

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
July 31, 2008**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 07/31/08 (MMCF)	Working Gas* Inventory 07/31/07 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 08/15/08 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,295	2,468	(1,173)	1,290
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,300	21,975	39,437	(17,462)	22,749
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	7,119	8,855	(1,736)	5,538
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,741	3,595	(854)	2,776
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,907	3,534	373	3,923
ATMOS Pipeline - Texas	New York City	Clay	120	4,532	5,521	(989)	4,591
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	28	395	398	(3)	395
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	21,663	20,825	838	21,516
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	217	411	(194)	210
Lower Colorado River Authority	Hilbig	Bastrop	100	2,478	3,394	(916)	2,458
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	71,112	93,794	(22,682)	69,570
Devon Gas Services LP	Lone Camp	Palo Pinto	28	471	562	(91)	420
Pelican Transmission LLC	Clear Lake	Harris	900	20,219	80,201	(59,982)	16,681
Energy Transfer Fuel LP	Bryson	Jack	100	5,735	5,501	234	5,492
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	16,177	5,310	10,867	14,291
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	20,012	23,648	(3,636)	21,394
		<b>Subtotals</b>	<b>5,811</b>	<b>200,928</b>	<b>298,334</b>	<b>(97,406)</b>	<b>194,174</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,229	1,564	(335)	958
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,148	4,399	2,749	6,564
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	0	650	(650)	0
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	944	798	146	808
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	2,938	2,411	527	2,756
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,773	5,322	451	5,320
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	12,191	12,194	(3)	9,103
Gulfterra South Texas LP	Wilson	Wharton	800	2,656	1,491	1,165	3,786
Chevron Phillips Chemical Co	Clemens	Brazoria	75	214	1,884	(1,670)	245
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,721	6,955	(234)	6,883
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	986	906	80	1,025
Texas Brine Corp.	Markham	Matagorda	500	17,375	17,152	223	17,052
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	2,863	6,894	(4,031)	3,066
Union Oil Co. of California	Keystone Gas Storage	Winkler	350	4,382	5,577	(1,195)	3,953
Underground Storage, LLC	Pierce Junction	Harris	350	2,327	1,958	369	2,327
		<b>Subtotals</b>	<b>7,035</b>	<b>67,747</b>	<b>70,155</b>	<b>(2,408)</b>	<b>63,846</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>12,846</b>	<b>268,675</b>	<b>368,489</b>	<b>(99,814)</b>	<b>258,020</b>

\* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)  
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.