

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
August 31, 2008**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 08/31/08 (MMCF)	Working Gas* Inventory 08/31/07 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 09/15/08 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,299	2,316	(1,017)	1,551
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,300	21,975	27,554	(5,579)	22,749
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	7,119	5,925	1,194	5,538
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,838	3,507	(669)	3,181
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,941	3,552	389	3,941
ATMOS Pipeline - Texas	New York City	Clay	120	4,545	5,521	(976)	4,525
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	28	395	398	(3)	394
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	21,796	19,883	1,913	21,927
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	198	388	(190)	191
Lower Colorado River Authority	Hilbig	Bastrop	100	2,599	3,480	(881)	2,473
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	72,872	89,696	(16,824)	76,721
Devon Gas Services LP	Lone Camp	Palo Pinto	28	322	491	(169)	338
Pelican Transmission LLC	Clear Lake	Harris	900	20,219	78,095	(57,876)	16,681
Energy Transfer Fuel LP	Bryson	Jack	100	5,159	4,893	266	5,487
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	16,177	5,350	10,827	14,291
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	20,012	23,177	(3,165)	21,394
	Subtotals		5,811	202,346	275,106	(72,760)	202,262
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,603	1,312	291	1,441
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	6,466	4,147	2,319	5,689
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	0	0	0	0
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	944	798	146	808
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	2,276	1,358	918	2,522
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,792	5,350	442	5,770
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	8,448	12,377	(3,929)	7,702
Gulfterra South Texas LP	Wilson	Wharton	800	2,656	1,721	935	3,786
Chevron Phillips Chemical Co	Clemens	Brazoria	75	214	1,884	(1,670)	245
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,721	6,987	(266)	6,883
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	980	348	632	709
Texas Brine Corp.	Markham	Matagorda	500	17,364	17,701	(337)	17,254
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,186	4,234	(48)	4,511
Union Oil Co. of California	Keystone Gas Storage	Winkler	350	4,756	3,892	864	4,923
Underground Storage, LLC	Pierce Junction	Harris	350	1,754	1,241	513	1,397
	Subtotals		7,035	64,160	63,350	810	63,640
Source: RRC Form G-3	TOTALS		12,846	266,506	338,456	(71,950)	265,902

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.