

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
October 31, 2008**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 10/31/08 (MMCF)	Working Gas* Inventory 10/31/07 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 11/15/08 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,491	2,653	(162)	2,625
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Houston Pipeline Co.	Bammell	Harris	1,300	41,547	53,675	(12,128)	46,035
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	6,802	8,949	(2,147)	8,069
ATMOS Pipeline - Texas	La-Pan-Miss	Denton	120	3,627	3,651	(24)	3,627
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	4,053	3,962	91	4,068
ATMOS Pipeline - Texas	New York City	Clay	120	5,190	5,755	(565)	5,239
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	28	395	397	(2)	394
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	21,784	21,454	330	21,740
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	159	355	(196)	144
Lower Colorado River Authority	Hilbig	Bastrop	100	3,209	3,786	(577)	3,311
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	84,578	94,383	(9,805)	85,510
Devon Gas Services LP	Lone Camp	Palo Pinto	28	505	335	170	510
Pelican Transmission LLC	Clear Lake	Harris	900	26,994	87,877	(60,883)	29,911
Energy Transfer Fuel LP	Bryson	Jack	100	5,529	5,625	(96)	5,349
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	19,100	9,898	9,202	20,568
Cumming Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	21,518	24,380	(2,862)	21,623
		<b>Subtotals</b>	<b>5,811</b>	<b>248,361</b>	<b>328,015</b>	<b>(79,654)</b>	<b>259,603</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,791	1,866	(75)	1,910
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	3,232	4,870	(1,638)	2,284
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	860	798	62	657
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	2,117	2,366	(249)	3,031
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,574	5,664	(90)	5,769
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	10,818	16,702	(5,884)	12,180
Gulfterra South Texas LP	Wilson	Wharton	800	4,805	2,502	2,303	4,880
Chevron Phillips Chemical Co	Clemens	Brazoria	75	781	1,883	(1,102)	828
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,611	6,895	(284)	6,784
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	574	724	(150)	794
Texas Brine Corp.	Markham	Matagorda	500	17,830	21,376	(3,546)	18,791
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,410	4,466	(1,056)	3,581
Union Oil Co. of California	Keystone Gas Storage	Winkler	350	4,929	5,160	(231)	5,261
Underground Storage, LLC	Pierce Junction	Harris	350	1,470	2,877	(1,407)	1,792
Tres Palacios Storage LLC	Markham	Matagorda	2,500	1,848	-	1,848	2,659
		<b>Subtotals</b>	<b>9,535</b>	<b>66,650</b>	<b>78,149</b>	<b>(11,499)</b>	<b>71,201</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>15,346</b>	<b>315,011</b>	<b>406,164</b>	<b>(91,153)</b>	<b>330,804</b>

\* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)  
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.