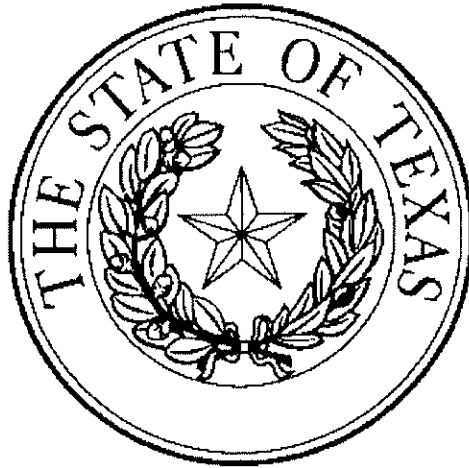


**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
NOVEMBER 2006**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**ELIZABETH A. JONES.....Chairman**

**MICHAEL L. WILLIAMS.....Commissioner**

**VICTOR G. CARRILLO.....Commissioner**

**TOMMIE SEITZ, Director  
JOHN TINTERA, Asst. Director-Technical Permitting  
ISSUED FEBRUARY 2007**

**512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 NOVEMBER 2006

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2005
EXTRACTION LOSS * .....	31,959,691	6.95	
ACID GAS H2S & CO2 .....	32,611,156	7.09	
PLANT FUEL AND LEASE USE ....	27,916,758	6.07	4.05
PRESS MAINT & REPRESS .....	20,586,744	4.47	16.83
TRANSMISSION LINES .....	317,845,177	69.16	21.05
CYCLED .....	357,138	.07	-10.68
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	31,032,856	6.75	-32.63
VENTED OR FLARED .....	3,052,986	.66	46.75
PLANT METER DIFFERENCE .....	-5,820,212	1.26	
-----			
TOTAL GAS PRODUCED .....	459,542,294		15.61
MARKETED PRODUCTION # .....	345,761,935		19.67

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 NOVEMBER 2006

GAS FIELDS PRODUCED .....	8,050
GAS WELLS PRODUCED .....	74,986
GAS WELL GAS PRODUCED .....	406,600,394
EXTRACTION LOSS (LEASE) .....	3,596,830
FUEL SYSTEM & LEASE USE .....	9,361,621
GAS LIFT .....	514,481
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	264,606,107
PROCESSING PLANTS .....	128,212,482
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	308,873

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
NOVEMBER 2006

OIL WELLS PRODUCED .....	132,564
CASINGHEAD GAS PRODUCED .....	52,941,900
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	8,367,337
	-----
TOTAL .....	61,309,237
FUEL SYSTEM & LEASE USE .....	2,165,923
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,396,861
TRANSMISSION LINES .....	24,343,056
PROCESSING PLANTS .....	32,672,661
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	730,736
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
NOVEMBER 2006

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL					CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS		
01	175	1,924	6,679,532	39,198	341,908	0	0	4,229,227	2,054,592	0	14,607
02	1,254	2,683	21,839,218	234,653	772,439	19,256	0	15,301,343	5,468,947	0	42,580
03	1,087	3,408	37,285,243	991,127	1,311,866	31,135	0	29,175,724	5,728,071	0	47,320
04	1,629	11,190	92,850,248	880,067	2,486,837	8,014	0	60,103,579	29,348,153	0	23,598
05	231	4,302	43,163,743	43,563	585,717	30,112	0	31,250,773	11,253,578	0	0
06	567	11,597	62,353,142	738,071	1,487,048	0	0	41,351,772	18,772,417	0	3,834
7B	974	4,753	3,063,512	13,783	100,790	55	0	2,147,705	800,526	0	653
7C	456	12,280	26,172,568	162,139	528,150	0	0	16,792,379	8,689,889	0	11
08	530	3,397	26,717,593	80,493	319,340	4,663	0	14,101,830	12,035,297	0	175,970
8A	38	222	1,745,501	4,724	38,403	0	0	1,383,979	318,095	0	300
09	440	8,575	50,646,775	123,624	1,015,162	401,241	0	27,443,858	21,662,890	0	0
10	669	10,655	34,083,319	285,388	373,961	20,005	0	21,323,938	12,080,027	0	0
	8,050	74,986	406,600,394	3,596,830	9,361,621	514,481	0	264,606,107	128,212,482	0	308,873

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
NOVEMBER 2006

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	10,939	610,599	47,386	657,985	37,208	0	544,461	73,899	0	2,417
02	1,726	2,442,601	3,724,492	6,167,093	136,440	0	4,648,188	1,382,089	0	376
03	6,887	4,481,851	921,904	5,403,755	443,381	0	3,766,795	1,177,967	0	15,612
04	1,389	585,077	209,019	794,096	45,108	0	102,396	230,299	0	416,293
05	1,616	288,191	928,307	1,216,498	27,214	0	1,101,408	84,955	0	2,921
06	3,264	2,804,267	1,664,534	4,468,801	62,550	0	-96,950	4,443,691	0	59,510
6E	4,680	145,638	0	145,638	89	0	78,819	66,669	0	61
7B	8,144	874,726	23,633	898,359	26,299	0	521,213	348,329	0	2,518
7C	10,479	5,928,949	58,524	5,987,473	178,256	0	1,497,313	4,292,467	0	19,437
08	35,282	22,122,747	70,285	22,193,032	1,012,328	1,396,861	2,837,735	16,787,694	0	158,414
8A	21,994	8,407,262	0	8,407,262	56,116	0	6,077,144	2,237,753	0	36,249
09	16,946	1,603,690	401,241	2,004,931	54,217	0	1,341,380	595,066	0	14,268
10	9,218	2,646,302	318,012	2,964,314	86,717	0	1,923,154	951,783	0	2,660
TOTAL	132,564	52,941,900	8,367,337	61,309,237	2,165,923	1,396,861	24,343,056	32,672,661	0	730,736

TABLE 6  
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS  
NOVEMBER 2006

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

REC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	32,666	0	3,044	5,993	41,703	35,331	126,756	142,590	587	346,967
02	205,593	0	785	19,685	226,063	82,822	270,507	296,336	0	875,728
03	895,323	0	90,389	29,703	1,015,415	171,069	792,035	819,942	477,261	3,275,722
04	740,294	0	24,548	182,815	947,657	261,744	1,391,487	1,438,478	187,982	4,227,348
05	40,050	0	9,366	48,177	97,593	32,332	99,479	61,774	95,251	386,429
06	626,643	0	81,597	121,250	829,490	257,167	562,930	688,822	12,257	2,350,666
7B	30,759	714	22,903	5,125	59,501	92,244	371,599	277,630	14,543	815,517
7C	144,285	0	32,948	181,926	359,159	66,582	582,308	590,176	482,537	2,080,762
08	72,642	1,736	46,106	7,163	127,647	844,365	919,644	1,260,232	30,382	3,182,270
8A	4,432	15,958	2,642	1,569	24,601	201,407	362,804	108,948	628,252	1,326,012
09	107,000	0	51,944	1,590	160,534	152,887	723,054	1,067,108	22,376	2,125,959
10	250,936	0	181,056	63,613	495,605	192,450	423,321	228,249	138,470	1,478,095
TOTAL	3,150,623	18,408	547,328	668,609	4,384,968	2,390,400	6,625,924	6,980,285	2,089,898	22,471,475

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
NOVEMBER 2006

PLANTS OPERATED: 6  
WELLS PRODUCED: GAS- 205 OIL- 4,118 TOTAL- 4,323

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	59,972	11,419,775	11,479,747
DELIVERIES FROM GATH. SYSTEM	0	0	0
UNACCOUNTED FOR	0	-2,803,664	-2,803,664
GAS TO PLANTS FOR PROCESSING	59,972	8,616,111	8,676,083
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,973,314
 TOTAL GAS TO PLANTS FOR PROCESSING			 13,649,397

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			756,668
ACID GAS H2S, CO2, H2O			125,039
PLANT, LEASE, & SYSTEM USE	0	0	432,653
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,977,639
CYCLED	0	0	357,138
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	685,468
TO TRANSMISSION LINES	0	0	4,221,797
VENTED OR FLARED	0	0	173,117
METER DIFFERENCE			-2,080,122
 TOTAL GAS DISPOSITION	 0	 0	 13,649,397

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	18,408
GASOLINE	96,373
BUTANES - PROPANES	276,525
ETHANE	129,938
OTHER PRODUCTS	8,226
 TOTAL PLANT PRODUCTION	 529,470

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		874
CO2 PRODUCTION (MCF)		8,977,639

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
NOVEMBER 2006

PLANTS OPERATED: 179  
WELLS PRODUCED: GAS- 17,524 OIL- 37,751 TOTAL- 55,275

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	154,777,061	66,258,314	221,035,375
DELIVERIES FROM GATH. SYSTEM	7,333,553	737,443	8,070,996
UNACCOUNTED FOR	-2,136,967	918,481	-1,218,486
GAS TO PLANTS FOR PROCESSING	145,306,541	66,439,352	211,745,893
REFINERY AND STORAGE VAPORS			3,982,503
OTHER SOURCES			73,780,384
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>289,508,780</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			27,300,104
ACID GAS H2S, CO2, H2O			31,551,637
PLANT, LEASE, & SYSTEM USE	737,167	218,169	12,602,227
GAS LIFT	319,633	4,490	1,091,482
REPRESS & PRESS MAINT	0	0	9,312,951
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	791,825	304,584	1,197,450
TO TRANSMISSION LINES	5,365,689	144,497	204,484,056
VENTED OR FLARED	119,239	65,703	346,635
METER DIFFERENCE			1,622,238
<b>TOTAL GAS DISPOSITION</b>	<b>7,333,553</b>	<b>737,443</b>	<b>289,508,780</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	547,328
GASOLINE	2,294,027
BUTANES - PROPANES	6,349,399
ETHANE	6,850,347
OTHER PRODUCTS	2,070,179

OUT OF STATE GAS TO PLANTS

STATE	MCF
LOUISIANA	71,194

<b>TOTAL PLANT PRODUCTION</b>	<b>18,111,280</b>	<b>TOTAL</b>	<b>71,194</b>
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	14,871
CO2 PRODUCTION (MCF)	7,094,059

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
NOVEMBER 2006

PLANTS OPERATED: 1,132  
WELLS PRODUCED: GAS- 9,554 OIL- 5,854 TOTAL- 15,408

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	83,693,432	12,327,678	96,021,110
DELIVERIES FROM GATH. SYSTEM	2,718,361	1,238,773	3,957,134
UNACCOUNTED FOR	-157,624	52,886	-104,738
GAS TO PLANTS FOR PROCESSING	80,817,447	11,141,791	91,959,238
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			8,206,541
 TOTAL GAS TO PLANTS FOR PROCESSING			 100,165,779

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			306,089
ACID GAS H2S, CO2, H2O			934,480
PLANT, LEASE, & SYSTEM USE	57,506	27,092	2,314,400
GAS LIFT	1,813	0	6,435,438
REPRESS & PRESS MAINT	0	0	900,805
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	553,316	66	15,395,176
TO TRANSMISSION LINES	2,099,845	1,207,116	77,944,928
VENTED OR FLARED	5,881	4,499	1,296,791
METER DIFFERENCE			-5,362,328
 TOTAL GAS DISPOSITION	 2,718,361	 1,238,773	 100,165,779

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	668,609
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	11,493

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	9,390

TOTAL PLANT PRODUCTION	680,102	TOTAL	9,390
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,238
CO2 PRODUCTION (MCF)	828,318

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 NOVEMBER 2006

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TANDEM ENERGY CORPORATION	TOMBALL GAS PLANT	13,282	10.36
03	ENTERPRISE PRODUCTS OPERATING LP	INDIAN SPRINGS PLANT	116,120	2.95
06	SABINE VALLEY PIPELINE, INC.	SOUTH OAKHILL CENTRAL FACILITY	38,026	19.72
06	BOREAN OIL COMPANY	CHANCELLORSVILLE FACILITY	20,411	78.56
06	GMT EXPLORATION CO TEXAS, LLC	SMITH-ADAMS GAS PROCESSING FACIL	11,915	11.56
08	BP AMERICA PRODUCTION COMPANY	BLOCK 31	170,805	7.23
08	ROC GAS COMPANY	PIKES PEAK PLANT	1,186,483	70.69
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	93,531	3.27
8A	OXY USA WTP LP	WELCH CO2 PLANT	22,288	3.65
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	97,199	.00

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 NOVEMBER 2006

NUMBER OF PLANTS .....	1
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	1,396,861
RESIDUE .....	0
PIPE LINES .....	0
	-----
TOTAL .....	1,396,861
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	1,395,349
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	1,512
	-----
TOTAL .....	1,396,861
NUMBER OF INJECTION WELLS .....	1
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

## MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Nov-06

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8704979		8704979
2	COLORADO INTER GAS CO	0		0
3	GULF STATES TRANS. CORP.	3098731		3098731
4	* CAMRICK GAS PROCESS	7349		7349
5	* FLORIDA GAS TRANS	0		0
6	DUKE ENERGY FLD	181578		181578
7	GULF SOUTH PIPELINE CO	7227178		7227178
8	Centerpt Ener Miss(Woodlawn)	532295		532295
9	* NAT'L GAS P/L CO OF AMER	69617714	9780125	79397839
10	CENTERPOINT ENER FLD SER	5829453	80155	5909608
11	NORTHERN NAT'L GAS CO	18942191	421402	19363593
12	OKLAHOMA NAT'L GAS		224894	224894
13	PANHANDLE EAST P/L CO	8954680		8954680
14	SOUTHERN NAT'L GAS CO	0		0
15	TENN GAS P/L CO	5458361		5458361
16	TX EASTERN TRANS CO	25500414	842910	26343324
17	* TX GAS TRANS CORP	226627		226627
18	TRANS-SABINE P/L CO	11695		11695
19	TRANSCONT GAS P/L CORP	17962841		17962841
20	TRUNKLINE GAS CO	8767014		8767014
21	W.TEXAS GAS, INC(Feltwater)	36890		36890
22	W.TEXAS GAS INC(KERRICK)	8853		8853
23	SOUTHERN STAR CENT'L GAS	3601800		3601800
24	REGENCY GAS GATH&PROCNG.	8304		8304
	<b>TOTAL</b>	<b>184678947</b>	<b>11349486</b>	<b>196028433</b>
PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR -7%				

\* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

TABLE 13  
GAS STORAGE OPERATIONS  
NOVEMBER 2006

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	0	238,758	0	1,892,695	3,199,587
2. ONEOK TEXAS GAS STORAGE LP	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE LP	SALADO	GAINES	701,764	1,193,593	0	1,274,399	2,808,267
4. KINDER MORGAN TEXAS P/L LP	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	338,380	4,348	0	1,392,034	2,261,034
5. CENTANA INFRASTATE PIPELINE CO.	SPINDLETOP	JEFFERSON	425,719	940,989	0	4,446,216	10,659,869
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. SULPHUR RIVER GATH LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	1,344,793	23,839	0	5,609,923	9,725,462
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	223,726	269,592	0	1,018,014	2,118,014
11. KINDER MORGAN TEXAS P/L LP	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,344,774	2,002,155	0	3,103,725	5,253,725
12. HOUSTON PIPELINE COMPANY	BAMMEL (6200 COCKFIELD)	HARRIS	9,563,442	133,900	0	107,839,367	123,815,524
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOVIANNE SALT)	ANDERSON	8,110	143,793	0	5,955,509	8,955,509
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,052,937	258,091	0	12,342,222	14,054,835
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	159,351	4,344	0	3,870,804	3,870,804
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	269,375	197,640	0	3,284,879	4,284,879
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	371,287	17,146	0	5,534,508	7,249,508
20. ATMOS PIPELINE-TEXAS	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	403,336	1,153,336
21. GRUMS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	494,609	170,535	0	22,010,547	27,670,547
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	14,540	524,240	524,240
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	576,679	123,534	0	4,155,535	5,224,535
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,958,742	958,957	0	14,650,806	17,336,802
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	6,600,985	1,127,614	0	91,242,710	151,050,536
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	44,562	964	0	1,845,375	2,892,489
27. FB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	898,781	727,950	0	7,104,417	10,824,767
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	103,894	1,991	0	411,876	679,376
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	4,700,800	2,029	0	88,163,602	116,174,591
30. TEXAS BRINE COMPANY, LLC	MARKHAM GAS STORAGE	MATAGORDA	2,217,062	1,010,385	0	11,279,282	16,377,969
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	637,541	1,938,174	0	5,263,509	9,369,509
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	456,454	736,606	0	4,377,086	7,777,086
33. FALCON GAS STORAGE CO., INC	WORSHAM STEED	JACK	1,270,813	0	0	1,270,813	7,340,932
34. KATY STORAGE & TRANS..LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WHARTON	0	10,642	0	198,643	1,519,519
36. ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	FORT BEND	21,060,781	20,215,868	0	23,917,500	29,432,437
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,606,800	472,000	0	4,939,200	4,939,200
38. UNDERGROUND STORAGE SERVICES LLC	PIERCE JUNCTION	HARRIS	507,299	0	0	507,299	1,097,299
TOTAL GAS STORAGE			60,939,460	32,925,437	14,540	440,738,573	611,572,837

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).