

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
October 31, 2007**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 10/31/07 (MMCF)	Working Gas* Inventory 10/31/06 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 11/15/07 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,653	1,893	760	2,644
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,177	53,684	58,339	(4,655)	56,950
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	68	8,949	12,342	(3,393)	9,399
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,651	3,285	366	3,651
ATMOS Pipeline - Texas	Lake Dallas	Denton	98	3,962	3,871	91	4,084
ATMOS Pipeline - Texas	New York City	Clay	95	5,755	5,535	220	5,766
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	38	400	403	(3)	400
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	21,454	22,011	(557)	22,003
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	355	524	(169)	350
Lower Colorado River Authority	Hilbig	Bastrop	100	3,786	4,156	(370)	3,905
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	94,383	80,551	13,832	94,906
Devon Gas Services LP	Lone Camp	Palo Pinto	28	335	412	(77)	424
Pelican Transmission LLC	Clear Lake	Harris	550	83,455	88,164	(4,709)	85,559
Energy Transfer Fuel LP	Bryson	Jack	100	5,625	4,377	1,248	5,498
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	11,302	1,271	10,031	15,605
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	400	24,380	23,918	462	24,561
		<b>Subtotals</b>	<b>4,619</b>	<b>325,009</b>	<b>311,932</b>	<b>13,077</b>	<b>336,585</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	475	1,866	1,274	592	1,691
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	500	4,870	4,446	424	4,755
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	0	5,610	(5,610)	0
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	798	1,018	(220)	798
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	500	1,576	3,104	(1,528)	864
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,664	5,956	(292)	5,812
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	800	16,702	14,651	2,051	17,787
Gulfterra South Texas LP	Wilson	Wharton	800	2,502	199	2,303	2,402
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,883	1,845	38	1,883
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,895	7,104	(209)	7,022
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	373	1,392	(1,019)	591
Texas Brine Corp.	Markham	Matagorda	500	21,376	11,321	10,055	21,393
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,466	5,264	(798)	4,220
Union Oil Co. of California	Keystone Gas Storage	Winkler	330	5,160	4,939	221	5,478
Underground Storage, LLC	Pierce Junction	Harris	322	2,877	507	2,370	2,736
		<b>Subtotals</b>	<b>6,612</b>	<b>77,008</b>	<b>68,630</b>	<b>8,378</b>	<b>77,432</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>11,231</b>	<b>402,017</b>	<b>380,562</b>	<b>21,455</b>	<b>414,017</b>

\* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)  
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.