

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MARCH 2007**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELIZABETH A. JONES.....Chairman

MICHAEL L. WILLIAMS.....Commissioner

VICTOR G. CARRILLO.....Commissioner

**TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED JUNE 2007**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MARCH 2007

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2006
EXTRACTION LOSS *	35,480,377	7.25	
ACID GAS H2S & CO2	16,907,914	3.45	
PLANT FUEL AND LEASE USE	31,257,865	6.39	16.84
PRESS MAINT & REPRESS	21,563,056	4.40	30.05
TRANSMISSION LINES	359,173,832	73.43	11.38
CYCLED	18,481,997	3.77	48.42
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	1,824,979	.37	-71.63
VENTED OR FLARED	1,777,944	.36	-32.21
PLANT METER DIFFERENCE	2,670,050	.54	

TOTAL GAS PRODUCED	489,138,014		13.41
MARKETED PRODUCTION #	390,431,697		11.62

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2007

GAS FIELDS PRODUCED	8,236
GAS WELLS PRODUCED	77,974
GAS WELL GAS PRODUCED	430,587,538
EXTRACTION LOSS (LEASE)	3,949,605
FUEL SYSTEM & LEASE USE	9,413,759
GAS LIFT	846,131
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	276,544,166
PROCESSING PLANTS	139,497,002
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	336,875

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
MARCH 2007

OIL WELLS PRODUCED	135,482
CASINGHEAD GAS PRODUCED	58,550,476
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	9,161,918

TOTAL	67,712,394
FUEL SYSTEM & LEASE USE	2,209,883
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	32,817,881
PROCESSING PLANTS	32,428,960
CARBON BLACK PLANTS	0
VENTED OR FLARED	255,670
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2007

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	206	2,086	7,018,355	35,550	329,495	0	0	3,915,550	2,717,201	0	20,559
02	1,246	2,768	22,103,436	257,271	771,069	29,211	0	14,974,386	6,025,970	0	45,529
03	1,113	3,335	37,530,265	1,080,110	1,001,575	39,638	0	29,886,713	5,473,272	0	48,957
04	1,664	11,890	100,126,390	1,016,495	2,705,950	6,573	0	65,316,816	31,043,451	0	37,105
05	229	4,409	43,685,032	59,857	521,632	64,928	0	28,287,661	14,750,453	0	501
06	590	12,105	68,457,375	773,617	1,637,147	43,249	0	46,774,423	19,227,184	0	1,755
7B	1,006	4,801	3,175,812	14,779	118,329	0	0	2,180,575	861,762	0	367
7C	466	12,186	25,643,372	173,642	525,691	0	0	16,212,458	8,731,564	0	17
08	524	3,376	24,901,831	82,330	195,093	3,964	0	15,171,123	9,268,525	0	180,796
8A	41	241	2,053,229	10,900	40,418	0	0	1,653,756	347,275	0	880
09	464	9,079	59,824,014	143,649	1,185,163	624,692	0	30,998,156	26,871,945	0	409
10	687	11,698	36,068,427	301,405	382,197	33,876	0	21,172,549	14,178,400	0	0
	8,236	77,974	430,587,538	3,949,605	9,413,759	846,131	0	276,544,166	139,497,002	0	336,875

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2007

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	10,868	637,030	44,315	681,345	32,545	0	540,043	105,697	0	3,060
02	1,736	2,424,493	3,922,045	6,346,538	143,817	0	4,844,582	1,357,647	0	492
03	6,819	4,912,656	968,374	5,881,030	529,699	0	4,208,409	1,130,997	0	11,925
04	1,504	679,786	211,372	891,158	56,459	0	611,713	218,507	0	4,479
05	1,602	257,986	973,399	1,231,385	22,356	0	1,134,420	72,760	0	1,849
06	3,224	3,014,018	1,878,053	4,892,071	63,809	0	2,773,483	2,022,988	0	31,791
6E	4,652	149,688	0	149,688	19	0	90,826	58,780	0	63
7B	8,083	930,247	0	930,247	33,477	0	527,674	366,626	0	2,470
7C	10,892	6,328,338	27,361	6,355,699	174,007	0	1,674,462	4,498,714	0	8,516
08	36,775	25,183,655	182,219	25,365,874	949,350	0	5,645,097	18,725,577	0	45,850
8A	22,425	9,904,799	0	9,904,799	53,985	0	7,418,770	2,304,611	0	127,433
09	17,757	1,660,639	624,692	2,285,331	52,412	0	1,578,583	639,314	0	15,022
10	9,145	2,467,141	330,088	2,797,229	97,948	0	1,769,819	926,742	0	2,720
TOTAL	135,482	58,550,476	9,161,918	67,712,394	2,209,883	0	32,817,881	32,428,960	0	255,670

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MARCH 2007

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRD DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	33,831	0	3,333	6,636	43,800	37,747	134,831	160,356	631	377,365
02	217,367	0	2,927	21,059	241,353	86,265	310,263	325,448	0	963,329
03	963,738	0	93,049	62,930	1,119,717	214,840	959,670	1,016,395	447,071	3,757,693
04	911,355	0	27,004	240,065	1,178,424	212,676	1,022,325	1,120,325	3,166	3,536,916
05	49,718	0	1,588	24,239	75,545	37,974	142,341	207,800	102,794	566,454
06	691,459	0	95,143	156,590	943,192	264,871	623,645	733,373	14,670	2,579,751
7B	20,543	1,047	37,226	7,698	66,514	98,184	407,293	305,496	30,113	907,600
7C	142,623	625	95,117	169,079	407,444	181,322	918,633	894,245	508,470	2,910,114
08	73,086	2,558	50,614	8,414	134,672	1,136,885	857,058	1,172,922	54,678	3,356,215
8A	8,978	15,287	8,209	166	32,640	117,323	296,868	68,887	676,568	1,192,286
09	125,368	0	82,836	1,598	209,802	162,035	744,988	1,017,141	16,779	2,150,745
10	270,675	0	316,343	76,173	663,191	282,859	1,287,884	650,434	277,906	3,162,274
TOTAL	3,508,741	19,517	813,389	774,647	5,116,294	2,832,981	7,705,799	7,672,822	2,132,846	25,460,742

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MARCH 2007

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 232 OIL- 4,469 TOTAL- 4,701

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	181,429	33,178,250	33,359,679
DELIVERIES FROM GATH. SYSTEM	38	2,559	2,597
UNACCOUNTED FOR	1,677	-6,300	-4,623
GAS TO PLANTS FOR PROCESSING	183,068	33,169,391	33,352,459
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,162,201
 TOTAL GAS TO PLANTS FOR PROCESSING			 38,514,660

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,442,402
ACID GAS H ₂ S, CO ₂ , H ₂ O			430,592
PLANT, LEASE, & SYSTEM USE	0	1,745	2,241,817
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	9,123,737
CYCLED	0	0	18,481,997
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	38	0	345,145
TO TRANSMISSION LINES	0	0	5,002,759
VENTED OR FLARED	0	814	129,674
METER DIFFERENCE			1,316,537
 TOTAL GAS DISPOSITION	 38	 2,559	 38,514,660

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	19,517
GASOLINE	77,626
BUTANES - PROPANES	152,387
ETHANE	95,850
OTHER PRODUCTS	503,067
 TOTAL PLANT PRODUCTION	 848,447

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		843
CO ₂ PRODUCTION (MCF)		9,123,737

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MARCH 2007

PLANTS OPERATED: 192
WELLS PRODUCED: GAS- 24,546 OIL- 46,020 TOTAL- 70,566

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	188,428,062	61,095,724	249,523,786
DELIVERIES FROM GATH. SYSTEM	8,289,403	1,069,356	9,358,759
UNACCOUNTED FOR	-4,959,900	-348,618	-5,308,518
GAS TO PLANTS FOR PROCESSING	175,178,759	59,677,750	234,856,509
REFINERY AND STORAGE VAPORS			348,423
OTHER SOURCES			65,920,980
 TOTAL GAS TO PLANTS FOR PROCESSING			 301,125,912

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			29,753,487
ACID GAS H2S, CO2, H2O			15,538,637
PLANT, LEASE, & SYSTEM USE	989,783	338,284	13,617,759
GAS LIFT	297,174	487	1,297,181
REPRESS & PRESS MAINT	0	108,376	11,383,782
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	489,476	330,121	7,797,872
TO TRANSMISSION LINES	6,391,825	199,586	219,323,375
VENTED OR FLARED	121,145	92,502	351,843
METER DIFFERENCE			1,898,988
 TOTAL GAS DISPOSITION	 8,289,403	 1,069,356	 300,962,924

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	813,389
GASOLINE	2,755,355
BUTANES - PROPANES	7,553,412
ETHANE	7,576,972
OTHER PRODUCTS	1,617,615

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	2,055,680
LOUISIANA	311,173

TOTAL PLANT PRODUCTION	20,316,743	TOTAL	2,366,853
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	4,964
CO2 PRODUCTION (MCF)	7,280,603

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MARCH 2007

PLANTS OPERATED: 1,250
WELLS PRODUCED: GAS- 10,272 OIL- 6,874 TOTAL- 17,146

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	96,981,503	12,219,203	109,200,706
DELIVERIES FROM GATH. SYSTEM	3,012,978	1,086,877	4,099,855
UNACCOUNTED FOR	23,208	138,663	161,871
GAS TO PLANTS FOR PROCESSING	93,991,733	11,270,989	105,262,722
REFINERY AND STORAGE VAPORS			281,521
OTHER SOURCES			13,477,172
 TOTAL GAS TO PLANTS FOR PROCESSING			 119,021,415

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			334,883
ACID GAS H ₂ S, CO ₂ , H ₂ O			938,685
PLANT, LEASE, & SYSTEM USE	160,648	30,414	2,253,773
GAS LIFT	35,226	0	6,685,719
REPRESS & PRESS MAINT	0	0	947,161
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	597,215	155	27,778,793
TO TRANSMISSION LINES	2,213,246	1,048,176	80,153,230
VENTED OR FLARED	6,643	8,132	474,646
METER DIFFERENCE			-545,475
 TOTAL GAS DISPOSITION	 3,012,978	 1,086,877	 119,021,415

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	774,647
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	12,164

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	46,160
GASOLINE		
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		
 TOTAL PLANT PRODUCTION		 46,160
		(INCLUDED IN "OTHER SOURCES" ABOVE)
SULFUR PRODUCTION (LONG TONS)	2,084	
CO ₂ PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MARCH 2007

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATING LP	INDIAN SPRINGS PLANT	120,486	2.97
04	EXXON MOBIL CORPORATION	ALAZAN	11,948	2.45
06	GAS SOLUTIONS II LTD.	LONGVIEW	18,646	2.06
06	BOREAN OIL COMPANY	CHANCELLORSVILLE FACILITY	15,361	70.66
06	GMT EXPLORATION CO TEXAS, LLC	SMITH-ADAMS GAS PROCESSING FACIL	47,358	29.98
7C	SOUTHERN UNION GAS SERVICES, LTD	TIPPETT GAS PLANT	11,243	.00
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	393,078	15.00
08	BP AMERICA PRODUCTION COMPANY	BLOCK 31	76,389	3.09
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	67,677	2.17
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	81,244	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MARCH 2007

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Mar-07

	TEXAS PRODUCED GAS EXPORTED	IMPORTED GAS EXPORTED	TOTAL GAS EXPORTED (MCF)
OPERATOR	(MCF)	(MCF)	(MCF)
1 ANR PIPELINE CO	8737629		8737629
2 COLORADO INTER GAS CO	0		0
3 GULF STATES TRANS. CORP.	3334657		3334657
4 CAMRICK GAS PROCESS	6685		6685
5 * FLORIDA GAS TRANS	0		0
6 * DUKE ENERGY FLD	181578		181578
7 GULF SOUTH PIPELINE CO	9795864		9795864
8 Centerpt Ener Miss(Woodlawn)	476779		476779
9 NAT'L GAS P/L CO OF AMER	55170735	4034157	59204892
10 CENTERPOINT ENER FLD SER	6933971	72286	7006257
11 NORTHERN NAT'L GAS CO	20190638	648087	20838725
12 OKLAHOMA NAT'L GAS		240581	240581
13 PANHANDLE EAST P/L CO	7883344		7883344
14 SOUTHERN NAT'L GAS CO	0		0
15 TENN GAS P/L CO	5415693		5415693
16 TX EASTERN TRANS CO	25764221	1576476	27340697
17 TX GAS TRANS CORP	7840055		7840055
18 TRANS-SABINE P/L CO	19250		19250
19 TRANSCONT GAS P/L CORP	20149766		20149766
20 TRUNKLINE GAS CO	9871798		9871798
21 W.TEXAS GAS, INC(Feltwater)	27342		27342
22 W.TEXAS GAS INC(KERRICK)	5911		5911
23 SOUTHERN STAR CENT'L GAS	3183147		3183147
24 REGENCY GAS GATH&PROCNG.	4847		4847
25 DCP MIDSTREAM	187015		187015
TOTAL	185180925	6571587	191752512

PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST -9YR %

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

**TABLE 13
GAS STORAGE OPERATIONS
MARCH 2007**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	91	166,997	0	1,458,489	2,765,381
2. ONEOK TEXAS GAS STORAGE LP	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE LP	SALADO	GAINES	1,464,786	895,277	0	1,635,763	3,169,631
4. KINDER MORGAN TEJAS P/L LP	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	157,180	382,191	0	710,314	1,579,314
5. CENTANA INTRASTATE PIPELINE CO.	SPINDLETOP	JEFFERSON	253,796	3,434,679	0	1,216,831	7,392,078
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE P/L (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	246	666,280	0	1,469,006	5,018,950
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	313,871	37,926	0	720,101	1,820,101
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,266,024	1,686,435	0	2,364,025	4,514,025
12. HOUSTON PIPELINE COMPANY	BAMMEL (6290 COCKFIELD)	HARRIS	341,254	13,111,350	0	17,359,291	82,835,448
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	635,905	1,380,358	0	4,291,575	7,291,575
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,227,102	2,272,230	0	6,230,803	10,534,341
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	141,799	426,325	0	2,764,246	2,764,246
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	253,023	730,312	0	1,484,333	2,484,333
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	121,292	590,707	0	3,107,028	4,822,028
20. ELCO OIL & GAS, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	1,215	0	400,081	1,150,081
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	651,763	2,230,730	0	16,057,109	21,717,109
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (KODESSA LIME)	HENDERSON	0	0	14,503	476,285	476,285
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	513,826	256,079	0	3,385,750	4,454,750
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,278,848	4,058,638	0	10,204,181	12,890,177
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (KODESSA YOUNG)	HARRISON	0	15,776,477	0	57,878,470	128,378,470
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	1,152	148,227	0	1,612,551	2,659,665
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	650,498	633,269	0	7,003,466	10,723,816
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	116,608	64,379	0	365,127	632,627
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	3,401,885	0	80,313,860	108,324,849
30. UNDERGROUND SERVICES MARKHAM LP	MARKHAM GAS STORAGE	MATAGORDA	1,702,474	1,346,856	0	6,192,672	11,291,359
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	891,941	1,188,768	0	4,068,989	7,874,602
32. ENERGY TRANSFER FUEL, LP	WORSHAM STEED	JACK	560,343	804,730	0	3,061,333	6,461,333
33. WORSHAM-STEED GAS STORAGE LP	WORSHAM STEED	JACK	88,632	26,772	0	1,905,269	10,044,466
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WHARTON	85,142	0	0	644,620	1,116,768
36. ENSTOR KATY STORAGE & TRANSP. LP	KATY HUB & STORAGE	FORT BEND	12,230,116	16,068,868	0	19,344,911	24,859,848
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,021,000	871,300	0	3,893,400	3,893,400
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	0	468,940	0	587,055	1,177,055
TOTAL GAS STORAGE			27,968,712	73,128,200	14,503	263,115,496	497,048,821

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).