



UNITED STATES
NUCLEAR REGULATORY COMMISSION

REGION II
SAM NUNN ATLANTA FEDERAL CENTER
61 FORSYTH STREET, SW, SUITE 23T85
ATLANTA, GEORGIA 30303-8931

August 30, 2005

Tennessee Valley Authority
ATTN.: Mr. K. W. Singer
Chief Nuclear Officer and
Executive Vice President
6A Lookout Place
1101 Market Street
Chattanooga, TN 37402-2801

SUBJECT: MID-CYCLE PERFORMANCE REVIEW AND INSPECTION PLAN - SEQUOYAH
NUCLEAR PLANT

Dear Mr. Singer:

On August 4, 2005, the NRC staff completed its performance review of the Sequoyah Nuclear Plant for the first half of the calendar year 2005 assessment cycle. Our technical staff reviewed performance indicators (PIs) for the most recent quarter and inspection results over the previous twelve months. The purpose of this letter is to inform you of our assessment of your safety performance during this period and our plans for future inspections at your facility.

This performance review and the enclosed inspection plan do not include physical protection information. A separate letter designated and marked as "Exempt from Public Disclosure in Accordance with 10 CFR 2.390" will include the physical protection review and a resultant inspection plan.

Overall, Sequoyah operated in a manner that preserved public health and safety and fully met all cornerstone objectives. Sequoyah Unit 1 plant performance for the most recent quarter as well as for the first three quarters of the assessment cycle, was within the Regulatory Response Column of the NRC's Action Matrix, based on one inspection finding of low-to-moderate safety significance. The White finding was associated with the Mitigating Systems Cornerstone and involved a failure of a residual heat removal pump breaker in July 2004. We completed all of the requirements of the NRC Action Matrix for the White finding, including a Supplemental Inspection in March 2005 (Inspection Report 05000327/2005008) using NRC Inspection Procedure 95001. This inspection found your corrective actions to be thorough and appropriate. We concluded the finding would only remain open in the NRC Action Matrix for four quarters which would end with this assessment period as of June 30, 2005.

Sequoyah Unit 2 plant performance for all four quarters of the assessment cycle was within the Licensee Response Column of the NRC's Action Matrix, based on all inspection findings being classified as having very low safety significance (Green) and all PIs indicating performance at a level requiring no additional NRC oversight (Green).

Therefore, we plan to conduct only reactor oversight process baseline inspections at your facility through March 31, 2007. We also plan on conducting several other inspections which,

although routine, are not part of the normal baseline inspection program. These inspections include an independent spent fuel storage installation (ISFSI) operations inspection and a Unit 2 reactor pressure vessel head and penetration nozzle examination.

The enclosed inspection plan details the inspections, less those related to physical protection, scheduled through March 31, 2007. The inspection plan is provided to minimize the resource impact on your staff and to allow for the resolution of any scheduling conflicts and personnel availability issues well in advance of inspector arrival onsite. Routine resident inspections are not listed due to their ongoing and continuous nature. The inspections in the last twelve months of the inspection plan are tentative and may be revised at the end-of-cycle review meeting.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be made available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

If circumstances arise which cause us to change the inspection plan, we will contact you to discuss the change as soon as possible. Please contact me at (404)562-4520 with any questions you may have regarding this letter or the inspection plan.

Sincerely,

/RA/

Stephen J. Cahill, Chief
Reactor Projects Branch 6
Division of Reactor Projects

Docket Nos. 50-327 and 50-328
License Nos. DPR-77 and DPR-79

Enclosure: Sequoyah Inspection/Activity Plan

cc w/encl:

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Sequoyah
Inspection / Activity Plan
09/01/2005 - 03/31/2007

Unit Number	Inspection Activity	Title	No. of Staff on Site	Planned Dates Start	Planned Dates End	Inspection Type
	60855.1 - ISFSI OPERATIONS INSPECTION		1			
1,2	IP 60855.1	Operation of an Independent Spent Fuel Storage Installation at Operating Plants		10/03/2005	10/07/2005	Other Routine
	EB2-TFP - TFP PRE-INSPECTION VISIT		2			
1,2	IP 7111105T	Fire Protection [Triennial]		10/03/2005	10/07/2005	Baseline Inspections
	EB2-TFP - TRIENNIAL FIRE PROTECTION (TFP) INSP		3			
1,2	IP 7111105T	Fire Protection [Triennial]		10/31/2005	11/04/2005	Baseline Inspections
1,2	IP 7111105T	Fire Protection [Triennial]		11/14/2005	11/18/2005	Baseline Inspections
	EB3-MR - MR EFFECTIVENESS		2			
1,2	IP 7111112B	Maintenance Effectiveness		02/13/2006	02/17/2006	Baseline Inspections
	EB3-ISI - U1 INSERVICE INSPECTION		2			
1	IP 7111108P	Inservice Inspection Activities - PWR		04/10/2006	04/14/2006	Baseline Inspections
	EB3SGISI - U1 STEAM GENERATOR ISI		1			
1	IP 7111108P	Inservice Inspection Activities - PWR		04/17/2006	04/21/2006	Baseline Inspections
	PS1-RP - RP PREINSPECTION VISIT/ ISFSI		1			
1,2	IP 7112101	Access Control to Radiologically Significant Areas		05/15/2006	05/17/2006	Baseline Inspections
	PS1-RP - RP PUBLIC BASELINE		4			
1,2	IP 7112101	Access Control to Radiologically Significant Areas		06/05/2006	06/09/2006	Baseline Inspections
1,2	IP 7112103	Radiation Monitoring Instrumentation and Protective Equipment		06/05/2006	06/09/2006	Baseline Inspections
1,2	IP 7112201	Radioactive Gaseous and Liquid Effluent Treatment and Monitoring Systems		06/05/2006	06/09/2006	Baseline Inspections
1,2	IP 7112203	Radiological Environmental Monitoring Program (REMP) And Radioactive Material Control P		06/05/2006	06/09/2006	Baseline Inspections
1,2	IP 71151	Performance Indicator Verification		06/05/2006	06/09/2006	Baseline Inspections
	OL PREP - INITIAL EXAM PREP		3			
1	V23243	SEQUOYAH/EXAM AT POWER FACILITIES		08/28/2006	09/01/2006	Not Applicable
	PS2-EP - EP EXERCISE		3			
1,2	IP 7111401	Exercise Evaluation		08/28/2006	09/01/2006	Baseline Inspections
1,2	IP 7111404	Emergency Action Level and Emergency Plan Changes		08/28/2006	09/01/2006	Baseline Inspections
1,2	IP 71151	Performance Indicator Verification		08/28/2006	09/01/2006	Baseline Inspections
	OL EXAM - INITIAL EXAM		3			
1	V23243	SEQUOYAH/EXAM AT POWER FACILITIES		09/18/2006	09/22/2006	Not Applicable
	OL RQ - REQUAL INSPECTION		2			
1,2	IP 7111111B	Licensed Operator Requalification Program		10/16/2006	10/20/2006	Baseline Inspections
	EB1-MODS - MODIFICATIONS/10CFR50.59		3			
1,2	IP 7111102	Evaluation of Changes, Tests, or Experiments		11/13/2006	11/17/2006	Baseline Inspections
1,2	IP 7111117B	Permanent Plant Modifications		11/13/2006	11/17/2006	Baseline Inspections

This report does not include INPO and OUTAGE activities.
This report shows only on-site and announced inspection procedures.

Enclosure

Sequoyah
Inspection / Activity Plan
09/01/2005 - 03/31/2007

Unit Number	Inspection Activity	Title	No. of Staff on Site	Planned Dates Start	Planned Dates End	Inspection Type
	EB3-ISI	- U2-INSERVICE INSPECTION	1			
2	IP 7111108P	Inservice Inspection Activities - PWR		12/04/2006	12/08/2006	Baseline Inspections
	EB3TI150	- 2515/150 U-2: RPV & VHP NOZZLES	1			
2	IP 2515/150	Reactor Pressure Vessel Head and Vessel Head Penetration Nozzles (NRC ORDER EA-03-		12/04/2006	12/08/2006	Safety Issues
	EB3SGISI	- U2 STEAM GENERATOR ISI	1			
2	IP 7111108P	Inservice Inspection Activities - PWR		12/11/2006	12/15/2006	Baseline Inspections
	EB3-HS	- HEAT SINK	1			
1,2	IP 7111107B	Heat Sink Performance		03/26/2007	03/30/2007	Baseline Inspections