

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
November 30, 2007**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 11/30/07 (MMCF)	Working Gas* Inventory 11/30/06 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 12/15/07 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,312	2,038	274	2,095
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,177	57,768	58,626	(858)	58,210
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	68	9,486	9,177	309	8,754
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,249	3,246	3	3,011
ATMOS Pipeline - Texas	Lake Dallas	Denton	98	4,075	3,815	260	4,059
ATMOS Pipeline - Texas	New York City	Clay	95	5,709	5,451	258	5,481
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	38	400	403	(3)	400
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	21,379	21,638	(259)	11,712
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	341	514	(173)	334
Lower Colorado River Authority	Hilbig	Bastrop	100	3,180	3,783	(603)	3,120
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	93,262	83,901	9,361	93,650
Devon Gas Services LP	Lone Camp	Palo Pinto	28	345	503	(158)	413
Pelican Transmission LLC	Clear Lake	Harris	550	80,820	88,171	(7,351)	88,947
Energy Transfer Fuel LP	Bryson	Jack	100	5,615	4,543	1,072	5,717
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	11,302	2,393	8,909	15,605
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	400	24,131	24,182	(51)	23,066
		Subtotals	4,619	324,254	313,264	10,990	325,454
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	475	956	1,751	(795)	580
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	500	4,731	4,259	472	4,735
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	0	5,718	(5,718)	0
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	798	1,025	(227)	798
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	500	2,603	3,138	(535)	3,124
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,212	5,894	(682)	4,730
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	800	16,464	15,310	1,154	15,206
Gulfterra South Texas LP	Wilson	Wharton	800	2,037	336	1,701	2,223
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,853	1,845	8	1,688
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,927	7,186	(259)	7,026
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	480	1,043	(563)	708
Texas Brine Corp.	Markham	Matagorda	500	18,770	10,794	7,976	16,688
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,414	6,224	(2,810)	3,104
Union Oil Co. of California	Keystone Gas Storage	Winkler	330	4,635	4,975	(340)	4,228
Underground Storage, LLC	Pierce Junction	Harris	322	2,306	1,384	922	2,078
		Subtotals	6,612	71,186	70,882	304	66,916
Source: RRC Form G-3	TOTALS		11,231	395,440	384,146	11,294	392,370

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.