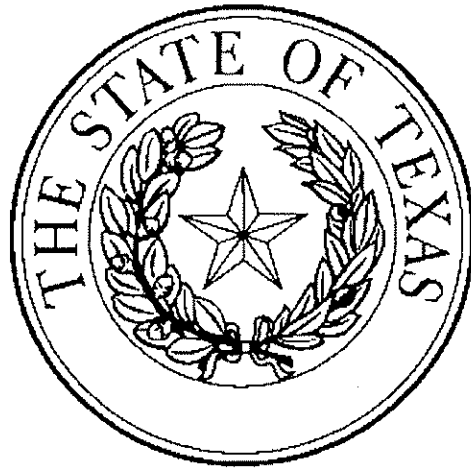


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
SEPTEMBER 2007**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

MICHAEL L. WILLIAMS.....Chairman
VICTOR G. CARRILLO.....Commissioner
ELIZABETH A. JONES.....Commissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED DECEMBER 2007

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 SEPTEMBER 2007

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2006
EXTRACTION LOSS *	36,023,050	8.05	
ACID GAS H2S & CO2	21,277,027	4.75	
PLANT FUEL AND LEASE USE	31,119,348	6.96	2.60
PRESS MAINT & REPRESS	39,857,228	8.91	93.29
TRANSMISSION LINES	313,542,334	70.13	-.40
CYCLED	8,392	.00	10.18
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	1,138,438	.25	-68.62
VENTED OR FLARED	2,716,899	.60	-28.44
PLANT METER DIFFERENCE	1,349,290	.30	

TOTAL GAS PRODUCED	447,032,006		2.73
MARKETED PRODUCTION #	344,661,682		-.14

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2007

GAS FIELDS PRODUCED	7,760
GAS WELLS PRODUCED	73,543
GAS WELL GAS PRODUCED	393,345,230
EXTRACTION LOSS (LEASE)	3,622,495
FUEL SYSTEM & LEASE USE	9,986,829
GAS LIFT	1,315,664
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	249,957,242
PROCESSING PLANTS	128,096,763
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	366,237

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2007

OIL WELLS PRODUCED	121,654
CASINGHEAD GAS PRODUCED	53,686,776
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	5,903,872
TOTAL	59,590,648
FUEL SYSTEM & LEASE USE	2,345,413
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	25,965,462
PROCESSING PLANTS	31,060,632
CARBON BLACK PLANTS	0
VENTED OR FLARED	219,141
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2007

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	195	1,367	5,534,886	32,548	356,640	0	0	2,668,852	2,368,188	0	108,658
02	1,164	2,547	20,300,346	229,366	829,129	21,854	0	14,068,922	5,123,104	0	27,971
03	1,047	3,271	34,070,770	1,052,993	988,773	21,585	0	27,612,425	4,357,481	0	37,513
04	1,530	9,954	82,671,928	917,552	2,776,556	8,317	0	48,840,392	30,102,429	0	26,682
05	218	4,515	46,683,173	43,411	629,151	76,569	0	33,665,235	12,268,807	0	0
06	566	11,846	62,085,901	662,690	1,903,567	189,194	0	41,105,617	18,224,406	0	427
7B	936	4,520	2,856,347	14,766	99,642	0	0	1,886,572	855,051	0	316
7C	449	12,145	22,466,296	130,393	519,198	0	0	14,150,819	7,665,849	0	37
08	503	3,133	23,312,034	84,971	247,685	0	0	14,602,752	8,213,624	0	163,002
8A	39	230	1,850,533	10,326	38,875	0	0	1,508,651	292,387	0	294
09	443	9,000	56,375,906	120,090	1,245,569	962,904	0	29,886,511	24,159,495	0	1,337
10	670	11,015	35,137,110	323,389	352,044	35,241	0	19,960,494	14,465,942	0	0
	7,760	73,543	393,345,230	3,622,495	9,986,829	1,315,664	0	249,957,242	128,096,763	0	366,237

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2007

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	10,002	592,033	11,570	603,603	36,991	0	434,780	128,987	0	2,845
02	1,663	2,088,298	476,749	2,565,047	243,755	0	1,853,663	467,223	0	406
03	6,524	4,239,310	894,211	5,193,521	528,883	0	4,184,587	464,379	0	15,672
04	1,413	537,513	72,509	610,022	51,020	0	387,719	168,414	0	2,869
05	1,644	242,427	1,025,955	1,268,382	23,720	0	1,164,841	77,687	0	2,134
06	2,986	2,730,195	1,847,648	4,577,843	72,042	0	2,593,105	1,880,642	0	32,054
6E	3,540	122,125	0	122,125	60	0	68,567	53,427	0	71
7B	7,423	867,920	36,986	904,906	31,486	0	468,876	401,211	0	3,333
7C	10,402	6,354,470	55,863	6,410,333	165,264	0	1,504,647	4,735,254	0	5,168
08	33,217	23,650,345	211,099	23,861,444	1,010,819	0	3,918,655	18,849,646	0	82,324
8A	19,227	8,105,199	30	8,105,229	51,531	0	5,740,713	2,256,914	0	56,071
09	15,663	1,622,854	962,904	2,585,758	49,177	0	2,001,852	520,900	0	13,829
10	7,950	2,474,087	308,348	2,782,435	80,665	0	1,643,457	1,055,948	0	2,365
TOTAL	121,654	53,686,776	5,903,872	59,590,648	2,345,413	0	25,965,462	31,060,632	0	219,141

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
SEPTEMBER 2007

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	21,572	0	2,344	6,442	30,358	36,958	120,432	122,998	1,235	311,981
02	195,116	0	1,592	13,590	210,298	102,346	321,045	345,702	0	979,391
03	897,260	0	100,071	70,442	1,067,773	217,521	892,480	944,191	418,233	3,540,198
04	756,438	0	25,565	98,360	880,363	272,893	1,421,644	1,604,039	243,659	4,422,598
05	37,042	0	1,969	59,158	98,169	72,685	215,015	274,096	104,041	764,006
06	556,525	86	22,982	114,483	694,076	194,996	350,478	319,433	16,141	1,575,124
7B	15,383	1,034	40,112	62,466	126,907	126,907	456,456	308,074	29,341	983,244
7C	103,240	0	92,751	151,213	347,204	183,169	995,336	932,824	43,978	2,502,511
08	70,312	1,163	60,975	9,175	141,625	1,112,100	868,827	1,175,540	58,733	3,356,825
8A	9,334	25,762	6,712	650	42,458	215,796	364,604	126,269	770,759	1,519,886
09	96,885	0	57,050	1,125	155,050	194,730	710,354	901,525	17,502	1,979,171
10	257,587	0	280,388	60,201	598,176	204,471	1,510,118	908,315	545,314	3,766,394
TOTAL	3,016,694	28,045	692,511	590,776	4,328,026	2,934,572	8,226,789	7,963,006	2,248,936	25,701,329

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
SEPTEMBER 2007

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 205 OIL- 4,720 TOTAL- 4,925

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	56,567	33,746,430	33,802,997
DELIVERIES FROM GATH. SYSTEM	0	1,071	1,071
UNACCOUNTED FOR	0	-17,590	-17,590
GAS TO PLANTS FOR PROCESSING	56,567	33,727,769	33,784,336
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,747,109
 TOTAL GAS TO PLANTS FOR PROCESSING			 38,531,445

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,415,074
ACID GAS H2S, CO2, H2O			440,165
PLANT, LEASE, & SYSTEM USE	0	0	2,257,453
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	28,582,691
CYCLED	0	0	8,392
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	64,043
TO TRANSMISSION LINES	0	0	4,493,380
VENTED OR FLARED	0	1,071	115,418
METER DIFFERENCE			1,154,829
 TOTAL GAS DISPOSITION	 0	 1,071	 38,531,445

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	28,045
GASOLINE	106,566
BUTANES - PROPANES	268,590
ETHANE	122,297
OTHER PRODUCTS	486,890

TOTAL PLANT PRODUCTION 1,012,388

SULFUR PRODUCTION (LONG TONS) 861
CO2 PRODUCTION (MCF) 11,150,340

OUT OF STATE GAS TO PLANTS

STATE	MCF

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
SEPTEMBER 2007

PLANTS OPERATED: 197
WELLS PRODUCED: GAS- 23,089 OIL- 41,216 TOTAL- 64,305

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	176,381,544	62,327,786	238,709,330
DELIVERIES FROM GATH. SYSTEM	9,782,619	1,063,728	10,846,347
UNACCOUNTED FOR	-4,278,200	-1,688,244	-5,966,444
GAS TO PLANTS FOR PROCESSING	162,320,725	59,575,814	221,896,539
REFINERY AND STORAGE VAPORS			3,637,141
OTHER SOURCES			78,126,283
 TOTAL GAS TO PLANTS FOR PROCESSING			 303,659,963

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			30,560,562
ACID GAS H ₂ S, CO ₂ , H ₂ O			19,343,752
PLANT, LEASE, & SYSTEM USE	1,354,976	211,905	12,607,161
GAS LIFT	308,994	2,658	1,174,504
REPRESS & PRESS MAINT	0	102,310	10,719,730
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	993,731	337,764	9,389,927
TO TRANSMISSION LINES	7,029,974	274,849	219,577,591
VENTED OR FLARED	94,944	134,242	475,621
METER DIFFERENCE			-353,275
 TOTAL GAS DISPOSITION	 9,782,619	 1,063,728	 303,495,573

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	692,511
GASOLINE	2,828,006
BUTANES - PROPANES	7,958,199
ETHANE	7,840,709
OTHER PRODUCTS	1,755,394

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,899,791
LOUISIANA	259,828

TOTAL PLANT PRODUCTION	21,074,819	TOTAL	2,159,619
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	15,186
CO ₂ PRODUCTION (MCF)	10,923,003

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
SEPTEMBER 2007

PLANTS OPERATED: 1,190
WELLS PRODUCED: GAS- 9,026 OIL- 6,053 TOTAL- 15,079

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	100,155,796	8,061,244	108,217,040
DELIVERIES FROM GATH. SYSTEM	2,843,656	1,123,025	3,966,681
UNACCOUNTED FOR	6,773	114,102	120,875
GAS TO PLANTS FOR PROCESSING	97,318,913	7,052,321	104,371,234
REFINERY AND STORAGE VAPORS			260,032
OTHER SOURCES			13,795,526
 TOTAL GAS TO PLANTS FOR PROCESSING			 118,426,792

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			424,919
ACID GAS H ₂ S, CO ₂ , H ₂ O			1,493,110
PLANT, LEASE, & SYSTEM USE	176,031	24,781	2,154,799
GAS LIFT	46,278	0	3,055,774
REPRESS & PRESS MAINT	0	0	452,497
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	870,009	0	25,154,330
TO TRANSMISSION LINES	1,739,797	1,094,829	83,775,761
VENTED OR FLARED	11,541	3,415	1,295,269
METER DIFFERENCE			547,736
 TOTAL GAS DISPOSITION	 2,843,656	 1,123,025	 118,354,195

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	590,776
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	6,652

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	46,026

TOTAL PLANT PRODUCTION	597,428	TOTAL	46,026
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,919
CO ₂ PRODUCTION (MCF)	583,035

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 SEPTEMBER 2007

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	94,201	2.59
06	GMT EXPLORATION CO TEXAS, LLC	SMITH-ADAMS GAS PROCESSING FACIL	103,388	60.85
08	BP AMERICA PRODUCTION COMPANY	BLOCK 31	58,650	2.43
08	ROC GAS COMPANY	PIKES PEAK PLANT	1,128,311	65.41
8A	OXY USA WTP LP	SALT CREEK	229,825	6.34
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	36,097	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 SEPTEMBER 2007

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Sep-07

	TEXAS PRODUCED GAS EXPORTED OPERATOR (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	7889423	7889423
2	COLORADO INTER GAS CO	0	0
3	GULF STATES TRANS. CORP.	3607513	3607513
4 *	CAMRICK GAS PROCESS	6031	6031
5 *	FLORIDA GAS TRANS	0	0
6 *	DUKE ENERGY FLD	181578	181578
7	GULF SOUTH PIPELINE CO	11067711	11067711
8	Centerpt Ener Miss(Woodlawn)	446898	446898
9 *	NAT'L GAS P/L CO OF AMER	48499127	2770352 51269479
10	CENTERPOINT ENER FLD SER	2091879	152398 2244278
11	NORTHERN NAT'L GAS CO	13435589	353723 13789312
12	Oktex PIPELINE COMPANY		184952 184952
13	PANHANDLE EAST P/L CO	7375437	7375437
14	SOUTHERN NAT'L GAS CO	0	0
15	TENN GAS P/L CO	5596445	5596445
16	TX EASTERN TRANS CO	8410745	476150 8886895
17 *	TX GAS TRANS CORP	7286252	7286252
18	TRANS-SABINE P/L CO	15247	15247
19	TRANSCONT GAS P/L CORP	15789708	15789708
20	TRUNKLINE GAS CO	6223585	6223585
21	W.TEXAS GAS, INC(Feltwater)	53938	53938
22 *	W.TEXAS GAS INC(KERRICK)	18068	18068
23	SOUTHERN STAR CENT'L GAS	1931153	1931153
24	REGENCY GAS GATH&PROCNG.	7571	7571
25	DCP MIDSTREAM	177437	177437
	TOTAL	140111335	3937575 144048911

PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR -18%

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

TABLE 13
GAS STORAGE OPERATIONS
SEPTEMBER 2007

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	81,166	233,401	0	2,315,757	3,622,649
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	571,935	824,472	0	1,311,687	2,845,555
4. KINDER MORGAN TEJAS P/L, L.P.	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	250,088	807,421	0	348,197	1,217,197
5. CENTANA INTRASTATE PIPELINE CO.	SPINDLETOP	JEFFERSON	98,827	351,693	0	4,146,527	10,321,774
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	31,757	756,200	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	798,207	1,898,207
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,931,770	2,984,049	0	1,358,346	3,508,346
12. HOUSTON PIPELINE COMPANY	BAMMEL (6200 COCKFIELD)	HARRIS	1,944,979	13,828,027	0	27,554,203	93,030,360
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	0	0	0	5,349,917	8,349,917
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	3,661,628	6,591,371	0	5,925,457	10,228,995
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	18,905	403	0	3,552,267	3,552,267
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	2,123	89,825	0	3,507,287	4,507,287
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	600	310	0	5,521,018	7,236,018
20. ELCO OIL & GAS, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	400,081	1,150,081
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	9,825	952,047	0	19,883,253	25,543,253
22. ATMOS PIPELINE-TEXAS	HILBIG STORAGE UNIT	HENDERSON	0	0	23,347	387,791	387,791
23. LOWER COLORADO RIVER AUTHORITY	MOSS BLUFF HUB PARTNERS, LP	BASTROP	420,148	334,039	0	3,480,075	4,549,075
24. MOSS BLUFF HUB PARTNERS, L.P.	NORTH LANSING (RODESSA YOUNG)	LIBERTY	2,937,014	2,754,557	0	12,376,546	15,062,542
25. NATURAL GAS P/L CO. OF AMERICA	CLEMENS SALT DOME LEASE	HARRISON	824,772	4,922,650	0	89,696,150	150,496,150
26. CHEVRON PHILLIPS CHEM CO LP	SABINE GAS STORAGE FACILITY	BRAZORIA	0	0	0	1,884,352	2,931,466
27. PB ENERGY STORAGE SERVICES, INC.	LONE CAMP STORAGE FIELD	JEFFERSON	1,148,556	1,117,231	0	6,986,792	10,707,142
28. DEVON GAS SERVICES, LP	CLEAR LAKE, W. FIELD	PALO PINTO	20,623	92,096	0	490,687	758,187
29. PELICAN TRANSMISSION LLC	MARKHAM GAS STORAGE	HARRIS	72	2,106,063	0	78,095,496	106,106,485
30. UNDERGROUND SERVICES MARKHAM, LP	BETHEL SALT DOME	MATAGORDA	2,550,852	2,001,223	0	17,701,134	26,236,070
31. ENERGY TRANSFER FUEL, LP	WILSON STORAGE FACILITY	ANDERSON	1,451,319	4,111,216	0	4,234,342	8,340,342
32. ENERGY TRANSFER FUEL, LP	WORSHAM STEED	JACK	287,851	895,861	0	4,893,336	8,293,336
33. WORSHAM-STEED GAS STORAGE, L.P.	KATY HUB & STORAGE	JACK	488,509	448,523	0	5,349,802	15,364,531
35. ENTERPRISE PRODUCTS OPERATING LP	KEYSTONE GAS STORAGE UNIT	WHARTON	230,140	0	0	1,720,746	3,646,286
36. ENSTOR KATY STORAGE & TRANSP. LP	PIERCE JUNCTION	FORT BEND	22,288,205	22,759,708	0	23,176,672	28,691,609
37. UNION OIL COMPANY OF CALIFORNIA		WINKLER	108,100	1,793,400	0	3,891,500	3,891,500
38. UNDERGROUND STORAGE LLC		HARRIS	109,358	826,493	0	1,240,923	1,834,144
TOTAL GAS STORAGE			41,469,122	71,582,379	23,347	338,487,050	566,739,212

NOTE:
VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).