NOTICE OF COMPETITIVE LEASE SALE Oil and Gas

Notice is hereby given that on **September 21**, **2000**, the U.S. Department of the Interior, Bureau of Land Management, Eastern States, will offer for competitive sale, pursuant to 43 CFR Part 3120 and procedures therein, certain Federal lands for oil and gas leasing.

LOCATION: The sale will be held in the Conference Room at Eastern States, 7450 Boston Boulevard, Springfield, Virginia 22153. You or your authorized representative must be present to bid. A list of local hotels is included in this package.

TIME OF SALE/REGISTRATION: The competitive sale will commence at 10:00 a.m. on September 21, 2000. The sale room will be open to the public at 9:00 a.m. to allow each interested party time to register and obtain a bidding number from authorized Bureau Personnel.

Parcels are identified as follows:

ES-001 thru ES-001 Kentucky ES-002 thru ES-002 Louisiana ES-003 thru ES-031 Mississippi

PRESALE LEASE OFFERS: Please note that any parcels marked with an asterisk (*) will be issued to the applicant who has offered to lease the lands noncompetitively if no competitive bid is received. *Priority of presale offers received shall be determined as of the time and date the offer is filed in the proper BLM State Office.* Additional noncompetitive offers may be filed on such lands following the oral auction, such offers will not have priority over those filed prior to the posting of this Notice of Competitive Lease Sale.

TERMS OF LEASE: Leases awarded as a result of this oral auction will be for a primary term of 10 years, and so long thereafter as there is production in paying quantities. The royalty will be at a flat rate of 12½ percent of the value or the amount of production removed or sold from the lease. Other terms of the lease are specified on the standard lease (Form 3100-11, October 1992 edition).

OTHER CONDITIONS: Specific surface use stipulations, where applicable, are specified for each parcel in this Notice of Competitive Lease Sale. Such stipulations shall become part of the lease and shall supersede any inconsistent provisions of the lease form. General surface use requirements are contained in law and regulation. The applicable stipulation(s) is indicated in the description of the parcel. All Forest Service parcels may be subject to Lease Notice 3 and/or 4.

MINIMUM BID: The minimum acceptable bonus bid will be the lump sum equivalent of \$2 per acre or fraction thereof.

METHOD OF BIDDING: All bids shall be made orally and be based on a per acre basis for the entire acreage in the parcel and not on the total bid amount. The bid must be rounded up to the next whole acre if fractional acreage is involved, e.g., a parcel of 644.38 acres will require a minimum bid of at least \$1,290 (\$2 X 645 acres) to open the bidding process.

FRACTIONAL INTERESTS: For some of the parcels, as indicated in the list, the United States holds less than 100% of the oil and gas rights. Any lease issued will be only for the percentages or fractions indicated. However, bonus bids and rentals for such parcels shall be based on the gross acreage in the parcel, not the net U.S. interest. Acreage chargeability and production royalty are, in contrast, calculated on the net U.S. interest.

ORDER OF SALE: Parcels will be offered for oral bid in the order indicated in this Notice.

RIGHT TO WITHDRAW PARCELS FROM SALE: The Bureau of Land Management (BLM) reserves the right to withdraw any or all of the parcels from sale prior to or at the oral auction. In the event of cancellation of the sale, every effort will be made to give appropriate notice to all interested parties. If and when any individual parcels are withdrawn, notice thereof will be posted in the public room at 7450 Boston Boulevard, Springfield, Virginia 22153. You may also obtain the numbers of withdrawn parcels by telephoning (703) 440-1601 or (703) 440-1602 from 8:00 a.m. to 4:30 p.m., Monday through Friday, except Federal Holidays.

DETERMINATION OF WINNING BID: A winning bid will be the highest oral bid, equal to or exceeding the national minimum acceptable bid specified above. The decision of the auctioneer shall be final.

PAYMENT OF BONUS BID, RENTAL AND ADMINISTRATIVE FEE: Winning bidders shall be required to make payment for the parcel on the day of the oral auction for a total amount consisting of: (1) a bonus bid deposit of at least \$2 per acre or fraction thereof; (2) the total amount of the first year's annual rental, at a rate of \$1.50 per acre or fraction thereof; and (3) an administrative fee of \$75 per parcel. This amount must be tendered at the auction after the close of the oral auction. The entire amount due may be paid at this time. Any unpaid balance of the bonus bid must be received at the Eastern States Office by the tenth working day following the close of the oral auction, which is October 5, 2000 or all monies held by BLM and the right to issuance of the lease shall be forfeited. Any entity who forfeits the right of issuance of a lease (failure to submit the remaining monies due) on three occasions is prohibited from bidding at any future sale under the jurisdiction of Eastern States. Any parcel so forfeited may be reoffered by BLM competitively at a later oral auction. Successful bidders for the future interest parcels are subject to these same conditions except (2) above in that no rental or royalty shall be due to the United States prior to the vesting of the oil and gas rights in the United States.

FORM OF PAYMENT: Payment shall be made by personal check, certified check, money order (SUCH FORMS OF PAYMENT MUST BE MADE PAYABLE TO THE DEPARTMENT OF THE INTERIOR-BLM) or by CREDIT CARD (VISA, MASTERCARD, AMERICAN EXPRESS AND DISCOVER ACCEPTED ONLY). Payment by cash will NOT be accepted.

BID FORM REQUIRED; AVAILABILITY: Pursuant to 43 CFR 3120.5, successful high bidders will be required to submit, along with the required payments for each parcel on the day of the oral auction of such parcel a properly signed current competitive lease bid form (Form 3000-2, May 1994 edition), which is a legally binding offer by the prospective lessee to accept a lease to the terms and conditions specified herein for the parcel and on the standard lease form (Form 3100-11, October 1992 edition). Form 3000-2 may be obtained and executed by the prospective lessee or an authorized representative PRIOR to the oral auction. If the bid form is fully completed before the oral auction, it cannot be modified; portions of the form may be left blank to be completed by the bidder at the auction. If the bid form is not executed prior to the oral auction, the prospective lessee shall be required to complete and sign the bid form at the auction when the payment is tendered. Form 3000-2, when completed, certifies compliance with lessee qualifications (See 43 CFR 3102.5-2) and also certifies compliance with 18 U.S.C. 1860, which prohibits unlawful combination or intimidation of bidders and certifies that the bid was arrived at independently without unlawful collusion.

AWARD/ISSUANCE OF LEASES: Prospective lessees are advised that leases may be issued, upon signature by the authorized officer, without further action on their part, once all remaining bonus bid monies are timely received. The effective date of the lease shall be the first day of the month following the execution of the lease form by the authorized officer, except that leases may, upon written request from the lessee received prior to signature on the lease by the authorized officer, be effective the first day of the month in which issued.

UNSOLD PARCELS: Parcels contained in this Notice of Competitive Lease Sale for which no bids are received at the oral auction and which have not been withdrawn from the sale by BLM will be available for regular noncompetitive lease offer in accordance with 43 CFR Subpart 3110 for a two-year period commencing at 8:00 a.m., September 22, 2000. All noncompetitive offers received on that first business day following the auction will be considered simultaneously filed. Offers received thereafter shall receive priority as of the date and time of filing, as specified in 43 CFR 1821.2-3(a). If any lands in the parcel are subject to a proper offer such offers shall have priority for issuance of a lease on the affected lands over any offers filed subsequent to the oral auction. Noncompetitive offers filed on the first business day following the close of the oral auction or during the remainder of that month must describe the lands, as set forth at 43 CFR 3110.5-1, solely by the single parcel number appearing in this Notice of Competitive Lease Sale. Any such offer constitutes consent by the offeror to the terms and conditions, including stipulations, set out for the parcel in this Notice of Competitive Lease Sale. Offerors submitting a lease form not currently in use are deemed to consent to the terms and conditions, including but not limited to rentals and royalties, of the current lease form. Leases may be issued to an offeror without further notice. All noncompetitive offers must be accompanied by the total of (1) the \$75 nonrefundable filing fee and (2) the first-year advance rental of \$1.50 per acre or fraction thereof as indicated in the list herein. All filing fees are nonrefundable, whether or not a lease is ultimately issued to the offeror or any other party.

BLM personnel will be accepting noncompetitive offers on unsold parcels in the accounting office at Eastern States on September 22, 2000, until 4:30 p.m.

All noncompetitive offers filed on September 21, 2000 will be considered simultaneously filed and have a filing date of September 22, 2000.

PUBLIC NOTICE

Generally, for lands to be considered for inclusion in a sale, the expression of interest or presale offer must be received 6 months to one year prior to a sale date. We may not be able to parcel blanket requests for inclusion in one sale. Please, prioritize large requests so we can better meet your needs. The following is a tentative schedule of sale dates for the 2000 calendar year:

December 14, 2000

Bidders are reminded that a bid shall not be withdrawn and shall constitute a legally binding commitment to execute the lease bid form and accept a lease, including the obligation to pay the bonus bid, first year's rental, and administrative fee. There have been cases in past oral auctions where the minimum deposit due from the high bidder on the day of the auction was not paid, or was paid by a check drawn on an account with insufficient funds. The Bureau of Land Management will be closely monitoring situations of this nature to determine whether further measures should be initiated to protect the integrity of the system.

NOTE: SHOULD ASSISTANCE BE NEEDED FOR THE HEARING OR VISUALLY IMPAIRED, PLEASE CONTACT EASTERN STATES AT (703) 440-1546 BY August 21, 2000. SALE SITE IS ACCESSIBLE TO EVERYONE.

HOTEL INFORMATION

Springfield Hilton 6550 Loisdale Court Springfield, Virginia (703) 971-8900

Holiday Inn 6401 Brandon Avenue Springfield, Virginia (703) 644-5555

Best Western 6550 Loisdale Court Springfield, Virginia (703) 922-9000

Days Inn 6721 Commerce Street Springfield, Virginia (703) 922-6100

Ramada Plaza Hotel 4641 Kenmore Avenue Alexandria, Virginia (703) 751-4510 Hotel shuttle to National Airport and Metro Subway

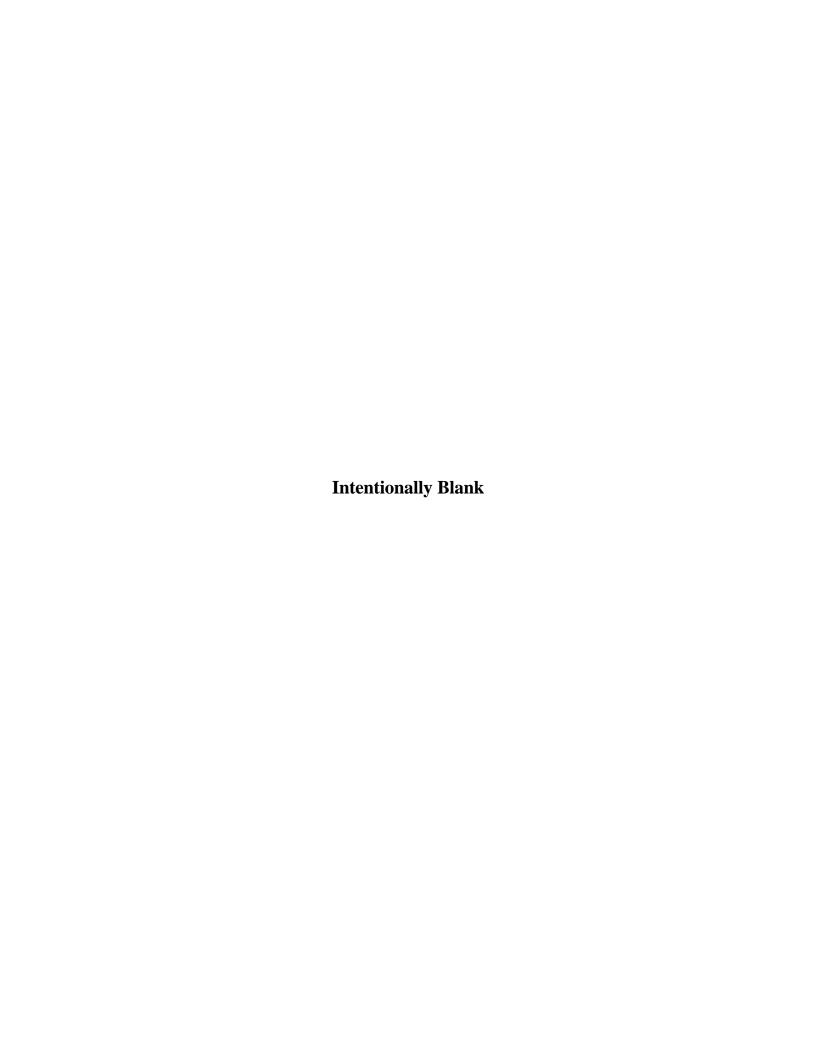


PLEASE COMPLETE ONE FORM FOR EACH COMPANY AND/OR INDIVIDUAL YOU ARE REPRESENTING AND BRING TO THE SALE LOCATION TO SPEED PROCESSING OF REGISTRATION

REGISTRATION FORM

	BIDDER NO	(Leave Blank)
		(Leave Blank)
NAME:		
BUSINESS PHONE:		
BUSINESS ADDRESS:		_
_		
CITY:		
STATE:	ZIP CODE:	
THE 1	LESSEE MUST BE QUALIFIED TO HOLD A FEDERAL OIL AND GAS LEASE.	
SIGNATURE	DATE	

A COPY OF THE LEASE AND ALL BILLING NOTICES WILL BE SENT TO THE NAME AND ADDRESS OF THE LESSEE AS SHOWN ON FORM 3000-2 (BID FORM).



ES-001-09/00 KYES 50782 ACQ

Kentucky, Letcher County, Jefferson N.F. Tract J-916. 844.960 Acres \$1,267.50 Rental Subject to F.S. No Surface Occupancy Stipulation

NATIONAL FORESTS IN VIRGINIA

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below:

Tract J-916 being 844.96 acres located in Letcher County, Kentucky.

For the purpose of:

- 1) Protection of sensitive, threatened, or endangered species associated with the tract.
- 2) The Forest Service is in the process of exchanging the tract.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

STIPULATION FOR LANDS OF THE NATIONAL FOREST SYSTEM UNDER JURISDICTION OF DEPARTMENT OF AGRICULTURE

The licensee/permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of the Interior in the license/prospecting permit/lease. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of a permit/operation plan by the Secretary of the Interior, (2) uses of all existing improvements, such as Forest development roads, within and outside the area licensed, permitted or leased by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by a permit/operating plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed to:

Forest Supervisor, George Washington-Jefferson NFs 5162 Valleypointe Parkway Roanoke, Virginia 24019 Telephone Number: (540) 265-5100

who is the authorized representative of the Secretary of Agriculture.

BLM Field Office
Bureau of Land Management
Jackson Field Office
411 Briarwood Drive, Suite 404
Jackson, Mississippi 39206

Surface Management Agency USDA, Forest Service - Region 8 Room 792 South, Lands & Minerals 1720 Peachtree Road, N.W. Atlanta, Georgia 30367 ES-002-09/00 LAES 50783 ACQ

Louisiana, Lafourche Parish, BLM
T17S, R21E, Louisiana Meridian
Sec. 47, Lots 1, 2, and 3.
58.800 Acres
\$88.50 Rental
Subject to BLM No Surface or Subsurface Occupancy Stipulation and the following Special Stipulation

BLM SPECIAL STIPULATION

A portion of the lands in this parcel are within two producing Communitization Agreements, LAES 45349 and LAES 45350. The successful bidder/lessee for this parcel shall be required, within 30 days of lease issuance, to commit this parcel to the producing agreements by submitting an acceptable joinders to the Communitization Agreements. The successful bidder/lessee shall also be required, within 45 days of lease issuance, to reimburse the operator, the prorated share of the drilling, completion, and operating costs attributed to the portion of this lease that lies within the Communitization Agreements. The lessee will in turn receive a proportionate share of the revenues from the production of communitized substances associated with the CA's as of the effective date of the Federal lease.

The terms of the Communitization Agreements require that the royalties attributed to this parcel will be held in an interest earning escrow account by the CA Operator until these lands are leased. Any agreement between the successful bidder/lessee, and the Unit Operator must include a provision for the payment of back royalties due to the United States from the date of first production to the effective date of the lease.

The effective date of the Federal lease will be the first day of the month following the issuance of the lease, and the responsibility for successful negotiations between the Federal lessee and other non-Federal parties involved in the CA's will rest solely with the potential Federal lessee.

BLM NO SURFACE OR SUB-SURFACE OCCUPANCY STIPULATION

No Occupancy (surface or sub-surface) is allowed on the lands described below unless application by letter for a waiver (as defined below) is made that demonstrates that surface or sub-surface occupancy on the leasehold is necessary to produce the lease, consent is given by the Surface Management Agency, if applicable, and subsequent planning analysis/environmental assessment (PA/EA) shows that surface or sub-surface occupancy, as requested, would not result in unacceptable adverse impacts to the environment, as determined by the Authorized Officer.

Waiver: A waiver from this lease stipulation may be granted for all or portion of this lease. Prior to granting any waiver, a PA/EA documentation must be completed for the entire lease based on a Reasonably Foreseeable Development Scenario (RFDS). The analysis must consider past, present, and reasonable foreseeable impacts on the lease and adjacent areas. With the consent of the Surface Management Agency, if applicable, a waiver of the stipulation may be granted for those portions of the lease identified as not containing sensitive or important historic, cultural, and scenic values, fish or wildlife resources or their habitat or other important or sensitive natural systems, processes or human values.

Exception: None.

Modification: None.

LEASE NOTICE

This lease does not obviate the need to obtain other Federal, State, or local authorization required by law.

ES-003-09/00 MSES 50784 ACQ

Mississippi, Chickasaw County, Tombigbee N.F.

T12S, R3E, Chickasaw Meridian

sec. 14, All;

sec. 15, SE, NE less 17 acres in N and NE portion & being all of said NE1/4 that lies N & E of Okolona & Houlka Road.

640.240 Acres

\$961.50 Rental

Subject to F.S. No Surface Occupancy Stipulation No. 2 and Lease Notice 3 and 4

ES-004-09/00 MSES 50785 ACQ

Mississippi, Chickasaw County, Tombigbee N.F.

T12S, R4E, Chickasaw Meridian

sec. 2, W2, All of Tract R-253 in NE, All of Tract A-252 in E2.

615.980 Acres

\$924.00 Rental

Subject to F.S. Lease Notice 3 and 4

ES-005-09/00 MSES 50786 ACQ

Mississippi, Chickasaw County, Tombigbee N.F.

T12S, R4E, Chickasaw Meridian

sec. 30, All of Tract R-279a in E2NE, All of Tract R-308 in W2NE & E2NW, All of Tract R-224 in the W2NW & N2SW.

394.850 Acres

\$592.50 Rental

Subject to F.S. Lease Notice 3 and 4

ES-006-09/00 MSES 50787 ACQ

Mississippi, Scott County, Bienville N.F.

T6N, R7E, Choctaw Meridian

Sec. 1, W2, SE;

Sec. 2, S2.

773.350 Acres

\$1,161.00 Rental

Subject to F.S. Controlled Surface Use Stipulation No. 1, Timing Limitations Stipulation No. 1, and Lease Notice 3 and 4

ES-007-09/00 MSES 50788 ACQ

Mississippi, Scott County, Bienville N.F.

T6N, R7E, Choctaw Meridian

Sec. 3, All.

621.970 Acres

\$933.00 Rental

Subject to F.S. Controlled Surface Use Stipulation No. 1, Timing Limitations Stipulation No. 1 and Lease Notice 3 and 4

ES-008-09/00 MSES 50789 ACQ

Mississippi, Scott County, Bienville N.F.

T6N, R7E, Choctaw Meridian

Sec. 10, E2, NW, E2SW.

564.790 Acres

\$847.50 Rental

Subject to F.S.Controlled Surface Use Stipulation No. 1, Timing Limitations Stipulation No. 1 and Lease Notice 3 and 4

ES-009-09/00 MSES 50790 ACQ

Mississippi, Scott County, Bienville N.F.

T6N, R7E, Choctaw Meridian

Sec. 11, All.

653.560 Acres

\$981.00 Rental

Subject to F.S. Controlled Surface Use Stipulation No. 1, Timing Limitations Stipulation No. 1 and Lease Notice 3 and 4

ES-010-09/00 MSES 50791 ACQ

Mississippi, Scott County, Bienville N.F.

T6N, R7E, Choctaw Meridian

Sec. 12, All.

627.040 Acres

\$942.00 Rental

Subject to F.S.Controlled Surface Use Stipulation No. 1, Timing Limitations Stipulation No. 1 and Lease Notice 3 and 4

ES-011-09/00 MSES 50792 ACQ

Mississippi, Scott County, Bienville N.F.

T6N, R7E, Choctaw Meridian

Sec. 13, NENE, E2NWNE, All that part of the SW lying N or U.S. Hwy 80, described as: Beginning at the quarter corner on the W boundary of sec. 13, thence S 31.32 chains to a point 0.78 chains N of the centerline of U.S. Hwy 80, being a point on the N boundary of the ROW, thence along the N boundary of the ROW S 77 degrees 20' E 3.52 chains, S 82 degrees 55' E 4.38 chains, S 89 degrees 00' E 30.64 chains to the E boundary of the SW, thence N 29.71 chains, thence N 85 degrees 25' W 38.64 chains to the place of beginning, containing 119.27 acres.

All that part of the SWSE lying S of U.S. Hwy 80 described as: Beginning at the SW corner of SWSE, sec. 13, thence N 7.86 chains to a point 0.76 chains S of the centerline of U.S. Hwy 80, being a point on the S boundary of the ROW, thence along the S boundary of the ROW S 89 degrees 00' E 19.15 chains to the East Boundary of the SWSE, thence S 8.95 chains to the SE corner of the SWSE, thence Westerly along the S boundary to the place of beginning, containing 16.14 acres.

193.685 Acres

\$291.00 Rental

Subject to F.S.Controlled Surface Use Stipulation No. 1, Timing Limitations Stipulation No. 1 and Lease Notice 3 and 4

ES-012-09/00 MSES 50793 ACQ

Mississippi, Scott County, Bienville N.F.

T6N, R7E, Choctaw Meridian

Sec. 14, Those parts of Tracts B-3, B-2g, and B-31 lying in section;

Sec. 15, That part of Tract B-3 lying in section.

834.300 Acres

\$1,252.50 Rental

Subject to F.S. Controlled Surface Use Stipulation No. 1, Timing Limitations Stipulation No. 1 and Lease Notice 3 and 4

ES-013-09/00 MSES 50794 ACQ

Mississippi, Scott County, Bienville N.F.

T6N, R7E, Choctaw Meridian

Sec. 22, All.

642.560 Acres

\$964.50 Rental

Subject to F.S. Timing Limitation Stipulation No. 1, Lease Notice 3 and 4

ES-014-09/00 MSES 50795 ACQ

Mississippi, Scott County, Bienville N.F.

T6N, R7E, Choctaw Meridian

Sec. 23, E2NE less S 5 acres, NW, W2SW, SESW;

Sec. 24, NE, N2SW.

594.470 Acres

\$892.50 Rental

Subject to F.S. Timing Limitation Stipulation No. 1, Lease Notice 3 and 4

ES-015-09/00 MSES 50796 ACO

Mississippi, Scott County, Bienville N.F.

T6N, R7E, Choctaw Meridian

Sec. 24, N2SE (50% U.S. Minerals)

77.330 Acres

\$117.00 Rental

Subject to F.S. Timing Limitation Stipulation No. 1, Lease Notice 3 and 4

ES-016-09/00 MSES 50797 ACO

Mississippi, Scott County, Bienville N.F.

T6N, R7E, Choctaw Meridian

sec. 26, SWNE, NWNW;

sec. 27, N2, E2NESW, N2SE less Tract B-816.

468.410 Acres

\$703.50 Rental

Subject to F.S. Timing Limitation Stipulation No. 1, Lease Notice No. 3 and 4

ES-017-09/00 MSES 50798 ACQ

Mississippi, Scott County, Bienville N.F.

T6N, R7E, Choctaw Meridian

Sec. 35, NE, NESW, NESE, S2SE.

336.320 Acres

\$505.50 Rental

Subject to F.S. Timing Limitation Stipulation No. 1, Lease Notice No. 3 and 4

ES-018-09/00 MSES 50799 ACQ

Mississippi, Scott County, Bienville N.F.

T6N, R7E, Choctaw Meridian

Sec. 36, N2, SW, That part of the SE lying E of Caney Creek described as: Beginning at the SE corner Sec. 36, an old iron pipe and axle corner, thence W 17.05 chains to the centerline of Caney Creek, thence along said creek N 8.75 degrees W 3.40 chains, N 6.75 degrees W 2.50 chains, N 5 degrees E 3.20 chains, N 21.75 degrees E 1.70 chains, N 44.50 degrees E 1.60 chains, N 19.75 degrees E 4.00 chains, N 6. 75 degrees E 3.30 chains, N 1.50 degrees W. 2.40 chains, N 2.50 degrees E 5.60 chains, N 28.50 degrees E 1.70 chains, N 51.25 degrees E1.50 chains, N 28 degrees W 2.20 chains, N 28 degrees E 1.60 chains, N 16 degrees W 1.75 chains, N 16.50 degrees E 1.80 chains, N 71.75 degrees W 1.30 chains, N 26 degrees W 2.20 chains, N 80.75 degrees W 1.10 chains, N 65 degrees W 1.90 chains, N 13 degrees E 1.80 chains to North boundary of SE, thence leaving said creek, E 17.42 chains to the 1/4 section corner E boundary Section 36 an old iron pipe corner, thence S 0 degrees 40' W 41.10 chains to place of beginning.

527.660 Acres

\$792.00 Rental

Subject to F.S. Timing Limitation Stipulation No. 1, Lease Notice 3 and 4

ES-019-09/00 MSES 50800 ACQ

Mississippi, Scott County, Bienville N.F.

T6N, R8E, Choctaw Meridian

Sec. 6, NENW, W2W2, SESW;

Sec. 7, W2

646.700 Acres

\$970.50 Rental

Subject to F.S. Controlled Surface Use Stipulation No. 1, Timing Limitation Stipulation No. 1, and Lease Notice 3 and 4

ES-020-09/00 MSES 50801 ACO

Mississippi, Scott County, Bienville N.F.

T6N, R8E, Choctaw Meridian

Sec. 18, N2NW less Illinois Central RR ROW described as a strip of land used as ROW for Y & MVR, being 100' wide or 50' on each side of the following described centerline: beginning at a point 2.05 chains N of the SW corner of N2NW, thence S 83 degrees E along centerline of main tract, 16.83 chains to S boundary of N2NW.

77.250 Acres

\$117.00 Rental

Subject to F.S. Timing Limitation Stipulation No. 1, Lease Notice 3 and 4

ES-021-09/00 MSES 50802 ACO

Mississippi, Scott County, Bienville N.F.

T7N, R7E, Choctaw Meridian

Sec. 13, W2NW, S2;

Sec. 14, S2.

724.050 Acres

\$1,087.50 Rental

Subject to F. S. Controlled Surface Use Stipulation No. 1, Timing Limitation Stipulation No. 1, and Lease Notice 3 and 4

ES-022-09/00 MSES 50803 ACQ

Mississippi, Scott County, Bienville N.F.

T7N, R7E, Choctaw Meridian

Sec. 22, S2;

Sec, 23, NE, NENW, S2NW.

606.597 Acres

\$910.50 Rental

Subject to F. S. Controlled Surface Use Stipulation No. 1, Timing Limitation

Stipulation No. 1, and Lease Notice 3 and 4

ES-023-09/00 MSES 50804 ACO

Mississippi, Scott County, Bienville N.F.

T7N, R7E, Choctaw Meridian

Sec. 24, All.

639.280 Acres

\$960.00 Rental

Subject to F. S. Controlled Surface Use Stipulation No. 1, Timing Limitation

Stipulation No. 1, and Lease Notice 3 and 4

ES-024-09/00 MSES 50805 ACQ

Mississippi, Scott County, Bienville N.F.

T7N, R7E, Choctaw Meridian

Sec. 25, NE, E2NW, S2.

556.540 Acres

\$835.50 Rental

Subject to F. S. Controlled Surface Use Stipulation No. 1, Timing Limitation

Stipulation No. 1, and Lease Notice 3 and 4

ES-025-09/00 MSES 50806 ACO

Mississippi, Scott County, Bienville N.F.

T7N, R7E, Choctaw Meridian

Sec. 26, SWSW, NESE, S2SE;

Sec. 27, NWNE, SWNE less 10 acres in SE corner; N2SENE, W2,

W 30 acres of NWSE, SWSE.

647.040 Acres

\$972.00 Rental

Subject to F. S. Controlled Surface Use Stipulation No. 1, Timing Limitation

Stipulation No. 1, and Lease Notice 3 and 4

ES-026-09/00 MSES 50807 ACQ

Mississippi, Scott County, Bienville N.F.

T7N, R7E, Choctaw Meridian

Sec. 34, W2NW, SW, S2SE;

Sec. 35, E2NE, NENW, W2W2.

628.330 Acres

\$943.50 Rental

Subject to F. S. Controlled Surface Use Stipulation No. 1, Timing Limitation Stipulation No. 1, and Lease Notice 3 and 4

Mississippi, Scott County, Bienville N.F.

T7N, R7E, Choctaw Meridian

Sec. 36, N2, SW, N2SE, S2SE less that part lying South of Sparksville Road.

580.410 Acres

\$871.50 Rental

Subject to F. S. Controlled Surface Use Stipulation No. 1, Timing Limitation Stipulation No. 1, and Lease Notice 3 and 4

ES-028-09/00 MSES 50809 ACQ

Mississippi, Scott County, Bienville N.F.

T7N, R8E, Choctaw Meridian

Sec. 20, E2;

Sec. 21, SESE.

359.610 Acres

\$540.00 Rental

Subject to F. S. Timing Limitation Stipulation No. 1, and Lease Notice 3 and 4

ES-029-09/00 MSES 50810 ACQ

Mississippi, Scott County, Bienville N.F.

T7N, R8E, Choctaw Meridian

Sec. 28, E2NE, SESW, SE;

Sec. 31, W2NW, W2SENW, N2SW;

Sec. 33, N2NE, SWNE.

581.045 Acres

\$873.00 Rental

Subject to F. S. Controlled Surface Use Stipulation No. 1, Timing Limitation Stipulation No. 1, and Lease Notice 3 and 4

ES-030-09/00 MSES 50811 ACQ

Mississippi, Adams County, Homochitto NF

T5N, R1W, Washington Meridian

Sec 20, Part of Tract 20b, described as: from the NW corner of sec. 20, go S 81 degrees 00' E along the N boundary of sec. 20 for 3650.46 feet to the point of beginning, being the NW corner of FS Tract 20b, and also being the NW corner of the following described tract: thence from said point of beginning go S 07 degrees 30' W along the W boundary of FS tract 20b for 4527.60 feet to the N boundary of the Hull tract, thence S 82 degrees 30' E for 3847.80 feet to the NE corner of said Hull Tract, thence continue S 82 degrees 30' E for 2650 feet, more or less, to the E boundary, thence N along the E boundary for 4250 feet, more or less, to the NE corner thereof, thence N 81 degrees 00' W along the N boundary of sec. 20 for 6400 feet, more or less, to the point of beginning.

684.600 Acres

\$1,027.50 Rental

Subject to F.S. No Surface Occupancy Stipulation No. 2A, F.S. Timing Limitation Stipulation No. 1, and Lease Notice 3 and 4

Note: Successful bidder is required to take responsibility for the wells already on the property. They must reestablish production, use as a service well, temporarily abandon the well, or plug and restore the site and remove equipment within 60 days of lease of lease issuance.

NATIONAL FORESTS IN MISSISSIPPI

T12S, R4E T13S, R3E T13S, R4E

NO SURFACE OCCUPANCY STIPULATION NO. 2

No surface occupancy or use is allowed on the lands described below:

No structures shall be erected or wells drilled within 500 feet of the boundary of land under the administrative jurisdiction of the National Park Service unless a site specific analysis would show that occupancy would not detract from visual quality and other values to be protected.

T12S, R4E, Chickasaw Meridian

Sec. 3: Part of E2W2

Sec. 9: Part of SE corner of E2

Sec. 10: Part of W2 Sec. 16: Part of NE2

T13S, R3E, Chickasaw Meridian

Sec. 12: Part of E2E2 Sec. 13: Part of N2NE4 Sec. 25: Part of SE

Sec. 36: Part of N2N2

T13S, R4E, Chickasaw Meridian

Sec. 18: Part of W2 Sec. 19: Part of W2 Sec. 30: Part of W2

For the purpose of:

To protect the amenity values of the Natchez Trace Parkway and meet the visual quality objectives of the Land and Resources Management Plan for the National Forests in Mississippi.

NATIONAL FORESTS IN MISSISSIPPI T12S, R3E

NO SURFACE OCCUPANCY STIPULATION NO. 2

No surface occupancy or use is allowed on the lands described below:

T12S, R3E, Chickasaw Meridian

Sec. 12: SE

Sec. 13: N2NE, NW Sec. 14: SENE

For the purpose of:

Protection of the Davis Lake Recreation Area. Land and Resource Management Plan, National Forests in Mississippi.

NATIONAL FORESTS IN MISSISSIPPI T5N, R1W

NO SURFACE OCCUPANCY STIPULATION NO. 2A

No surface occupancy or use is allowed on the lands described below:

Within 100' of the Sandy Creek WMA Headquarters building located in the most westerly part of irregular Section 20, T5N, R1W, Washington Meridian.

For the purpose of:

Protection of the Sandy Creek WMA Headquarters. Land and Resource Management Plan, National Forests in Mississippi, as amended, 9/85.

NATIONAL FORESTS IN MISSISSIPPI

T6N, R7E T6N, R8E T7N, R7E T7N, R8E T5N, R1W

TIMING LIMITATION STIPULATION NO. 1

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

Site construction and drilling may be restricted during the wet season from 11/30 thru 3/31 depending on site specific conditions at the time the Application for Permit to Drill is filed.

On lands described below:

Entire Lease

For the purpose of (reasons):

Prevent excessive soil erosion and rutting resulting from construction activities during the wet season. Land and Resource Management Plan, National Forests in Mississippi, as amended, 9/85.

Surface occupancy or use is subject to the following special operating constraints:

Oil and gas activities must be conducted in such a manner as to reasonably reduce visibility of the operation to the extent possible.

On the lands described below:

Shockaloe Recreation Trail located in S2SE, NWSE, NESW & E2NW of Section 1; S2, NE and E2NW of Section 3; All of Section 10; S2SE of Section 11; NENE & SE of Section 12; N2N2 of Section 13; SWNW N2NW & N2NE of Section 14; NE of Section 15, T6N, R7E, Choctaw Meridian.

Base Camp #1 located in NE of Section 15, T6N, R7E, Choctaw Meridian.

For the purpose of:

To meet visual quality objectives. Land and Resource Management Plan, National Forests in Mississippi, as amended 9/85.

Surface occupancy or use is subject to the following special operating constraints:

Oil and gas activities must be conducted in such a manner as to reasonably reduce visibility of the operation to the extent possible.

On the lands described below:

Shockaloe Recreation Trail located in the NWSW & W2NW of Section 7 T6N, R8E, Choctaw Meridian.

For the purpose of:

To meet visual quality objectives. Land and Resource Management Plan, National Forests in Mississippi, as amended 9/85.

Surface occupancy or use is subject to the following special operating constraints:

Oil and gas activities must be conducted in such a manner as to reasonably reduce visibility of the operation to the extent possible.

On the lands described below:

Shockaloe Recreation Trail located in N2SW & SESW of Section 13; SW & N2SE of Section 14; S2NE, E2NW & S2S2 of Section 23; SESE, W2SE, SW & SWNW of Section 24; E2E2 of Section 25; N2NE of Section 26; W2SW, NESW, NW, W2NE & NWSE of Section 27; SESW, N2SW & W2NW of Section 34; S2NE, N2SE, NENE, E2SW, & SWSE of Section 36, T7N, R7E, Choctaw Meridian.

Shockaloe Recreation Trail and Base Camp #2 located in S2SE & NESE of Section 22, T7N, R7E, Choctaw Meridian.

For the purpose of:

To meet visual quality objectives. Land and Resource Management Plan, National Forests in Mississippi, as amended 9/85.

Surface occupancy or use is subject to the following special operating constraints:

Oil and gas activities must be conducted in such a manner as to reasonably reduce visibility of the operation to the extent possible.

On the lands described below:

Shockaloe Recreation Trail located in the W2SW and SWNW of Section 30 and the NWNW of Section 31, T7N, R8E, Choctaw Meridian.

For the purpose of:

To meet visual quality objectives. Land and Resource Management Plan, National Forests in Mississippi, as amended 9/85.

NATIONAL FORESTS IN MISSISSIPPI

LEASE NOTICE NO. 3

All or part of the leased lands may contain animal or plant species classified under the Endangered Species Act of 1973, as amended. Other species may have been identified as sensitive in accordance with Forest Service Manual 2670 and be listed on the correct Regional Forester's List of Sensitive Plant and Animal Species. Further information concerning the classification of these species may be obtained from the authorized Forest Officer.

Exploration and development proposals may be limited or modifications required if activity is planned within the boundaries of a threatened, endangered or sensitive plant or animal species location as it then exists. All activities within these areas must be conducted in accordance with existing laws, regulations and the Forest Land and Resource Management Plan guidelines.

LEASE NOTICE NO. 4

All or part of the leased lands may be classified as wetlands in accordance with Executive Order 11990, "Protection of Wetlands" or a floodplain in accordance with Executive Order No. 11988, "Floodplain Management." Further information concerning the classification of these lands may be obtained from the authorized Forest office.

All activities within these areas must be conducted in a manner to minimize adverse impacts to the resource values and in accordance with the Forest Land and Resource Management Plan guidelines.

STIPULATION FOR LANDS OF THE NATIONAL FOREST SYSTEM UNDER JURISDICTION OF DEPARTMENT OF AGRICULTURE

The licensee/permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of the Interior in the license/prospecting permit/lease. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of a permit/operation plan by the Secretary of the Interior, (2) uses of all existing improvements, such as Forest development roads, within and outside the area licensed, permitted or leased by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by a permit/operating plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed to:

Forest Supervisor, NFs in Mississippi 100 W. Capitol Street, Suite 1141 Jackson, MS 39269 Telephone Number: (601) 965-4391

who is the authorized representative of the Secretary of Agriculture.

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BLM Field Office
Jackson Field Office
411 Briarwood Drive
Suite 404
Jackson, Mississippi 39206

Surface Management Agency

USDA, Forest Service - Region 8 Room 792 South, Lands & Minerals 1720 Peachtree Road, N.W. Atlanta, Georgia 30367

ES-031-09/00 MSES 50812 ACQ

Mississippi, Lamar County, DOE T2N,R16W, St. Stephens Meridian

Tract 100 also described as all that tract or parcel of land lying and being in Secs 11, 12, 13, and 14 commencing at the SW corner of sec. 11; thence E along the S line of sec. 11 a distance of 450 feet to the Point of Beginning; thence N along a line parallel to the W line of sec. 11 a distance of 2,970 feet, more or less, to a point 330 feet N of the N line of the S2 of sec. 11; thence E along a line parallel with the N line of the S2 of sec. 11 and subsequently along a line parallel with the N line of S2 of sec. 12 a distance of 7,800 feet, more or less, to a point which is 330 feet E of the W line of the E2 of sec. 12; thence S along a line parallel with the W line of the E2 of sec. 12 a distance of 2,970 feet, more or less, to a point on the S line of sec. 12; thence W along the S line of sec. 12 a distance of 330 feet, more or less, to the W line of the E2 of sec. 12; thence S along the W lines of the E2 of sec. 13 a distance of 1,320 feet, more or less, to the SW corner of the NWNE of sec. 13; thence E along the S line of the NWNE of sec. 13 a distance of 330 feet; thence S along a line parallel with the W line of the E2 of sec. 13 a distance of 3,960 feet, more or less, to the S line of sec. 13; thence W along the S line of sec. 13 and subsequently along the S line of sec. 14 a distance of 7,800 feet, to a point which is 450 feet E of the W line of sec. 14; thence N along a line parallel with the W line of sec. 14 a distance of 5,280 feet, more or less, to the point of beginning.

1,470.000 Acres \$2,205.00 Rental

Subject to DOE Stipulations No. 1 through 7, and BLM Stipulations No. 1 and 2.

<u>Lease Restrictions by Department of Energy(DOE); Nevada Operations Office</u> Project Salmon Site (formerly Tatum Dome)

- 1. No Surface Occupancy Stipulation: The lessee will be required to locate any drill site(s) off the described land and then to drill to a depth of 6,000 feet before directionally drilling into the described land. Drilling into the salt dome itself will not be allowed.
- 2. Geophysical seismic work may be allowed on the surface of the described property; with appropriate review and approvals. This activity may include the drilling of shallow holes for the emplacement of explosives to generate seismic signals. DOE may request that seismic data derived from testing be shared with that agency.
- 3. No excavation, drilling, and/or removal of material is permitted without U.S. Government approval, between ground surface and 1,830 meters (6,000 feet) below mean sea level on the 595 hectare (1,470 acres) tract situated within Sections 11, 12, 13 and 14, T2N, R16W, St. Stephens Meridian, Mississippi.
- 4. All completed drill holes should be properly cased and cemented to prevent flow from all formations through the Eocene Cook Mountain Limestone of the Clairborne Group.
- 5. Since surface rights of the land applied for will be conveyed to the State of Mississippi to be designated as a wildlife refuge and demonstration forest, any restrictions placed on the property by the laws and regulations governing such properties will apply.
- 6. The U.S. Government may, at its discretion, be on location during drilling operations to monitor for radioactivity in the drilling fluids.
- 7. The U.S. Government may terminate the lease at its discretion if it is determined that Lessee's activities will disturb existing areas of contamination or impact future remediation at the site.

BLM Stipulation No. 1

Native American Religious Concerns and Consultation: Consultation with the appropriate Native American tribe/group will occur at the time of any proposed development of this lease, if it is found that currently used religious sites may be impacted by any development of this lease. If currently unknown burials are discovered during development activities associated with this lease, Mississippi state law on unknown burials will be followed. If necessary, consultation with the appropriate tribe/group of federally recognized Native Americans will take place.

Modification: None

Waiver: None

Exemptions: None

BLM Stipulation No. 2

Cultural Resources: In order to protect unknown cultural resources, a cultural resources survey (36 CFR 800.4; National Historic Preservation Act, as amended, Section 110(a)(2)(A) and Section 112; and 48 FR 44716), conducted by professional archaeologists (36 CFR 61.1(e) and Appendix A), will be required before any ground disturbance occurs which is associated with development of this lease. In addition, a report, which meets professional and Mississippi standards for reports (36 CFR 61.1(e)), of the survey will be submitted to and approved by the Bureau of Land Management and the Mississippi State Historic Preservation Officer before ground disturbance can be approved and/or conducted (36 CFR 800.3(c)). In addition, consultation with the Mississippi State Historic Preservation Officer (36 CFR 800.1(c)(1)(ii)) will occur, and if necessary, consultation the Advisory Council on Historic Preservation (36 CFR 800.1(c)(1)(iii)) and appropriate tribe/group of Indian People (36 CFR 800.1(c)(2)(iii)), if necessary, may also occur.

Modification: None

Waiver: This stipulation may be waived by the Field Office Manager, Bureau of Land Management if it documented that a cultural resources survey which meets professional standards has been conducted and significant sites will not be impacted by development of this lease, or if it is documented that a cultural resources survey is not otherwise required. Consultation with the Mississippi State Historic Preservation Officer is not waived.

Exemptions: None

BLM Field Office
Bureau of Land Management
Jackson Field Office
411 Briarwood Drive, Suite 404
Jackson, Mississippi 39206
(601) 977-5400

Surface Management Agency
Department of Energy
Nevada Operations Office
P.O. Box 98518
Las Vegas, Nevada 89193-8518
(702) 295 1037