

ERCOT Transmission Constraint Relief Projects Status Report

Project Description	ERCOT Status	PUC Docket No.	TSP	Voltage kV	ROW Length (miles)	Initial Estimated Cost (million)	Final Cost (million)	ERCOT Board Approval	CCN Application Filed	CCN Process Time (months)	Original In-service Date	In-service Date
Pawnee-Coleto Creek	Normal	21741	AEP	345	54	40	38 *	Dec-98	Nov-99	12	Dec-01	Jan-03
Pawnee-San Miguel	Normal	21747	STEC	345	35	30	29	Dec-98	Dec-99	11	Dec-01	Jun-02
Limestone-Watermill	Critical	20790 21497	Oncor	345	90	67	59	Dec-98	Apr-99	11	May-02	May-01
Edinburg Dynamic Reactive Resource	Critical	{1}	AEP	138	----	34		Dec-98	N/A	N/A	Jun-00	Nov-00
Series Capacitor Line Compensation	Critical	{1}	AEP	345	----	"		Dec-98	N/A	N/A	Jan-01	Sep-01
Monticello-Valley Junction	Normal	{1}	Oncor	345	81	20	18	Dec-98	Jul-99	5	Jun-03	Jun-01
Farmersville-Anna Switch	Critical	22665	Oncor	345	19.4	13	13	Dec-98	Jun-00	8	Dec-02	Dec-02
Sterling/Mitchell County-Twin Buttes-Red Creek-Coleman/Brown County	Critical	22798	LCRA	345	145	84	84 *	Dec-98	Jul-00	13	Jun-03	Jun-03
Morgan Creek-Sterling/Mitchell County-Coleman/Brown County-Comanche Switch	Critical	22823	Oncor	345	71	37	40	Dec-98	Jul-00	13	Dec-02	Dec-02
Graham-Jacksboro	Critical	24185	Oncor	345	33.4	19	22	Dec-98	May-01	8	Dec-02	Dec-02

{1}: Project was exempt from formal CCN requirements

* Estimated & includes substation costs