924,574	3,651,459
UNACCOUNTED FOR	-101,704	-153	-101,857
GAS TO PLANTS FOR PROCESSING	90,919,078	5,990,395	96,909,473
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			17,045,842
 TOTAL GAS TO PLANTS FOR PROCESSING			 113,955,315

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			356,833
ACID GAS H ₂ S, CO ₂ , H ₂ O			1,632,524
PLANT, LEASE, & SYSTEM USE	161,258	64	2,204,424
GAS LIFT	35,533	0	3,079,127
REPRESS & PRESS MAINT	0	0	448,478
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	750,302	0	10,798,231
TO TRANSMISSION LINES	1,777,289	924,476	92,845,821
VENTED OR FLARED	2,503	34	1,371,361
METER DIFFERENCE			1,218,516
 TOTAL GAS DISPOSITION	 2,726,885	 924,574	 113,955,315

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	545,486
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	10,129

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	7,691

TOTAL PLANT PRODUCTION

555,615

TOTAL 7,691
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	66
CO ₂ PRODUCTION (MCF)	790,028

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 NOVEMBER 2007

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	96,860	2.73
06	BOREAN OIL COMPANY	CHANCELLORSVILLE FACILITY	10,193	100.00
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	21,160	2.91
08	ROC GAS COMPANY	PIKES PEAK PLANT	1,282,220	68.62
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	81,945	2.77
8A	OXY USA WTP LP	SALT CREEK	184,629	4.95
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	46,321	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 NOVEMBER 2007

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Nov-07

TEXAS PRODUCED IMPORTED GAS TOTAL GAS
GAS EXPORTED EXPORTED EXPORTED
(MCF) (MCF) (MCF)

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8457436		8457436
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	5380		5380
4	CAMRICK GAS PROCESS	5609		5609
5	* FLORIDA GAS TRANS	0		0
6	* DUKE ENERGY FLD	181578		181578
7	GULF SOUTH PIPELINE CO	11436927		11436927
8	Centerpt Ener Miss(Woodlawn)	536994		536994
9	* NAT'L GAS P/L CO OF AMER	45232538	15780966	61013504
10	CENTERPOINT ENER FLD SER	2048220	289879	2338098
11	NORTHERN NAT'L GAS CO	17619765	991710	18611475
12	Oktex PIPELINE COMPANY		228545	228545
13	PANHANDLE EAST P/L CO	7945949		7945949
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENN GAS P/L CO	5454696		5454696
16	TX EASTERN TRANS CO	22357315	497131	22854446
17	* TX GAS TRANS CORP	7286252		7286252
18	TRANS-SABINE P/L CO	15496		15496
19	TRANSCONT GAS P/L CORP	20521646		20521646
20	TRUNKLINE GAS CO	9513948		9513948
21	W.TEXAS GAS, INC(Feltwater)	36295		36295
22	W.TEXAS GAS INC(KERRICK)	10333		10333
23	SOUTHERN STAR CENT'L GAS	1224591		1224591
24	REGENCY GAS GATH&PROCNG.	3994399		3994399
25	DCP MIDSTREAM	174511		174511
	TOTAL	164059878	17788231	181848108
PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR -16%				

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

TABLE 13
GAS STORAGE OPERATIONS
NOVEMBER 2007

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	230,449	83,270	0	2,653,352	3,960,244
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,133,106	539,389	0	1,866,286	3,400,154
4. KINDER MORGAN TEXAS P/L, L.P.	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	423,940	73,209	0	724,050	1,593,050
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	778,108	17,728	0	4,870,299	11,045,546
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	798,207	1,898,207
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,579,498	1,790,408	0	2,365,534	4,515,534
12. HOUSTON PIPELINE COMPANY	BAMMEL (6200 COCKFIELD)	HARRIS	14,255,660	264,936	0	53,674,558	119,150,715
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	347,146	1,845	0	5,664,204	8,664,204
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	3,330,044	1,317,449	0	8,948,588	13,252,126
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	200,531	418	0	3,962,208	3,962,208
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	117,720	1,221	0	3,650,855	4,650,855
18. THE CUMMING COMPANY INC	LEPERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	77,244	300	0	5,754,661	7,469,661
20. ELCO OIL & GAS, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	400,081	1,150,081
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,264,341	502	0	21,454,192	27,114,192
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	17,636	354,515	354,515
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	685,782	112,114	0	3,786,474	4,855,474
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,911,919	90,595	0	16,701,863	19,387,859
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,628,049	415,397	0	94,382,519	155,182,519
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,882,892	2,930,006
27. FB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,037,635	924,700	0	6,894,910	10,615,260
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	77,827	3,452	0	335,281	602,781
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	5,359,845	88,181	0	83,455,342	111,466,331
30. UNDERGROUND SERVICES MARKHAM, LP	MARKHAM GAS STORAGE	MATAGORDA	2,593,447	513,618	0	21,376,152	29,911,088
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	663,062	322,442	0	4,466,172	8,572,172
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	659,196	989,627	0	5,624,911	9,024,911
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,247,570	989,627	0	9,898,163	20,432,061
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WHARTON	520,762	0	0	2,502,305	4,426,806
36. ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	FORT BEND	24,184,133	23,581,429	0	24,380,488	29,895,425
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,268,700	497,500	0	5,160,300	5,160,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	743,129	54,744	0	2,876,834	3,470,055
TOTAL GAS STORAGE			76,318,844	31,684,534	17,636	401,774,698	630,044,990

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).