

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
June 30, 2008**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 06/30/08 (MMCF)	Working Gas* Inventory 06/30/07 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 07/15/08 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,368	2,290	(922)	1,296
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,300	19,486	49,681	(30,195)	22,369
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	9,167	9,308	(141)	8,311
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,552	3,353	(801)	2,740
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,903	3,315	588	3,907
ATMOS Pipeline - Texas	New York City	Clay	120	4,111	5,221	(1,110)	4,195
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	28	395	399	(4)	395
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	21,577	20,686	891	21,804
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	233	419	(186)	226
Lower Colorado River Authority	Hilbig	Bastrop	100	2,466	3,400	(934)	2,540
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	71,293	93,108	(21,815)	73,211
Devon Gas Services LP	Lone Camp	Palo Pinto	28	509	410	99	499
Pelican Transmission LLC	Clear Lake	Harris	900	28,201	79,445	(51,244)	24,569
Energy Transfer Fuel LP	Bryson	Jack	100	5,771	5,084	687	6,061
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	19,595	5,130	14,465	18,139
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	21,085	22,798	(1,713)	21,375
		Subtotals	5,811	212,592	304,927	(92,335)	212,517
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	901	1,668	(767)	1,245
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	6,745	4,901	1,844	6,822
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	0	2,311	(2,311)	0
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,029	798	231	999
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	3,093	3,238	(145)	2,851
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,768	4,907	861	5,756
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	11,678	10,094	1,584	12,812
Gulfterra South Texas LP	Wilson	Wharton	800	2,385	1,341	1,044	2,673
Chevron Phillips Chemical Co	Clemens	Brazoria	75	214	1,884	(1,670)	214
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,924	7,120	(196)	6,776
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	718	1,076	(358)	944
Texas Brine Corp.	Markham	Matagorda	500	16,058	13,783	2,275	17,188
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	2,759	7,373	(4,614)	3,117
Union Oil Co. of California	Keystone Gas Storage	Winkler	350	4,150	5,697	(1,547)	4,702
Underground Storage, LLC	Pierce Junction	Harris	350	1,597	1,435	162	2,139
		Subtotals	7,035	64,019	67,626	(3,607)	68,238
Source: RRC Form G-3		TOTALS	12,846	276,611	372,553	(95,942)	280,755

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.