

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
April 30, 2008**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 04/30/08 (MMCF)	Working Gas* Inventory 04/30/07 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 05/15/08 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,588	1,980	(392)	1,637
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,300	13,706	26,594	(12,888)	15,476
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	8,064	8,098	(34)	9,215
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,774	2,315	(541)	2,212
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,587	2,835	752	3,779
ATMOS Pipeline - Texas	New York City	Clay	120	3,037	4,019	(982)	3,037
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	28	397	400	(3)	396
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,431	17,553	1,878	20,097
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	270	445	(175)	261
Lower Colorado River Authority	Hilbig	Bastrop	100	2,219	3,230	(1,011)	2,337
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	57,798	67,836	(10,038)	62,180
Devon Gas Services LP	Lone Camp	Palo Pinto	28	243	447	(204)	244
Pelican Transmission LLC	Clear Lake	Harris	900	39,938	80,314	(40,376)	39,938
Energy Transfer Fuel LP	Bryson	Jack	100	5,696	4,872	824	5,933
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	14,372	3,316	11,056	16,904
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	20,535	21,267	(732)	21,574
		Subtotals	5,811	193,535	246,401	(52,866)	206,100
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,014	1,900	(886)	1,501
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	3,616	4,481	(865)	4,687
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	0	499	(499)	0
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	914	798	116	889
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	1,729	2,200	(471)	1,850
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,969	5,070	(101)	5,379
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	9,267	9,671	(404)	10,456
Gulfterra South Texas LP	Wilson	Wharton	800	2,101	791	1,310	1,936
Chevron Phillips Chemical Co	Clemens	Brazoria	75	552	1,848	(1,296)	519
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,799	6,918	(119)	6,879
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	631	788	(157)	574
Texas Brine Corp.	Markham	Matagorda	500	15,679	9,410	6,269	16,516
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,225	6,778	(3,553)	3,785
Union Oil Co. of California	Keystone Gas Storage	Winkler	350	3,432	5,130	(1,698)	3,953
Underground Storage, LLC	Pierce Junction	Harris	350	1,133	591	542	1,219
		Subtotals	7,035	55,061	56,873	(1,812)	60,143
Source: RRC Form G-3	TOTALS		12,846	248,596	303,274	(54,678)	266,243

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.