

TEXAS GAS STORAGE OPERATIONS
January 31, 2007

Productive or Depleted Reservoirs			Reported Max	Working Gas*	Working Gas*	Change From	Preliminary
Operator	Field	County Location	Withdrawal Rate (MMCF/DAY)	Inventory 01/31/07 (MMCF)	Inventory 01/31/06 (MMCF)	One Year Ago (MMCF)	Working Gas* Inventory 2/15/07 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,625	2,222	(597)	1,590
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,177	30,129	29,888	241	21,647
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	68	7,276	10,520	(3,244)	6,236
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,962	3,292	(1,330)	1,433
ATMOS Pipeline - Texas	Lake Dallas	Denton	98	3,049	3,753	(704)	2,772
ATMOS Pipeline - Texas	New York City	Clay	95	3,576	4,851	(1,275)	3,155
ATMOS Pipeline - Texas	Pecan Station	Tom Green	38	403	405	(2)	403
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	17,636	18,625	(989)	16,385
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	491	647	(156)	489
Lower Colorado River Authority	Hilbig	Bastrop	100	3,128	3,573	(445)	2,962
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	73,655	70,590	3,065	64,416
Devon Gas Services LP	Lone Camp	Palo Pinto	28	313	463	(150)	249
Pelican Transmission LLC	Clear Lake	Harris	550	87,308	42,885	44,423	87,184
Energy Transfer Fuel LP	Bryson	Jack	100	3,306	3,566	(260)	3,031
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	1,843	753	1,090	2,139
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	400	23,184	23,449	(265)	20,676
		Subtotals	4,619	259,764	220,362	39,402	235,647
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	475	1,249	1,895	(646)	1,071
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	500	4,359	2,479	1,880	2,036
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	1,848	5,327	(3,479)	1,198
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	444	1,075	(631)	550
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	500	2,784	3,473	(689)	1,791
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,036	5,666	(630)	4,589
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	800	10,984	9,990	994	9,438
Gulfterra South Texas LP	Wilson	Wharton	800	559	2,266	(1,707)	681
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,760	1,732	28	1,664
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,986	7,141	(155)	6,923
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	935	1,066	(131)	673
Texas Brine Corp.	Markham	Matagorda	500	5,837	9,412	(3,575)	5,210
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	275	4,366	5,080	(714)	3,611
Union Oil Co. of California	Keystone Gas Storage	Winkler	330	3,744	3,479	265	3,211
Underground Storage, LLC	Pierce Junction	Harris	322	1,056	0	1,056	767
		Subtotals	6,287	51,947	60,081	(8,134)	43,413
Source: RRC Form G-3		TOTALS	10,906	311,711	280,443	31,268	279,060

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)