

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
March 31, 2009**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 03/31/09 (MMCF)	Working Gas* Inventory 03/31/08 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 04/15/09 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,577	1,545	1,032	2,620
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	31,589	12,537	19,052	33,908
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	7,248	5,302	1,946	7,317
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,095	3,442	(347)	3,131
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,002	1,326	676	2,002
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,666	2,982	684	3,940
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	395	(2)	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	17,672	18,140	(468)	17,936
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	43	288	(245)	41
Lower Colorado River Authority	Hilbig	Bastrop	100	2,696	2,056	640	2,736
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	83,924	55,489	28,435	81,910
Devon Gas Services LP	Lone Camp	Palo Pinto	28	355	234	121	260
Pelican Transmission LLC	Clear Lake	Harris	900	50,123	40,058	10,065	52,906
Energy Transfer Fuel LP	Bryson	Jack	100	5,210	4,765	445	5,277
Worsham-Steed Gas Storage, Inc.	Worsham Steed	Jack	25	20,356	9,063	11,293	21,182
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	21,965	15,024	6,941	22,785
	Subtotals		5,811	253,794	173,526	80,268	259,224
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,688	1,691	(3)	1,411
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	817	311	506	861
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	3,267	2,810	457	3,360
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	674	1,091	(417)	794
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	1,574	2,271	(697)	1,384
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,226	4,441	(1,215)	3,351
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	4,769	8,272	(3,503)	5,839
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,744	1,010	734	1,810
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,954	6,880	74	6,775
Underground Services Markham, LP	Markham	Matagorda	500	13,961	12,935	1,026	11,259
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,699	2,594	2,105	4,781
Enterprise Products Operating LP	Wilson	Wharton	800	4,925	1,975	2,950	5,229
Union Oil Co. of California	Keystone Gas Storage	Winkler	350	3,852	2,903	949	3,857
Underground Storage, LLC	Pierce Junction	Harris	350	1,269	451	818	1,262
Tres Palacios Storage LLC	Markham	Matagorda	2,500	10,198	-	10,198	11,132
	Subtotals		9,535	63,617	49,635	13,982	63,105
Source: RRC Form G-3	TOTALS		15,346	317,411	223,161	94,250	322,329

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.
Tres Palacios Storage LLC Salt Cavern facility added to report as of October, 2008.