

EIA-28 - Equity Affiliate
 Financial Reporting System
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Reporting Company
Analysis of Income Taxes
 (\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

Domestic

	FRS Line #	Total Domestic	Petroleum	Other Energy	Downstream Natural Gas	Electric Power	Nonenergy	Foot note
		A	B	C	D	E	F	
Domestic Taxes Other than Income Taxes:								
Production:								
U.S. Windfall Profits	33.00	//	//	//	//	//	//	
Severance Taxes	34.00	//	//	//	//	//	//	
Other Direct Production	35.00	//	//	//	//	//	//	
Total Production	36.00	//	//	//	//	//	//	
Property	36.50	//	//	//	//	//	//	
Superfund	37.00	//	//	//	//	//	//	
Import Duties	38.00	//	//	//	//	//	//	
Sales and Use	39.00	//	//	//	//	//	//	
Payroll	40.00	//	//	//	//	//	//	
Other	41.00	//	//	//	//	//	//	
Subtotal (33-41)	42.00	//	//	//	//	//	//	
Collected on Behalf of Governments (Excise)	43.00	//	//	//	//	//	//	
Total (42 & 43)	44.00	//	//	//	//	//	//	

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Production Segments
Exploration and Production Operations
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

	FRS Line #	Worldwide A	Total B	Domestic Onshore C	Offshore D	Total Foreign E	
Property Acquisition Costs:							
Unproved Acreage	19.00	, ,	, ,	, ,	, ,	, ,	
Proved Acreage	20.00	, ,	, ,	, ,	, ,	, ,	
Total Acquisition Costs	21.00	, ,	, ,	, ,	, ,	, ,	
Exploration Costs:							
Total Exploration	29.00	, ,	, ,	, ,	, ,	, ,	
Development Costs:							
Total Development	37.00	, ,	, ,	, ,	, ,	, ,	
Subtotal (21, 29, & 37)	38.00	, ,	, ,	, ,	, ,	, ,	

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Refining/Marketing and Production Segments
Refining Operations
Exploration and Production Operations
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year

FRS Line #	Worldwide	Total	Domestic		Total	Foot note
	A	B	Onshore	Offshore	Foreign	
			C	D	E	
Production (Lifting) Costs:						
Royalty Expenses	39.00	////	////	////	////	<input type="checkbox"/>
Taxes other than Income Taxes	40.00	////	////	////	////	<input type="checkbox"/>
Other	41.00	////	////	////	////	<input type="checkbox"/>
 Total Production Costs	 42.00	 ____	 ____	 ____	 ____	 <input type="checkbox"/>
Total costs Incurred	43.00	____	____	____	____	<input type="checkbox"/>
Memo:						
Support Equipment and Facilities:						
Depreciation	44.00	____	____	____	____	<input type="checkbox"/>
New Investment	45.00	____	____	____	____	<input type="checkbox"/>

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Refining/Marketing and Production Segments
Refining Operations
Exploration and Production Operations
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year as of

	FRS Line #	Total Foreign E	Canada F	Europe G	Former Soviet Union H	Africa I	Middle East J	Other Eastern Hemisphere K	Other Western Hemisphere L	Foot note
Property Acquisition Costs:										
Unproved Acreage	19.00									
Proved Acreage	20.00									
Total Acquisition Costs	21.00									
Exploration Costs										
Exploration Costs	29.00									
Development Costs										
Development Costs	37.00									
Subtotal (21, 29, & 37)	38.00									
Production (Lifting) Costs:										
Royalty Expenses	39.00									
Taxes other than Income Taxes	40.00									
Other	41.00									
Total Production Costs	42.00									
Total costs Incurred	43.00									
Memo:										
Support Equipment and Facilities:										
Depreciation	44.00									
New Investment	45.00									5211

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Domestic and Foreign Petroleum Segments
Exploration, Development, and Production Statistics
 (Report wells to the nearest tenth of a well)

Respondent Code	Respondent Name	Fiscal Year Ending	Page		
		Mo Day Year	Footnote	Original	Revision

Date
Mo Day Year
as of | | | | |

FRS Line #	Worldwide A	Domestic			Total Foreign E	Foot note
		Total B	Onshore C	Offshore D		
Total Acreage (M Acres):						
Gross Acreage:						
Developed	01.00					
Undeveloped	02.00					
Net Acreage:						
Developed	03.00					
Undeveloped	04.00					
Number of Wells Completed During Period:						
Net Exploratory Wells:						
Dry Holes	05.00	
Oil Wells	06.00	
Gas Wells	07.00	
Total	08.00	
Net Development Wells:						
Dry Holes	09.00	
Oil Wells	10.00	
Gas Wells	11.00	
Total	12.00	
Number of Wells at Period-End:						
Net In-Progress Wells:						
Exploratory Wells	13.00	
Development Wells	14.00	
Total	15.00	
Net Producing Wells:						
Oil Wells	16.00	
Gas Wells	17.00	
Total	18.00	

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Domestic and Foreign Petroleum Segments
Exploration, Development, and Production Statistics
 (Report wells to the nearest tenth of a well)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

		Domestic			
FRS Line #		Total A	Onshore B	Offshore C	Foot note
Cumulative Net Drilling Footage for Wells Completed this Year:					
Exploratory Well Footage:					
Dry Hole Footage	19.00	_	_	_	_
Oil Well Footage	20.00	_	_	_	_
Gas Well Footage	21.00	_	_	_	_
Total Exploratory Footage (19-21)	22.00	_	_	_	_
Development Well Footage:					
Dry Hole Footage	23.00	_	_	_	_
Oil Well Footage	24.00	_	_	_	_
Gas Well Footage	25.00	_	_	_	_
Total Development Footage (23-25)	26.00	_	_	_	_

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Domestic and Foreign Petroleum Segments
Proved Petroleum Reserves
(M Barrels & MMCF)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

Foreign

FRS Line #	Total D	Canada E	Europe F	FSU G	Africa H	Middle East I	Other E. Hemisphere J	Other W. Hemisphere K	Foot note
Crude & Natural Gas Liquids (M Barrels):									
Net Ownership Interest Reserves:									
Beginning of Period	01.00								
Revisions of Previous Estimates	02.00								
Improved Recovery	03.00								
Purchases of Minerals-in-Place	04.00								
Extensions & Discoveries	05.00								
Production	06.00								
Sales of Minerals-in-Place	07.00								
End of Period	08.00								
Proportionate Interest in Investee Reserves	09.00								
Foreign Access Reserves	10.00								
Foreign Access Production	11.00								
Natural Gas (MMCF):									
Net Ownership Interest Reserves:									
Beginning of Period	12.00								
Revisions of Previous Estimates	13.00								
Improved Recovery	14.00								
Purchases of Minerals-in-Place	15.00								
Extensions & Discoveries	16.00								
Production	17.00								
Sales of Minerals-in-Place	18.00								
End of Period	19.00								
Proportionate Interest in Investee Reserves	20.00								
Foreign Access Reserves	21.00								
Foreign Access Production	22.00								

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