

Chapter 2. Consumption of Fossil Fuels

Table 2.1.A. Coal: Consumption for Electricity Generation by Sector, 1994 through November 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994	848,796	817,270	18,844	404	12,279
1995	860,594	829,007	18,847	569	12,171
1996	907,209	874,681	19,719	656	12,153
1997	931,949	900,361	18,648	630	12,311
1998	946,295	910,867	23,259	440	11,728
1999	949,802	894,120	43,768	481	11,432
2000	994,933	859,335	123,378	514	11,706
2001	972,691	806,269	155,254	532	10,636
2002	987,583	767,803	207,448	477	11,855
2003	1,014,058	757,384	245,652	582	10,440
2004	1,020,523	772,224	240,235	377	7,687
2005	1,041,448	761,349	272,218	377	7,504
2006					
January	87,623	63,248	23,727	32	616
February	81,312	59,205	21,525	30	552
March	82,816	59,892	22,283	27	614
April	72,931	53,692	18,594	24	620
May	80,865	60,269	19,943	26	626
June	87,668	64,900	22,097	30	642
July	97,472	71,401	25,366	33	672
August	98,555	72,173	25,670	33	680
September	84,668	62,105	21,923	27	613
October	84,086	60,911	22,515	26	634
November	82,548	59,841	22,110	29	568
December	90,011	65,753	23,657	31	571
Total	1,030,556	753,390	269,412	347	7,408
2007					
January	91,776	67,154	24,190	32	400
February	84,100	61,339	22,358	32	371
March	81,932	59,368	22,091	31	442
April	75,918	54,851	20,620	27	420
May	81,309	60,332	20,509	28	441
June	89,846	65,749	23,632	29	436
July	96,727	70,772	25,471	30	454
August	99,245	72,670	26,081	33	462
September	88,089	64,492	23,133	30	433
October	83,995	61,024	22,491	28	452
November	82,495	60,509	21,573	30	383
December	91,363	66,504	24,433	31	395
Total	1,046,795	764,765	276,581	361	5,089
2008					
January	94,185	68,575	24,945	53	612
February	86,377	62,634	23,212	50	480
March	83,143	59,576	22,862	41	664
April	77,293	56,674	19,906	44	669
May	82,141	61,413	19,952	46	730
June	89,895	65,635	23,538	33	689
July	98,434	71,929	25,734	37	734
August	95,936	70,194	25,024	35	683
September	86,173	62,579	22,892	33	669
October	80,843	57,572	22,520	29	721
November	81,383	58,641	22,148	30	564
Total	955,801	695,421	252,735	430	7,215
Year-to-Date					
2006	940,545	687,638	245,754	316	6,837
2007	955,432	698,261	252,148	330	4,693
2008	955,801	695,421	252,735	430	7,215
Rolling 12 Months Ending in November					
2007	1,045,443	764,013	275,806	360	5,264
2008	1,047,165	761,925	277,168	461	7,610

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.1.B. Coal: Consumption for Useful Thermal Output by Sector, 1994 through November 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994	20,609	--	2,241	940	17,428
1995	20,418	--	2,376	850	17,192
1996	20,806	--	2,520	1,005	17,281
1997	21,005	--	2,355	1,108	17,542
1998	20,320	--	2,493	1,002	16,824
1999	20,373	--	3,033	1,009	16,330
2000	20,466	--	3,107	1,034	16,325
2001	18,944	--	2,910	916	15,119
2002	17,676	--	2,255	971	14,450
2003	17,720	--	2,080	1,234	14,406
2004	24,275	--	3,809	1,540	18,926
2005	23,833	--	3,918	1,544	18,371
2006					
January	2,097	--	342	154	1,603
February	1,924	--	313	139	1,471
March	1,968	--	324	143	1,501
April	1,812	--	273	110	1,430
May	1,848	--	302	113	1,433
June	1,902	--	322	117	1,462
July	2,006	--	346	130	1,530
August	1,993	--	341	129	1,523
September	1,857	--	299	111	1,448
October	1,848	--	298	111	1,439
November	1,923	--	342	130	1,452
December	2,049	--	332	152	1,565
Total	23,227	--	3,834	1,539	17,854
2007					
January	2,104	--	342	159	1,603
February	1,988	--	329	154	1,506
March	1,998	--	344	140	1,513
April	1,829	--	280	119	1,430
May	1,831	--	300	115	1,416
June	1,836	--	318	108	1,409
July	1,841	--	306	121	1,414
August	1,915	--	335	129	1,451
September	1,744	--	297	115	1,332
October	1,787	--	295	114	1,378
November	1,898	--	311	139	1,447
December	2,041	--	339	152	1,550
Total	22,810	--	3,795	1,566	17,449
2008					
January	1,809	--	337	144	1,328
February	1,923	--	330	135	1,458
March	1,793	--	390	142	1,261
April	1,722	--	365	116	1,241
May	1,782	--	374	118	1,290
June	1,789	--	373	155	1,262
July	1,824	--	371	146	1,307
August	1,763	--	325	153	1,285
September	1,831	--	371	141	1,319
October	1,796	--	382	135	1,280
November	1,839	--	345	149	1,344
Total	19,872	--	3,963	1,535	14,375
Year-to-Date					
2006	21,178	--	3,502	1,387	16,289
2007	20,769	--	3,457	1,414	15,899
2008	19,872	--	3,963	1,535	14,375
Rolling 12 Months Ending in November					
2007	22,819	--	3,788	1,566	17,464
2008	21,912	--	4,301	1,687	15,924

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.1.C. Coal: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through November 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	869,405	817,270	21,085	1,344	29,707
1995.....	881,012	829,007	21,224	1,419	29,363
1996.....	928,015	874,681	22,239	1,660	29,434
1997.....	952,955	900,361	21,003	1,738	29,853
1998.....	966,615	910,867	25,752	1,443	28,553
1999.....	970,175	894,120	46,801	1,490	27,763
2000.....	1,015,398	859,335	126,486	1,547	28,031
2001.....	991,635	806,269	158,163	1,448	25,755
2002.....	1,005,144	767,803	209,703	1,405	26,232
2003.....	1,031,778	757,384	247,732	1,816	24,846
2004.....	1,044,798	772,224	244,044	1,917	26,613
2005.....	1,065,281	761,349	276,135	1,922	25,875
2006					
January.....	89,720	63,248	24,069	186	2,217
February.....	83,236	59,205	21,838	169	2,024
March.....	84,783	59,892	22,607	170	2,115
April.....	74,743	53,692	18,868	134	2,050
May.....	82,713	60,269	20,245	139	2,059
June.....	89,570	64,900	22,419	147	2,104
July.....	99,478	71,401	25,712	163	2,202
August.....	100,548	72,173	26,011	163	2,202
September.....	86,525	62,105	22,222	138	2,061
October.....	85,934	60,911	22,813	136	2,074
November.....	84,472	59,841	22,452	159	2,020
December.....	92,060	65,753	23,989	183	2,136
Total.....	1,053,783	753,390	273,246	1,886	25,262
2007					
January.....	93,880	67,154	24,532	191	2,003
February.....	86,088	61,339	22,687	186	1,876
March.....	83,929	59,368	22,435	171	1,956
April.....	77,747	54,851	20,900	146	1,850
May.....	83,140	60,332	20,808	143	1,857
June.....	91,682	65,749	23,950	137	1,845
July.....	98,568	70,772	25,776	151	1,868
August.....	101,160	72,670	26,416	162	1,912
September.....	89,833	64,492	23,430	145	1,765
October.....	85,782	61,024	22,785	142	1,830
November.....	84,392	60,509	21,884	169	1,830
December.....	93,404	66,504	24,772	183	1,945
Total.....	1,069,606	764,765	280,377	1,927	22,537
2008					
January.....	95,994	68,575	25,281	198	1,940
February.....	88,299	62,634	23,542	185	1,938
March.....	84,936	59,576	23,252	183	1,925
April.....	79,014	56,674	20,271	160	1,910
May.....	83,923	61,413	20,327	163	2,020
June.....	91,684	65,635	23,911	187	1,951
July.....	100,259	71,929	26,106	182	2,041
August.....	97,698	70,194	25,349	188	1,967
September.....	88,004	62,579	23,263	175	1,987
October.....	82,639	57,572	22,902	164	2,000
November.....	83,221	58,641	22,494	179	1,908
Total.....	975,673	695,421	256,698	1,965	21,589
Year-to-Date					
2006.....	961,723	687,638	249,257	1,703	23,126
2007.....	976,201	698,261	255,605	1,743	20,592
2008.....	975,673	695,421	256,698	1,965	21,589
Rolling 12 Months Ending in November					
2007.....	1,068,262	764,013	279,594	1,927	22,728
2008.....	1,069,077	761,925	281,469	2,148	23,534

Notes: • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

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Table 2.2.A. Petroleum Liquids: Consumption for Electricity Generation by Sector, 1994 through November 2008
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	168,520	151,004	7,101	690	9,725
1995.....	115,802	102,150	5,253	645	7,755
1996.....	128,019	113,274	4,560	639	9,546
1997.....	139,286	125,146	6,053	784	7,304
1998.....	198,339	178,614	10,838	795	8,092
1999.....	185,111	143,830	32,479	927	7,875
2000.....	176,506	120,129	48,043	816	7,518
2001.....	197,316	126,367	62,211	991	7,746
2002.....	134,415	88,595	39,035	826	5,959
2003.....	175,136	105,319	61,420	882	7,514
2004.....	165,107	103,793	56,342	760	4,212
2005.....	165,137	98,223	62,154	580	4,180
2006					
January.....	6,875	4,753	1,797	36	290
February.....	5,447	3,642	1,506	38	260
March.....	3,923	2,791	838	40	254
April.....	4,823	3,864	726	29	204
May.....	4,732	3,622	867	24	219
June.....	6,770	5,149	1,393	23	205
July.....	8,712	5,736	2,734	27	216
August.....	11,173	8,003	2,897	25	247
September.....	5,080	3,912	930	18	219
October.....	5,640	4,257	1,190	16	177
November.....	5,502	4,143	1,115	21	223
December.....	5,145	3,658	1,185	30	271
Total.....	73,821	53,529	17,179	327	2,786
2007					
January.....	7,422	4,327	2,799	37	260
February.....	12,586	6,561	5,689	50	285
March.....	6,894	4,187	2,406	33	267
April.....	6,256	4,682	1,284	22	268
May.....	5,759	4,530	970	15	243
June.....	7,023	5,166	1,651	16	190
July.....	6,962	5,337	1,442	12	171
August.....	9,572	7,312	2,059	19	182
September.....	6,021	4,723	1,153	10	135
October.....	5,913	4,739	1,010	9	155
November.....	3,302	2,501	657	8	137
December.....	4,724	2,845	1,674	19	186
Total.....	82,433	56,910	22,793	250	2,480
2008					
January.....	5,370	3,249	1,851	21	250
February.....	4,176	2,626	1,269	16	266
March.....	3,533	2,406	923	11	193
April.....	3,700	2,835	734	8	123
May.....	3,910	3,043	741	9	116
June.....	6,600	4,629	1,792	20	159
July.....	5,230	3,652	1,396	18	164
August.....	4,374	3,383	843	12	137
September.....	5,052	3,980	851	12	209
October.....	3,231	2,509	602	9	112
November.....	3,625	2,685	792	12	135
Total.....	48,802	34,997	11,794	148	1,863
Year-to-Date					
2006.....	68,676	49,871	15,993	297	2,514
2007.....	77,709	54,065	21,120	231	2,294
2008.....	48,802	34,997	11,794	148	1,863
Rolling 12 Months Ending in November					
2007.....	82,854	57,723	22,305	261	2,565
2008.....	53,526	37,842	13,467	167	2,049

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.2.B. Petroleum Liquids: Consumption for Useful Thermal Output by Sector, 1994 through November 2008
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	22,243	--	1,500	913	19,831
1995.....	19,386	--	1,672	580	17,134
1996.....	21,500	--	1,550	588	19,363
1997.....	18,756	--	1,611	779	16,366
1998.....	22,164	--	806	992	20,366
1999.....	19,636	--	785	666	18,184
2000.....	17,644	--	812	771	16,061
2001.....	14,963	--	576	809	13,577
2002.....	12,452	--	286	555	11,612
2003.....	14,124	--	1,197	512	12,414
2004.....	20,654	--	1,501	1,203	17,951
2005.....	20,494	--	1,392	1,004	18,097
2006					
January.....	1,625	--	91	85	1,449
February.....	1,412	--	97	93	1,223
March.....	1,397	--	132	79	1,185
April.....	1,082	--	49	48	985
May.....	1,049	--	96	27	926
June.....	935	--	86	28	821
July.....	990	--	108	27	854
August.....	1,046	--	110	25	912
September.....	996	--	89	25	882
October.....	940	--	94	21	825
November.....	1,175	--	100	36	1,039
December.....	1,431	--	103	66	1,262
Total.....	14,077	--	1,153	559	12,365
2007					
January.....	1,537	--	113	69	1,354
February.....	2,017	--	170	141	1,706
March.....	1,470	--	83	65	1,322
April.....	1,293	--	122	31	1,141
May.....	1,118	--	111	11	995
June.....	963	--	100	21	842
July.....	809	--	93	11	704
August.....	980	--	113	16	851
September.....	750	--	96	10	644
October.....	799	--	107	7	685
November.....	761	--	99	8	653
December.....	966	--	97	50	820
Total.....	13,462	--	1,303	441	11,718
2008					
January.....	749	--	117	37	595
February.....	550	--	84	30	436
March.....	658	--	129	21	508
April.....	479	--	57	12	410
May.....	448	--	22	12	413
June.....	542	--	26	21	494
July.....	560	--	18	23	519
August.....	511	--	20	14	476
September.....	609	--	132	14	463
October.....	418	--	18	14	386
November.....	451	--	31	17	403
Total.....	5,973	--	653	216	5,103
Year-to-Date					
2006.....	12,646	--	1,050	493	11,103
2007.....	12,496	--	1,207	391	10,898
2008.....	5,973	--	653	216	5,103
Rolling 12 Months Ending in November					
2007.....	13,927	--	1,310	457	12,160
2008.....	6,939	--	750	266	5,923

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Table 2.2.C. Petroleum Liquids: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through November 2008
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	190,763	151,004	8,601	1,603	29,556
1995.....	135,187	102,150	6,925	1,224	24,889
1996.....	149,519	113,274	6,110	1,227	28,908
1997.....	158,042	125,146	7,664	1,562	23,670
1998.....	220,503	178,614	11,644	1,787	28,458
1999.....	204,747	143,830	33,264	1,593	26,059
2000.....	194,150	120,129	48,855	1,587	23,579
2001.....	212,279	126,367	62,788	1,801	21,323
2002.....	146,642	88,596	39,320	1,210	17,517
2003.....	189,260	105,319	62,617	1,394	19,929
2004.....	185,761	103,793	57,843	1,963	22,162
2005.....	185,631	98,223	63,546	1,584	22,278
2006					
January.....	8,500	4,753	1,888	121	1,739
February.....	6,859	3,642	1,603	131	1,483
March.....	5,320	2,791	970	119	1,439
April.....	5,905	3,864	775	77	1,189
May.....	5,781	3,622	963	51	1,145
June.....	7,705	5,149	1,479	51	1,027
July.....	9,701	5,736	2,842	54	1,070
August.....	12,219	8,003	3,007	50	1,159
September.....	6,076	3,912	1,019	43	1,101
October.....	6,580	4,257	1,284	36	1,002
November.....	6,677	4,143	1,215	57	1,262
December.....	6,576	3,658	1,288	96	1,533
Total.....	87,898	53,529	18,332	886	15,150
2007					
January.....	8,959	4,327	2,912	106	1,614
February.....	14,602	6,561	5,859	192	1,991
March.....	8,364	4,187	2,489	98	1,590
April.....	7,549	4,682	1,406	52	1,408
May.....	6,876	4,530	1,081	26	1,238
June.....	7,986	5,166	1,750	37	1,032
July.....	7,771	5,337	1,535	23	876
August.....	10,552	7,312	2,172	35	1,033
September.....	6,771	4,723	1,249	19	780
October.....	6,711	4,739	1,117	16	840
November.....	4,063	2,501	756	16	790
December.....	5,690	2,845	1,770	69	1,006
Total.....	95,895	56,910	24,097	691	14,198
2008					
January.....	6,119	3,249	1,968	58	845
February.....	4,727	2,626	1,353	46	702
March.....	4,191	2,406	1,052	32	701
April.....	4,178	2,835	791	19	533
May.....	4,357	3,043	763	21	530
June.....	7,142	4,629	1,819	41	653
July.....	5,789	3,652	1,414	42	682
August.....	4,885	3,383	863	26	613
September.....	5,661	3,980	982	26	672
October.....	3,649	2,509	619	23	497
November.....	4,076	2,685	823	29	538
Total.....	54,775	34,997	12,447	364	6,967
Year-to-Date					
2006.....	81,322	49,871	17,044	790	13,617
2007.....	90,204	54,065	22,326	621	13,192
2008.....	54,775	34,997	12,447	364	6,967
Rolling 12 Months Ending in November					
2007.....	96,780	57,723	23,615	718	14,725
2008.....	60,465	37,842	14,217	434	7,973

Notes: • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.A. Petroleum Coke: Consumption for Electricity Generation by Sector, 1994 through November 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	3,020	875	1,382	1	762
1995.....	3,355	761	1,691	1	902
1996.....	3,322	681	1,786	1	853
1997.....	4,086	1,400	1,801	1	884
1998.....	4,860	1,769	2,230	1	860
1999.....	4,552	1,608	2,000	1	944
2000.....	3,744	1,132	2,023	1	588
2001.....	3,871	1,418	1,890	6	557
2002.....	6,836	2,125	3,580	2	1,130
2003.....	6,303	2,554	3,166	2	582
2004.....	7,677	4,150	2,985	1	541
2005.....	8,330	4,130	3,746	1	452
2006					
January.....	709	353	315	*	41
February.....	628	341	249	*	38
March.....	596	295	262	*	38
April.....	605	299	269	--	36
May.....	569	272	261	--	37
June.....	634	320	273	--	40
July.....	693	380	274	*	39
August.....	661	342	280	*	40
September.....	594	300	256	*	38
October.....	596	288	277	*	31
November.....	529	209	284	*	36
December.....	549	221	287	*	42
Total.....	7,363	3,619	3,286	1	456
2007					
January.....	585	259	286	*	40
February.....	470	254	177	*	38
March.....	475	255	180	*	40
April.....	466	205	219	*	41
May.....	506	247	213	--	45
June.....	579	278	254	--	47
July.....	519	236	237	--	46
August.....	540	256	237	*	47
September.....	493	230	223	*	40
October.....	446	208	198	*	39
November.....	431	162	223	*	46
December.....	528	218	267	*	43
Total.....	6,036	2,808	2,715	2	512
2008					
January.....	500	207	265	*	28
February.....	465	204	235	*	25
March.....	404	211	169	*	23
April.....	417	162	221	*	34
May.....	397	141	233	--	23
June.....	492	218	243	--	31
July.....	435	191	215	--	28
August.....	461	219	213	--	29
September.....	426	191	208	*	27
October.....	464	196	236	*	32
November.....	407	198	183	*	26
Total.....	4,869	2,139	2,421	1	308
Year-to-Date					
2006.....	6,813	3,398	3,000	1	414
2007.....	5,509	2,590	2,448	1	469
2008.....	4,869	2,139	2,421	1	308
Rolling 12 Months Ending in November					
2007.....	6,058	2,811	2,734	2	511
2008.....	5,397	2,357	2,688	1	351

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**".)

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.B. Petroleum Coke: Consumption for Useful Thermal Output by Sector, 1994 through November 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	1,137	--	58	4	1,075
1995.....	1,235	--	222	3	1,010
1996.....	1,275	--	175	3	1,097
1997.....	2,009	--	171	3	1,835
1998.....	1,336	--	103	3	1,230
1999.....	1,437	--	128	3	1,307
2000.....	924	--	120	4	800
2001.....	661	--	119	--	542
2002.....	517	--	111	6	399
2003.....	763	--	80	9	675
2004.....	1,043	--	237	8	798
2005.....	783	--	206	8	568
2006					
January.....	110	--	17	*	93
February.....	104	--	17	1	85
March.....	107	--	18	1	88
April.....	103	--	17	--	87
May.....	99	--	12	--	86
June.....	106	--	16	--	90
July.....	110	--	19	*	90
August.....	101	--	13	1	87
September.....	104	--	17	1	86
October.....	94	--	16	1	77
November.....	101	--	16	1	84
December.....	120	--	18	1	102
Total.....	1,259	--	195	9	1,055
2007					
January.....	101	--	14	1	86
February.....	101	--	11	1	89
March.....	102	--	12	1	89
April.....	99	--	13	1	85
May.....	101	--	14	--	87
June.....	107	--	16	--	92
July.....	117	--	14	--	104
August.....	126	--	12	1	113
September.....	111	--	18	2	91
October.....	95	--	14	2	79
November.....	98	--	13	1	83
December.....	105	--	12	1	92
Total.....	1,262	--	162	11	1,090
2008					
January.....	100	--	11	1	87
February.....	96	--	10	1	85
March.....	129	--	12	1	116
April.....	90	--	15	1	73
May.....	101	--	11	--	89
June.....	94	--	11	--	83
July.....	90	--	10	--	80
August.....	60	--	5	--	55
September.....	64	--	8	*	56
October.....	96	--	13	1	81
November.....	73	--	12	1	60
Total.....	991	--	117	7	866
Year-to-Date					
2006.....	1,139	--	178	8	953
2007.....	1,158	--	150	10	998
2008.....	991	--	117	7	866
Rolling 12 Months Ending in November					
2007.....	1,278	--	168	11	1,100
2008.....	1,096	--	129	8	958

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.C. Petroleum Coke: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through November 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	4,157	875	1,440	4	1,838
1995.....	4,590	761	1,913	4	1,912
1996.....	4,596	681	1,961	4	1,950
1997.....	6,095	1,400	1,972	4	2,719
1998.....	6,196	1,769	2,333	4	2,090
1999.....	5,989	1,608	2,127	4	2,251
2000.....	4,669	1,132	2,143	6	1,388
2001.....	4,532	1,418	2,009	6	1,099
2002.....	7,353	2,125	3,691	8	1,529
2003.....	7,067	2,554	3,245	11	1,257
2004.....	8,721	4,150	3,223	9	1,339
2005.....	9,113	4,130	3,953	9	1,020
2006					
January.....	819	353	332	*	134
February.....	731	341	267	1	123
March.....	703	295	281	1	126
April.....	708	299	286	--	123
May.....	668	272	273	--	123
June.....	740	320	289	--	130
July.....	803	380	294	*	129
August.....	762	342	293	2	126
September.....	697	300	272	1	124
October.....	690	288	292	2	109
November.....	630	209	299	1	120
December.....	670	221	304	1	143
Total.....	8,622	3,619	3,482	10	1,511
2007					
January.....	686	259	300	1	126
February.....	571	254	188	1	127
March.....	577	255	193	1	129
April.....	564	205	232	1	126
May.....	607	247	227	--	132
June.....	686	278	269	--	139
July.....	636	236	250	--	150
August.....	666	256	249	1	160
September.....	604	230	241	2	131
October.....	541	208	212	2	118
November.....	529	162	236	2	129
December.....	632	218	279	1	135
Total.....	7,299	2,808	2,877	12	1,602
2008					
January.....	599	207	276	1	115
February.....	561	204	245	1	110
March.....	532	211	180	1	139
April.....	507	162	236	1	108
May.....	498	141	244	--	113
June.....	586	218	254	--	114
July.....	525	191	225	--	109
August.....	522	219	218	--	84
September.....	490	191	217	*	83
October.....	560	196	249	2	113
November.....	480	198	195	2	86
Total.....	5,860	2,139	2,538	8	1,174
Year-to-Date					
2006.....	7,952	3,398	3,177	9	1,368
2007.....	6,667	2,590	2,598	11	1,467
2008.....	5,860	2,139	2,538	8	1,174
Rolling 12 Months Ending in November					
2007.....	7,336	2,811	2,902	12	1,610
2008.....	6,492	2,357	2,817	10	1,309

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.A. Natural Gas: Consumption for Electricity Generation by Sector, 1994 through November 2008
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	4,367,148	2,987,146	771,337	40,828	567,836
1995.....	4,737,871	3,196,507	897,266	42,700	601,397
1996.....	4,312,458	2,732,107	927,703	42,380	610,268
1997.....	4,564,770	2,968,453	934,742	38,975	622,599
1998.....	5,081,384	3,258,054	1,157,759	40,693	624,878
1999.....	5,321,984	3,113,419	1,530,355	39,045	639,165
2000.....	5,691,481	3,043,094	1,970,977	37,029	640,381
2001.....	5,832,305	2,686,287	2,456,206	36,248	653,565
2002.....	6,126,062	2,259,684	3,148,595	32,545	685,239
2003.....	5,616,135	1,763,764	3,145,485	38,480	668,407
2004.....	5,674,580	1,809,443	3,265,896	32,839	566,401
2005.....	6,036,370	2,134,859	3,349,921	33,785	517,805
2006					
January.....	336,585	115,142	175,126	2,567	43,750
February.....	364,591	131,336	191,148	2,402	39,704
March.....	425,798	163,301	216,734	2,676	43,086
April.....	442,285	175,515	224,413	2,436	39,920
May.....	525,815	206,071	271,216	2,893	45,634
June.....	650,051	255,572	346,487	3,014	44,979
July.....	885,008	340,237	491,600	3,438	49,734
August.....	861,903	336,378	471,959	3,481	50,086
September.....	568,382	218,550	303,023	2,932	43,877
October.....	549,537	209,168	290,965	3,070	46,334
November.....	416,270	163,495	207,368	2,793	42,614
December.....	435,389	163,631	222,785	2,921	46,052
Total.....	6,461,615	2,478,396	3,412,826	34,623	535,770
2007					
January.....	476,193	180,467	240,492	2,584	52,650
February.....	442,365	170,826	228,436	2,493	40,610
March.....	432,814	161,896	226,610	2,616	41,692
April.....	470,939	180,930	246,195	2,562	41,253
May.....	528,214	207,779	273,721	2,744	43,971
June.....	648,157	250,824	349,597	3,008	44,728
July.....	781,529	297,735	431,464	3,333	48,997
August.....	992,091	387,418	547,433	3,395	53,844
September.....	704,737	271,352	382,983	2,864	47,538
October.....	626,057	250,029	325,634	3,015	47,379
November.....	468,868	181,269	240,436	2,722	44,442
December.....	517,378	195,892	272,194	2,751	46,540
Total.....	7,089,342	2,736,418	3,765,194	34,087	553,643
2008					
January.....	556,336	209,678	290,497	3,646	52,515
February.....	461,138	175,971	232,705	3,085	49,377
March.....	483,244	189,661	246,882	3,565	43,136
April.....	483,321	180,341	255,417	2,912	44,651
May.....	497,894	208,371	240,808	2,664	46,052
June.....	689,360	275,937	364,208	2,672	46,542
July.....	812,695	309,446	448,200	3,233	51,816
August.....	789,424	307,061	427,146	3,369	51,848
September.....	622,656	246,821	333,394	3,001	39,440
October.....	572,761	226,582	294,227	2,885	49,066
November.....	484,860	188,171	248,956	2,921	44,813
Total.....	6,453,690	2,518,039	3,382,440	33,953	519,257
Year-to-Date					
2006.....	6,026,226	2,314,764	3,190,041	31,702	489,718
2007.....	6,571,964	2,540,525	3,493,000	31,336	507,103
2008.....	6,453,690	2,518,039	3,382,440	33,953	519,257
Rolling 12 Months Ending in November					
2007.....	7,007,354	2,704,157	3,715,785	34,257	553,155
2008.....	6,971,068	2,713,932	3,654,634	36,704	565,797

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.B. Natural Gas: Consumption for Useful Thermal Output by Sector, 1994 through November 2008
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994	784,015	--	144,062	31,457	608,496
1995	834,382	--	142,753	34,964	656,665
1996	865,774	--	147,091	40,075	678,608
1997	868,569	--	161,608	47,941	659,021
1998	949,106	--	172,471	46,527	730,108
1999	982,958	--	175,757	44,991	762,210
2000	985,263	--	192,253	47,844	745,165
2001	898,286	--	199,808	42,407	656,071
2002	866,529	--	263,619	44,565	558,345
2003	721,267	--	225,967	19,973	475,327
2004	1,052,100	--	388,424	39,233	624,443
2005	984,340	--	384,365	34,172	565,803
2006					
January	77,984	--	28,096	2,571	47,317
February	69,392	--	23,654	2,549	43,189
March	77,194	--	26,934	2,662	47,598
April	73,028	--	26,099	2,536	44,394
May	76,494	--	27,121	2,568	46,805
June	79,105	--	27,602	2,801	48,703
July	88,247	--	31,694	3,223	53,330
August	88,878	--	31,860	3,238	53,780
September	76,836	--	26,748	2,658	47,430
October	81,114	--	27,399	2,991	50,724
November	74,591	--	25,722	2,658	46,210
December	79,954	--	27,949	2,657	49,349
Total	942,817	--	330,878	33,112	578,828
2007					
January	73,646	--	27,190	3,063	43,393
February	67,739	--	26,222	2,995	38,521
March	69,621	--	27,509	2,601	39,511
April	67,381	--	26,019	2,475	38,887
May	67,785	--	25,589	2,387	39,808
June	70,840	--	28,046	2,819	39,975
July	75,921	--	31,322	3,214	41,386
August	84,801	--	34,582	3,532	46,688
September	73,990	--	28,993	3,100	41,897
October	73,577	--	28,430	3,143	42,004
November	70,319	--	26,476	3,000	40,843
December	76,959	--	29,418	3,658	43,883
Total	872,579	--	339,796	35,987	496,796
2008					
January	70,123	--	27,330	2,589	40,204
February	59,320	--	23,535	2,621	33,164
March	70,733	--	25,595	2,323	42,815
April	59,620	--	22,902	1,982	34,737
May	63,621	--	24,001	1,887	37,733
June	71,439	--	28,394	1,918	41,127
July	66,936	--	28,263	1,985	36,689
August	70,245	--	27,992	1,920	40,333
September	55,626	--	21,742	1,786	32,098
October	62,912	--	24,398	2,133	36,381
November	61,635	--	24,809	2,107	34,719
Total	712,211	--	278,961	23,252	409,999
Year-to-Date					
2006	862,863	--	302,929	30,455	529,479
2007	795,620	--	310,378	32,329	452,913
2008	712,211	--	278,961	23,252	409,999
Rolling 12 Months Ending in November					
2007	875,574	--	338,327	34,986	502,262
2008	789,171	--	308,379	26,910	453,881

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. The new methodology was retroactively applied to 2004-2007 data. See the Technical Notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.C. Natural Gas: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through November 2008
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	5,151,163	2,987,146	915,399	72,285	1,176,332
1995.....	5,572,253	3,196,507	1,040,018	77,664	1,258,063
1996.....	5,178,232	2,732,107	1,074,794	82,455	1,288,876
1997.....	5,433,338	2,968,453	1,096,350	86,915	1,281,620
1998.....	6,030,490	3,258,054	1,330,230	87,220	1,354,986
1999.....	6,304,942	3,113,419	1,706,112	84,037	1,401,374
2000.....	6,676,744	3,043,094	2,163,230	84,874	1,385,546
2001.....	6,730,591	2,686,287	2,656,014	78,655	1,309,636
2002.....	6,986,081	2,259,684	3,412,213	73,975	1,240,209
2003.....	6,337,402	1,763,764	3,371,452	58,453	1,143,734
2004.....	6,726,679	1,809,443	3,654,320	72,072	1,190,844
2005.....	7,020,709	2,134,859	3,734,286	67,957	1,083,607
2006					
January.....	414,569	115,142	203,222	5,138	91,067
February.....	433,983	131,336	214,802	4,951	82,893
March.....	502,992	163,301	243,668	5,338	90,684
April.....	515,313	175,515	250,512	4,971	84,314
May.....	602,309	206,071	298,338	5,461	92,439
June.....	729,157	255,572	374,089	5,815	93,681
July.....	973,255	340,237	523,294	6,661	103,064
August.....	950,781	336,378	503,819	6,719	103,866
September.....	645,218	218,550	329,771	5,591	91,307
October.....	630,650	209,168	318,365	6,061	97,057
November.....	490,861	163,495	233,091	5,451	88,824
December.....	515,343	163,631	250,734	5,578	95,400
Total.....	7,404,432	2,478,396	3,743,704	67,735	1,114,597
2007					
January.....	549,839	180,467	267,682	5,647	96,044
February.....	510,104	170,826	254,659	5,489	79,131
March.....	502,435	161,896	254,119	5,217	81,203
April.....	538,321	180,930	272,214	5,036	80,140
May.....	595,999	207,779	299,310	5,131	83,779
June.....	718,997	250,824	377,643	5,827	84,703
July.....	857,450	297,735	462,786	6,547	90,383
August.....	1,076,892	387,418	582,015	6,927	100,532
September.....	778,727	271,352	411,975	5,965	89,435
October.....	699,633	250,029	354,063	6,158	89,383
November.....	539,187	181,269	266,912	5,722	85,285
December.....	594,337	195,892	301,612	6,410	90,423
Total.....	7,961,922	2,736,418	4,104,991	70,074	1,050,439
2008					
January.....	626,460	209,678	317,827	6,235	92,719
February.....	520,458	175,971	256,240	5,706	82,541
March.....	553,977	189,661	272,477	5,888	85,950
April.....	542,942	180,341	278,319	4,894	79,388
May.....	561,516	208,371	264,809	4,551	83,785
June.....	760,799	275,937	392,603	4,590	87,669
July.....	879,631	309,446	476,462	5,217	88,505
August.....	859,669	307,061	455,138	5,289	92,181
September.....	678,282	246,821	355,135	4,788	71,538
October.....	635,673	226,582	318,625	5,018	85,447
November.....	546,495	188,171	273,765	5,028	79,532
Total.....	7,165,901	2,518,039	3,661,401	57,204	929,256
Year-to-Date					
2006.....	6,889,089	2,314,764	3,492,970	62,157	1,019,197
2007.....	7,367,584	2,540,525	3,803,378	63,665	960,016
2008.....	7,165,901	2,518,039	3,661,401	57,204	929,256
Rolling 12 Months Ending in November					
2007.....	7,882,928	2,704,157	4,054,112	69,243	1,055,417
2008.....	7,760,238	2,713,932	3,963,013	63,614	1,019,679

Notes: • See Glossary for definitions. • Values for 2007 and prior years are final. Values for 2008 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.5.A. Consumption of Coal for Electricity Generation by State by Sector, November 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Nov 2008	Nov 2007	Percent Change	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007
New England	763	553	38.0	136	151	625	397	--	--	NM	4
Connecticut	167	52	224.4	--	--	167	52	--	--	--	--
Maine	2	5	-63.2	--	--	*	2	--	--	2	4
Massachusetts	458	345	32.8	--	--	457	344	--	--	NM	1
New Hampshire	136	151	-10.2	136	151	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	5,211	5,516	-5.5	NM	56	5,158	5,422	NM	1	43	38
New Jersey	224	361	-38.1	NM	*	220	361	--	--	--	--
New York	711	744	-4.4	NM	56	697	680	*	1	7	8
Pennsylvania	4,277	4,411	-3.0	--	--	4,241	4,381	NM	*	35	29
East North Central	19,310	18,643	3.6	12,959	13,015	6,083	5,506	11	12	257	110
Illinois	4,812	4,314	11.6	131	467	4,473	3,782	1	2	207	63
Indiana	4,736	4,534	4.5	4,419	4,180	313	350	3	3	NM	1
Michigan	3,037	3,038	-1	2,993	2,994	NM	26	6	6	12	13
Ohio	4,683	4,884	-4.1	3,411	3,530	1,263	1,346	--	--	NM	8
Wisconsin	2,041	1,872	9.0	2,004	1,844	NM	2	NM	1	28	26
West North Central	11,595	11,801	-1.8	11,494	11,697	NM	3	8	8	91	93
Iowa	2,060	1,915	7.6	2,020	1,879	--	--	5	4	35	32
Kansas	1,699	1,941	-12.5	1,699	1,941	--	--	--	--	--	--
Minnesota	1,426	1,428	-2	1,384	1,381	NM	3	--	--	NM	45
Missouri	3,091	3,485	-11.3	3,084	3,476	--	--	2	4	NM	5
Nebraska	908	1,084	-16.2	907	1,083	--	--	--	--	NM	1
North Dakota	2,215	1,936	14.4	2,205	1,927	--	--	--	--	NM	9
South Dakota	195	11	NM	195	11	--	--	--	--	--	--
South Atlantic	12,814	14,381	-10.9	10,558	12,222	2,161	2,091	2	2	92	67
Delaware	230	242	-5.2	--	--	228	240	--	--	NM	2
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	1,993	2,208	-9.7	1,867	2,093	122	110	--	--	NM	5
Georgia	2,657	3,152	-15.7	2,641	3,136	--	--	--	--	16	15
Maryland	768	924	-16.8	--	--	763	919	--	--	5	5
North Carolina	2,354	2,512	-6.3	2,273	2,427	NM	76	2	2	NM	7
South Carolina	1,249	1,444	-13.5	1,227	1,437	NM	--	--	--	22	8
Virginia	952	1,087	-12.4	795	940	127	132	NM	--	29	15
West Virginia	2,611	2,812	-7.1	1,755	2,189	847	613	--	--	9	10
East South Central	8,853	8,747	1.2	8,310	8,259	502	462	NM	*	39	27
Alabama	2,703	2,777	-2.7	2,687	2,765	5	7	--	--	NM	5
Kentucky	3,614	3,170	14.0	3,239	2,833	375	337	--	--	--	--
Mississippi	481	546	-12.0	359	428	122	118	--	--	NM	--
Tennessee	2,054	2,254	-8.9	2,026	2,232	--	--	NM	*	28	22
West South Central	12,265	12,311	-4	6,548	6,390	5,700	5,901	--	--	NM	20
Arkansas	1,458	1,055	38.1	1,456	1,054	--	--	--	--	NM	2
Louisiana	1,211	1,271	-4.7	534	772	676	499	--	--	NM	1
Oklahoma	1,779	1,506	18.2	1,651	1,370	113	118	--	--	NM	18
Texas	7,817	8,478	-7.8	2,907	3,194	4,911	5,285	--	--	--	--
Mountain	9,574	9,593	-2	8,370	8,453	1,190	1,124	--	--	NM	16
Arizona	1,823	1,763	3.4	1,814	1,752	--	--	--	--	NM	11
Colorado	1,465	1,560	-6.0	1,461	1,556	NM	4	--	--	--	--
Idaho	NM	2	--	--	--	--	--	--	--	NM	2
Montana	1,030	1,061	-2.9	NM	26	1,004	1,035	--	--	--	--
Nevada	369	309	19.4	295	309	74	--	--	--	--	--
New Mexico	1,405	1,295	8.5	1,405	1,295	--	--	--	--	--	--
Utah	1,392	1,324	5.1	1,359	1,284	NM	40	--	--	--	--
Wyoming	2,089	2,280	-8.4	2,009	2,232	NM	45	--	--	NM	3
Pacific Contiguous	892	864	3.3	237	250	646	606	--	--	8	8
California	73	67	9.7	--	--	66	59	--	--	8	8
Oregon	237	250	-4.9	237	250	--	--	--	--	--	--
Washington	582	547	6.3	--	--	581	547	--	--	1	1
Pacific Noncontiguous	106	86	22.8	18	16	81	62	8	8	--	--
Alaska	42	46	-9.2	18	16	NM	22	8	8	--	--
Hawaii	64	40	59.0	--	--	64	40	--	--	--	--
U.S. Total	81,383	82,495	-1.3	58,641	60,509	22,148	21,573	30	30	564	383

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.5.B. Consumption of Coal for Electricity Generation by State by Sector, Year-to-Date through November 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	7,495	7,970	-6.0	1,329	1,464	6,113	6,457	--	--	NM	49
Connecticut	1,962	1,690	16.1	--	--	1,962	1,690	--	--	--	--
Maine	73	64	14.9	--	--	30	23	--	--	44	41
Massachusetts	4,130	4,752	-13.1	--	--	4,121	4,744	--	--	NM	8
New Hampshire	1,329	1,464	-9.2	1,329	1,464	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	61,841	63,442	-2.5	NM	598	60,599	62,285	NM	4	758	554
New Jersey	3,738	4,031	-7.3	NM	24	3,512	4,007	--	--	--	--
New York	8,613	8,701	-1.0	NM	574	8,150	8,032	4	3	207	91
Pennsylvania	49,490	50,710	-2.4	--	--	48,937	50,246	NM	1	NM	463
East North Central	220,353	217,473	1.3	147,951	150,199	69,649	65,990	127	131	2,626	1,154
Illinois	54,317	52,104	4.2	1,992	5,047	50,309	46,400	15	23	2,002	634
Indiana	55,552	55,417	.2	51,887	51,840	3,603	3,525	48	38	NM	14
Michigan	33,433	33,772	-1.0	32,967	33,262	NM	294	56	62	143	154
Ohio	53,897	54,252	-7	38,365	38,429	15,423	15,739	--	--	NM	85
Wisconsin	23,153	21,929	5.6	22,740	21,621	NM	33	NM	8	356	267
West North Central	137,430	135,528	1.4	136,211	134,444	NM	19	108	98	1,088	967
Iowa	23,192	21,346	8.6	22,675	20,949	--	--	64	49	453	348
Kansas	19,729	20,714	-4.8	19,729	20,714	--	--	--	--	--	--
Minnesota	17,576	17,853	-1.5	17,095	17,360	NM	19	--	--	NM	473
Missouri	40,258	40,449	-5	40,154	40,344	--	--	45	48	NM	56
Nebraska	12,145	11,045	10.0	12,131	11,037	--	--	--	--	NM	7
North Dakota	22,387	22,473	-4	22,286	22,391	--	--	--	--	NM	82
South Dakota	2,142	1,649	29.9	2,142	1,649	--	--	--	--	--	--
South Atlantic	165,452	169,559	-2.4	138,538	142,302	25,654	26,508	21	10	1,240	740
Delaware	2,137	2,243	-4.8	--	--	2,114	2,224	--	--	NM	20
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	25,554	26,000	-1.7	23,840	24,290	1,661	1,662	--	--	NM	48
Georgia	36,501	37,576	-2.9	36,216	37,418	--	--	--	--	284	158
Maryland	10,089	10,858	-7.1	--	--	10,037	10,804	--	--	51	55
North Carolina	28,673	29,722	-3.5	27,551	28,563	NM	1,070	21	10	NM	79
South Carolina	15,919	15,091	5.5	15,626	15,010	NM	--	--	--	293	81
Virginia	12,008	13,227	-9.2	9,778	11,197	1,896	1,886	NM	--	334	144
West Virginia	34,572	34,841	-8	25,527	25,824	8,927	8,862	--	--	118	155
East South Central	105,238	106,219	-9	98,081	98,806	6,718	7,108	NM	9	431	296
Alabama	33,008	34,309	-3.8	32,799	34,175	86	79	--	--	NM	56
Kentucky	38,500	37,539	2.6	34,632	33,570	3,868	3,969	--	--	--	--
Mississippi	8,737	9,076	-3.7	5,971	6,016	2,764	3,060	--	--	NM	1
Tennessee	24,994	25,294	-1.2	24,679	25,045	--	--	NM	9	307	240
West South Central	142,936	140,545	1.7	77,418	74,678	65,250	65,655	--	--	NM	213
Arkansas	14,223	14,106	.8	14,195	14,085	--	--	--	--	NM	21
Louisiana	14,687	13,964	5.2	7,396	6,895	7,287	7,060	--	--	NM	9
Oklahoma	21,105	18,743	12.6	19,631	17,362	1,238	1,199	--	--	NM	183
Texas	92,921	93,731	-9	36,196	36,336	56,725	57,396	--	--	--	--
Mountain	105,723	105,400	.3	93,089	93,274	11,979	11,495	--	--	NM	631
Arizona	20,530	19,430	5.7	20,416	19,328	--	--	--	--	NM	102
Colorado	17,009	17,557	-3.1	16,961	17,509	NM	48	--	--	--	--
Idaho	NM	18	--	--	--	--	--	--	--	NM	18
Montana	10,939	10,861	.7	NM	271	10,632	10,590	--	--	--	--
Nevada	3,197	3,129	2.2	3,046	3,129	152	--	--	--	--	--
New Mexico	13,935	14,641	-4.8	13,935	14,641	--	--	--	--	--	--
Utah	15,896	15,551	2.2	15,055	14,701	NM	378	--	--	481	472
Wyoming	24,202	24,212	.0	23,370	23,695	NM	479	--	--	NM	39
Pacific Contiguous	8,078	8,222	-1.8	2,134	2,320	5,849	5,811	--	--	95	90
California	809	760	6.5	--	--	729	676	--	--	80	83
Oregon	2,134	2,320	-8.0	2,134	2,320	--	--	--	--	--	--
Washington	5,135	5,142	-1	--	--	5,120	5,135	--	--	15	7
Pacific Noncontiguous	NM	1,075	--	192	176	NM	821	161	78	--	--
Alaska	543	451	20.5	192	176	NM	197	161	78	--	--
Hawaii	NM	624	--	--	--	NM	624	--	--	--	--
U.S. Total	955,801	955,432	.0	695,421	698,261	252,735	252,148	430	330	7,215	4,693

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.6.A. Consumption of Petroleum Liquids for Electricity Generation by State by Sector, November 2008 and 2007
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Nov 2008	Nov 2007	Percent Change	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007	Nov 2008	Nov 2007
New England	349	331	5.5	NM	6	298	300	NM	2	NM	23
Connecticut.....	NM	34	--	*	*	NM	33	NM	--	NM	*
Maine.....	65	33	98.9	NM	*	36	11	NM	*	NM	21
Massachusetts.....	243	260	-6.5	6	2	229	256	NM	1	NM	1
New Hampshire.....	NM	2	--	1	2	NM	*	NM	*	NM	*
Rhode Island.....	NM	1	--	NM	1	NM	--	NM	*	--	*
Vermont.....	NM	1	--	NM	1	--	--	--	--	--	--
Middle Atlantic	645	271	138.4	457	155	159	99	NM	4	NM	12
New Jersey.....	26	21	26.0	NM	*	24	21	NM	*	NM	*
New York.....	NM	194	--	NM	155	NM	25	NM	4	15	11
Pennsylvania.....	82	56	46.9	NM	--	71	54	NM	1	NM	1
East North Central	123	130	-5.2	88	98	28	24	NM	*	NM	7
Illinois.....	23	29	-19.7	NM	15	21	14	NM	*	NM	*
Indiana.....	27	24	14.2	25	22	NM	*	NM	*	NM	1
Michigan.....	NM	23	--	NM	18	NM	*	1	*	NM	4
Ohio.....	36	42	-13.2	30	31	NM	11	--	--	NM	*
Wisconsin.....	NM	13	--	NM	12	NM	*	NM	--	NM	1
West North Central	42	99	-57.6	38	98	3	*	NM	*	NM	*
Iowa.....	NM	22	--	NM	22	NM	*	*	*	NM	*
Kansas.....	NM	11	--	NM	11	--	--	NM	--	--	--
Minnesota.....	14	29	-53.3	10	29	3	*	NM	*	NM	*
Missouri.....	8	11	-31.9	8	11	--	--	--	*	--	*
Nebraska.....	NM	5	--	NM	5	--	--	--	*	--	--
North Dakota.....	NM	8	--	NM	8	--	--	--	*	NM	*
South Dakota.....	NM	12	--	NM	12	--	*	--	*	--	--
South Atlantic	1,148	1,006	14.2	1,040	897	71	46	NM	1	36	62
Delaware.....	NM	18	--	--	*	NM	4	--	--	NM	13
District of Columbia.....	--	--	--	--	--	--	--	--	--	--	--
Florida.....	613	831	-26.3	596	814	NM	3	NM	--	NM	14
Georgia.....	29	25	16.1	18	16	NM	1	NM	*	11	9
Maryland.....	34	34	-1.7	NM	1	31	33	NM	*	NM	--
North Carolina.....	70	35	101.6	63	18	NM	1	NM	--	NM	16
South Carolina.....	NM	21	--	NM	16	NM	--	NM	*	7	5
Virginia.....	362	23	NM	334	12	24	5	--	*	4	5
West Virginia.....	15	20	-23.5	15	20	--	--	--	--	--	--
East South Central.....	59	59	-8	46	43	NM	8	--	--	NM	8
Alabama.....	23	12	97.3	13	6	NM	*	--	--	NM	6
Kentucky.....	NM	27	--	16	19	NM	8	--	--	--	--
Mississippi.....	NM	2	--	NM	2	--	--	--	--	NM	*
Tennessee.....	16	18	-13.6	16	16	--	--	--	--	NM	2
West South Central	49	52	-7.1	33	33	9	14	NM	*	NM	5
Arkansas.....	14	11	25.3	13	10	--	--	--	--	1	1
Louisiana.....	16	10	66.2	11	*	3	7	--	--	NM	2
Oklahoma.....	NM	17	--	NM	16	--	--	NM	--	NM	*
Texas.....	NM	15	--	6	6	6	7	NM	*	NM	2
Mountain	36	47	-23.8	30	45	NM	2	NM	*	NM	*
Arizona.....	8	6	32.4	8	6	--	--	NM	*	NM	*
Colorado.....	NM	2	--	NM	2	*	*	*	--	NM	--
Idaho.....	--	*	--	NM	*	--	--	--	--	--	--
Montana.....	NM	1	--	NM	*	NM	1	--	--	--	--
Nevada.....	NM	2	--	NM	2	1	*	--	--	--	--
New Mexico.....	NM	21	--	NM	21	NM	1	--	--	NM	--
Utah.....	NM	8	--	NM	8	NM	*	--	--	--	--
Wyoming.....	NM	6	--	8	6	NM	*	--	--	NM	*
Pacific Contiguous	NM	17	--	NM	10	NM	4	NM	*	NM	2
California.....	NM	10	--	NM	7	NM	3	NM	*	NM	*
Oregon.....	NM	2	--	NM	2	--	--	--	--	NM	*
Washington.....	NM	5	--	NM	1	1	2	*	*	NM	2
Pacific Noncontiguous.....	1,158	1,292	-10.4	933	1,116	211	158	NM	1	NM	17
Alaska.....	103	166	-37.6	98	146	--	12	NM	*	NM	7
Hawaii.....	1,055	1,126	-6.3	835	969	211	146	*	*	NM	10
U.S. Total.....	3,625	3,302	9.8	2,685	2,501	792	657	12	8	135	137

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.6.B. Consumption of Petroleum Liquids for Electricity Generation by State by Sector, Year-to-Date through November 2008 and 2007
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	5,099	8,339	-38.9	NM	640	4,315	7,155	NM	105	403	439
Connecticut	NM	2,014	--	NM	4	NM	1,986	NM	--	NM	25
Maine	589	930	-36.7	NM	2	NM	590	NM	6	299	333
Massachusetts	3,219	4,753	-32.3	NM	99	3,077	4,538	NM	38	NM	77
New Hampshire	NM	555	--	NM	498	NM	34	NM	20	NM	3
Rhode Island	NM	68	--	NM	20	NM	7	NM	40	*	1
Vermont	NM	18	--	NM	18	--	--	--	--	--	--
Middle Atlantic	6,519	15,733	-58.6	2,679	7,037	3,496	8,395	NM	87	NM	215
New Jersey	585	875	-33.1	NM	22	535	850	NM	2	NM	1
New York	4,579	12,564	-63.6	2,627	7,015	1,729	5,330	NM	76	178	144
Pennsylvania	1,355	2,294	-40.9	NM	--	1,233	2,215	NM	9	NM	70
East North Central	1,826	2,198	-16.9	1,423	1,763	325	320	10	2	NM	113
Illinois	277	247	12.1	NM	73	227	174	NM	1	NM	*
Indiana	298	263	13.3	284	244	NM	*	NM	1	NM	17
Michigan	603	854	-29.4	558	786	NM	1	NM	*	NM	67
Ohio	493	525	-6.0	396	383	NM	136	--	--	NM	5
Wisconsin	NM	309	--	NM	276	NM	10	NM	*	NM	23
West North Central	777	1,337	-41.9	756	1,269	NM	56	NM	7	NM	4
Iowa	NM	417	--	NM	406	NM	10	NM	*	NM	*
Kansas	94	82	15.1	94	82	--	--	NM	--	--	--
Minnesota	NM	436	--	NM	384	5	45	NM	5	NM	2
Missouri	NM	122	--	NM	122	--	--	1	*	--	*
Nebraska	76	75	1.7	76	75	--	--	--	*	--	--
North Dakota	81	84	-3.7	80	81	--	--	--	1	NM	2
South Dakota	NM	121	--	NM	120	--	1	--	*	--	--
South Atlantic	18,660	31,920	-41.5	16,637	28,153	1,372	3,016	NM	13	645	738
Delaware	NM	415	--	*	7	NM	331	--	--	NM	77
District of Columbia	163	196	-16.5	--	--	163	196	--	--	--	--
Florida	14,506	24,562	-40.9	14,280	24,079	NM	321	NM	--	NM	162
Georgia	269	307	-12.2	139	174	NM	5	NM	7	114	120
Maryland	715	1,688	-57.7	NM	41	682	1,629	NM	*	NM	18
North Carolina	521	682	-23.5	406	467	NM	12	NM	1	NM	203
South Carolina	310	396	-21.6	200	348	NM	*	NM	2	110	45
Virginia	1,666	3,352	-50.3	1,377	2,762	NM	508	--	3	44	79
West Virginia	222	322	-31.0	220	276	2	13	--	--	--	33
East South Central	989	1,447	-31.7	792	1,253	NM	53	--	--	NM	141
Alabama	319	214	49.0	174	127	27	6	--	--	NM	81
Kentucky	208	213	-2.5	165	166	NM	47	--	--	--	--
Mississippi	134	719	-81.3	130	718	--	--	--	--	NM	2
Tennessee	328	301	9.0	323	243	--	--	--	--	NM	58
West South Central	857	1,345	-36.3	599	988	165	189	NM	2	NM	166
Arkansas	68	143	-52.2	63	127	--	--	--	--	6	16
Louisiana	524	589	-10.9	469	502	21	26	--	--	NM	61
Oklahoma	NM	263	--	22	245	--	--	NM	*	NM	17
Texas	220	350	-37.2	45	113	144	163	NM	1	NM	72
Mountain	435	411	5.9	331	346	NM	60	NM	1	NM	4
Arizona	85	79	7.6	83	75	--	--	NM	1	NM	3
Colorado	NM	62	--	NM	35	18	27	*	--	NM	*
Idaho	*	*	68.1	NM	*	--	--	--	--	--	--
Montana	NM	33	--	NM	3	32	30	--	--	--	--
Nevada	23	21	6.6	21	21	1	*	--	--	--	--
New Mexico	77	72	7.4	76	70	NM	2	--	--	NM	*
Utah	NM	69	--	41	68	NM	1	--	--	--	--
Wyoming	NM	75	--	NM	74	NM	1	--	--	NM	1
Pacific Contiguous	296	502	-41.1	NM	135	NM	126	NM	1	70	239
California	220	444	-50.3	118	118	NM	110	NM	*	NM	215
Oregon	NM	15	--	NM	9	--	--	--	--	NM	6
Washington	NM	43	--	NM	8	19	16	NM	*	NM	18
Pacific Noncontiguous	13,344	14,477	-7.8	11,310	12,480	1,861	1,749	NM	14	NM	234
Alaska	1,151	1,652	-30.4	1,087	1,419	--	133	NM	11	NM	89
Hawaii	12,193	12,825	-4.9	10,223	11,061	1,861	1,615	3	3	NM	145
U.S. Total	48,802	77,709	-37.2	34,997	54,065	11,794	21,120	148	231	1,863	2,294

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.7.A. Consumption of Petroleum Coke for Electricity Generation by State by Sector, November 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers		Nov 2008	Nov 2007	Nov 2008	Nov 2007
	Nov 2008	Nov 2007	Percent Change	Nov 2008	Nov 2007	Nov 2008	Nov 2007				
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	NM	8	--	--	--	8	4	--	--	NM	4
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	8	4	92.1	--	--	8	4	--	--	--	--
Pennsylvania	NM	4	--	--	--	NM	--	--	--	NM	4
East North Central	59	53	10.4	19	21	36	27	--	--	NM	5
Illinois	--	--	--	--	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	3	6	-51.5	--	1	3	3	--	--	--	2
Ohio	34	24	38.7	--	--	33	24	--	--	NM	*
Wisconsin	22	23	-2.1	19	19	--	--	--	--	3	3
West North Central	9	17	-44.6	9	17	--	--	*	*	--	--
Iowa	*	5	-94.2	*	5	--	--	*	*	--	--
Kansas	3	6	-47.7	3	6	--	--	--	--	--	--
Minnesota	6	6	-2.1	6	6	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	119	71	67.6	113	64	--	--	--	--	5	7
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	113	64	77.6	113	64	--	--	--	--	--	--
Georgia	5	7	-22.7	--	--	--	--	--	--	5	7
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central	79	91	-13.0	--	--	79	91	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	79	91	-13.0	--	--	79	91	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central	65	108	-40.3	57	61	--	33	--	--	NM	15
Arkansas	--	--	--	--	--	--	--	--	--	--	--
Louisiana	63	70	-11.0	57	61	--	--	--	--	NM	10
Oklahoma	--	--	--	--	--	--	--	--	--	--	--
Texas	NM	38	--	--	--	--	33	--	--	NM	5
Mountain	15	14	10.3	--	--	15	14	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	15	14	10.3	--	--	15	14	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	50	68	-26.8	--	--	44	54	--	--	NM	15
California	50	68	-26.8	--	--	44	54	--	--	NM	15
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	407	431	-5.5	198	162	183	223	*	*	26	46

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "*".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • Values for 2007 are final. Values for 2008 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.7.B. Consumption of Petroleum Coke for Electricity Generation by State by Sector, Year-to-Date through November 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	NM	138	--	--	--	NM	95	--	--	NM	44
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	NM	95	--	--	--	NM	95	--	--	--	--
Pennsylvania	NM	44	--	--	--	NM	--	--	--	NM	44
East North Central	660	632	4.6	235	259	378	304	--	--	47	68
Illinois	--	--	--	--	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	32	68	-52.7	--	10	32	35	--	--	--	24
Ohio	349	270	29.1	--	--	346	270	--	--	NM	*
Wisconsin	280	294	-4.8	235	249	--	--	--	--	45	44
West North Central	134	181	-25.8	133	179	--	--	1	1	--	--
Iowa	32	48	-34.4	30	47	--	--	1	1	--	--
Kansas	47	69	-31.5	47	69	--	--	--	--	--	--
Minnesota	55	64	-13.0	55	64	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	1,220	1,575	-22.5	1,147	1,491	--	--	--	--	73	83
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	1,129	1,491	-24.3	1,129	1,491	--	--	--	--	--	--
Georgia	73	83	-12.6	--	--	--	--	--	--	73	83
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	18	--	--	18	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central	1,007	951	5.9	--	--	1,007	951	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	1,007	951	5.9	--	--	1,007	951	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central	1,063	1,153	-7.8	624	660	358	366	--	--	NM	127
Arkansas	NM	--	--	--	--	--	--	--	--	NM	--
Louisiana	673	736	-8.6	624	660	--	--	--	--	NM	76
Oklahoma	--	--	--	--	--	--	--	--	--	--	--
Texas	390	417	-6.5	--	--	358	366	--	--	NM	52
Mountain	135	142	-5.4	--	--	135	142	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	135	142	-5.4	--	--	135	142	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	544	737	-26.2	--	--	474	590	--	--	NM	147
California	544	737	-26.2	--	--	474	590	--	--	NM	147
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	4,869	5,509	-11.6	2,139	2,590	2,421	2,448	1	1	308	469

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

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Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.8.A. Consumption of Natural Gas for Electricity Generation by State by Sector, November 2008 and 2007
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers		Nov 2008	Nov 2007	Nov 2008	Nov 2007
	Nov 2008	Nov 2007	Percent Change	Nov 2008	Nov 2007	Nov 2008	Nov 2007				
New England	30,996	30,258	2.4	NM	97	29,235	28,351	324	367	1,410	1,443
Connecticut	4,109	4,871	-15.6	2	23	3,992	4,732	NM	18	NM	98
Maine	5,068	3,427	47.9	--	--	3,910	2,229	NM	1	1,156	1,196
Massachusetts	14,116	15,549	-9.2	NM	72	13,760	15,058	268	314	NM	105
New Hampshire	4,321	2,872	50.4	1	1	4,233	2,827	--	--	NM	44
Rhode Island	3,376	3,537	-4.6	--	--	3,340	3,504	NM	33	--	--
Vermont	6	2	280.2	6	2	--	--	--	--	--	--
Middle Atlantic	49,035	43,897	11.7	10,141	9,289	37,614	33,619	483	352	NM	637
New Jersey	11,209	10,663	5.1	NM	16	10,775	10,302	NM	35	NM	310
New York	28,563	25,994	9.9	10,110	9,273	17,993	16,388	304	192	156	142
Pennsylvania	9,264	7,239	28.0	NM	--	8,847	6,929	NM	125	NM	185
East North Central	10,633	12,970	-18.0	1,718	2,906	7,695	9,325	315	287	905	452
Illinois	1,708	2,315	-26.2	NM	506	1,200	1,416	288	248	NM	144
Indiana	2,185	1,400	56.0	NM	223	1,329	1,013	NM	6	586	158
Michigan	3,617	5,447	-33.6	433	422	3,117	4,968	NM	6	NM	51
Ohio	1,066	1,290	-17.4	NM	325	915	946	--	--	NM	19
Wisconsin	2,057	2,518	-18.3	770	1,430	1,133	981	NM	27	NM	80
West North Central	10,869	8,154	33.3	9,923	6,812	882	1,266	NM	42	NM	34
Iowa	1,862	1,474	26.3	1,859	1,471	NM	--	NM	4	1	--
Kansas	2,466	665	271.0	2,461	664	--	--	NM	--	NM	1
Minnesota	1,287	2,875	-55.2	689	2,152	551	665	NM	35	NM	23
Missouri	4,513	2,639	71.0	4,177	2,035	331	602	2	*	NM	3
Nebraska	670	101	561.6	670	98	NM	*	NM	3	--	--
North Dakota	NM	7	--	NM	*	--	--	--	--	NM	7
South Dakota	NM	392	--	NM	392	--	--	--	--	--	--
South Atlantic	73,793	66,598	10.8	60,833	55,517	12,437	10,427	NM	15	504	639
Delaware	733	538	36.1	NM	15	693	458	--	--	28	65
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	53,065	55,990	-5.2	47,838	49,393	4,960	6,211	NM	10	247	376
Georgia	7,999	4,232	89.0	4,887	3,042	3,001	1,108	--	--	110	83
Maryland	1,663	628	164.7	--	--	1,626	571	NM	*	NM	58
North Carolina	2,828	412	585.7	2,283	376	538	21	--	5	NM	10
South Carolina	3,723	436	753.0	2,923	296	789	138	NM	*	10	2
Virginia	3,640	4,136	-12.0	2,790	2,311	787	1,783	--	--	63	42
West Virginia	142	226	-37.0	99	83	NM	138	--	--	NM	4
East South Central	28,838	17,049	69.1	12,615	8,628	15,238	7,792	NM	58	937	571
Alabama	16,598	9,820	69.0	6,244	4,560	9,718	4,882	--	--	636	378
Kentucky	386	630	-38.7	216	560	2	19	--	--	NM	51
Mississippi	11,572	6,468	78.9	5,931	3,464	5,518	2,891	NM	3	NM	110
Tennessee	282	131	115.0	223	44	--	--	NM	55	NM	33
West South Central	145,225	144,274	.7	43,252	44,254	67,719	66,824	472	254	33,782	32,942
Arkansas	3,323	2,810	18.3	NM	294	3,122	2,424	NM	*	81	92
Louisiana	27,297	24,921	9.5	10,649	8,380	2,631	1,739	NM	19	14,001	14,783
Oklahoma	18,043	16,435	9.8	11,366	13,001	6,595	3,362	NM	12	NM	59
Texas	96,562	100,108	-3.5	21,117	22,580	55,370	59,298	446	222	19,628	18,008
Mountain	48,606	52,367	-7.2	25,474	27,799	22,518	23,929	NM	106	524	534
Arizona	16,482	20,605	-20.0	6,647	8,132	9,791	12,428	NM	44	NM	--
Colorado	8,496	10,199	-16.7	3,254	2,744	5,205	7,419	5	12	NM	24
Idaho	752	1,480	-49.2	NM	315	705	1,144	--	--	NM	21
Montana	NM	77	--	NM	19	NM	55	--	--	NM	4
Nevada	13,285	10,098	31.6	7,788	7,324	5,274	2,563	--	--	NM	211
New Mexico	4,762	4,319	10.3	3,450	4,083	1,268	182	NM	41	NM	13
Utah	4,544	5,290	-14.1	4,252	5,059	NM	125	NM	8	NM	98
Wyoming	238	299	-20.4	NM	122	NM	15	--	--	176	162
Pacific Contiguous	83,071	89,424	-7.1	20,450	22,190	55,617	58,903	1,139	1,239	5,865	7,092
California	67,647	72,471	-6.7	14,572	16,411	46,603	48,107	1,132	1,231	5,340	6,722
Oregon	10,914	11,097	-1.6	4,336	4,171	6,068	6,565	NM	3	508	358
Washington	4,509	5,856	-23.0	1,541	1,608	2,946	4,231	NM	5	17	12
Pacific Noncontiguous	3,793	3,877	-2.2	3,738	3,778	--	--	--	2	NM	97
Alaska	3,793	3,877	-2.2	3,738	3,778	--	--	--	2	NM	97
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	484,860	468,868	3.4	188,171	181,269	248,956	240,436	2,921	2,722	44,813	44,442

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 are final. Values for 2008 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.8.B. Consumption of Natural Gas for Electricity Generation by State by Sector, Year-to-Date through November 2008 and 2007
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	345,300	367,232	-6.0	NM	2,747	323,820	345,658	4,129	4,002	15,572	14,825
Connecticut	55,868	67,926	-17.8	25	51	54,401	66,545	NM	247	NM	1,083
Maine	45,596	42,879	6.3	--	--	33,221	30,603	NM	19	12,361	12,257
Massachusetts	145,526	172,832	-15.8	NM	2,462	139,493	166,084	3,437	3,361	NM	924
New Hampshire	46,058	36,895	24.8	67	211	44,945	36,122	--	--	NM	561
Rhode Island	52,219	46,677	11.9	--	--	51,760	46,303	NM	374	--	--
Vermont	33	23	45.9	33	23	--	--	--	--	--	--
Middle Atlantic	645,235	637,196	1.3	139,045	131,224	490,570	493,934	5,466	3,833	10,153	8,204
New Jersey	151,671	134,493	12.8	NM	203	146,313	130,380	NM	440	NM	3,471
New York	364,831	369,600	-1.3	138,640	131,021	220,763	234,985	3,257	1,905	2,171	1,689
Pennsylvania	128,733	133,103	-3.3	NM	--	123,495	128,569	NM	1,489	NM	3,045
East North Central	197,732	274,831	-28.1	47,146	69,142	138,347	193,934	3,873	4,143	8,366	7,612
Illinois	36,040	63,489	-43.2	NM	7,743	27,271	48,965	3,431	3,614	NM	3,166
Indiana	32,050	33,096	-3.2	NM	9,071	20,095	21,876	NM	76	4,548	2,074
Michigan	70,199	94,651	-25.8	9,911	12,936	59,420	80,573	NM	124	NM	1,018
Ohio	19,528	32,894	-40.6	NM	10,789	NM	21,907	--	--	NM	199
Wisconsin	39,916	50,701	-21.3	20,894	28,603	17,354	20,614	NM	329	NM	1,155
West North Central	109,849	131,035	-16.2	92,611	113,090	16,300	16,804	NM	602	NM	539
Iowa	17,962	23,282	-22.8	17,924	23,257	NM	1	NM	24	8	--
Kansas	26,040	24,123	7.9	25,875	24,036	--	--	NM	--	NM	86
Minnesota	18,383	30,785	-40.3	NM	19,463	7,090	10,560	NM	413	NM	349
Missouri	38,910	38,123	2.1	29,615	31,738	9,202	6,235	50	114	NM	35
Nebraska	6,606	10,682	-38.2	6,600	10,624	NM	8	NM	50	--	--
North Dakota	NM	70	--	NM	2	--	--	--	--	NM	68
South Dakota	NM	3,971	--	NM	3,971	--	--	--	--	--	--
South Atlantic	1,017,357	1,049,680	-3.1	823,714	811,726	186,145	227,535	NM	240	7,202	10,180
Delaware	10,888	15,780	-31.0	NM	394	10,479	12,105	--	--	254	3,281
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	746,586	720,642	3.6	667,581	631,370	74,950	84,885	NM	192	3,776	4,195
Georgia	92,603	116,038	-20.2	51,843	60,966	39,242	54,099	--	--	1,518	973
Maryland	14,759	20,685	-28.7	--	--	14,315	20,107	NM	*	NM	578
North Carolina	34,403	39,339	-12.5	27,577	31,955	6,513	7,172	3	34	NM	177
South Carolina	43,553	48,863	-10.9	33,477	36,967	NM	11,858	NM	14	121	23
Virginia	72,835	84,560	-13.9	42,517	48,572	29,556	35,230	--	--	762	757
West Virginia	NM	3,773	--	563	1,500	NM	2,078	--	--	NM	195
East South Central	345,211	371,750	-7.1	174,710	188,880	159,318	174,325	NM	652	10,568	7,893
Alabama	161,300	168,482	-4.3	63,322	63,334	90,349	100,711	--	--	7,630	4,437
Kentucky	NM	20,066	--	7,937	17,614	1,203	1,004	--	--	NM	1,448
Mississippi	168,492	175,321	-3.9	99,279	101,541	67,737	71,958	NM	54	NM	1,768
Tennessee	NM	7,881	--	4,172	6,391	29	652	NM	598	NM	240
West South Central	2,147,006	2,131,733	.7	622,633	630,455	1,128,728	1,122,978	5,470	3,105	390,175	375,195
Arkansas	60,596	58,042	4.4	NM	9,516	48,575	47,581	NM	5	1,037	940
Louisiana	347,642	353,955	-1.8	148,251	141,201	48,755	51,367	NM	225	150,451	161,163
Oklahoma	259,675	266,753	-2.7	167,041	172,128	91,666	93,944	NM	145	NM	536
Texas	1,479,093	1,452,983	1.8	296,367	307,610	939,731	930,086	5,106	2,730	237,888	212,556
Mountain	641,257	650,254	-1.4	334,108	340,467	298,964	301,021	NM	1,330	6,868	7,435
Arizona	260,426	256,771	1.4	102,050	104,363	157,825	151,809	NM	528	NM	71
Colorado	99,750	112,473	-11.3	35,606	38,921	63,464	73,068	324	199	NM	286
Idaho	10,768	10,740	.3	NM	2,288	9,179	8,090	--	--	489	362
Montana	NM	964	--	NM	231	NM	690	--	--	NM	43
Nevada	159,823	159,405	.3	96,153	96,221	61,051	59,829	--	--	NM	3,354
New Mexico	55,688	53,271	4.5	51,237	50,294	NM	2,294	NM	517	NM	165
Utah	51,183	52,678	-2.8	47,269	46,534	NM	5,032	NM	87	NM	1,026
Wyoming	2,940	3,952	-25.6	NM	1,615	NM	208	--	--	2,080	2,129
Pacific Contiguous	964,824	919,795	4.9	243,352	215,275	640,248	616,811	12,364	13,426	68,861	74,283
California	792,796	781,176	1.5	190,951	170,353	526,366	527,303	12,272	13,362	63,207	70,157
Oregon	109,534	92,015	19.0	38,480	32,555	65,677	55,457	NM	26	5,355	3,977
Washington	62,494	46,605	34.1	13,921	12,367	48,205	34,051	NM	38	298	149
Pacific Noncontiguous	39,919	38,458	3.8	38,941	37,519	--	--	--	3	NM	937
Alaska	39,919	38,458	3.8	38,941	37,519	--	--	--	3	NM	937
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	6,453,690	6,571,964	-1.8	2,518,039	2,540,525	3,382,440	3,493,000	33,953	31,336	519,257	507,103

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

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Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."