

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
June 30, 2007**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 06/30/07 (MMCF)	Working Gas* Inventory 06/30/06 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 7/15/07 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,290	2,327	(37)	2,440
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,177	49,681	58,607	(8,926)	45,611
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	68	9,308	12,355	(3,047)	9,336
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,378	3,788	(410)	3,630
ATMOS Pipeline - Texas	Lake Dallas	Denton	98	3,315	3,644	(329)	3,450
ATMOS Pipeline - Texas	New York City	Clay	95	5,196	4,897	299	5,438
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	38	400	403	(3)	400
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,686	20,719	(33)	20,686
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	419	579	(160)	413
Lower Colorado River Authority	Hilbig	Bastrop	100	3,400	3,397	3	3,323
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	93,108	81,022	12,086	94,372
Devon Gas Services LP	Lone Camp	Palo Pinto	28	410	294	116	488
Pelican Transmission LLC	Clear Lake	Harris	550	79,445	60,650	18,795	79,860
Energy Transfer Fuel LP	Bryson	Jack	100	5,084	5,165	(81)	5,275
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	5,130	0	5,130	5,326
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	400	22,798	21,787	1,011	23,310
	<b>Subtotals</b>		<b>4,619</b>	<b>304,928</b>	<b>280,514</b>	<b>24,414</b>	<b>304,238</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	475	1,668	1,563	105	1,827
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	500	4,901	4,406	495	4,985
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	2,311	4,122	(1,811)	2,035
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	798	1,032	(234)	798
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	500	3,238	3,134	104	3,120
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,919	6,303	(1,384)	5,328
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	800	10,094	10,544	(450)	10,571
Gulfterra South Texas LP	Wilson	Wharton	800	1,341	1,448	(107)	1,449
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,884	1,736	148	1,884
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,120	7,274	(154)	7,241
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,076	892	184	1,077
Texas Brine Corp.	Markham	Matagorda	500	13,783	9,251	4,532	15,204
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	275	7,373	6,128	1,245	6,955
Union Oil Co. of California	Keystone Gas Storage	Winkler	330	5,712	4,361	1,351	5,588
Underground Storage, LLC	Pierce Junction	Harris	322	1,435	0	1,435	1,683
	<b>Subtotals</b>		<b>6,287</b>	<b>67,653</b>	<b>62,194</b>	<b>5,459</b>	<b>69,745</b>
<b>Source: RRC Form G-3</b>	<b>TOTALS</b>		<b>10,906</b>	<b>372,581</b>	<b>342,708</b>	<b>29,873</b>	<b>373,983</b>

\* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)  
Due to an expansion of the North Lansing facility, 9,700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.