

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
November 30, 2008**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 11/30/08 (MMCF)	Working Gas* Inventory 11/30/07 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 12/15/08 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,728	2,312	416	2,671
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Houston Pipeline Co.	Bammell	Harris	1,300	49,305	57,768	(8,463)	47,004
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	8,075	9,486	(1,411)	7,431
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,472	3,249	223	2,958
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	4,027	4,075	(48)	3,795
ATMOS Pipeline - Texas	New York City	Clay	120	5,111	5,709	(598)	5,045
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	28	395	397	(2)	394
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	21,307	21,379	(72)	20,518
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	126	341	(215)	124
Lower Colorado River Authority	Hilbig	Bastrop	100	3,282	3,180	102	3,210
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	86,821	93,262	(6,441)	85,634
Devon Gas Services LP	Lone Camp	Palo Pinto	28	474	345	129	428
Pelican Transmission LLC	Clear Lake	Harris	900	32,521	80,801	(48,280)	32,718
Energy Transfer Fuel LP	Bryson	Jack	100	5,679	5,615	64	5,634
Worsham-Steed Gas Storage, Inc.	Worsham Steed	Jack	25	24,610	15,641	8,969	23,809
Cumming Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	21,964	24,131	(2,167)	21,971
	Subtotals		5,811	270,777	328,571	(57,794)	264,224
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	2,035	956	1,079	1,735
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	2,099	4,728	(2,629)	1,151
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	612	798	(186)	599
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	2,412	2,603	(191)	2,282
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,751	5,212	539	5,130
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	12,398	15,516	(3,118)	11,640
Gulfterra South Texas LP	Wilson	Wharton	800	5,160	2,037	3,123	4,163
Chevron Phillips Chemical Co	Clemens	Brazoria	75	949	1,853	(904)	1,105
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,611	6,927	(316)	6,784
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	906	480	426	824
Texas Brine Corp.	Markham	Matagorda	500	24,255	18,770	5,485	23,693
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,250	3,414	836	4,341
Union Oil Co. of California	Keystone Gas Storage	Winkler	350	5,452	4,635	817	4,800
Underground Storage, LLC	Pierce Junction	Harris	350	1,144	2,306	(1,162)	1,332
Tres Palacios Storage LLC	Markham	Matagorda	2,500	3,484	-	3,484	3,850
	Subtotals		9,535	77,518	70,235	7,283	73,429
Source: RRC Form G-3	TOTALS		15,346	348,295	398,806	(50,511)	337,653

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.