

Task Assigned to Team 25

"To establish and implement a standard agency-wide process for evaluating and communicating the current financial status of Reclamation infrastructure to its managers, customers and other stakeholders, to include the total cost investment, repayment status, annual O&M costs and cost allocations, design life, facility condition, etc."

Approach Taken by Team 25

- Team Consisted of Reclamation Financial Managers and Economist
- Identified Financial Reports Currently Provided to BOR Managers and Customers
- Developed a PowerPoint Presentation for Use in Interviews with Managers & Customers that Included:
 - Project Cost Overview
 - Sample Set of Financial Reports
 - List of Interview Questions
- Interviewed BOR Area Managers
- Interviewed Customers
- Presented and Gathered Information at Managing for Excellence Public Meetings

RECLAMATION

What We Heard from Customers

- Want to have more information about O&M expenditures and budgets that are billed to them.
- Want a better understanding of these costs (what are they, where do they originate, etc.).
- Want costs compared to budgets, and significant variances explained.

What We Heard from Customers (continued)

- Want to know the condition of a facility and any planned future expenditures for which they will pay some portion of the cost.
- Want to know the construction costs of a project and those costs that are to be reimbursed by them.
- Want to know how the costs of multipurpose facilities (i.e. dam) are allocated to reimbursable and nonreimbursable functions of a project.

RECLAMATION

What We Heard from Customers (continued)

- Want to know how miscellaneous (incidental) revenues on a Project are credited against the cost of a Project and against any portion to be repaid by them.
- Want more contact from the Area Offices to review and discuss budgets and costs.

What We Found

- Customers receive O&M budget and cost reports on a regular basis, and in a variety of formats.
- Customers are satisfied with the O&M report formats being provided to them, and prefer reports that are customized to meet their needs.
- Some customers are satisfied with the level at which O&M budgets and costs are reported, others want to see more detailed reporting.

RECLAMATION

What We Found (continued)

- The construction costs of a project and the portion to be billed to customers are not generally being reported to those customers.
- The miscellaneous (incidental) revenues collected and applied against a Project's cost are not generally being reported to customers.
- Many customers do not have a good understanding of the types of costs being charged, where costs come from, how they are charged, etc.

What We Found (continued)

- Area Offices are not always able to adequately explain our costs to the customers.
- Some Area Offices do a good job of meeting with the customer to review and discuss budget and cost information, while others do not.
- Projects where the Area Office meets regularly with customers appear to have fewer issues and problems related to budgeting and financial reporting.

RECLAMATION

What Needs to Happen

- We need to get Area Offices and Customers around the same table, on a regular basis, to review and discuss budget and cost information.
- We need to do a better job of identifying the specific budget and cost information needed by the customer.
- We need to train Area Managers and their staff so they can be more effective in presenting and explaining budget and cost information to their customers.

What Needs to Happen (continued)

- We need to do a better job of explaining the costs that are being charged (what it is, where it came from, how it was identified to the project, etc.)
- We need to improve and/or develop reports that explain:
 - the costs of constructing the project,
 - the allocation of these costs to project features and functions that are being reimbursed by the customer,
 - the collection of miscellaneous (incidental) revenues and how these may, or may not, be applied against the amount owed by the customer,

RECLAMATION

What Needs to Happen (continued)

- We need to improve and/or develop reports that explain: (cont)
 - O&M costs at a level of detail needed by the customer,
 - variances between actual costs incurred and those budgeted/estimated,
 - any anticipated future O&M repair costs, above the norm, for which a customer will pay a share.

Recommendations

 "Financial Management" training should be developed and provided to all Area Office managers and staff as soon as possible, and on a recurring basis, so they can more effectively communicate budget and cost information to their customers.



 Similar training specifically tailored to provide a better understanding of Reclamation's budgeting and costing principles and practices should be developed and offered to customers.

RECLAMATION

Recommendations (continued)

- Area Offices should meet with customers a minimum of once or twice a year, and more often as necessary, to:
 - Review and discuss the status of the O&M budget and costs for the current operating year.



 Review and explain the status of the customer's "construction repayment obligation" and any increases/decreases for the year.

Recommendations (continued)

- Review and explain the costs being considered in development of power and water rates for the upcoming year.
- Review and discuss any anticipated future O&M repair costs, above the norm, that the customers will share.
- Seek customer input for the formulation of the O&M budget.
- Identify any specific reporting needs of the customer for the upcoming year.

RECLAMATION

Recommendations (continued)

- Current O&M report formats should be reviewed with customers to assure that the appropriate level and amount of budget and cost information needed by customers is being, or will be, provided.
- O&M budget and cost reports for customers should compare current costs to current budgets at the level of detail requested by the customer, should include narrative explanation of variances between actual and budgeted costs, and should report estimated budgets for the next two years.

Recommendations (continued)

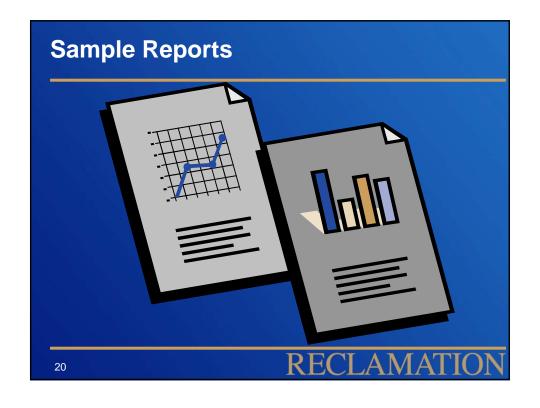
- A Statement of Project Construction Cost and Repayment report, with graphical depictions, should be prepared for each project and used to report and explain to customers the cost of project construction, the amount owed by customers, and the amounts repaid by or credited to the customers.
- If determined to be feasible and useful, a proposed Facility Condition & O&M Investment report should be developed and prepared annually for each facility and used to report that facility's "reliability rating" and the cost of any anticipated O&M repairs over the next 5 years.

RECLAMATION

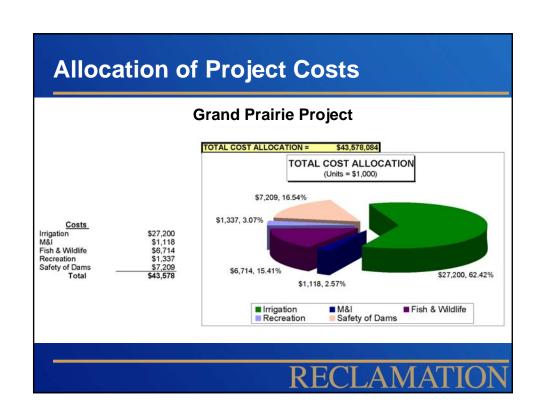
Recommendations (continued)

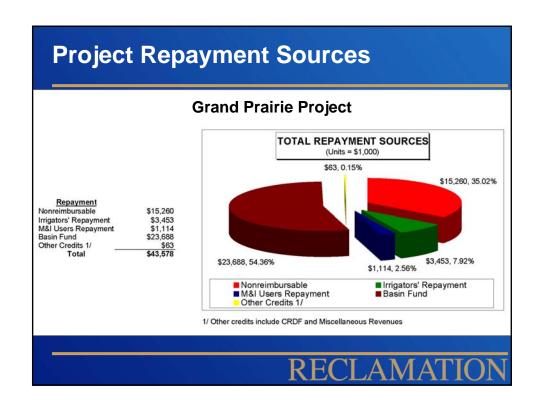
- A new Miscellaneous (Incidental) Revenue report should be prepared for each project that reports detailed information (amount, type, source, etc.) on all miscellaneous revenues collected on a project and the application of that revenue, if applicable, against any project costs to be reimbursed by customers.
- Requirements for periodic meetings with the customer to discuss and explain a project's costs, using the reports recommended above, should be made a part of each Area Manager's annual performance plan.

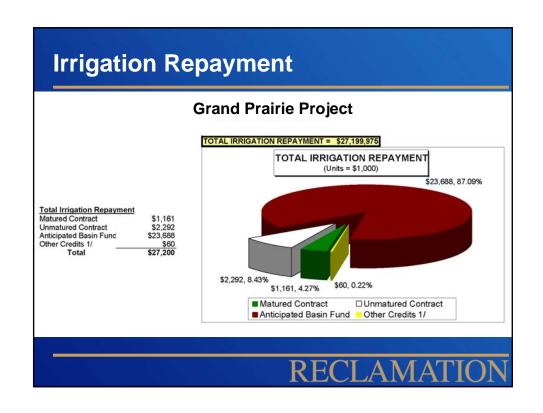


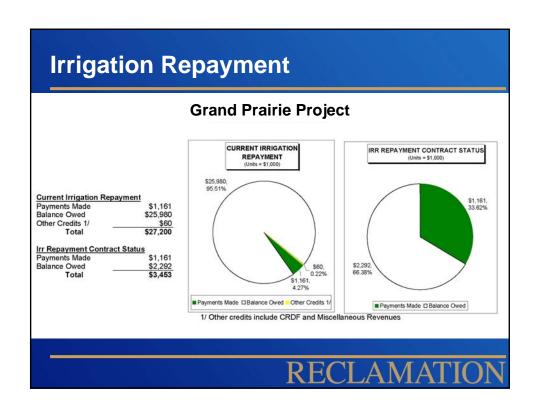


	7.10.5		ER 30, 2005	Municipal and	Fish and		
	Supporting Schedule	Total	Irrigation	Industrial Water	Wildlife Conservation	Recreation	SOD
COST				***************************************			
PLANT, PROPERTY AND EQUIPMENT Multipurpose Land Multipurpose Plant Subtotal	1	2,381,403 38,811,137 41,192,540	1,794,754 25,389,408 27,184,162	96,833 901,272 998,105	489,815 5,311,060 5,800,875	e	7,209,39 7,209,39
COROLLARY CONSTRUCTION COSTS Fish and Wildlife Facilities Recreational Facilities Costs Transferred to State		148,836 1,336,608			148,836	1,336,608	
Fish and Wildlife Facilities Accumulated Income - Property Transfers	2	762,474 18.749	15.813	1.067	762,474 1.869		
Subtotal	_	2,266,667	15,813	1,067	913,179	1,336,608	8
Total Construction Cost to Date		43,459,207	27,199,975	999,172	6,714,054	1,336,608	7,209,397
Other Charges Interest During Construction		118,877	1	118,877			
Total Costs		43,578,084	27,199,975	1,118,049	6,714,054	1,336,608	7,209,397
REPAYMENT REALIZED Accumulated Income - Repayment Contracts Other Accumulated Income Grazing Revenue Red River Development Fund Subtotal	6 3 5	1,402,245 3,253 60,101 1,465,599	1,160,880 3,253 56,303 1,220,436	241,365 3,798 245,163	-		
ANTICIPATED FUTURE REPAYMENT Deferred Income - Repayment Contracts Other Accumulated Income	6	3,164,806	2,291,920	872,886			
Basin Fund Revenues Subtotal	4		23,687,619 25,979,539	872,886			
Total Repayment		28,318,024	27,199,975	1,118,049			
OTHER CREDITS Nonreimbursable Costs (1)	7	15,260,060			6,714,054	1,336,608	7,209,397
Total Repayment and Other Credits		43,578,084	27,199,975	1,118,049	6,714,054	1,336,608	7,209,397









Grand Prairie Dam & Reservoir -O&M Actual **Estimated** Customer's CY 2006 CY 2005 Expenditures Actual CY Share (80%) **Budget** thru March **Budget** 2005 Cost of 2006 2005 Labor/Benefits \$ 285,000 \$ 127,846 \$ 270,000 \$ 255,000 \$ 204,000 \$ 724 \$ 9,200 \$ 7,600 \$ 4,321 \$ 3,457 **Travel** Transportation \$ 1,470 \$ 293 \$ 1,700 \$ 3,000 \$ 2,400 Rent/Comm./Utilities \$ 5,300 \$ 1,718 \$ 4,571 \$ 3,657 \$ 4,600 Printing \$ 120 \$ 0 \$ 300 \$ 313 \$ 250 \$ 56,074 \$ 65,600 **Contracts and Services** \$ 28,046 \$62,400 \$82,000 \$ 11,500 \$ 12,500 \$ 19,000 \$ 15,200 Supplies \$ 2,782 \$ 387 **Equipment** \$ 14,000 \$ 9,100 \$ 16,000 \$ 12,800 Area Office Indirect Costs Regional Office Indirect \$ 27,360 \$ 11,889 \$ 25,110 \$ 24,000 \$ 19,200 \$ 71,250 \$ 29,400 \$ 62,100 \$ 58,650 \$ 46,920 Costs Depreciation \$ 528 \$ 4,730 \$ 900 \$ 720 \$ 2,000 \$ 467,755 **TOTAL** \$ 481,674 \$ 203,613 \$ 461,740 \$ 374,204

Lak	Grand Prairie Dam oor Costs as of the o				
Description	Name	Position	Amount	Hours	
A40 OPERATION	ARNEZ, CATHERINE	IT SPECIALIST (SYSADMIN/CUSTSPT	\$512.79	11	
	BELAFONTE, JULIE	CONTROL CENTER OPERATOR	\$1,126.64	23	
	HORNER, WILLIAM	LABORER	\$184.72	8	
	LASSITER, LYLE	CIVIL ENGINEER	\$1,223.96	18	
	LELEI, NORMAN	POWERPLANT OPERATOR	\$3,685.93	80	
	PATTERSON, PHILIP	BUILDING REPAIRMAN	\$3,267.56	80	
	ROLLISON, JAY	LABORER	\$46.43	2	
	STEVENS, GARY	POWERPLANT OPERATOR	\$9,812.08	193	
	YANK, ANDREAS	PLANT MECHANIC	\$97.53	2	
	ZANDER, ALVIN	UTILITYMAN	\$211.94	6	
	ZELLER, RONALD	PLANT MECHANIC	\$651.95	13	
	disconsistantia di Salamania di	A40 OPERATION TOTAL	\$20,821.53	436	
MAINTENANCE	BELAFONTE, JULIE	CONTROL CENTER OPERATOR	\$47.84	1	
	BLAKE, REX	PLANT MECHANIC	\$4,454.60	92.5	
	DRAKE, RONA	ELECTRICIAN	\$6,930.10	138.5	
	GELLER, FRED	APPR C&I MECH (7TH STEP)	\$322.50	8	
	GILL, ROBERTA	CIVIL ENGINEERING TECHNICIAN	\$432.97	12.75	
	HORNER, WILLIAM	LABORER	\$46.09	2	
	HUNTER, DEAN	C & I MECHANIC	\$349.82	7	
	JAMISON, CALVIN	PLANT MECHANIC	\$3,776.76	75.5	
	LASSITER, LYLE	CIVIL ENGINEER	\$842.79	12	
	LAYTON, LEROY	UTILITYMAN	\$4,007.88	108	
	LELEI, NORMAN	POWERPLANT OPERATOR	\$806.19	17	
	PATTERSON, PHILIP	BUILDING REPAIRMAN	\$81.88	2	
	REDHORSE, DENNIS	ELECTRICIAN SUPV II	\$663.15	12	
	STONEHAM, RON	ELECTRICIAN	\$4,522.64	90.5	
	STEVENS, GARY	POWERPLANT OPERATOR	\$1,836.62	35.5	
	TAKENSKI, BOB	ELECTRICIAN	\$8,633.82	186	
	TELLER, TOM	SUPVY FACILITY OPERATIONS SPEC	\$134.14	2	
	WHITEHORSE, BOB	ENGINEERING TECHNICIAN	\$2,620.64	85	
	YANK, ANDREAS	PLANT MECHANIC	\$1,292.85	25	

_	rand Prairie Dam Costs as of the	and Reservoir end of March, 2005		
Description	Name	Position	Amount	Hours
MAINTENANCE	ZANDER, ALVIN	UTILITYMAN	\$4,279.87	121
	ZELLER, RONALD	PLANT MECHANIC	\$5,025.52	100
	-	MAINTENANCE TOTAL	\$51,108.67	1133.25
MAINTENANCE-VISITOR CTR.	BABCOCK, ARMAND	ELECTRICIAN	\$808.20	17
	DRAKE, RONA	ELECTRICIAN	\$5,541.83	111
	GELLER, FRED	APPR C&I MECH (7TH STEP)	\$403.55	10
	HUNTER, DEAN	C & I MECHANIC	\$201.13	4
	MACDONALD, MIKE	ELECTRICAL ENGINEER	(\$314.76)	0
	PATTERSON, PHILIP	BUILDING REPAIRMAN	\$856.41	21
	REDHORSE, DENNIS	ELECTRICIAN SUPV II	\$1,168.33	21.5
	REIDEL, GEORGE	ELECTRICIAN SUPV II	\$6,049.06	133.5
	STONEHAM, RON	ELECTRICIAN	\$927.61	18
	TAKENSKI, BOB	ELECTRICIAN	\$3,488.48	75
		MAINTENANCE-VISITOR CTR. TOTAL	\$19,129.84	411
MAINTENANCE-SPILLWAY GATES	BLAKE, REX	PLANT MECHANIC	\$102.32	2
	MAI	NTENANCE-SPILLWAY GATES TOTAL	\$102.32	2
A40 OTHER DIRECT EXPENSE	LAYTON, LEROY	UTILITYMAN	\$370.82	10
	LELEI, NORMAN	POWERPLANT OPERATOR	\$422.27	9
	REDHORSE, JUNE	SUPPLY TECHNICIAN	\$202.80	8
	STEVENS, GARY	POWERPLANT OPERATOR	\$300.59	6
	ZANDER, ALVIN	UTILITYMAN	\$388.78	11
	101	A40 OTHER DIRECT EXPENSE TOTAL	\$1,685.26	44
REG. & WATER MANAGEMENT	FELTMAN, TIMOTHY	HYDRAULIC ENGINEER	\$14,784.60	272
	GALLEGOS, JEREMY	HYDRAULIC ENGINEER	\$1,704.82	39.25
	LARSON, RICHARD	SUPERVISORY CIVIL ENGINEER	\$8,536.52	129.5
	PADILLA, NORA	HYDROLOGIC TECHNICIAN	\$9,973.03	244
	1	REG. & WATER MANAGEMENT TOTAL	\$34,998.97	684.75
		REPORT TOTAL	\$127.846.59	2711

Grand Prairie Project – O&M Bill

Estimated Calendar Year (CY) 2006 costs *

\$ 374, 204

CY 2005 Advance Carryover Status:

Advances collected in CY 2005 \$ 376,665

Plus: Carryover of unused CY 2004 Advance +\$ 8,675

Less: Projected CY 2005 Costs ** - \$ 369,392

Net Projected CY 2005 Advance Carryover

- \$ 15,948

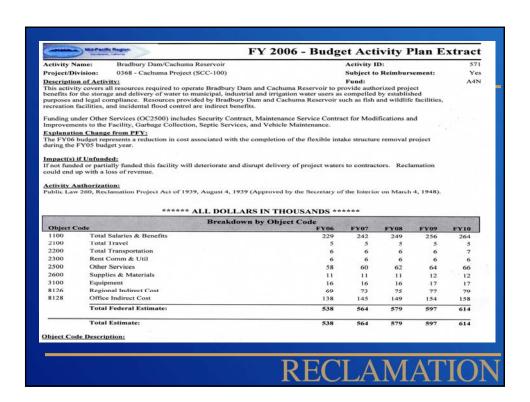
Total CY 2006 Advance Owed

\$ 358,256

* 80% of Estimated \$ 467,755 CY 2006 O&M costs of Grand Prairie Dam

** 80% of total \$ 461,740 CY 2005 O&M costs of Grand Prairie Dam

	Secretorio, Calfornia							2006 0	diston		by Project sort by	
No.	Activity Name		Pri- ority	Reimb	RMT Mgt Ofc	Activity Manager	FY06 Estimate	FY06 President's	FY06 Enacted	Fund Available	Obl as of	Balance
	- Cachuma Project (SCC-100)		0110		gr.on	- Indianages	- Little and Control	110300000			0,02000	Daniste
0368	- A10 - Water & Energy Management & De	velopment								1100		TELE
518	N E P A Compliance	Н	1	Yes	SCC-100	Kinsey	197	140	125	124	20	
522	Clean Water Action Plan Coordination	w	3	No	SCC-100	Kinsey	80		-	1 1 35		
546	Water Conservation	C	1	No	SCC-100	Woolley	92	92	82	81	20	
563	Water Marketing Contracting	н	2	Yes	SCC-100	Carter	479	366	366	340	109	2
					A10 - A	pprop Subtotal:	848	598	573	545	129	
0368	- A20 - Land Management & Development									STATE.		
564	Land Use Compliance	L	2	No	SCC-100	Epperson	297	291	276	149	177	
1048	'Land Resource Protection	L	1	No	SCC-100	Epperson	60	60	60	59		
					A20 - A	pprop Subtotal:	357	351	336	268	177	
0368	- A30 - Fish & Wildlife Management & Dev	elopment										
519	Environmental Monitoring	н	1	Yes	SCC-100	Kinsey	42	39	37	40	10	
					A30 - A	pprop Subtotal:	42	39	37	40	10	200
0368	- A40 - Facilities Operation									Carrier Co.		
571	Bradbury Dam/Cachuma Reservoir	N	-1	Yes	SCC-100	Salazar	538	538	538	550	440	1
						pprop Subtotal:	538	538	538	550	440	
0368	- A50 - Facilities Maintenance & Rehabilita	ion			0.550,000					972		
828	Accessibility Corrective Maintenance	М	T	Yes	SCC-100	Salazar	50	50	50	50		
2233	SCADA System - Cachuma	0	1		SCC-100	Salazar				1985	- 4	
	Lake Cachuma Water and Sewage Systems	0	2	No	SCC-100	Epperson			246	644		
					A50 - A	pprop Subtotal:	50	50	296	693	-1	
					0368 - P	roject Subtotal:	1,835	1,576	1,780	2,037	755	1.0
						Report Total:	1,835	1,576	1,780	2,037	755	1,3
					A10	- Approp Total:	848	598	573	545	129	1 9
					A20	- Approp Total:	357	351	- 336	208	177	
						- Approp Total:	42	39	37	40	10	
						- Approp Total:	538	538	538	550	440	
					A50	- Approp Total:	50	50	296	693	-1	
						Report Total:	1,835	1,576	1,780	2,037	755	1,



Project Operational Budget

PARKER-DAVIS PROJECT FY 2005 - FY 2009

(in thousands)

	FY 2005 Budget	FY 2006 Budget	FY 2007 Budget	FY 2008 Budget	FY 2009 Budget
Parker Dam - Operations					
Salary	1,606	1,624	1,672	1,722	1,780
Support Services	56	86	82	110	116
Materials/Supplies-Maint Exp PP	252	266	270	276	280
Water Scheduling (distrib acct)	140	144	148	150	154
Motor Vehicle Leases	22	24	30	30	32
Hazardous Waste	12	12	12	12	12
Security	776	660	824	850	874
Hoover Support	184	180	182	208	212
Regional Support	114	136	150	166	176
Regional Power Management	104	106	108	50	40
Denver Support	84	82	94	108	114
WAPA Maintenance Ops	28	20	12	10	12
Total Parker Dam	3,378	3,340	3,584	3,692	3,802

8/7/2006 2.43 PM Partier Davis Project Operations	Budged					FOR INTERN	USE O	NLY		
Farm David Frider Operation	and gen			ER-DAVIS PROJ ND UTILIZATION FY 2006						
	Total FY2005 Available	April 05	May 05	June 05	July 05	Aug 05	Sept 05	FYTD Expenditures	Total U.O.	Total Obligations
Parker Dam									0,112	
Salary	1,328,000.00	82,537.69	83,227.71	88,153.69	122,128.00	129,465 12		1,111,174.86	0.00	1,111,174.86
Contractor support electrical	0.00	8,651.99	18,003.23	23,587,16	(14,569.40)	1,114.99		81,521.73	0.00	81,521.73
Contractor support mechanical	0.00	16,982.71	24,561.57	8,622.10	(12,517.20)	4,29170		119,878.65	0.00	119,878 65
EEO Clam	0.00	0.00	0.00	0.00	0.00	0.00		25,000.00	0.00	25,000.00
Overtime	24,000.00	7,076.96	3,839,11	7,695.13	1,430.54	2,732.27		27,274.04	0.00	27,274.04
Amords	26,000.00	720.20	0.00	359.73	471.80	(29180)		21,868.48	0.00	21,868.48
Training	56,000.00	4,608.53	(2.827.75)	8,545.02	10,341.26	3,998.67		45,299.08	0.00	45,299.08
Relocation	89,283.04	0.00	0.00	0.00	3,853.35	0.00		3,833.33	7,428.30	11,261.63
OWCP *II	82,000.00	199,790.47	0.00	92,571.75				0.00	0.00	0.00
Travel	14,000.00	931.74	1,524,31	4,655.04	1,587.83	937.52		13,221.20	0.00	13,221,20
Freight	2,000.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
UtitiesRent	14,229.70	497.07	471.25	7,941.39	519,77	544.47		15,338 46	3,955.80	19,294.26
IID Water Use	0.00	0.00	0.00	0.00	0.00	5,246.92		5,246.92	0.00	5,246.92
Miscellaneous Services	86,667,00	5,413.91	17,029.61	(1,445.28)	812.49	2,054.21		51,032.90	0.00	51,032.90
UPS System	0.00	0.00	0.00	12,216.97	0.00	0.00		12,216.97	0.00	12,216.97
Miscellaneous Equipment	52,000.00	1,550.00	0.00	14,337.00	1,187.57	0.00		17,190 87	0.00	17,190.87
PDA Coupler Hit (est 6/30/05)	7,280.00	0.00	0.00	9,914 63	0.00	0.00		9.914.63	0.00	9,914.63
Materials & Supplies	203,515.00	29.279.94	23,422.89	(25,545.26)	6,041.75	3,649.50		139,620.76	83.27	139,704.03
Unit Breaker CTS		0.00	0.00	0.00	2.364.81	0.00		2.364.81	0.00	2.364.81
Water Scheduling (distrib acct)	140,000.00	11,609.61	12,979.91	12,196.03	17.503.59	6,880.53		128,694,91	0.00	128,694.91
Motor Vehicle Leases	22,000.00	2,469.66	2,337,94	2.032.19	0.00	4.329.26		23.841.56	0.00	23.841.16
Hazardous Waste	12,000.00	0.00	82.25	429.12	0.00	821.32		2.043.53	0.00	2.843.53
Security * 2/	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
Hoover Operations	24,000.00	0.00	0.00	0.00	0.00	0.00		24 000 00	0.00	24.000.00
Communications Maint	60.747.88	0.00	335.00	149.28	(87.00)	7.499.75		32 987 27	4.202.23	37.269.50
Computer Maintenance	18,000.00	78.76	6.50	0.00	446.71	737.74		6,014.63	0.00	6.014.63
Scada Mantenance/JUS	42,000.00	1.593.07	8.349.83	2.447.34	3.544.60	1.252.49		31,025.70	0.00	31,025,70
Benchmarking	14,575.00	0.00	0.00	0.00	0.00	0.00		5,800.00	9.000 00	14,800.00
Planning/Engr. Support	6.000.00	0.00	0.00	1.525 50	893.29	0.00		4.364.01	0.00	4.364.01
Admin Support	38.000.00	96.05	1.915.02	4.474.89	1.389.46	(2.039.00)		21,896.71	0.00	21.896.71
Maintenance Support	10,000.00	686.25	3.098.87	19.919.82	(5,498 09)	(434.68)		18,126.91	0.00	18,126.91
Regional Office Support	94,000.00	13.323.38	9,992.73	10.024.59	(17,913,11)	7,018.43		78,970.28	0.00	78,970.28
Dive Team	0.00	0.00	3,288.58	(1,743.05)	176.41	(108.00)		1.615.94	0.00	1,615.94
Power Management	104,000.00	1.846.14	554.58	2.000.25	455.05	3.060.42		14,302.89	0.00	14.302.89
Engneering	20,000.00	(280.17)	0.00	1.582.41	0.00	1.015.04		7.548.78	0.00	7.548.78
Engineering Denver Power	60,000.00	4.346.97	5.820.65	4.343.09	4,155.56	3.974.09		45.936.52	0.00	45.938.52
Miscellaneous	24 000 00	0.00	0.00	0.00	4,155.50	0.00		45,938.52 791.78	0.00	791.76
Miscetaneous Lab-Costs	24,000.00	0.00	6,626.00	0.00	0.00	0.00		6,826.00	0.00	6.626.00
Feddinplmp distribution	0.00	89.55	109.32	157.20	163.35	37.17		1,177.94	0.00	1,177.94
	0.00	0.00	0.00	0.00	406.02			430.03	0.00	430.03
IT Security		0.00	0.00	0.00		24.01			0.00	430.03
Reclamation Network	0.00		0.00		4,410,42	515.18		4,925.80		
Financial Reconciliation	0.00	0.00		0.00	18,623.06	3,04265		21,665.71	0.00	21,665.71
Emergency Action Plan	0.00	0.00	0.00	0.00	0.00	0.00		19.67	0.00	19.67
Inundation Mapping	0.00	0.00	0.00	0.00	7,834.35	0.00		9,564.35	0.00	9,364.35
Dam Rock Removal	0.00	4,112.50	1,357.76	0.00	0.00	122.76		7,873.02	0.00	7,873.02
WAPA Maintenance	28,000.00	4,588.20	(2,698.69)	0.00	0.00	0.00		16,842.00	235.04	17,077.04
Total Parker Regular O&M	2,702,297.62	402,601.21	223,610.18	311,146.93	64,394.75	(5,126.52)	0.00	2,219,885.03	24,984,64	2,244,869.67
Parker Dam Extraordinary Maintenance	TO LESS THE PARTY OF THE PARTY									
P511 12/ Emergency fund	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
P559 Powerplant Rehabilitation no	300,000,00	128,373.12	96,834.38	63,075.89	70,744.74	32,452.81		953,081.35	0.00	953,081.35
*2/ Main Contract	5,576,000.00	805,573.00	1,494,166.69	1,597,978.35	0.00	0.00		5,025,718.04	0.00	5,025,718.04
6 9kV Rehab SS circuit breakers	200,900.00	0:00	0.00	0.00	0.00	0.00		0.00	200,900.00	200,900.00
Lube Oil System	76,000.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
Solid State Relays	0.00	0.00	0.00	0.00	0.00	0.00		9,923.42	0.00	9,923.42
Shat Repar	0.00	31,500.00	0.00	0.00	0.00	0.00		31,500.00	0.00	31,500.00
P525 Sealcoat Maintenance Yard	40,000.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
Total Parker Extraordinary Maint.	6,192,900.00	965,446.12	1,591,001.07	1,661,054.24	70,744.74	32,452.81	0.00	6,020,222.81	200,900.00	6,221,122.81
Total Parker Dam	8.895,197.62	1 245 047 22	1,814,611.25	1,972,201.17	135,139.49	27,326.29	0.00	8.240,107.84	225,884.64	8.465.992.48

8/7/2006 2.43 PM	120000					FOR INTERS	IAL USE O	NLY						
Partier Davis Project Operation	ns Budget			ER-DAVIS PROJ ND UTILIZATION										
	Total FY2005							FYTD Total Total						
	Available	April 05	May 05	June 05	July 05	Aug 05	Sept 05	Expenditures	U.O.	Obligations				
Dayis Dam; Salary	1,656,000.00	121,103.05	131.268.50	99,463.18	109.882.22	180 587 40		1,424,068.97	0.00	1.424.068.97				
Overtime	72,000.00	0.00	1,416.77	814.43	2.270.62	1.163.87		57.454.67	0.00	57,454.67				
Awards	25,000.00	979.62	976.40	2.500.00	0.00	0.00		26.307.49	0.00	26.307.49				
Training	60,000.00	13.481.04	2.012.57	29.730.58	3.028.48	21.308.46		90.673.02	0.00	90.673.02				
Relocation	81,256 60	0.00	3,234.40	31,830,37	0.00	0.00		35.064 77	19,039.16	54,103.93				
OWCP * 1/	86,000.00	64,170.33	0.00	(4,825.19)	95,741.47	(12,727.53)		142,359.08	0.00	142,359.08				
Travel	14,000.00	934.88	272.51	1,523.05	1,476.17	5,511.20		13,066.80	0.00	13,066.00				
Freight	2,000 00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00				
UtibesRent	12.638.57	1,135.65	532.91	455.18	2,146.23	1.01230		14.453.56	1,168.31	15.621.87				
Miscellaneous Sennoes	60,000.00	515.57	773.05	43018	14.814.08	917.79		32,640,51	1,168.31	32.640.51				
Drain Cleaning SOD	0.00	0.00	0.00	0.00	0.00	0.00		5,739.99	0.00	5,739.99				
Station Service Transformer	0.00	3,486.00	797.62	0.00	0.00	0.00		4,283.82	0.00	4,203.62				
Miscellaneous Equipment	49,800.00	0.20	0.00	629.97	0.00	0.00		15,416.61	0.00	15,416.61				
Gas Analysis System	0.00	0.00	29,600.00	0.00	0.00	0.00		29,600 00	0.00	29,600.00				
Materials & Supplies	183,824.22	4,023.84	4,354,64	15,976.47	12,833.82	12,152.29		120,060.52	0.00	120,060.52				
Governor Parts	7,569.50	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00				
Motor Vehicle Leases	18,000 00	862.63	887.53	822.04	0.00	1,855.33		9,526.01	0.00	9.526 01				
Hazardous Waste	10,000.00	922.32	191.00	0.00	0.00	0.00		3,365.13	0.00	3,365.13				
* 3/ Security	75,346.68	2,363.00	6,250.00	4,166.68	4,166.67	4,166.66		47,209.21	10,365.93	57,575.14				
Hoover Operations	28,000.00	0.00	0.00	0.00	0.00	0.00		28,000.00	0.00	28,000.00				
Communications Maintenance	50,747.88	1,839.97	0.00	619.50	4,185.28	10,145.36		44,886.91	29,212.52	74,099.43				
Computer Maintenance	20,000.00	0.00	0.00	804.34	8,103.40	847.89		12,669.48	0.00	12,669.48				
Scada Maintenance/JUS	40,000.00	175.08	1,221.82	1,977.03	0.00	1,82188		21,632.05	0.00	21,632.05				
Benchmarking	16,100.00	0.00	0.00	0.00	0.00	0.00		6,400.00	9,000.00	15,400.00				
Planning/Engr. Support	8,000.00	0.00	0.00	75.33	436.21	0.00		511.54	0.00	511.54				
Admin Support	38,000.00	(239.04)	1,968.17	3,629.38	12,054.85	(2,038.98)		26,500.89	0.00	26,500.89				
SOPs	0.00	(3,397.59)	(58.00)	0.00	0.00	0.00		10,666.79	0.00	10,666.79				
Mantenance Support	24,000.00	3,995.75	(2,616.48)	0.00	(11,265.40)	115.24		12,763.66	0.00	12,783.66				
Regional Support	90,000.00	13,402.27	8.965.91	12,231.93	(8,133.12)	18,036.00		111,946,37	0.00	111,946,37				
Vothe Clam-Acquisitions	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00				
EEO Clam	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00				
Power Management	104,000.00	1,846.05	554.53	2,000.21	455.01	3,060.33		13,930.29	0.00	13,930.29				
Engineering Support	20,000.00	(1.640.43)	1,179.95	0.00	0.00	160.82		24,490.78	0.00	24.490.78				
Vothe Clam-Engneering	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00				
Deriver Power	64,000.00	5,217.06	6.985.79	5.212.43	4.967.33	4.769.57		55,133.99	0.00	55,133.99				
Miscelaneous	30,000.00	1,828.35	(1,179.95)	0.00	0.00	0.00		1,240.16	0.00	1,240.16				
Lab	0.00	0.00	4,009.00	0.00	0.00	0.00		4,009.00	0.00	4,009.00				
Fedstripmp-Distribution	0.00	96.94	133.61	94.58	195.69	50.57		1,281.10	0.00	1,281.10				
Reciamation Network	0.00	0.00	0.00	0.00	6,445.57	752.39		7,197.96	0.00	7,197.96				
(T Security	0.00	0.00	0.00	0.00	593.42	35 03		628.45	0.00	628.45				
Financial Reconcitation	0.00	0.00	0.00	0.00	18.623.03	3.042.64		21.665.67	0.00	21.665.67				
Storage Tank Inspection	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00				
Transformer Testing	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00				
Emergency Action Plan	0.00	0.00	0.00	0.00	0.00	0.00		19.67	0.00	19.67				
Inundation Mapping	0.00	0.00	3.493.25	11.837.00	(1.245.00)	0.00		15.716.25	0.00	15.716.25				
VAPA Maintenance	30 000 00	0.00	2,698.69	8.021.42	828.84	0.00		11,548.95	0.00	11,548.95				
Total Davis Regular O&M	2,977,283.45	236,902.55	209.923.99	233.910.70	283.223.87	256,746.59	0.00		68,785.92	2,572,935.84				
	2,311,200,40	200,002,10	200,000.00	200,000,10	200,220,01	2,00,140.39	00	-,004,140.02	50,700.02	2,712,800.04				
Davis Dam Extraordinary Mantenance	100.000.00	1995	400	0.75	0.44	2.44		0.00	12.5	1722				
D501 Emergecy funds	100,000.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00				
* 4/ Unit 5 Rewind	0.00	0.00	0.00	0.00	0.00	0.00		(38,000.00)	0.00	(38,000.00)				
D026 480V Switchgear	121,172.65	17,918.68	28,014.30	0.00	0.00	0.00		104,105.62	0.01	104,105.63				
D585 Penstock Fixed Wheel Gates	75,000 00	0.00	0.00	0.00	0.00	1,317.56		65,478.62	0.00	65,478.02				
D518 Partial Discharge Analysis	12,000.00	303.00	3,062.32	0.00	444.64	909.00		4,718.96	0.00	4,718.95				
D346 Transformer Life Extension	30,000.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00				
D510 Recondition Unit Governors	30,000.00	(1,515.62)	0.00	0.00	0.00	0.00		0.00	0.00	0.00				
Total Davis Extraordinary Maint.	368,172 65	16,706.06	31,076.62	0.00	444.64	2,226.56	0.00	136,303.20	0.01	136,303.21				
Total Davis Date	3,345,456.10	253,608.61	241,000.61	233,910.70	283,668.51	258,973.15	0.00		68,785.93	2,709,239.05				
TOTAL PARKER-DAVIS	12.240.653.72	1.621.655.94	2.055.611.86	2.206.111.87	418,808.00	286,299.44		10.880.560.96		11,175,231.53				

FACILITY O&M SUMMARY: RESERVED WORKS Project Name & Number: Facility: Marston Dam Year: 2005 Facility Reliability Rating Score Examination of Existing Structures (EES) Program Recommendations (Categories 1 & 2, \$25K Threshold) Recommendation Description Orig. Scheduled Revised Scheduled Status / Est. Cost Completion Completion Repair Slide Gates \$50,000 Waiting funding
 Safety of Dams (SOD) Program Recommendations

 Recommendation Number
 Description
 Orig. Scheduled Completion

 2001-SOD-A
 Perform Risk Analysis
 July 2006
 Revised Scheduled Funding On Schedule Proposed O&M Investments - Replacements, Additions, and Extraordinary Maintenance (RAX) (\$25K Threshold, 5-7 years) 2006 2007 2008 2009 2010 2011 2012 480V Switchgear 63K 75k Penstock fixed wheel gates 75k 75k 75k 10k Recondition Unit Governors 100k 100k 100k 100k 100k Anticipated Major Investment Needs Not Indicated Above Year Anticipated Spillway Replacement O&M Allocation by Project Purpose Purpose Irrigation Allocation percentage 35 Power M&I 10

Customer Interviews

- What do you get/have now from your area office?
- How timely, accurate is it?
- · How well does it meet your needs?
- What additional info are you interested in/would you find helpful?
- What does transparency of O&M costs (both routine and major) look like to you?
 - Trend Analysis How many yrs useful (past and future)?
 - Activity vs. object code
 - Budget vs. Actuals
 - Narrative
 - At what level of activity detail?
- What tools do you use to consider future project investments?
- What information do you need for better planning of future project investments?
- Best Practices you have that you'd suggest we consider?
- If you were helping us implement this objective, what would you advise our managers / What do you expect of them in terms of financial status reporting?