

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
March 31, 2008**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 03/31/08 (MMCF)	Working Gas* Inventory 03/31/07 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 04/15/08 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,545	1,996	(451)	1,673
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,300	12,537	15,036	(2,499)	12,860
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	5,302	8,056	(2,754)	6,448
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,326	2,019	(693)	1,561
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,442	2,844	598	3,442
ATMOS Pipeline - Texas	New York City	Clay	120	2,982	3,482	(500)	3,032
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	28	397	400	(3)	396
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	18,142	16,930	1,212	18,797
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	288	462	(174)	280
Lower Colorado River Authority	Hilbig	Bastrop	100	2,056	3,035	(979)	2,072
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	55,489	59,638	(4,149)	54,647
Devon Gas Services LP	Lone Camp	Palo Pinto	28	234	525	(291)	288
Pelican Transmission LLC	Clear Lake	Harris	900	40,058	80,312	(40,254)	40,048
Energy Transfer Fuel LP	Bryson	Jack	100	4,765	4,223	542	5,040
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	9,063	2,734	6,329	10,908
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	15,024	17,618	(2,594)	17,556
	<b>Subtotals</b>		<b>5,811</b>	<b>173,530</b>	<b>220,190</b>	<b>(46,660)</b>	<b>179,928</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,691	1,922	(231)	1,398
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	2,810	4,225	(1,415)	2,439
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	0	1,013	(1,013)	0
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,224	630	594	1,300
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	2,271	2,064	207	2,854
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,441	5,169	(728)	4,660
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	8,272	9,849	(1,577)	8,102
Gulfterra South Texas LP	Wilson	Wharton	800	1,975	556	1,419	2,235
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,010	1,562	(552)	758
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,833	6,880	(47)	6,793
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	311	992	(681)	586
Texas Brine Corp.	Markham	Matagorda	500	12,935	8,059	4,876	14,026
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	2,594	5,233	(2,639)	2,962
Union Oil Co. of California	Keystone Gas Storage	Winkler	350	2,903	5,019	(2,116)	2,867
Underground Storage, LLC	Pierce Junction	Harris	350	451	269	182	701
	<b>Subtotals</b>		<b>7,035</b>	<b>49,721</b>	<b>53,442</b>	<b>(3,721)</b>	<b>51,681</b>
<b>Source: RRC Form G-3</b>	<b>TOTALS</b>		<b>12,846</b>	<b>223,251</b>	<b>273,632</b>	<b>(50,381)</b>	<b>231,609</b>

\* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)  
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.