

CHAPTER 25. SUBSTANTIVE RULES APPLICABLE TO ELECTRIC SERVICE PROVIDERS.

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- APPENDIX I CROSS REFERENCE: LOCATION OF RULE SECTION IN
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CHAPTER 26**
- APPENDIX II COMMONLY USED ACRONYMS**
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- APPENDIX IV NO LONGER EXISTS – see §25.214(d)(1) for Retail Electric
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- APPENDIX V TARIFF FOR COMPETITIVE RETAILER ACCESS**