48 helpful to you. But I think, as I said before, you in 1 my mind personify one of the best in the DOE program 2 coming up through the Facility Rep program and 3 4 assuming the responsibilities that you've taken on And I'd say this is one of the 5 down at Pantex. toughest jobs that DOE has, and you have that job for 6 7 So I want to thank you for the effort and what 8 you've been doing today. 9 MR. GLENN: Thank you, sir. We certainly 10 appreciate your insights. And I guarantee you, we are 11 thinking very hard and long about these changes. CHAIRMAN CONWAY: All right. 12 Now we'll

CHAIRMAN CONWAY: All right. Now we'll turn to Mr. Michael Mallory, who is the General Manager at BWXT Pantex. And also, Mike, we will put in the record a résumé of your background and experience.

MR. MALLORY: Okay.

Thank you for the opportunity to speak today regarding the Contractor Assurance System at BWXT Pantex. I am Mike Mallory, the President and General Manager of BWXT Pantex, which is the M&O contractor of the Pantex Plant for the Department of Energy's National Nuclear Security Administration.

BWXT Pantex is responsible for five core missions at Pantex: (1) We evaluate, retrofit, and

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repair weapons in support of both life extension 1 programs and certification of weapon safety 2 3 reliability; (2) We dismantle weapons that are surplus 4 5 to the strategic stockpile and; (3) Sanitize the components from those 6 7 dismantled weapons; We continue to develop, test, and 8 (4)9 fabricate high explosive components. And we're responsible for providing 10 interim storage and surveillance of plutonium pits. 11 In the time I have today, 12 I want to approach contractor 13 discuss BWXT Pantex's to I'm very positive about the contractor 14 assurance. assurance initiative as it applies to BWXT Pantex, and 15 16 I believe it will allow us to improve at a faster pace 17 as a company and as an M&O contractor. BWXT Pantex assumed the operation of the 18 19 Pantex facility in 2001. Prior to that time, as we developed our proposal, we expended significant effort 20 deciding how the Pantex Plant should be operated to 21 improve safety and quality. From those discussions, 22 23 we developed a philosophy of quality and self-24 assessment that mirrors, in many ways, the NNSA's

current approach to contractor assurance.

We began by creating a quality organization at Pantex. For several years prior to our arrival, quality functions had been disbursed through several organizations. By implementing a strong quality organization and placing an experienced manager at the helm, we were quickly able to reestablish a focus on product quality utilizing objective data and measurement.

For example, BWXT Pantex instituted holdpoint inspections to verify objectively the quality of manufactured products and the associated data that goes along with those products. We instituted a new root cause analysis program in FY01, and further strengthened it this year. Our quality efforts have resulted in 86 percent reduction in procedural adherence occurrences from FY01 to FY03.

Another proposal initiative involved the creation of nuclear officers safety in the manufacturing division to enhance ongoing assessments nuclear facilities of and operations. These individuals were drawn from our most experienced facility managers at Pantex.

We also implemented several initiatives to improve self-assessments. We developed an Executive Issues Review Board where senior managers meet monthly

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discuss and evaluate performance issues significant performance data trends. We implemented a Business Health Indicator process that measures performance in a variety of areas and links it to successful achievement of improvement initiatives. We strengthened the self-assessment process by increasing the quality and quantity of management selfassessments and independent assessments. We've also the critique process improved and the issues management function. From the first day of our contract, our approach has been to proactively look issues and resolve them before they become problems.

Now that I've talked a little about the past, I'd like to turn to our current activities.

We see contractor assurance as a facilitywide initiative that is primary our tool demonstrating to ourselves that the Plant operations are safe, secure, efficient, and of the highest quality. Contractor assurance activities cut across every business function in the company.

From an overall standpoint, contractor assurance activities occur in three major steps. The first step is collection of data, in which we gather assurance information through divisional assessments,

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metrics, independent audits and assessments, and management reports.

The second step is evaluation and improvement, which utilizes a centrally-focused issues management system to analyze performance data gathered by the assessments. Improvement action are taken accordingly and analyzed for effectiveness.

And the third step is communication, which ensures that assurance information is provided to BWXT Pantex senior management, the Pantex Site Office, and most importantly, the people doing the work.

Quality and Performance Assurance Division is responsible for the day-to-day management of the BWXT Pantex Contractor Assurance System. The division manager reports directly all matters to me in contractor concerning assurance and quality. Functional elements within the division include issues management, lessons learned, occurrence reporting, Price-Anderson accountability program, independent assessment, readiness assessment, and compliance product acceptance. Additional assurance and information is provided through the independent internal audit function, which also reports directly to me.

Operation of the BWXT Pantex Contractor

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Assurance System consists of several major components. We have a clear, documented description of activities. understand the description of their Managers responsibilities, and a clear plan of key activities has been developed. The Quality and Performance Assurance Division validates each functional manager's annual assessment plan to assure the highest risk processes are included. Functional organizations provide assurance information in the assessment reports and metrics. Assessment completion is compared established plans to to ensure accountability. Assessment reports are reviewed for breadth, depth, and consistency, and feedback is provided to the functional organizations.

Quality and Performance Assurance Division also provides feedback to our functional managers through lessons learned, the Executive Issues Review Board, and direct communication. Assessment and event information is collected and evaluated for trending; this includes internal, independent, and external assessment data. Assurance information is provided to the Pantex Site Office in a variety of ways, including reports, charts, presentations, and letter.

Finally, we annually revise the contractor assurance plan and coordinate any changes with the

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One more major component that deserves mention is the risk management model. BWXT Pantex operations are categorized within business functions, such as manufacturing, finance, environment, safety, and health. Each of the managers responsible for these business functions has determined the highest priority risk-based performance areas for their organizations. Each BWXT Pantex senior manager has obtained the agreement of his or her Site Office counterpart regarding the selection of the most important risk-based performance areas that are to be evaluated during the year.

BWXT Pantex considered risk in association with two fundamental dimensions: The consequences of failure and the probability of failure, considering the controls already in place and the historic performance in the area. Performance areas that cross functional lines, such as occupational injuries, radiation exposure, absenteeism, evaluated lead occurrence reports are by organization. For example, our employee concerns evaluation organizations leads the of Plant absenteeism.

Our assessment activities are conducted

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independently and by the management of our functional organizations. Independent assessments and audits are performed by organizations separate from the process being examined, and management assessments are conducted by the organization responsible for the process.

The Independent Audit Group performs audits primarily driven by the DOE Office of Inspector General's Audit Manual. This guidance is incorporated into our own Plant Standard, which we call Standard 0270, titled "Internal Audits." The Independent Assessment Group performs assessments drive by 10 CFR 830.122 Subpart A [Quality Assurance], 10 CFR 835.102 [Radiation Protection], DOE Order 414.1 [Quality Assurance], and QC-1 [DOE Nuclear Weapons ΟA Requirements].

In addition, other groups such as product quality, explosive safety, nuclear explosive safety, and security conduct independent assessments of activities in their areas of expertise. The independent assessment program is covered by Plant Standard 0107, titled "Independent Assessments and Management Assessments."

The management assessment program, also driven primarily by 10 CFR 830.122 Subpart A and DOE

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Order 413.1 [Management Control Program], is incorporated into Plant Standard 0107.

Each of 22 functional area managers are responsible for developing an annual assessment plan to evaluate his or her own processes through regular assessments. These assessments provide the managers with valuable information with respect to the processes for which they are responsible. The information provided by management assessments is a key element of the Contractor Assurance System process.

The subjects and frequency of all these assessments are determined through a risk model that takes into account a number of factors. For example, we look at external drivers such as 10 CFR 835.102 that require all areas of the radiological controls program to be assessed every 36 months. We also consider occurrence reports and the time that has passed since the last assessment in a particular area. A broad spectrum of functional areas is assessed, including nuclear safety, explosive safety, industrial safety, radiological controls, environmental compliance, quality and security. All of the independent audits and assessments are requirementsdriven and evaluate performance against established

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criteria.

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Over 100 independent audits and assessments are performed every year. Copies of all internal audit and independent assessment reports, along with the results from the management self-assessment, are provided to Issues Management for tracking, trending, and Price-Anderson Act screening. The independent audit and assessment reports are provided to the Pantex Site Office as another key element of our assurance information.

Audit and assessment teams and leaders are trained and qualified and perform assessments using criteria review and approach documents [CRADs] that ensure assessment scope and purpose are met. The results of independent audits and assessments have been shared with the Site Office for more than six years.

management self-assessment process. Personnel performing management self-assessment will receive training from the Independent Assessment Group on the proper method of planning and performing assessments. This action to be completed by December 31, 2003. Additionally, representatives of the Independent Assessment Department will conduct an evaluation of

completed management self-assessments. This will include an evaluation of the effectiveness and documentation of the assessment as compared to the scope and the area. The action is ongoing and is a key component of the BWXT Pantex Contractor Assurance System.

A more formal risk model is being developed to ensure that the right functional areas and correct topics are being assessed. This risk model will be based upon probability and consequence so that BWXT Pantex can ensure those areas with the greatest risk will be assessed. This risk model is scheduled to be completed by March 31, 2004.

Improvements are also being made to the BWXT Pantex critique process. The Plant Standard for critiques has been revised and issued, and the lessons plan for critique director training has been revised and approved. The training of all critique directors will be completed by December 31, 2003.

Another key component of the Contractor Assurance System is assuring that the lessons learned from our strengths, as well as weaknesses, are properly fed back to appropriate Plant personnel. As a result, the Plant lessons learned program is reviewed and improved. These changes will be completed

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by July 2004, and they will include full integration of the lessons learned process with a new corrective action system.

A variety of metrics are being used to ensure BWXT Pantex is focusing on the right issues. From a quality standpoint, we monitor metrics on occurrence reports, procedure adherence, the ratio of assessment driven issues to event driven issues, corrective action cycle time, assessment schedule implementation performance, contractor assurance implementation milestones, of Software Ouality Assurance plans, product defect rates, and material control. In the area of safety and emergency management, we review metrics on total recordable case rate, the lost time rate, radiation exposure, chemical and emergency response organization inventories. training.

Metrics in the other functional areas, including production, personnel, infrastructure, security, finance, and capital and expense projects are also included in the plan.

These metrics are discussed monthly by BWXT Pantex management at our Business Health Indicator meeting.

Both the Internal Audit Group and the

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Independent Assessment Group have a training and qualification program for their personnel. groups are fully staffed and qualified. The personnel that conduct tracking and trending, Price-Anderson Act screening, and monitor the quality of critiques and causal analysis performance are trained on their respective disciplines. Since BWXT Pantex took the initiative early on to bolster the Plant's assessment capabilities, these activities are appropriately staffed. However, as the system matures, we will monitor the workload to determine whether additional staffing is required. In addition, the quality of the management self-assessment program is being strengthened by [having] our Independent Assessment Group provide an assessment guide, training, feedback to the functional area managers and their personnel on the conduct of assessments.

Over the past year Pantex has made a concentrated effort to improve all aspects of our issues management program. A detailed evaluation of the program was conducted in October and November of 2002, and a root cause analysis was performed to determine the causes of the weaknesses that are identified. A robust corrective action plan was implemented and executed to improve the issues

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management and corrective action process. The weaknesses, analyses, and corrective action plan have been discussed in detail with the Site Office, Pantex's Defense Board Site Representative, and the Office of Price-Anderson Enforcement, EH-6.

The current corrective action process is outlined in Plant Standard 6161, titled "Issues and Management." It requires all identified deficiencies be entered into the Plant's Action Management System by use of a standard form. This form is reviewed by the appropriate division coordinator, approved by the appropriate manager, and transmitted to the Performance Assurance Department for Nuclear Safety Rule screening as required by the Price-Anderson Amendments Act.

This process is fully integrated with the assessment process in that all assessments are queried by internal procedure to have the stand form completed on each finding or grouping of similar findings. Root cause analysis is required to be performed within 15 days. Subsequent determination of corrective action, based upon the identified causes, is required within seven days following completion of the causal analysis. The actions are then completed, and objective evidence of completion is required prior to

an action being closed in the system. The documentation of findings, causal analyses, and objective evidence of corrective actions are scanned into the Plant's Action Management System for a complete electronic record.

In October 2001, the root cause analysis process in place at Pantex was determined to be inadequate and in need of improvement. BWXT Pantex asked that representatives of the Kansas City Plant [KCP] conduct a third party evaluation of the root cause process at Pantex. KCP's evaluation identified weaknesses, including inconsistent and improperly performed analyses, failure to use the Plant's causal analysis tools, and a lack of training of personnel performing root cause analyses. As a result, BWXT Pantex benchmarked the KCP process and implemented it at Pantex. The process is called CA/MP, which stands for Corrective Action/Mistake Since November 2001, more than personnel have received training in the CA/MP process.

While improvements have been made, we continue to strive for more consistent and effective performance of root causal analyses. I meet monthly with my management team to discuss in detail the occurrence reports and the Price-Anderson

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noncompliances of the previous month at the Executive Issues Review Board. The responsible division manager presents facts surrounding events and the results of the causal analysis. The Executive Issues Review Board and associated discussions have resulted in further improvement in our causal analysis.

To improve our ability to track and trend corrective action data, BWXT Pantex has purchased a new action tracking and performance trending system that will substantially improve the efficiency and effectiveness of our action tracking and documentation, but more importantly will substantially improve our ability to perform trend analysis and create performance indicators.

The Office of Price-Anderson Enforcement recommended this particular system, which is already in use at Hanford. My Performance Assurance Department benchmarked a number of systems and concluded that this was the best fit for our processes. My senior staff and I have observed a demonstration of the system, and we are committed to have it online and operational by July 31, 2004.

As a contractor, I see the Contractor Assurance System initiative as an improvement in communication between the contractor and the NNSA.

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The process begins with the development of an annual plan, when the Site Office and BWXT Pantex meet to outline the approach for the coming year. Communication continues as the two parties reach agreement on activities to be assessed during the year and the level of risk these activities pose for the In addition, agreement is reached in each site. functional area on the frequency and form of assurance information that is to be provided by the Site Office. In every step of the Contractor Assurance process, from review of audit results to discussions about data trends, BWXT Pantex managers and their Site Office counterparts will communicate regularly.

I personally believe that self-assessment promotes better performance and is the reason our original proposal emphasized this concept. Contractor Assurance will drive BWXT Pantex to proactively plan assessments, measure corrective action effectiveness, and communicate the results internally and externally. One area where this is clearly illustrated is in our Business Health Indicator program. Performance is assessed at the operating level using business-wide metrics. As these metrics are rolled up, we see how they affect our strategic improvement initiatives. Employees throughout the organization can see how

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their personal performance impacts the entire Plant's performance.

An additional benefit of BWXT Pantex's Contractor Assurance approach is a strong Issues Management focus. The Issues Management system leads directly to improving day-to-day operations. multifaceted set of tools and processes that implement the feedback and improvement function. The Issues Management system formally integrates all phases of problem deficiency resolution or including identification, evaluation, reporting, lessons learned. tracking, performance data trending, BWXT Pantex's formal Issues Management closure. Business Policy encourages personnel at all levels of the company to report issues to the Issues Management process to be analyzed and corrected. critique process quickly and accurately determines the facts, the timeline, and immediate actions to be taken for the respective event. Weekly status reports are provided to all senior managers, and issues are closed upon receipt of objective evidence that the specified actions have been completed.

One more significant benefit to BWXT

Pantex is the fact that Contractor Assurance System

lends itself to validation of data. Through

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independent assessments, audits, review of metric data, and trending information, our Quality and Performance Assurance Division can validate the accuracy and adequacy of the information received from the functional organizations. Evaluation of event-driven information against assessment results and metric data provides an indicator of where detection and prevention weaknesses may exist. Performance is also validated through external assessments performed by DOE or NNSA. We will also seek peer reviews of selected processes by companies performing similar activities at other DOE nuclear weapon complex sites.

In conclusion, I want to convey to the Board that BWXT Pantex understands that quality, and security comprise the foundation upon which this nation's nuclear deterrent has been developed and maintained. Without a dependable stockpile, our national security is at risk. It is in this context that BWXT Pantex is implementing Contractor Assurance. Contractor Assurance System mirrors our corporate values of accountability, responsibility, and continuous improvement.

Thank you for the opportunity to testify today. I welcome any questions that you might have.

CHAIRMAN CONWAY: Thank you.

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### Dr. Eggenberger?

VICE CHAIRMAN EGGENBERGER: Yes. I hate to go away from the roof cracking issue, so we'll stay with it here a little bit.

Do you know if the roof cracking issue was ever entered into the action management system?

MR. MALLORY: I don't believe it was, sir, for this reason -- and I can only talk from 2001 on.

And I know there were issues before that.

In 19 -- I'm going to say '99 -- nuclear explosive operations were not conducted any longer after that. As a matter of fact, the main thing we do is the pit repackaging there.

Since I have been at the Site, there has not been a concern that the roofs in 12-64 were -- that they were inadequate for doing the storage of tooling and the pit repackaging. When that issue basically got on my screen was in our planned sequence of upgrading the facilities to do the SLEP [Service Life Extension] programs. And it was clear then, though, that the roof was not going to support further nuclear explosives activities, and we need that capacity. And it was the process of the construction activities and what we were going to do with that roof, and how it was going to be addressed, and how it

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was going to be evaluated, that's how that issue came 1 2 on my screen. VICE CHAIRMAN EGGENBERGER: Yes. 3 4 reason that I asked that is you are now doing 5 something about it. MR. MALLORY: Yes, sir. 6 7 VICE CHAIRMAN EGGENBERGER: So it has to be put in the system somewhere, and then before you do 8 9 anything about anything, you say what you do is you model, 10 have risk then that determines probability and the consequence of whatever it is of 11 12 not doing anything. So I'm just taking an item and its sample. We could also use the fire loop leaks. 13 14 MR. MALLORY: Yes. 15 VICE CHAIRMAN EGGENBERGER: You can use 16 anything. And so I'm just attempting to test what you 17 say that you're doing and how you're doing it. 18 see what I'm --19 MR. MALLORY: I do see what you mean. 20 Right now from a nuclear safety standpoint 21 with the work that's being done in 12-64, I've never 22 heard anyone that had an issue that would cause it to 23 entered into an action tracking system.

and how we're going to utilize that facility.

certainly shows up from the standpoint of our future

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VICE CHAIRMAN EGGENBERGER: You said it 1 requires all identified deficiencies to be entered 2 3 into the Plant's action management system. And that's a deficiency, a design deficiency because it wasn't 4 5 designed right. And my point with him was that was not recognized by you collectively on a timely basis, 6 7 because nothing was done for five years. 8 So, I guess maybe another example would be 9 a better test where it actually worked. 10 MR. MALLORY: Yes. I don't know really what happened in 19 --11 12 VICE CHAIRMAN EGGENBERGER: 13 MR. MALLORY: I can talk about the fire 14 loop issue. 15 The belief was that for approximately four 16 years that the fire suppression systems in the bays 17 themselves were adequate. And as you're aware, when one of the 12-44 cells was being upgraded, we elected 18 19 to test that system. And the system found that there 20 were rocks there that effected some of the sprinkler 21 heads. And as you are also aware, it then absolutely 22 became an issue, and BWXT Pantex, we took it upon 23 ourselves that, as you're aware, we've tested every 24 bay and every cell so that we now know that water will

come out of every sprinkler head.

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And that was

immediately entered into our Issues Management 1 activity, and that's why we took those actions. 2 CHAIRMAN CONWAY: Dr. Mansfield? 3 Yes, Mr. Mallory. I DR. MANSFIELD: 4 congratulate you on the achievement of the 86 percent 5 6 reduction, I believe it was in the procedural adherence occurrences. As you know, we focus heavily 7 on that. 8 9 MR. MALLORY: Yes. 10 DR. MANSFIELD: It is the one thing that designed into a plant, and 11 can't be we rely continually and totally on your ability to train 12 people to do that correctly. 13 14 Let me talk about a recent one. There was 15 a recent violation where a multi-step process was permitted to be done in any order, at least in more 16 17 than one order. A shift change took place before the multi-step process was completed. 18 When it was resumed, one or more steps were omitted because the 19 20 second shift didn't recognize the order in which the things were done the first time. When that happened, 21 22 did you put that into the Issue Management System with 23 a requirement to propose to validate changes of

MR. MALLORY: I believe you could be

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procedures or instructions?

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1	talking about two issues with the W56 [a nuclear
2	weapon designation]. I'm not quite sure which one,
3	but those are both ORPs [Occurrence Reporting
4	Processing System] reportable.
5	DR. MANSFIELD: Yes, they were both we
6	read every ORPs report as you know?
7	MR. MALLORY: Right. I know you do.
8	DR. MANSFIELD: Did an issue get created
9	to be tracked to fix that, that was the first thing?
10	MR. MALLORY: Yes.
11	DR. MANSFIELD: I don't know if it was
12	within your 15 days window or not? And I believe that
13	was sufficiently longer. When was that? That was two
14	weeks ago?
15	MR. MALLORY: Within that time period.
16	DR. MANSFIELD: Something like that. So
17	it may not be finished yet.
18	Did the procedure get changed or at least
19	is there a draft of such a change? Is the next step
20	that you would approve it and would Mr. Glenn have
21	would it show up on his thing also, would he have to
22	approve the change in procedures?
23	MR. MALLORY: Typically, no. I'll get
24	more specific. I'll talk generically. I don't know
25	what Dan will want to do, but typically I wouldn't be

involved in the approval of process changes. 2 Now, I'm not sure which W56 issue we're talking about. 3 DR. MANSFIELD: This was the one where I 4 5 believe there were 12 steps --6 MR. McCONNELL: They did the setup for 7 three actions, but didn't complete all the actions and got out of phase. 8 9 MR. MALLORY: Right. Right. And they got 10 out of phase. 11 Let me back up before I talk about that 12 one, and I'll talk about the W56 issue that happened 13 prior that where a piece οf tooling 14 disassembled. 15 I personally, because I saw that as a 16 safety issue, I got very, very involved in that one. 17 And I've gotten involved with a number of issues that 18 have to do with procedure adherence in the bays themselves. 19 20 And because I have -- it's been a lot of 21 years ago, but for many years as a process engineer, 22 I designed all my own tooling. I wanted to understand 23 how this could happen. And the issue that Dan and I 24 had, and also discussed it at great length with 25 Pantex's Defense Board Site Rep, was how a group of

people could use a piece of tooling that was not assembled properly and then not know that it wasn't.

I talked to every one of the people that were involved. I personally utilized the tooling myself with mock HE [high explosive]. I tried personally to make that tooling fail, and I followed the procedure that had been written for that, and I came away with the conclusion that the way it was written, the PTs [Production Technicians] had followed that process exactly. It had a note that allowed them to lift and tilt the tooling in a way that it was conceivable that the first group that used it didn't notice that it was put together improperly. And that the second did.

Now, as a result of my involvement, we spent three days practicing to remove a piece of high explosive hemisphere from that tooling so that we could finalize that part of the process.

I went down and I stood there and I watched them myself to make sure that they did that properly. And as a result of my involvement we stopped operations. We stopped operations a number of times in 2003 for safety issues. We went through all of the tooling in all the bays themselves, and we're finishing up the bays. We went through everything in

the cells in a couple of days to verify that each piece of tooling was put together properly. We went through the entire tooling warehouse to make sure that every piece of tooling was put together properly.

And this piece of tooling had been disassembled about 4½ years ago, and this was the first time it had ever been used.

We've also changed our receiving inspection organization to improve the -- quality's not the right word -- but the experience of the people doing that. We've even changed the forms and how they fill out the information and required functional tests of the tooling that requires HE activities.

We've also changed our tooling organization so that now they have a peer review before anything leaves that tooling organization so that we do not put the reliance on a receiving inspection organization or on the PTs to assure that tooling is put together properly.

One of the things that happened was in the mid-'90s to lower costs, because I talked to all the tooling people that were available, you know, that still work there. There was an effort to reduce costs, and there's nothing wrong with reducing cost. But the cost reduction was in the manufacture of the

tooling, and they designed the tooling in a way where
-- and this always gets you -- they didn't put any
offsets in it. Everything is on a center line. It
reduces the amount of setups that the tool and dye
makers used. So they did reduce their costs. They
weren't looking five years down the road when somebody
put it together wrong.

So that's my involvement in that one, and it was significant.

My involvement with the one that happened a couple of weeks ago where that team got out of phase. The question in my mind is just like it always would, with the approach that we take. With the reader, checker, doer, how is it possible at Pantex for anyone to get out of phase? And they are working their way up to me as far as the management reviews of that particular action. And when I get back home tomorrow, I'm meeting with that team.

My policy has been, and I put it in writing a couple of weeks ago, just as I review every safety incident from a personal safety issue, I will review with the management and the people that are involved in procedure adherence issues, I will personally be involved with them, and I will talk to them to find out if they know how to do their job, if

they have the wherewithal and the support of their management to do their job, and if they intend to do their job properly and follow procedures.

So, my involvement with procedure adherence is deeper than any other time in my career, and rightfully so. I take what we do at Pantex very, very seriously. I expect it to have an incredible amount of scrutiny. And I'm open and I welcome all the feedback that we can get that will help make that site safer and better quality from anyone that gives it.

DR. MANSFIELD: Excellent. Excellent.

Now my question that I had the view on this was since this procedure is relied on for safe operations, since the procedures in general are -- in effect -- have the same status as safety class hardware, and if it doesn't work right, you can't count on keeping you within your safety basis, since for that reason, procedures need to be cast iron, if you want, unbreakable or if it does break, everybody knows it. Don't you feel that that requires a deeper level of personal review within the Pantex Site Office than procedure changes usually have in the past?

MR. GLENN: Yes. And let me describe a little bit the way the Site Office gets involved in

this kind of event.

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The first thing that we look at is, did the contractor self-identify?

DR. MANSFIELD: Yes.

MR. GLENN: You know, problems occur, errors are made, and we fully expect the contractor to identify that, stop the work, and do the process, to back out, to resolve it. So that's the first thing, and in this case, it was self-identified.

The second thing that we look at from the Site Office perspective is the technical on inquisitiveness on the part of the contractor. usually illustrated in a properly critique. We attend the critique. We see: did the contractor fully define the issue, identify proposed corrective actions, you know. And in the critique you only get so far into those corrective actions. And then that translates to the occurrence reports.

My Site Office staff gets involved in both the critiques where I have my duty office always attends the critiques or one of the other federal personnel in the operations. In this case, my operations group would go to hear the issue to find out what impact or quality impact that could have made.

In the Authorization Basis development part of our steps is when they look at those procedures is to determine if it's a skipped step or a reverse step; what consequences could they have. And so as procedures and processes are being defined, that's being looked at. So we have a level of confidence that kind of mistakes in the big area have been looked at. But now it's our obligation to go

back and check the specifics.

In this case, the actions that were performed didn't result in a safety concern in a way that that weapon activity was performed. If it was, if there was a potential consequence, that's when I sort of jump in with both feet at that point. We have had some cases of that which it comes up through me, through the Facility Rep. They report back to me if there's issues with the critique or from my operations SME as far as what came out of that, what is the issue.

And then, generally, every Monday afternoon Mike and I discuss various issues, but a lot of those discussions are the events that we want to focus on to make sure that he and I have a general understanding of what happened in that and what is the path forward. So that I'm kept aware of what my

contractor is proposing on that. 1 2 So, that's pretty much the process. DR. MANSFIELD: In particular, I 3 Okay. understand what you mean. That these particular steps 4 5 were judged not to be important for safety and could be done in a different order and that other steps that 6 7 are determined to be important for safety are marked 8 very carefully in the procedures. 9 Yes. And I'd like to add MR. MALLORY: 10 that I'm aware of every critique that occurs at the 11 Site. And if I'm on Site, I go to those. There's two 12 reasons. 13 Number one, I want to hear as soon as 14 possible from the people that were involved their 15 version. And I don't say anything to them. They come 16 to me later, you know, where I ask the questions. 17 Second, the Site needs to see when 18 something goes wrong that their General Manager knows 19 about it and is interested in their being involved. 20 I think that's very, very important, and that's why I 21 do that. 22 DR. MANSFIELD: Okay. 23 MR. MALLORY: And I don't make judgments 24 about whether it's a safety issue or not whether I get 25 involved. If I'm there, we go to the critiques.

DR. MANSFIELD: Okay. It's a question of 1 procedure adherence? 2 MR. MALLORY: Yes, sir. 3 The line of logic I'm DR. MANSFIELD: 4 getting here on, it might be obvious to you, the fact 5 that these steps could be performed in any order and 6 perhaps one omitted did not take you out of your 7 safety basis. Isn't it an indication that other steps 8 in the procedures if performed out of order or omitted 9 wouldn't take you out of the safety basis? 10 So the logical question on my part is: in 11 the review of the procedures initially for approval, 12 were consequences of omitting steps or performing the 13 steps out of order taken fully into account, number 14 Number two, did Mr. Glenn as the Pantex Site 15 one? Officer have assurance that the procedures had been 16 scrubbed so that the steps important to safety weren't 17 scrambled in order or omitted? And number three, is 18 somebody at Headquarters watching you like a hawk on 19 20 this? I'm not in the Navy, of course, but I see 21 some Navy people out there. If somebody when you're 22 doing an evolution like a dive in a submarine, there's 23

obviously some steps that have to be done in the right

If they're not done in the right order,

order.

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obviously the commanding officer's got to find out about it. But for sure somebody further up the chain finds out about it also. The individual operators aren't free to fix every problem without people up the line knowing about it.

So my question is: does Headquarters watch this like a hawk? And if so, who is familiar with every time you have to address the issue of a potential safety issue in a procedure that has steps either omitted or --

CHAIRMAN CONWAY: You'll have to ask somebody at Headquarters. These guys are out in the field. I guess the point is, do you report up it, and has anybody at Headquarters contacted you on it?

MR. GLENN: Let me see if I can answer a couple of those questions.

First all, of you know clearly procedural adherence violation is significant matter what the specific steps. And that's where we look at the contractor's action to just set the standard that procedural adherence is really necessary. Okay. There's the general, and then the specific of this. And the specifics we look at: does it create any immediate problems that the actions have just occurred? If there is, then we respond right

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way. If there isn't, then we allow the process to evolve it.

Also, when there's an immediate concern, that's when I would get on either my email or phone and let Dr. Beckner or Dave Beck know of the specific event.

Other than that, specific events that effect that are significant are discussed in the weekly NA-12 & 13 conference call.

And so it is a judgment on my part whether I feel I need to inform them immediately or not. And I believe, you know, their expectation is at the Site, I understand the procedure in depth. And I had determined there is not an immediate safety implication, then there is no expectation that I would pick up the phone and call them; "I just had this Because we do have it reported in the event." occurrence reports that Headquarters people do take a look at, that their staff takes a look, as those reports, as they are initiated. And then we have discussions at the staff level on the specifics of those if they have any follow-up questions.

DR. MANSFIELD: So nobody at Headquarters is really expected to know the details of those procedures?

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1	MR. GLENN: Correct.
2	DR. MANSFIELD: Okay. I contrast that
3	with what's in OP-98 [as of December 2003, Navy Staff
4	Code OPNAV N77], the submarine operators? Whatever it
5	is. I don't know what it is now.
6	Okay. Thank you.
7	CHAIRMAN CONWAY: Mr. Matthews?
8	DR. MATTHEWS: Yes. You described a very
9	extensive assessment, contractor assessment program of
10	tracking and trending and criteria and Issues
11	Management, and that's all very good. But it came
12	across a little bit paper heavy from what I heard.
13	So what I want to ask is: do you track how
14	often your managers are on the floor talking to
15	operators about safety issues? Now you described a
16	personal case, which was very impressive, where you
17	went down there. But that was sort of in the reactive
18	mode. And I'm thinking more in the preemptive mode.
19	Do you do that? Do you have a formal management on
20	the floor, safety type of program, and how often do
21	they do those types of things?
22	MR. MALLORY: Yes. "Management By Walking
23	Around?"
24	DR. MATTHEWS: Right.

MR. MALLORY:

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Yes. At least every other

week I go for at least two hours out on the floor in an unannounced way where I just drop in in the bays themselves, talk to the people, see how things are going. The people that actually get on system and check my schedule for the day, they kind of know when I might be coming but they don't know where.

As far as the people, for example, in manufacturing. They spend almost their whole day, people in management, out on the floor just dealing not necessarily with issues, but just making sure everything is going smoothly.

There is no formal requirement to do Management By Walking Around. I have worked places before where there were expectations set, and they became minimum expectations, not maximum. Му expectation is that people will be involved in the support of the manufacturing organization, and I've made it very clear that if it was not for the manufacturing organization at Pantex, they would not need any of the rest of us. We're only there to support manufacturing. And I believe that there is a significant amount of attention to our manufacturing organization. And that our engineering organization -- and I am an engineer. I spent five years earning the right to criticize engineers. I have a bias that

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1	those engineering organizations will lose the
2	arrogance they're sometimes accused of having. They
3	will acknowledge that they work for the manufacturing
4	organization, and they will respond to any need that's
5	necessary.
6	And I usually have a rule that when
7	someone in engineering wants to talk to me, they can
8	meet me on the manufacturing floor.
9	DR. MATTHEWS: That sounds like you're
10	setting a good example. I like that.
11	The other thing that I want to ask
12	briefly, you stated in your remarks that you had an
13	average of 100 independent assessments and audits in
14	a year. That's like two per week.
15	MR. MALLORY: Yes.
16	DR. MATTHEWS: That sounds like a lot to
17	me.
18	MR. MALLORY: And that is the plan that we
19	have here.
20	DR. MATTHEWS: And the question is how
21	many of those are safety related? Now are they yours
22	or are they truly independent? I guess I've
23	misunderstood the
24	MR. MALLORY: Yes. I talked in my
25	testimony about two groups. Our Internal Audit

Group, and our Independent Assessment Group. 1 The Internal Audit Group is the group that 2 most people usually identify with financial accounting 3 Now the problem with internal audit 4 activities. 5 groups is if you only elect to use that expertise to financial audits. look at internal 6 unallowable costs, those kind of things. So from any 7 Internal Audit Group, most of them are CPAs [certified 8 public accountants], and we've spent a lot of effort 9 10 in improving and increasing the ability of that group. When we lay out our internal audit plan 11 for the year, I hold five periods of time back just 12 13 for myself. 14 DR. MATTHEWS: Let me interrupt you, 15 because I just really want to get a quick answer. 16 MR. MALLORY: Okay. 17 DR. MATTHEWS: And that is those 100 per year are performed by BWXT? 18 19 MR. MALLORY: Yes. Yes. 20 DR. MATTHEWS: Okay. Then I misunderstood 21 your statement. I thought -- I assumed it was outside. 22 MR. MALLORY: No, no. The other group is 23 our Quality Assurance Product Division and they do 24 independent reviews also. And when say 25 "independent," independent οf that functional

Manufacturing does its 1 organization. own selfassessments, but there are other groups in BWXT Pantex 2 that are looking at them also. 3 Okay. Thank you. 4 DR. MATTHEWS: In view of the time is 5 CHAIRMAN CONWAY: 6 moving on, I may send you some questions that I have. 7 But in order to save some time, I thank both of you 8 for being here. And we may also have after we read 9 the transcript additional questions. 10 Thank you. 11 MR. GLENN: Thank you. 12 CHAIRMAN CONWAY: Okay. We'll, turn to 13 you, Mr. William J. Brumley, Manager of the Y-12 Site 14 Office. 15 MR. BRUMLEY: Thank you, sir. 16 Mr. Chairman, if you would prefer, I would 17 be happy to just summarize my brief statement and it be submitted for the record? 18 19 CHAIRMAN CONWAY: Fine. Let's do it that 20 way. It will be in the record as read in whole. Yes. 21 MR. BRUMLEY: Thank you. 22 Thanks for this opportunity to provide 23 testimony on our process for contractor oversight and 24 our role in ensuring the mission assigned to NNSA are 25 effectively accomplished.