

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
April 30, 2007**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 04/30/07 (MMCF)	Working Gas* Inventory 04/30/06 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 5/15/07 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,980	1,959	21	2,260
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,177	26,593	48,640	(22,047)	32,412
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	68	8,098	11,206	(3,108)	7,926
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,315	3,400	(1,085)	2,611
ATMOS Pipeline - Texas	Lake Dallas	Denton	98	2,835	3,593	(758)	2,873
ATMOS Pipeline - Texas	New York City	Clay	95	4,019	4,897	(878)	4,429
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	38	400	404	(4)	400
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	17,553	18,687	(1,134)	17,553
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	445	607	(162)	445
Lower Colorado River Authority	Hilbig	Bastrop	100	3,230	3,962	(732)	3,208
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	67,836	71,183	(3,347)	71,721
Devon Gas Services LP	Lone Camp	Palo Pinto	28	447	415	32	438
Pelican Transmission LLC	Clear Lake	Harris	550	80,314	55,026	25,288	80,314
Energy Transfer Fuel LP	Bryson	Jack	100	4,223	4,072	151	4,475
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	3,316	2,142	1,174	3,863
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	400	21,267	21,543	(276)	21,657
	<b>Subtotals</b>		<b>4,619</b>	<b>245,751</b>	<b>252,616</b>	<b>(6,865)</b>	<b>257,465</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	475	1,900	1,066	834	1,895
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	500	4,481	5,075	(594)	4,802
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	499	5,376	(4,877)	394
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	798	874	(76)	798
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	500	2,200	3,337	(1,137)	2,957
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,070	5,477	(407)	5,288
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	800	9,671	8,861	810	9,348
Gulfterra South Texas LP	Wilson	Wharton	800	791	2,873	(2,082)	957
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,848	1,725	123	1,881
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,918	7,094	(176)	7,035
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	788	1,149	(361)	883
Texas Brine Corp.	Markham	Matagorda	500	9,368	7,138	2,230	9,954
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	275	5,233	4,635	598	6,162
Union Oil Co. of California	Keystone Gas Storage	Winkler	330	5,130	3,330	1,800	5,398
Underground Storage, LLC	Pierce Junction	Harris	322	588	0	588	849
	<b>Subtotals</b>		<b>6,287</b>	<b>55,283</b>	<b>58,010</b>	<b>(2,727)</b>	<b>58,601</b>
<b>Source: RRC Form G-3</b>	<b>TOTALS</b>		<b>10,906</b>	<b>301,034</b>	<b>310,626</b>	<b>(9,592)</b>	<b>316,066</b>

\* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammell and North Lansing facilities is part of the non-working resident gas.)