

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
August 31, 2007**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 08/31/07 (MMCF)	Working Gas* Inventory 08/31/06 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 9/15/07 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,316	2,192	124	2,488
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,177	27,554	40,951	(13,397)	31,234
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	68	5,925	10,154	(4,229)	6,449
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,507	2,645	862	3,536
ATMOS Pipeline - Texas	Lake Dallas	Denton	98	3,552	3,684	(132)	3,643
ATMOS Pipeline - Texas	New York City	Clay	95	5,521	4,980	541	5,541
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	38	400	403	(3)	400
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,883	21,103	(1,220)	21,115
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	388	550	(162)	380
Lower Colorado River Authority	Hilbig	Bastrop	100	3,480	2,801	679	3,454
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	89,696	66,296	23,400	90,938
Devon Gas Services LP	Lone Camp	Palo Pinto	28	491	339	152	364
Pelican Transmission LLC	Clear Lake	Harris	550	78,095	77,266	829	80,590
Energy Transfer Fuel LP	Bryson	Jack	100	4,893	4,797	96	5,262
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	5,350	0	5,350	5,661
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	400	23,177	20,802	2,375	23,331
	Subtotals		4,619	275,108	259,843	15,265	285,266
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	475	1,312	1,460	(148)	1,602
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	500	4,147	3,556	591	4,353
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	0	3,356	(3,356)	0
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	798	705	93	798
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	500	2,411	2,485	(74)	2,476
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,322	5,870	(548)	5,322
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	800	12,377	9,769	2,608	11,266
Gulfterra South Texas LP	Wilson	Wharton	800	1,721	440	1,281	1,874
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,884	1,821	63	1,883
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,987	7,027	(40)	6,958
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	906	478	428	653
Texas Brine Corp.	Markham	Matagorda	500	17,152	7,563	9,589	15,782
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,234	5,952	(1,718)	4,440
Union Oil Co. of California	Keystone Gas Storage	Winkler	330	3,920	2,921	999	4,085
Underground Storage, LLC	Pierce Junction	Harris	322	1,958	0	1,958	2,020
	Subtotals		6,612	65,129	53,403	11,726	63,512
Source: RRC Form G-3	TOTALS		11,231	340,237	313,246	26,991	348,778

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.