

Probability of Leakage and Critical Flaw Size

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Topics

➤ Probability of Leakage

- Weibull slope
- Weibull distributions based on plant data

➤ Critical Flaw Size

- MRP-44, Part 2 methodology and inputs
- Comparison with EMC² presentation of November 8, 2001

Probability of Leakage

Weibull Modeling

- Probability of future leakage is modeled using the two-parameter Weibull distribution:

$$\text{Probability of Leakage} = F(EDY) = 1 - e^{-\left(\frac{EDY_{600^\circ F}}{\theta}\right)^b}$$

- The accrued effective degradation years (EDYs) is the plant effective full power years (EFPYs) normalized to a head temperature of 600°F:

$$T_{ref} = 617^\circ\text{F} + 459.67 = 1076.67^\circ\text{R}$$

$$Q_i = 50 \text{ kcal/mole}$$

$$R = 1.103 \times 10^{-3} \text{ kcal/mole} \cdot ^\circ\text{R}$$

$$EDY_{600^\circ F} = \sum_{j=1}^n \left\{ \Delta EFPY_j \exp \left[-\frac{Q_i}{R} \left(\frac{1}{T_{head,j}} - \frac{1}{T_{ref}} \right) \right] \right\}$$

Probability of Leakage

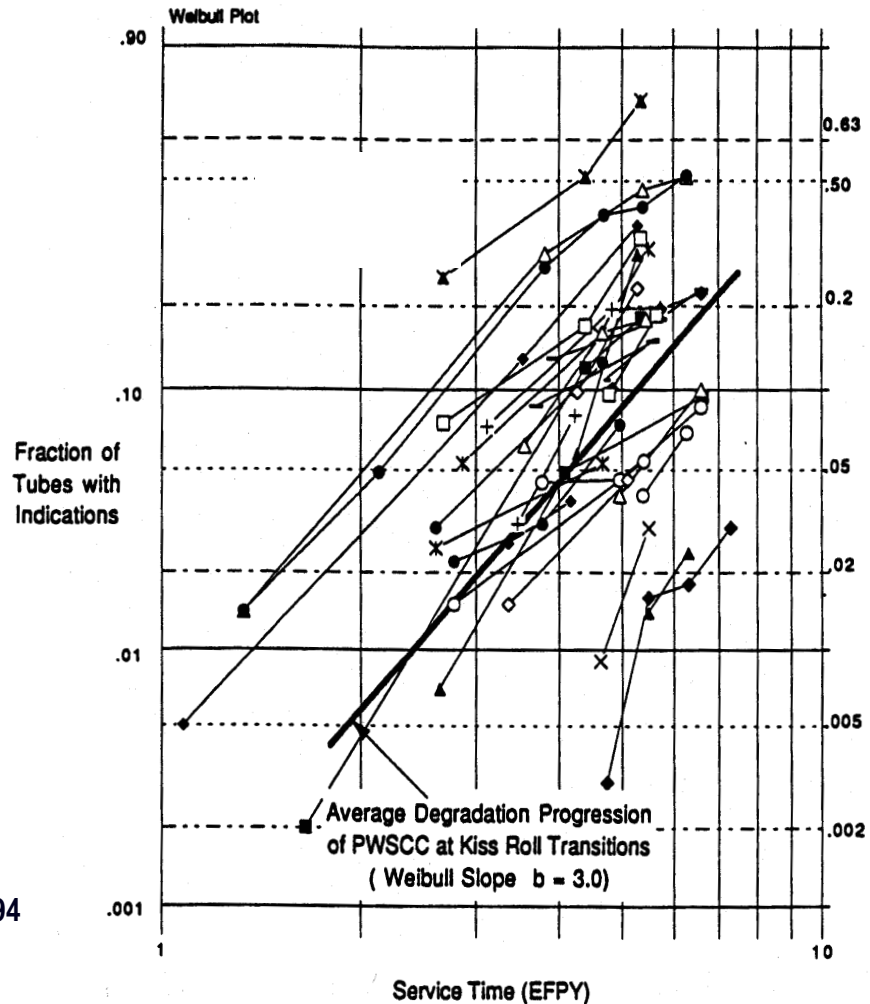
Weibull Slope

- Practically no multiple inspections (i.e., at the same plant) have been performed for RPV head leakage
- In the absence of available data for the specific application, Abernethy recommends that “library” values of the Weibull slope for similar applications be used
- This approach is preferable to pooling data for multiple plants because differences in susceptibility will distort the apparent Weibull slope
- Experience with PWSCC of Alloy 600 materials in nuclear power applications indicates that a slope of 3 is appropriate for head nozzle leakage
 - Plant PWSCC in steam generator tubes at various locations
 - PWSCC lab tests (e.g., MRP-68, April 2002, best fit slope of 2.73 for 127 test sets)
- Using the slope of 3, a Weibull characteristic time may be calculated based on head nozzle leakage inspection results

Probability of Leakage

Available Plant Data from Multiple Inspections

Time-to-PWSCC for Steam Generator Hot Leg Kiss Roll Expansion Transitions



Source:
EPRI TR-103696, July 1994

Probability of Leakage

Available Plant Data from Multiple Inspections

Typical Weibull Slopes for Steam Generator Tube PWSCC

Type of PWSCC	Number of Plants	Median	Average	Standard Deviation
At Kiss Roll Transitions (full depth rolled)	14	2.74	3.01	1.4
At Full Depth Roll Standard Transitions	7	4.09	3.72	1.74
Above F* Distance (standard roll transitions plus roll overlaps)	9	3.14	3.04	1.03
At Wextex Transitions (full depth expansion)	7	4.2	3.72	1.64
At Part Depth Roll Standard Transitions	3	4.48	4.14	0.96
At TSP Dents (slope for only one plant)	1	2.66	2.66	None
At Row 1 and 2 U-bends (pooled data for many plants)	--	About 4.4	--	--

Source:
EPRI TR-104030, July 1994

Probability of Leakage

Weibull Distributions Based on Plant Data

- Head nozzle inspection results evaluated assuming a Weibull slope of 3
- The following tables and Weibull plots reflect inspection results through the end of 2001
- Several types of distributions considered
 - B&W plants versus all domestic plants
 - Fraction of nozzles leaking at a plant
 - Fraction leaking in pooled population of nozzles for several plants
 - Fraction of units that have at least one leaking nozzle
- Some distributions treat “non-leaking” nozzles or heads as suspended items

Probability of Leakage

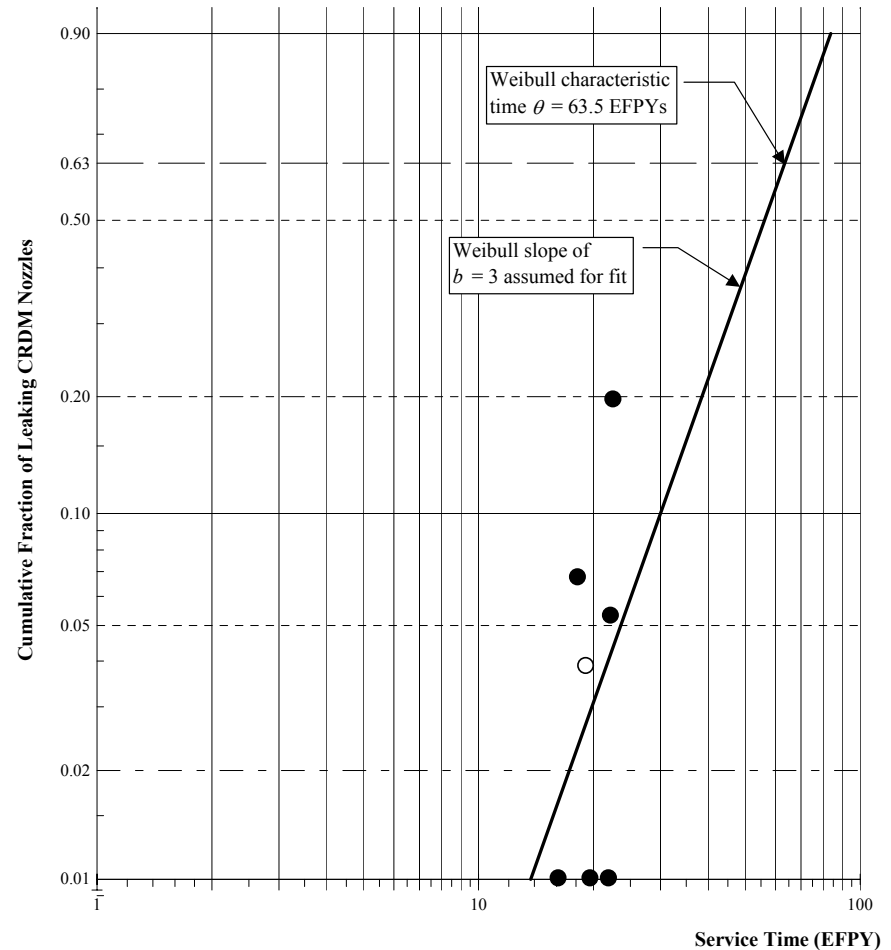
Weibull Plot for B&W Units

- Fraction of nozzles leaking at each B&W unit
- Weibull characteristic time for fit is 63.5 EDYs
- Equivalent Weibull characteristic time for time to first leaking nozzle is 15.5 EDYs

$$\theta_{1st\ leak} = \frac{\theta}{b\sqrt{n}}$$

- Figure reflects data through end of 2001

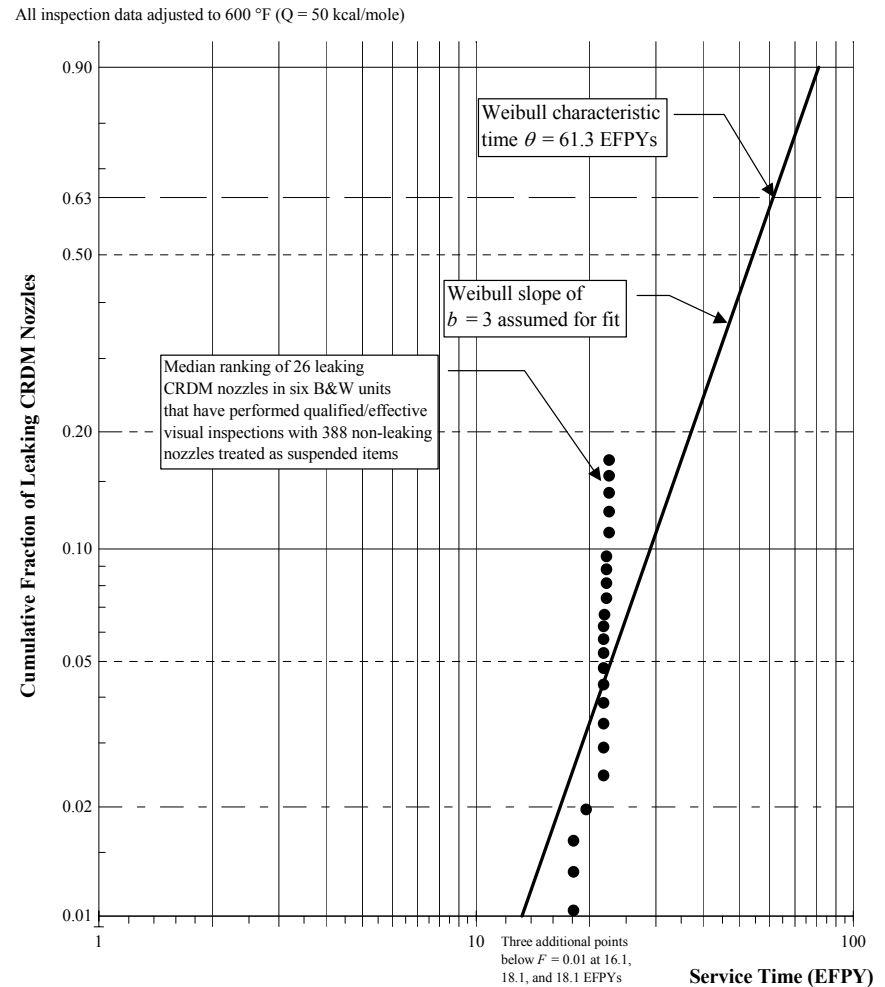
All inspection data adjusted to 600 °F (Q = 50 kcal/mole)



Probability of Leakage

Weibull Plot for B&W Units

- Pooled data for all inspected B&W plants
- Non-leaking nozzles treated as suspended items
- Figure reflects data through end of 2001

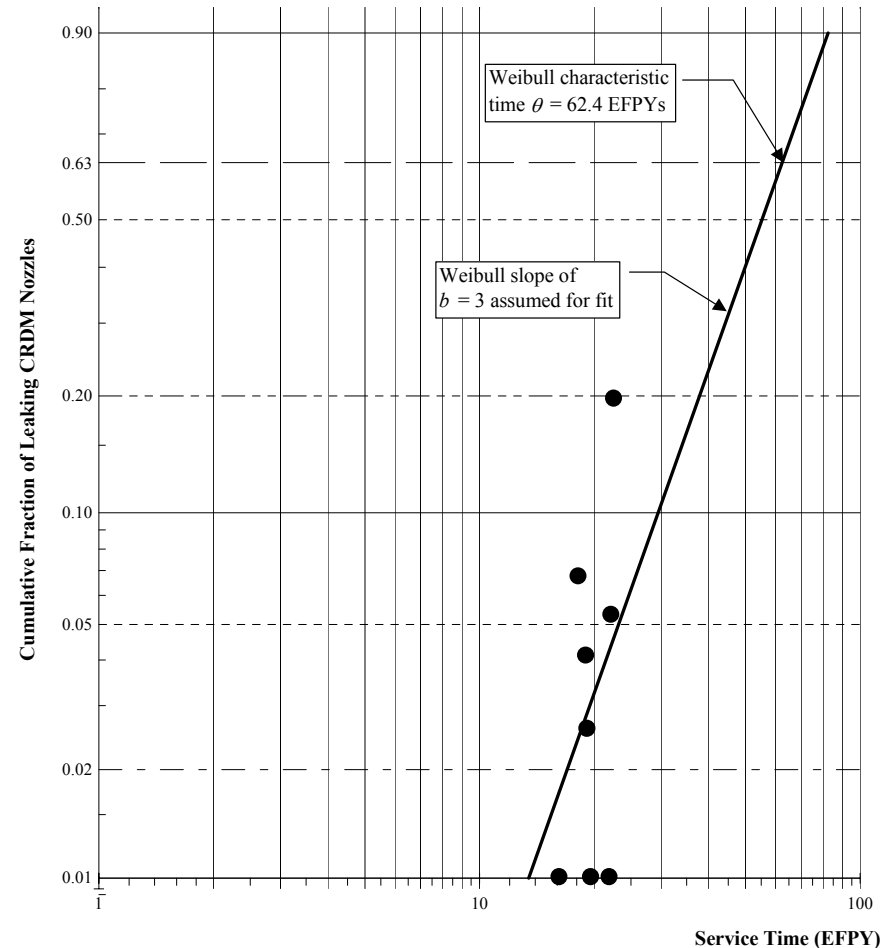


Probability of Leakage

Weibull Plot for All Domestic Units

- Fraction of nozzles leaking at each unit
- Plants that found no leaking nozzles cannot be included in the fit
- Figure reflects data through end of 2001

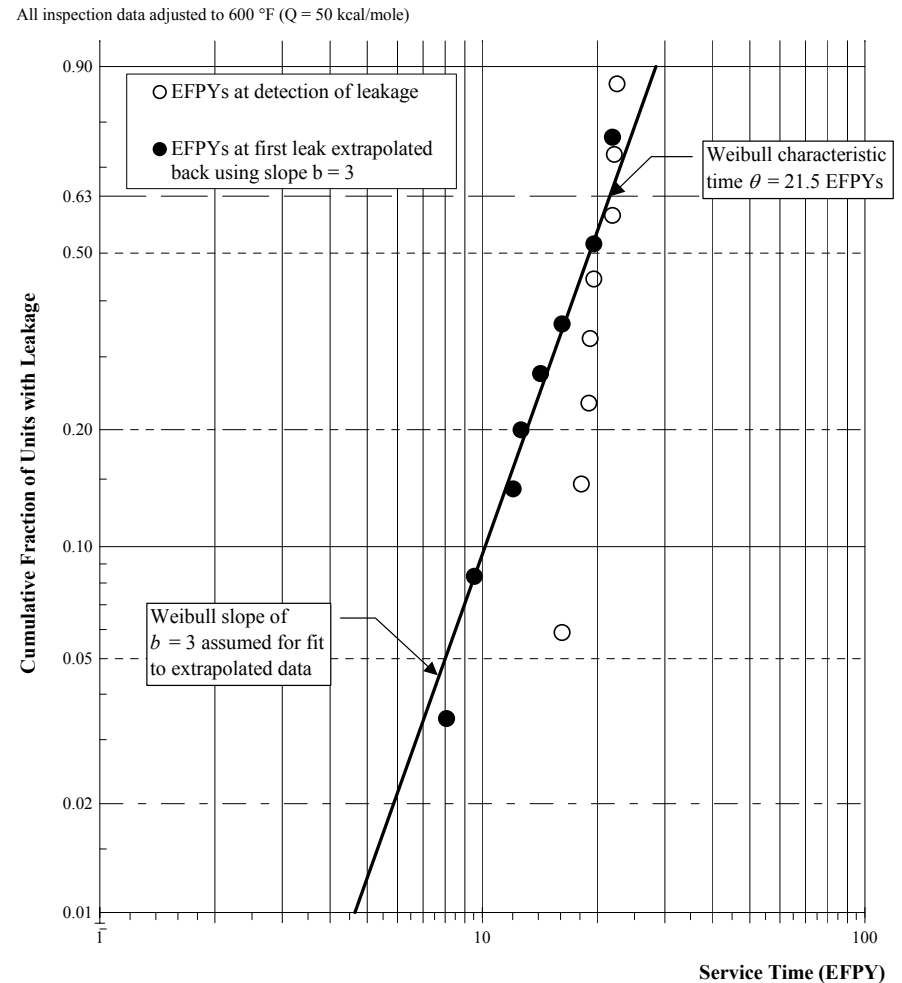
All inspection data adjusted to 600 °F (Q = 50 kcal/mole)



Probability of Leakage

Weibull Plot for All Domestic Units

- Fraction of units with leakage
- 12 units with no leakers treated as suspended items
- Time to first leakage based on slope of 3
- Figure reflects data through end of 2001



Critical Flaw Size

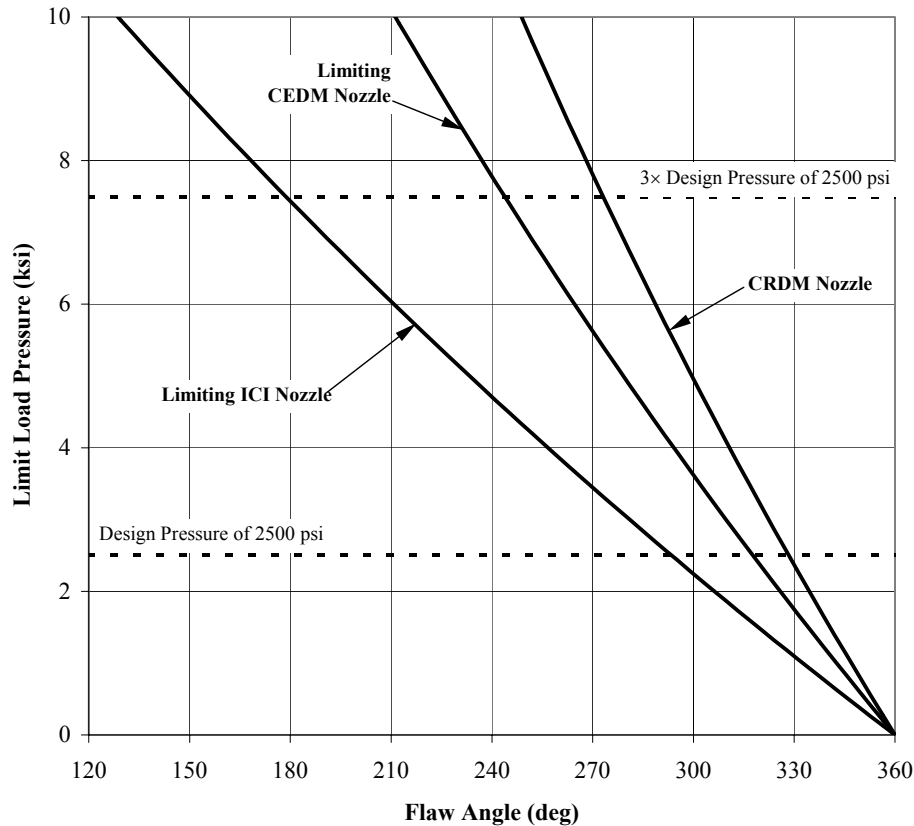
Critical Flaw Size

MRP-44, Part 2 Methodology

- Because of tight fitting annulus and high ductility of nozzle material, bending loads do not affect the required minimum ligament
- Critical flaw size may be calculated by equating ligament axial stress due to 2500-psig pressure with material flow stress
- Pressure load assumed to act on crack face as well as nozzle bore area
- Flow stress taken as average of yield and ultimate strengths at 650°F for applicable material specs
- Full range of nominal nozzle diameters and thicknesses at the 69 PWRs considered
- MRP-44 calculations are limiting and individual plants may perform less restrictive plant-specific calculations

Critical Flaw Size

MRP-44, Part 2 Results



Nozzle Type	Nozzle Geometry	Flow Strength S_f (ksi)	Flaw Angle θ for $P_{flow} = 2500$ psi (deg)	Flaw Angle θ for $P_{flow} = 7500$ psi (deg)	Limiting Nozzle of Type
CRDM	CRDM 1	54.85	330.2	277.9	
		51.95	328.7	273.9	
	CRDM 2	51.95	328.4	273.1	X
CEDM	CEDM 1	54.85	331.4	281.2	
		54.85	331.3	280.7	
		51.95	323.4	259.5	
		51.95	317.7	243.8	X
		54.85	333.5	286.9	
ICI	ICI 1	47.45	293.5	178.6	X
		47.45	308.6	219.9	
		47.45	313.4	232.9	

$$\theta = 360 \frac{1 - \frac{P_{flow} A_{bore}}{S_f A_{wall}}}{1 + \frac{P_{flow}}{S_f}}$$

Critical Flaw Size

Comparison with EMC² Presentation of 11/8/01

➤ Flow stress difference

- MRP-44: $S_f = (S_y + S_u)/2.0$
- EMC²: $S_f = (S_y + S_u)/2.4$

➤ Used code properties at slightly different temperatures

- MRP-44: 650°F
- EMC²: 600°F

➤ Results for CRDM nozzles are similar (at 3 times 2500 psig):

- MRP-44: 273°
- EMC²: 262°

➤ MRP-44 also includes critical flaw sizes for limiting CEDM and ICI nozzles

Critical Flaw Size

Comparison with EMC² Presentation of 11/8/01

Parameter	EMC ² Calc (CRDM) ¹	MRP-44 (Limiting CRDM)	MRP-44 (Limiting CEDM)	MRP-44 (Limiting ICI)
Design Pressure (psig)	2500	2500	2500	2500
Material Condition	—	SB-167 (hot-worked annealed; <5" OD)	SB-167 (hot-worked annealed; <5" OD)	SB-167 (hot-worked annealed; <5" OD)
Yield Strength, Sy (ksi)	—	23.9	23.9	19.9
Ultimate Tensile Strength, Su (ksi)	—	80.0	80.0	75.0
Basis for Sy and Su Values	Code properties at 600°F	Code properties at 650°F	Code properties at 650°F	Code properties at 650°F
Flow Stress, Sf (relationship)	$Sf = (Sy+Su)/2.4$	$Sf = (Sy+Su)/2$	$Sf = (Sy+Su)/2$	$Sf = (Sy+Su)/2$
Flow Stress, Sf (value, ksi)	—	51.95	51.95	47.45
θ (1xPdesign) (deg)	—	328	318	293
θ (3xPdesign) (deg)	262	273	244	179

1. Wilkowski et al., NRC-Funded CRDM Critical Crack Size Analysis, presentation by Engineering Mechanics Corporation of Columbus, 11/08/01.