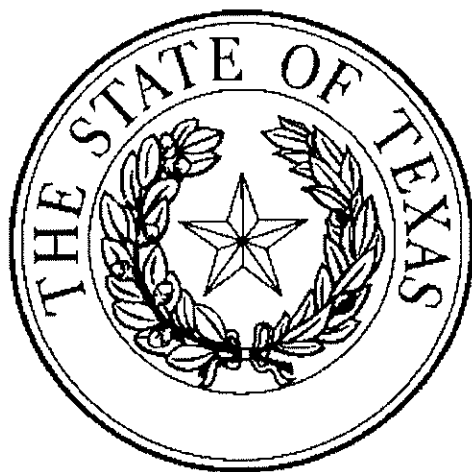


**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
JUNE 2007**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**MICHAEL L. WILLIAMS.....Chairman**  
**VICTOR G. CARRILLO.....Commissioner**  
**ELIZABETH A. JONES.....Commissioner**

**TOMMIE SEITZ, Director**  
**JOHN TINTERA, Asst. Director-Technical Permitting**  
**ISSUED SEPTEMBER 2007**

**512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 JUNE 2007

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2006
EXTRACTION LOSS * .....	36,712,988	7.81	
ACID GAS H2S & CO2 .....	20,866,590	4.43	
PLANT FUEL AND LEASE USE ....	32,135,732	6.83	14.21
PRESS MAINT & REPRESS .....	20,250,170	4.30	-7.05
TRANSMISSION LINES .....	300,999,344	64.03	8.16
CYCLED .....	18,095,116	3.84	14.40
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	34,261,021	7.28	3.83
VENTED OR FLARED .....	3,358,021	.71	-.52
PLANT METER DIFFERENCE .....	3,387,407	.72	
-----			
TOTAL GAS PRODUCED .....	470,066,389		11.82
MARKETED PRODUCTION # .....	333,135,076		8.57

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JUNE 2007

GAS FIELDS PRODUCED .....	8,175
GAS WELLS PRODUCED .....	78,128
GAS WELL GAS PRODUCED .....	415,524,166
EXTRACTION LOSS (LEASE) .....	3,673,217
FUEL SYSTEM & LEASE USE .....	10,243,259
GAS LIFT .....	1,446,923
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	271,293,179
PROCESSING PLANTS .....	128,546,447
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	321,141

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JUNE 2007

OIL WELLS PRODUCED .....	135,573
CASINGHEAD GAS PRODUCED .....	54,542,223
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	6,139,809
	-----
TOTAL .....	60,682,032
FUEL SYSTEM & LEASE USE .....	2,133,570
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	26,553,776
PROCESSING PLANTS .....	31,683,368
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	311,318
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
JUNE 2007

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
01	204	1,601	5,948,418	37,534	372,135	0	0	2,979,898	2,537,961	0	20,900	
02	1,241	2,853	21,065,412	232,746	870,609	28,808	0	14,478,937	5,425,074	0	29,238	
03	1,091	3,423	35,757,828	983,319	1,140,595	26,478	0	28,211,507	5,336,602	0	59,327	
04	1,653	11,690	95,456,181	964,438	2,760,736	11,371	0	60,633,939	31,062,576	0	23,121	
05	222	4,501	44,312,728	47,786	631,659	65,197	0	32,775,155	10,792,931	0	0	
06	586	12,382	64,635,080	710,238	1,945,815	86,137	0	43,098,495	18,791,994	0	2,401	
7B	1,014	4,987	3,036,872	12,331	114,115	0	0	2,059,200	850,893	0	333	
7C	464	12,683	24,257,444	125,923	533,194	0	0	16,089,033	7,508,423	0	871	
08	525	3,339	24,566,119	90,360	277,869	0	0	15,799,943	8,222,054	0	175,893	
8A	39	240	1,932,426	10,378	37,533	0	0	1,552,152	323,548	0	8,815	
09	463	9,148	59,210,306	127,189	1,205,995	1,183,220	0	33,228,278	23,465,382	0	242	
10	673	11,281	35,345,352	330,975	353,004	45,712	0	20,386,652	14,229,009	0	0	
		8,175	78,128	415,524,166	3,673,217	10,243,259	1,446,923	0	271,293,179	128,546,447	0	321,141

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
JUNE 2007

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,455	650,845	8,391	659,236	39,726	0	481,810	133,826	0	3,874
02	1,594	2,173,862	524,671	2,698,533	136,271	0	1,443,700	1,118,176	0	386
03	7,037	4,540,995	919,012	5,460,007	525,036	0	3,794,890	1,121,818	0	18,263
04	1,490	632,437	192,133	824,570	60,778	0	562,999	197,632	0	3,161
05	1,624	257,155	942,779	1,199,934	23,702	0	1,103,624	70,472	0	2,136
06	3,162	2,708,246	1,777,918	4,486,164	80,980	0	2,549,870	1,808,920	0	46,394
06E	4,579	150,764	0	150,764	50	0	94,776	55,878	0	60
07B	8,125	928,467	45,023	973,490	29,304	0	559,888	382,209	0	2,089
07C	10,641	5,682,703	53,093	5,735,796	170,175	0	1,058,418	4,496,694	0	10,509
08	37,194	24,264,003	194,802	24,458,805	872,708	0	4,891,052	18,536,031	0	159,014
08A	22,296	8,298,202	30	8,298,232	50,757	0	5,962,498	2,230,876	0	54,101
09	17,000	1,617,442	1,183,220	2,800,662	52,672	0	2,191,543	547,946	0	8,501
10	9,376	2,637,102	298,737	2,935,839	91,411	0	1,858,708	982,890	0	2,830
TOTAL	135,573	54,542,223	6,139,809	60,682,032	2,133,570	0	26,553,776	31,683,368	0	311,318

TABLE 6  
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS  
JUNE 2007

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRD DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	26,071	0	4,610	7,670	38,351	8,138	8,004	2,513	474	57,480
02	210,192	0	1,717	16,794	228,703	90,844	284,297	290,737	0	894,581
03	874,269	0	26,741	81,638	982,648	275,956	846,681	804,192	432,217	3,341,694
04	847,914	0	27,815	204,441	1,080,170	293,831	1,471,604	1,658,622	200,942	4,705,169
05	43,705	0	5,084	19,802	68,591	53,235	178,481	233,521	108,078	641,906
06	612,680	23	83,161	133,780	829,644	291,970	636,421	721,591	14,336	2,493,962
7B	22,764	819	27,883	6,094	57,560	112,551	419,277	300,801	29,241	919,430
7C	114,013	1,326	101,272	163,765	380,376	180,478	882,889	861,277	498,480	2,803,500
08	80,583	2,669	317,150	8,382	408,784	913,069	808,509	1,052,653	101,470	3,284,485
8A	8,468	24,669	727	34,152	34,152	216,391	341,666	128,493	773,369	1,494,071
09	112,199	0	56,590	1,665	170,454	191,831	747,378	1,037,547	16,685	2,163,895
10	275,085	0	288,384	59,268	622,737	235,360	1,438,291	869,942	385,342	3,551,672
TOTAL	3,227,943	29,506	941,134	703,587	4,902,170	2,863,654	8,063,498	7,961,889	2,560,634	26,351,845

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
JUNE 2007

PLANTS OPERATED: 9  
WELLS PRODUCED: GAS- 232 OIL- 4,891 TOTAL- 5,123

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	145,463	32,686,016	32,831,479
DELIVERIES FROM GATH. SYSTEM	10,478	11,482	21,960
UNACCOUNTED FOR	-1,576	-9,491	-11,067
GAS TO PLANTS FOR PROCESSING	133,409	32,665,043	32,798,452
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,977,233
 TOTAL GAS TO PLANTS FOR PROCESSING			 37,775,685

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,387,270
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			426,519
PLANT, LEASE, & SYSTEM USE	0	1,162	2,202,459
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,822,082
CYCLED	0	678	18,094,438
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	10,478	0	555,209
TO TRANSMISSION LINES	0	0	4,540,250
VENTED OR FLARED	0	9,642	389,864
METER DIFFERENCE			1,357,594
 TOTAL GAS DISPOSITION	 10,478	 11,482	 37,775,685

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	29,506
GASOLINE	101,600
BUTANES - PROPANES	259,876
ETHANE	118,551
OTHER PRODUCTS	483,090
 TOTAL PLANT PRODUCTION	 992,623

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		803
CO <sub>2</sub> PRODUCTION (MCF)		8,822,082

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
JUNE 2007

PLANTS OPERATED: 197  
WELLS PRODUCED: GAS- 24,738 OIL- 47,504 TOTAL- 72,242

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	186,029,184	62,193,560	248,222,744
DELIVERIES FROM GATH. SYSTEM	9,393,217	1,488,741	10,881,958
UNACCOUNTED FOR	-1,435,414	-973,675	-2,409,089
GAS TO PLANTS FOR PROCESSING	175,200,553	59,731,144	234,931,697
REFINERY AND STORAGE VAPORS			3,430,409
OTHER SOURCES			72,312,858
 TOTAL GAS TO PLANTS FOR PROCESSING			 310,674,964

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			31,289,697
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			19,296,734
PLANT, LEASE, & SYSTEM USE	984,974	369,245	13,955,083
GAS LIFT	300,240	572	1,211,727
REPRESS & PRESS MAINT	0	517,003	10,318,682
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,614,776	294,008	8,942,517
TO TRANSMISSION LINES	6,379,784	152,896	222,232,480
VENTED OR FLARED	113,443	155,017	764,731
METER DIFFERENCE			2,512,472
 TOTAL GAS DISPOSITION	 9,393,217	 1,488,741	 310,524,123

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	941,134
GASOLINE	2,762,054
BUTANES - PROPANES	7,803,622
ETHANE	7,843,338
OTHER PRODUCTS	2,069,290

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	1,893,521
	LOUISIANA	61,715

TOTAL PLANT PRODUCTION

21,419,438

TOTAL  
1,955,236  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SULFUR PRODUCTION (LONG TONS)

18,121

CO<sub>2</sub> PRODUCTION (MCF)

10,691,837

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
JUNE 2007

PLANTS OPERATED: 1,209  
WELLS PRODUCED: GAS- 11,187 OIL- 6,149 TOTAL- 17,336

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	89,730,151	8,219,843	97,949,994
DELIVERIES FROM GATH. SYSTEM	3,017,422	1,033,637	4,051,059
UNACCOUNTED FOR	-297,598	87,867	-209,731
GAS TO PLANTS FOR PROCESSING	86,415,131	7,274,073	93,689,204
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			12,923,154
 TOTAL GAS TO PLANTS FOR PROCESSING			 106,612,358

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			362,804
ACID GAS H2S, CO2, H2O			1,143,337
PLANT, LEASE, & SYSTEM USE	154,955	24,145	2,066,880
GAS LIFT	0	0	3,180,347
REPRESS & PRESS MAINT	0	0	592,403
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	721,708	0	25,046,858
TO TRANSMISSION LINES	2,139,196	1,004,612	73,415,966
VENTED OR FLARED	1,563	4,880	1,286,422
METER DIFFERENCE			-482,659
 TOTAL GAS DISPOSITION	 3,017,422	 1,033,637	 106,612,358

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	703,587
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	8,254
 TOTAL PLANT PRODUCTION	 711,841

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	47,467

TOTAL 47,467  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SULFUR PRODUCTION (LONG TONS)	2,198
CO2 PRODUCTION (MCF)	697,822

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 JUNE 2007

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATING LP	INDIAN SPRINGS PLANT	113,052	2.86
06	BOREAN OIL COMPANY	CHANCELLORSVILLE FACILITY	11,783	66.34
06	GMT EXPLORATION CO TEXAS, LLC	SMITH-ADAMS GAS PROCESSING FACIL	87,208	50.46
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	119,803	4.16
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	37,418	5.34
08	BP AMERICA PRODUCTION COMPANY	BLOCK 31	56,164	2.31
08	ROC GAS COMPANY	PIKES PEAK PLANT	1,064,534	67.73
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	316,227	4.06
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	66,202	2.18
8A	OXY USA WTP LP	SALT CREEK	383,799	16.07
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	62,273	.00

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 JUNE 2007

NUMBER OF PLANTS .....	0
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	0
RESIDUE .....	0
PIPE LINES .....	0
	-----
TOTAL .....	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	0
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	0
	-----
TOTAL .....	0
NUMBER OF INJECTION WELLS .....	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

Jun-07

TEXAS PRODUCED GAS EXPORTED	IMPORTED GAS EXPORTED	TOTAL GAS EXPORTED (MCF)
(MCF)	(MCF)	

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1 ANR PIPELINE CO	6589419		6589419
2 COLORADO INTER GAS CO	0		0
3 GULF STATES TRANS. CORP.	3442511		3442511
4 CAMRICK GAS PROCESS	5904		5904
5 * FLORIDA GAS TRANS	0		0
6 * DUKE ENERGY FLD	181578		181578
7 GULF SOUTH PIPELINE CO	11231770		11231770
8 Centerpt Ener Miss(Woodlawn)	405447		405447
9 * NAT'L GAS P/L CO OF AMER	47457134	1932163	49389297
10 CENTERPOINT ENER FLD SER	3038553	174337	3212890
11 NORTHERN NAT'L GAS CO	9927174	204373	10131547
12 OKLAHOMA NAT'L GAS		216129	216129
13 PANHANDLE EAST P/L CO	4887621		4887621
14 SOUTHERN NAT'L GAS CO	0		0
15 TENN GAS P/L CO	5245082		5245082
16 TX EASTERN TRANS CO	15648042	696299	16344341
17 * TX GAS TRANS CORP	7286252		7286252
18 TRANS-SABINE P/L CO	17144		17144
19 TRANSCONT GAS P/L CORP	19684130		19684130
20 TRUNKLINE GAS CO	9105147		9105147
21 W.TEXAS GAS, INC(Feltwater)	70030		70030
22 W.TEXAS GAS INC(KERRICK)	8520		8520
23 SOUTHERN STAR CENT'L GAS	2416233		2416233
24 REGENCY GAS GATH&PROCNG.	3836		3836
25 DCP MIDSTREAM	179480		179480
<b>TOTAL</b>	<b>146831007</b>	<b>3223301</b>	<b>150054308</b>

PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR -12%

\* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING  
 NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was  
 actually TX GAS TRANS CORP

**TABLE 13  
GAS STORAGE OPERATIONS  
JUNE 2007**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	439,680	2,097	0	2,434,055	3,740,947
2. ONEOK TEXAS GAS STORAGE LP	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE LP	SALADO	GAINES	276,999	494,623	0	1,682,236	3,216,104
4. KINDER MORGAN TEXAS P/L LP	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	539,412	172,593	0	1,154,702	2,023,702
5. CENTANA INTRASTATE PIPELINE CO.	SPINDLETOP	JEFFERSON	587,553	0	0	5,068,509	11,243,756
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKETON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	389,267	0	342,905	2,753,613
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	798,207	1,898,207
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,967,989	1,077,072	0	3,091,213	5,241,213
12. HOUSTON PIPELINE COMPANY	BAMMEL (6200 COCKFIELD)	HARRIS	12,657,917	0	0	39,251,640	104,727,797
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUHANNE SALT)	ANDERSON	317,423	381	0	5,387,486	8,387,486
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	2,280,121	1,206,953	0	9,170,870	13,474,408
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	175,342	403	0	3,010,401	3,010,401
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	748,973	904	0	3,062,994	4,062,994
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	702,428	340	0	4,721,249	6,436,249
20. ATMOS PIPELINE-TEXAS	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	400,081	1,150,081
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,095,627	3,323	0	18,645,399	24,305,399
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	2,745	442,271	442,271
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	449,178	227,899	0	3,451,205	4,520,205
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,263,535	2,673,742	0	10,260,947	12,946,943
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	8,532,594	96,342	0	76,271,830	146,771,830
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	33,781	917	0	1,880,716	2,927,830
27. FB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	684,973	654,813	0	6,948,565	10,668,915
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	69,179	127,590	0	388,321	655,821
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	1,148	59,825	0	80,254,922	108,265,911
30. UNDERGROUND SERVICES MARKHAM LP	MARKHAM GAS STORAGE	MATAGORDA	2,500,975	592,549	0	11,318,001	16,702,937
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,379,517	929,653	0	7,227,702	11,333,702
32. ENERGY TRANSFER FUEL, LP	BRISON	JACK	847,904	453,867	0	4,872,237	8,272,237
33. WORSHAM-STEED GAS STORAGE LP	WORSHAM STRED	JACK	1,201,476	0	0	4,517,100	13,789,081
34. KATY STORAGE & TRANS., LP	POFTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WHARTON	233,026	0	0	1,023,731	1,788,624
36. ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	FORT BEND	12,197,189	11,389,372	0	22,075,237	27,590,174
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	823,600	540,200	0	5,413,000	5,413,000
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	624,218	0	0	1,215,620	1,808,841
TOTAL GAS STORAGE			54,631,767	21,094,725	2,745	336,691,854	571,501,329

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).