

5100

**Financial Reporting System**  
**Classification Information**

Form Approved  
O.M.B. No. 1905-0149  
Expires November 30, 2009

Your are not required to respond to any Federally sponsored collection of information unless it displays a valid OMB number

Respondent Code	Respondent Name	Fiscal Year Ending			Page Footnote	Original	Revision	Revision Date			
		Mo	Day	Year				Mo	Day	Year	

**Mail to:** U.S. Department of Energy  
Financial Reporting Sysgtem, EI-62  
Attention: Greg Filas  
Forrestal Building, Room 2G-090  
1000 Independence Ave., S.W.  
Washington, DC 20585

**The Report is Mandatory Under Public Laws 95-91 and 93-275**

Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law (See Section E of the General Instructions). For the provisions concerning the confidentiality of information submitted on this form, see Section D of the General Instructions. Public reporting burden for this collection of information is estimated to average approximately 500 hours per response, including the time of reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing burden, to the Energy Information Administration, Statistics and Methods Group, EI-73, Forrestal Building, 1000 Independence Avenue, S.W., Washington, DC 20585, and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

**Part I. -- Identification Information**

Address Change Indicator  
please check if this is a new address

Respondent Address:

Contact Person			
Title of Contact Person			
Company Name			
Street/Box/RFD			
Address (continued)			
City/State/Zip			
Telephone Number		-	
Facsimile Number		-	
email address			

**Part II. -- Certification**

I certify that the information provided herein and appended hereto is true and accurate to the best of my knowledge, information, and belief. **TITLE 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any agency or department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

NAME:	
TITLE:	
SIGNATURE:	
DATE:	

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<b>Reporting Company</b>
<b>Consolidating Statement of Income</b>
<b>(\$000,000)</b>

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year

	FRS Line #									Foot note
		Consolidated A	Eliminations B	Nontraceable C	Petroleum (sch 5210) D	Other Energy E	Downstream Natural Gas (sch 5710) F	Electric Power (sch 5810) G	Nonenergy H	
Operating Revenues .....	01.00									
Operating Expenses:										
General Operating Expenses .....	02.00									
DD&A (5120/E) .....	03.00									
General & Administrative .....	04.00									
Total Operating Expenses .....	05.00									
Operating Income .....	06.00									
Other Revenue & (Expense):										
Earnings of Unconsolidated Affiliates .....	07.00									
Other Dividend & Interest Income .....	08.00									
Gain/(Loss) on Disposition of PP&E .....	09.00									
Interest Expense & Financial Charges .....	10.00									
Minority Interest in Income .....	11.00									
Foreign Currency Transaction Gains (Losses).....	12.00									
Other Revenue & (Expense) .....	13.00									
Total (Lines 7.00-13.00) .....	14.00									
Pre-tax Income (Lines 6 & 14) .....	15.00									
Income Tax Expense (5112/19/A) .....	16.00									
Income before Lines 18.00 & 19.00 .....	17.00									
Discontinued Operations .....	18.00									
Extraordinary Items and Cumulative Effect of Accounting Changes .....	19.00									
Net Income .....	20.00									

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**Reporting Company**  
**Research & Development Funding and Expenditures**  
**(\$000,000)**

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

**FRS**  
**Line #      Total**  
**A**

Source of R&D Funds:

Federal Government .....	<b>01.00</b>	_____
Internal Company .....	<b>02.00</b>	_____
Other Sources .....	<b>03.00</b>	_____
<b>Total Sources .....</b>	<b>04.00</b>	_____

Breakdown of R&D Expenditures:

Oil & Gas Recovery .....	<b>05.00</b>	_____
Gas to Liquids .....	<b>06.00</b>	_____
Other Petroleum .....	<b>07.00</b>	_____
Coal Gasification/Liquefaction .....	<b>08.00</b>	_____
Other Coal .....	<b>09.00</b>	_____
Downstream Natural Gas .....	<b>10.00</b>	_____
Wind Generation .....	<b>11.00</b>	_____
Solar Generation .....	<b>12.00</b>	_____
Distributed Generation .....	<b>13.00</b>	_____
Fuel Cells .....	<b>14.00</b>	_____
Other Nonconventional Energy .....	<b>15.00</b>	_____
Non-energy .....	<b>16.00</b>	_____
Unassigned .....	<b>17.00</b>	_____
<b>Total .....</b>	<b>18.00</b>	_____

Foot note



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<b>Reporting Company</b>
<b>Analysis of Income Taxes</b>
<b>(\$000,000)</b>

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

	FRS							
Line #	Total							
A								

Foot note

Income Taxes (as per Financial Statements):

Current Paid or Accrued:

U.S. Federal, before Investment Tax Credit and Alternative Minimum Tax (AMT)	01.00	,	,		
U.S. Federal Investment Tax Credit	02.00	,	,		
Effect of AMT	03.00	,	,		
U.S. State & Local Income Taxes	04.00	,	,		
Foreign Income Taxes:					
Canada	05.00	,	,		
Europe	06.00	,	,		
Former Soviet Union (FSU)	06.50	,	,		
Africa	07.00	,	,		
Middle East	08.00	,	,		
Other Eastern Hemisphere	09.00	,	,		
Other Western Hemisphere	10.00	,	,		
Total Foreign	11.00	,	,		
Total Current	12.00	,	,		


Deferred:

U.S. Federal, before Investment Tax Credit & AMT	13.00	,	,		
U.S. Federal Investment Tax Credit	14.00	,	,		
Effect of AMT	15.00	,	,		
U.S. State & Local Income Taxes	16.00	,	,		
Foreign	17.00	,	,		
Total Deferred	18.00	,	,		
Income Tax Expenses (5110/16/A)	19.00	,	,		


Reconciliation of Accrued USFederal Income Tax Expense to Statutory Rate:

Consolidated Pretax Income/(Loss)	20.00	,	,		
Less: Foreign Source Income Not Subject to U.S. Tax	21.00	,	,		
Equals: Income Subject to U.S. Tax	22.00	,	,		
Less: U.S. State & Local Income Taxes	23.00	,	,		
Less: Applicable Foreign Income Taxes Deducted	24.00	,	,		
Equals: Pretax Income Subject to U.S. Tax	25.00	,	,		


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Financial Reporting System  
Sch 5112 -- Page 2 of 3

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<b>Reporting Company</b>		
<b>Analysis of Income Taxes</b>		
<b>(\$000,000)</b>		

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
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						as of

<b>FRS</b>		
<b>Line #</b>	<b>Total</b>	
	<u><b>A</b></u>	

Enter Here the Computed "Expected"			
Tax Provision Based on Line 25.00 .....	<b>26.00</b>	, ,	
Increase/(Decrease) in Taxes Due to :			
Foreign Tax Credits Recognized .....	<b>27.00</b>	, ,	
U.S. Federal Investment Tax Credit Recognized .....	<b>28.00</b>	, ,	
Statutory Depletion .....	<b>29.00</b>	, ,	
Effect of AMT .....	<b>30.00</b>	, ,	
Other .....	<b>31.00</b>	, ,	
Actual U.S. Federal Tax Provision/(Refund) .....	<b>32.00</b>	, ,	

Foot note

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**Reporting Company**  
**Analysis of Income Taxes**  
**(\$000,000)**

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

Domestic

	FRS Line #	Domestic						Foot note
		Total Domestic A	Petroleum B	Other Energy C	Downstream Natural Gas D	Electric Power E	Nonenergy F	
Domestic Taxes Other than Income Taxes:								
Production:								
U.S. Windfall Profits .....	33.00	, ,	, ,	/ / / / / / / /	/ / / / / / / /	/ / / / / / / /	/ / / / / / / /	<div style="border: 1px solid black; height: 100px; width: 20px; margin: 0 auto;"></div>
Severance Taxes .....	34.00	, ,	, ,	, ,	/ / / / / / / /	/ / / / / / / /	, ,	
Other Direct Production .....	35.00	, ,	, ,	, ,	/ / / / / / / /	/ / / / / / / /	, ,	
Total Production .....	36.00	, ,	, ,	, ,	/ / / / / / / /	/ / / / / / / /	, ,	
Property .....	36.50	, ,	, ,	, ,	, ,	, ,	, ,	
Superfund .....	37.00	, ,	, ,	/ / / / / / / /	, ,	, ,	, ,	
Import Duties .....	38.00	, ,	, ,	, ,	, ,	, ,	, ,	
Sales and Use .....	39.00	, ,	, ,	, ,	, ,	, ,	, ,	
Payroll .....	40.00	, ,	, ,	, ,	, ,	, ,	, ,	
Other .....	41.00	, ,	, ,	, ,	, ,	, ,	, ,	
Subtotal (33-41) .....	42.00	, ,	, ,	, ,	, ,	, ,	, ,	
Collected on Behalf of Governments (Excise) .....	43.00	, ,	, ,	, ,	, ,	, ,	, ,	
Total (42 & 43) .....	44.00	, ,	, ,	, ,	, ,	, ,	, ,	

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<b>Reporting Company</b>
<b>Selected Consolidating Balance Sheet Data</b>
<b>(\$000,000)</b>

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

		FRS	Line #	<u>Consolidated</u>		
				A		Foot note
<b>Current Assets:</b>						
Cash & Marketable Securities	01.00					
Trade Accounts & Notes Receivable	02.00					
<b>Inventories:</b>						
Raw Materials & Products	03.00					
Materials & Supplies	04.00					
Other Current Assets	05.00					
Total (Lines 1.00 thru 5.00)	06.00					
<b>Non-Current Assets:</b>						
<b>Property, Plant &amp; Equipment:</b>						
Gross (5120/99/A)	07.00					
Accumulated DD&A (5120/99/B)	08.00					
Net (5120/99/C)	09.00					
Investments & Advances to Unconsolidated Affiliates (5120/99/G)	10.00					
Other Non-Current Assets	11.00					
Total (Lines 9.00, 10.00, 11.00)	12.00					
Total Assets (Lines 6.00 plus 12.00)	13.00					
<b>Current Liabilities:</b>						
Trade Accounts & Notes Payable	14.00					
Other Current Liabilities	15.00					
Long-Term Debt	16.00					
Deferred Income Tax Credits	17.00					
Other Deferred Credits	18.00					
Other Long-Term Items	19.00					
Minority Interest in Consolidated Affiliates	20.00					
Total of Lines 14.00 through 20.00	21.00					
<b>Stockholders' Equity:</b>						
Retained Earnings	22.00					
Other Equity	23.00					
Total Stockholders' Equity	24.00					
Total of Lines 21.00 and 24.00	25.00					
<b>Memo:</b>						
Foreign Currency Translation Adjustment Cumulative at Year End	26.00					
Foreign Currency Translation Adjustment for the Current Year	27.00					

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<b>Reporting Company</b>
<b>Selected Consolidating Financial Data</b>
<b>(\$000,000)</b>

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

	FRS Line #	Property, Plant and Equipment				Investments & Advances to Unconsolidated Affiliates			Foot note	
		Year End Balance		Activity During Year		Year End Balance	Year's Additions			
		Gross	Accumulated DD&A	Net	Additions	DD&A	Book Value of Disposals	G		H
		A	B	C	D	E	F	G	H	
Non-Energy Industries:										
Foreign Chemical .....	28.00									
Domestic Chemical .....	29.00									
Foreign Other Non-Energy .....	30.00									
Domestic Other Non-Energy .....	31.00									
Total Non-Energy .....	32.00									
Other Energy:										
Foreign Nonconventional Oil .....	33.00									
Domestic Nonconventional Oil .....	34.00									
Other Foreign .....	36.00									
Other Domestic .....	37.00									
Total Other Energy .....	38.10									

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<b>Reporting Company</b>
<b>Selected Consolidating Financial Data</b>
<b>(\$000,000)</b>

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

FRS Line #	Property, Plant and Equipment					Investments & Advances to Unconsolidated Affiliates		Foot note
	Year End Balance			Activity During Year		Year End Balance	Year's Additions	
	Gross A	Accumulated DD&A B	Net C	Additions D	DD&A E	Book Value of Disposals F	G	
Petroleum:								
Domestic Petroleum:								
Production Segment .....	39.00							
Refining/Marketing Segment:								
Refining .....	40.00							
Marketing .....	41.00							
Transportation:								
Pipeline .....	42.00							
Marine .....	43.00							
Other .....	44.00							
Total Refining/Marketing .....	45.00							
Rate Regulated Pipeline Segment:								
Refined Products .....	46.00							
Natural Gas* .....	47.00	////	////	////	////	////	////	
Crude & Liquids .....	48.00							
Total Rate Regulated .....	49.00							
Total Domestic Petroleum .....	50.00							
Foreign Petroleum:								
Production Segment .....	51.00							
Refining/ Marketing Segment .....	52.00							
International Marine Segment .....	53.00							
Total Foreign Petroleum .....	54.00							
Total Petroleum (50 + 54) .....	55.00							

\* Beginning in 2003, reported on lines 61-64.

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**Reporting Company**  
**Selected Consolidating Balance Sheet Data**  
**(\$000,000)**

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

		Property, Plant and Equipment				Investments & Advances to Unconsolidated Affiliates			
		Year End Balance		Activity During Year		Year End Balance	Year's Additions		
		Gross	Accumulated DD&A	Net	Additions				DD&A
FRS Line #	A	B	C	D	E	F	G	H	Foot note
Downstream Natural Gas:									
Domestic:									
Processing:									
NGL Production .....	56.00								
Other Processing .....	57.00								
LNG Import/Export Facilities .....	58.00								
Total Processing .....	59.00								
Marketing/Trading .....	60.00								
Transmission:									
Pipelines .....	61.00								
Storage .....	62.00								
Other .....	63.00								
Total Transmission .....	64.00								
Distribution:									
Pipelines .....	65.00								
Storage .....	66.00								
Other .....	67.00								
Total Distribution .....	68.00								
Total Domestic Downstream .....	69.00								
Total Foreign Downstream .....	83.00								
Total Downstream Natural Gas .....	84.00								

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<b>Reporting Company</b>
<b>Selected Consolidating Balance Sheet Data</b>
<b>(\$000,000)</b>

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

	FRS Line #	Property, Plant and Equipment				Investments & Advances to Unconsolidated Affiliates			Foot note	
		Year End Balance		Activity During Year		Year End Balance	Year's Additions			
		Gross	Accumulated DD&A	Net	Additions	DD&A	Book Value of Disposals	G		H
		A	B	C	D	E	F	G	H	
Electric Power:										
Domestic:										
Generation .....	87.00									
Marketing/Trading .....	88.00									
Transmission .....	89.00									
Distribution .....	90.00									
Total Domestic .....	91.00									
Total Foreign .....	96.00									
Total Electric Power .....	97.00									
Non-Traceable .....	98.00									
Consolidated .....	99.00									

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<b>Reporting Company</b>
<b>Consolidated Statement of Cash Flows</b>
<b>(\$000,000)</b>

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
Mo Day Year		Footnote				Mo Day Year

	FRS	Line #	Consolidated		Foot note
Cash Flows from Operations:					
Net Income (5110/20/A) .....		01.00	A		
Minority Interest in Income .....		02.00			
Noncash Items:					
DD&A (5120/99/E) .....		03.00			
Dry Hole Expense this Year .....		04.00			
Deferred Income Taxes (5112/18/A) .....		05.00			
Recognized Undistributed (Earnings)/Losses of Unconsolidated Affiliates .....		06.00			
(Gain)/Loss on Disposition of PP&E (5110/09/A) .....		07.00			
Changes in Operating Assets & Liabilities, and Other					
Noncash Items, Excluding Net Change in Short-Term Debt .....		08.00			
Discontinued Operations, Extraordinary Items, & Effects of Accounting Changes .....		09.00			
Other Cash Items, Net .....		10.00			
Cash Flow from Operations .....		11.00			
Cash Flows from Investing Activities:					
Due to Mergers and Acquisitions .....		12.00			
Other Additions to PP&E .....		13.00			
Total Additions to PP&E (5120/99/D) .....		14.00			
Additions to Investments & Advances (5120/99/H) .....		15.00			
Proceeds from Disposals of PP&E .....		16.00			
Other Investment Activities, Net .....		17.00			
Cash Flow from Investing Activities .....		18.00			
Cash Flows from Financing Activities:					
Proceeds from Long-Term Debt .....		19.00			
Proceeds from Equity Security Offerings .....		20.00			
Reductions in Long-Term Debt .....		21.00			
Purchase of Treasury Stock .....		22.00			
Dividends to Shareholders .....		23.00			
Other Financing Activities, Including Net Change in Short-Term Debt .....		24.00			
Cash Flow from Financing Activities .....		25.00			
Effect of Exchange Rates Changes on Cash .....		26.00			
Net Increase/(Decrease) in Cash and Cash Equivalents (Lines 11 + 18 + 25 + 26) .....		27.00			
Memo:					
Aggregate of Funds Provided by Disposals of Assets in Single Transactions					
Valued in Excess of \$50 Million (Exhibit B) .....		28.00			
Aggregate of Funds Applied to Purchase of Existing Assets in Single Transactions					
Valued in Excess of \$50 Million (Exhibit B) .....		29.00			

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**Reporting Company**  
**Eliminations in Consolidation**  
**(\$000,000)**

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
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Inter-Lines of Business Sales by:

FRS Line #	Total	Non-Traceable	Petroleum	Other Energy	Downstream Natural Gas	Electric Power	Nonenergy	Foot note
	A	B	C	D	E	F	G	
Non-Traceable	01.00							
Petroleum	02.00							
Other Energy	03.00							
Downstream Natural Gas	04.00							
Electric Power	05.00							
Non-Energy	06.00							
Total (5110/B)	07.00							

Schedule 5110 Inter-Lines of Business  
Transactions:  
Inter-Lines of Business Purchases by:

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<b>Domestic and Foreign Petroleum Segments</b>
<b>Consolidating Statement of Income</b>
<b>(\$000,000)</b>

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote	<input type="checkbox"/>	<input type="checkbox"/>	Mo Day Year
						as of <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>

	FRS Line #	Domestic Petroleum							Consolidated Foreign Petroleum	Foot note
		Consolidated Petroleum	Eliminations	Consolidated Domestic	Eliminations	Production	Refining/ Marketing	Pipelines		
		(5110)		C		E	F	G		
		A	B	C	D	E	F	G	H	
Operating Revenues:										
Raw Material Sales .....	01.00									
Refined Products Sales .....	02.00									
Transportation Revenues .....	03.00									
Management and Processing Fees .....	04.00									
Other .....	05.00									
Total Operating Revenues .....	06.00									
Operating Expenses:										
General Operating Expenses .....	07.00									
DD&A (5120/E) .....	08.00									
General & Administrative .....	09.00									
Total Operating Expenses .....	10.00									
Operating Income .....	11.00									
Other Revenue & (Expense):										
Earning of Unconsolidated Affiliates .....	12.00									
Gain/(Loss) on Disposition of PP&E .....	13.00									
Sub-Total .....	14.00									
Pre-tax Income (Lines 11 & 14) .....	15.00									
Income Tax Expense .....	16.00									
Income before Lines 1800 & 1900 .....	17.00									
Discontinued Operations .....	18.00									
Extraordinary Items and Cumulative Effect of Accounting Changes .....	19.00									
Contribution to Net Income .....	20.00									

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<b>Domestic and Foreign Petroleum Segments</b>
<b>Consolidating Statement of Income</b>
<b>(\$000,000)</b>

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

		Foreign Petroleum					
FRS	Line #	Consolidated	Eliminations	Production	Refining/ Marketing	International Marine	Foot note
		H	I	J	K	L	
<b>Operating Revenues:</b>							
Raw Material Sales .....	01.00						
Refined Products Sales .....	02.00						
Transportation Revenues .....	03.00						
Management and Processing Fees .....	04.00						
Other .....	05.00						
Total Operating Revenues .....	06.00						
<b>Operating Expenses:</b>							
General Operating Expenses .....	07.00						
DD&A (5120/E) .....	08.00						
General & Administrative .....	09.00						
Total Operating Expenses .....	10.00						
Operating Income .....	11.00						
<b>Other Revenue &amp; (Expense):</b>							
Earning of Unconsolidated Affiliates .....	12.00						
Gain/(Loss) on Disposition of PP&E .....	13.00						
Sub-Total .....	14.00						
Pre-tax Income (Lines 11 & 14) .....	15.00						
Income Tax Expense .....	16.00						
Income before Lines 1800 & 1900 .....	17.00						
Discontinued Operations .....	18.00						
Extraordinary Items and Cumulative Effect of Accounting Changes .....	19.00						
Contribution to Net Income .....	20.00						

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**Domestic and Foreign Petroleum Segments**  
**Refining/Marketing Segment**  
**Expenditure and Operating Expense Detail**  
**(\$000,000)**

Respondent Code	Respondent Name	Fiscal Year Ending			Page Footnote	Original	Revision	Date			
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	FRS Line #	Total Domestic B	Foot note
Raw Material Supply:			
Raw Material Purchases (5212/04/B)	01.00	, ,	
Other Raw Material Supply Expense	02.00	, ,	
Total Raw Material Supply Expense	03.00	, ,	
Less: Cost of Raw Materials Input to Refining	04.00	, ,	
Net Raw Material Supply (03 minus 04)	05.00	, ,	
Refining:			
Raw Materials Input to Refining (04)	06.00	, ,	
Less: Raw Material Used as Refinery Fuel	07.00	, ,	
Refinery Process Energy Expense	08.00	, ,	
Other Refining Operating Expenses	09.00	, ,	
Refined Product Purchases (5212/08/B)	10.00	, ,	
Other Refined Product Supply Expenses	11.00	, ,	
Total (06-11)	12.00	, ,	
Marketing:			
Cost of Other Products Sold	13.00	, ,	
Other Marketing Expenses	14.00	, ,	
Total (13 + 14)	15.00	, ,	
Expense of Transport Services for Others	16.00	, ,	
Total (15 + 16)	17.00	, ,	
Total Domestic Refining/Marketing Segment			
General Operating Expenses (05, 12 & 17) (521007F)	18.00	, ,	

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<b>Domestic and Foreign Petroleum Segments</b>
<b>Production Segment</b>
<b>Expenditure and Operating Expense Detail</b>
<b>(\$000,000)</b>

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

	FRS Line #	Worldwide	Total	Domestic		Total Foreign	Foot note
		A	B	Onshore	Offshore	E	
<b>Property Acquisition Costs:</b>							
Unproved Acreage	19.00						
Proved Acreage	20.00						
<b>Total Acquisition Costs</b>	<b>21.00</b>						
<b>Exploration Costs:</b>							
<b>Drilling &amp; Equipping of Wells:</b>							
Completed Well Costs	24.50						
Work-in-Progress Adjustment	25.00						
This Year's Expenditures	26.00						
Geological & Geophysical	27.00						
Other, Including Direct Overhead	28.00						
<b>Total Exploration (26, 27 &amp; 28)</b>	<b>29.00</b>						
<b>Development Costs:</b>							
<b>Drilling &amp; Equipping of Wells:</b>							
Completed Well Costs	32.50						
Work-in-Progress Adjustment	33.00						
This Year's Expenditures	34.00						
Lease Equipment	35.00						
Other, Including Direct Overhead	36.00						
<b>Total Development (34, 35 &amp; 36)</b>	<b>37.00</b>						
<b>Subtotal (21, 29, &amp; 37)</b>	<b>38.00</b>						

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<b>Domestic and Foreign Petroleum Segments</b>
<b>Production Segment</b>
<b>Expenditure and Operating Expense Detail</b>
<b>(\$000,000)</b>

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

		FRS Line #	Worldwide A	Total B	Domestic		Total Foreign E	
					Onshore C	Offshore D		Foot note
<b>Production (Lifting) Costs:</b>								
Royalty Expenses .....	39.00							
Taxes other than Income Taxes .....	40.00							
Other .....	41.00							
<b>Total Production Costs</b> .....								
Total costs Incurred .....	42.00							
<b>Memo:</b>								
<b>Support Equipment and Facilities:</b>								
Depreciation .....	44.00							
New Investment .....	45.00							

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<b>Domestic and Foreign Petroleum Segments</b>
<b>Production Segment</b>
<b>Expenditure and Operating Expense Detail</b>
<b>(\$000,000)</b>

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote	<input type="checkbox"/>	<input type="checkbox"/>	as of Mo Day Year

	FRS Line #	Total Foreign E	Canada F	Europe G	Former Soviet Union H	Africa I	Middle East J	Other Eastern Hemisphere K	Other Western Hemisphere L	Foot note
<b>Property Acquisition Costs:</b>										
Unproved Acreage .....	19.00	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Proved Acreage .....	20.00	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Total Acquisition Costs .....	21.00	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<b>Exploration Costs</b>										
Exploration Costs .....	29.00	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<b>Development Costs</b>										
Development Costs .....	37.00	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Subtotal (21, 29, & 37) .....	38.00	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<b>Production (Lifting) Costs:</b>										
Royalty Expenses .....	39.00	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Taxes other than Income Taxes .....	40.00	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Other .....	41.00	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Total Production Costs .....	42.00	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Total costs Incurred .....	43.00	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<b>Memo:</b>										
<b>Support Equipment and Facilities:</b>										
Depreciation .....	44.00	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
New Investment .....	45.00	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

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**Domestic Petroleum Segments**  
**Purchases and Sales of**  
**Raw Materials and Refined Products**  
**(\$000,000, M Barrels & MMCF)**

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

	FRS Line #	Purchases		Sales		Foot note
		Volume	Value	Volume	Value	
		A	B	C	D	
<b>Domestic Refining/Marketing Segment:</b>						
<b>Raw Materials:</b>						
Crude Oil & NGL's (5245)	01.00					
Natural Gas	02.00					
Other Raw Materials	03.00					
Total	04.00					
<b>Refined Products:</b>						
Motor Gasoline	05.00					
Distillate Fuels	06.00					
Other Refined (Including Residual)	07.00					
Total (05-07) (5212/18/A)	08.00					
<b>Domestic Production Segment Purchases and Sales of:</b>						
Crude Oil & NGL'S	09.00					
Natural Gas	10.00					
Total (09 & 10)	11.00					

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**Domestic Petroleum Segments**  
**Purchases and Sales of**  
**Raw Materials and Refined Products**  
**(\$000,000, M Barrels & MMCF)**

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year as of

	FRS Line #	Total Value A	Motor Gasoline		Distillate Fuels		Other Refined		No. of Active Outlets @ Year End H	Foot note
			Volume B	Value C	Volume D	Value E	Volume F	Value G		
Domestic Dispositions:										
Intersegment Sales .....	12.00									□
Domestic Third-Party Sales:										
Wholesale Resellers .....	13.00									□
Company-Operated Automotive Outlets .....	14.00									□
Company Lessee & Open Automotive Outlets ...	15.00									□
Other (Industrial, Commercial & Other Retail) .....	16.00									□
Total Third-Party Sales .....	17.00									□
Total (5210/02/F) .....	18.00									□
Number of Active Automotive Outlets at Year End:										
Company Operated .....	19.00									□
Lessee Dealers .....	20.00									□
Open Dealers .....	21.00									□

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**Domestic and Foreign Petroleum Segments**  
**Exploration, Development, and Production Statistics**  
**(Report wells to the nearest tenth of a well)**

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year as of

FRS Line #	Domestic				Total Foreign	Foot note
	Worldwide A	Total B	Onshore C	Offshore D		
Total Acreage (M Acres):						
Gross Acreage:						
Developed	01.00					
Undeveloped	02.00					
Net Acreage:						
Developed	03.00					
Undeveloped	04.00					
Number of Wells Completed During Period:						
Net Exploratory Wells:						
Dry Holes	05.00					
Oil Wells	06.00					
Gas Wells	07.00					
Total	08.00					
Net Development Wells:						
Dry Holes	09.00					
Oil Wells	10.00					
Gas Wells	11.00					
Total	12.00					
Number of Wells at Period-End:						
Net In-Progress Wells:						
Exploratory Wells	13.00					
Development Wells	14.00					
Total	15.00					
Net Producing Wells:						
Oil Wells	16.00					
Gas Wells	17.00					
Total	18.00					

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**Domestic and Foreign Petroleum Segments**  
**Exploration, Development, and Production Statistics**  
 (Report wells to the nearest tenth of a well)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

Foreign										Foot note
FRS Line #	Total	Canada	Europe	Former Soviet Union	Africa	Middle East	Other Eastern Hemisphere	Other Western Hemisphere		
	E	F	G	H	I	J	K	L		
<b>Number of Wells Completed During Period:</b>										
Net Exploratory Wells:										
Dry Holes	05.00									
Oil Wells	06.00									
Gas Wells	07.00									
Total	08.00									
Net Development Wells:										
Dry Holes	09.00									
Oil Wells	10.00									
Gas Wells	11.00									
Total	12.00									
<b>Number of Wells at Period-End:</b>										
Net In-Progress Wells:										
Exploratory Wells	13.00									
Development Wells	14.00									
Total	15.00									
Net Producing Wells:										
Oil Wells	16.00									
Gas Wells	17.00									
Total	18.00									

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<b>Domestic and Foreign Petroleum Segments</b>
<b>Exploration, Development, and Production Statistics</b>
<b>(Thousand Feet)</b>

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year as of

	FRS Line #	Domestic			Foot note
		Total	Onshore	Offshore	
		A	B	C	
Cumulative Net Drilling Footage for Wells Completed this Year:					
Exploratory Well Footage:					
Dry Hole Footage .....	19.00				     
Oil Well Footage .....	20.00				
Gas Well Footage .....	21.00				
Total Exploratory Footage (19-21) .....	22.00				
Development Well Footage:					
Dry Hole Footage .....	23.00				     
Oil Well Footage .....	24.00				
Gas Well Footage .....	25.00				
Total Development Footage (23-25) .....	26.00				

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**Domestic and Foreign Petroleum Segments**  
**Petroleum Refining Statistics**

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year as of

	FRS Line #	World- Wide A	Domestic B	Foreign C	Foot note	
<b>Number of Refineries:</b>						
Wholly Owned .....	01.00	_____	_____	_____	[ ]	
Partially Owned .....	02.00	_____	_____	_____		
<b>Gross Inputs (M bbls/day):</b>						
At Own Refineries .....	03.00	_____	_____	_____	[ ]	
By Refineries of Others .....	04.00	_____	_____	_____		
Total .....	05.00	_____	_____	_____		
<b>Refinery Output:</b>						
<b>At Own Refineries (M bbls/day):</b>						
<b>Motor Gasoline:</b>						
Reformulated .....	05.50	////	_____	////	[ ]	
Oxygenated .....	06.50	////	_____	////		
Other .....	07.50	////	_____	////		
Total .....	08.00	_____	_____	_____	[ ]	
Distillate Fuels .....	09.00	_____	_____	_____		
Other Refined Products .....	10.00	_____	_____	_____		
Total (08-10) .....	11.00	_____	_____	_____	[ ]	
<b>At Refineries of Others (M bbls/day):</b>						
<b>Motor Gasoline:</b>						
Reformulated .....	11.50	////	_____	////	[ ]	
Oxygenated .....	12.50	////	_____	////		
Other .....	13.50	////	_____	////		
Total .....	14.00	_____	_____	_____	[ ]	
Distillate Fuels .....	15.00	_____	_____	_____		
Other Refined Products .....	16.00	_____	_____	_____		
Total (14-16) .....	17.00	_____	_____	_____	[ ]	
Total Refinery Output (11 & 17) .....	18.00	_____	_____	_____		
<b>Capacity -- Barrels per Calendar Day Basis (M bbls/day):</b>						
Capacity at Beginning of Period .....	19.00	_____	_____	_____	[ ]	
Purchases of Existing Refineries .....	20.00	_____	_____	_____		
Sales of Refinery Capacity .....	21.00	_____	_____	_____	[ ]	
Other Net Capacity Changes .....	22.00	_____	_____	_____		
Capacity at End of Period (19-22) .....	23.00	_____	_____	_____	[ ]	

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5245

**Domestic and Foreign Petroleum Segments**  
**Sources and Dispositions of Crude and Natural Gas Liquids**  
**(M Barrels)**

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

	FRS Line #	World- Wide A	Domestic B	Foreign C	Foot note
<b>Sources (M Barrels):</b>					
Acquisitions from Production Segment*	01.00				
<b>Purchases:</b>					
Other Segments	02.00				
Unconsolidated Affiliates	03.00				
<b>Unaffiliated Third Parties:</b>					
Foreign Access	04.00				
Foreign Governments (Open Market)	05.00				
Other Unaffiliated Third Parties	06.00				
Total (04-06)	07.00				
Transfers between Columns B & C	08.00	-0-			
Total Available (01-03, 07 & 08) Equals 15 Below)	09.00				
<b>Dispositions (M Barrels):</b>					
Net Change in Inventories	10.00				
Input to Refineries (Value @ 5211/04)	11.00				
<b>Sold to:</b>					
Unaffiliated Third Parties	12.00				
Other Segments (e.g., Chemical) (Excluding Items on 08 Above)	13.00				
Total Sold (Value @ 5211/05)	14.00				
Total (10, 11 & 14) (Equals 09 Above)	15.00				
<b>Refined Product Transfers Between Columns B &amp; C (M Barrels)</b>					
	16.00	-0-			

\*Should approximate production on 5246.

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**Domestic and Foreign Petroleum Segments**  
**Proved Petroleum Reserves**  
**(M Barrels & MMCF)**

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

		<u>Domestic</u>				
		FRS	Total	Onshore	Offshore	
		Line #	A	B	C	Foot note
<b>Crude &amp; Natural Gas Liquids (M Barrels):</b>						
<b>Net Ownership Interest Reserves:</b>						
Beginning of Period	.....	<b>01.00</b>	_ _	_ _	_ _	_ _   _ _   _ _   _ _   _ _   _ _   _ _   _ _   _ _   _ _   _ _
Revisions of Previous Estimates	.....	<b>02.00</b>	_ _	_ _	_ _	
Improved Recovery	.....	<b>03.00</b>	_ _	_ _	_ _	
Purchases of Minerals-in-Place	.....	<b>04.00</b>	_ _	_ _	_ _	
Extensions & Discoveries	.....	<b>05.00</b>	_ _	_ _	_ _	
Production	.....	<b>06.00</b>	_ _	_ _	_ _	
Sales of Minerals-in-Place	.....	<b>07.00</b>	_ _	_ _	_ _	
End of Period	.....	<b>08.00</b>	_ _	_ _	_ _	
Proportionate Interest in Investee Reserves	.....	<b>09.00</b>	_ _	_ _	_ _	
Foreign Access Reserves	.....	<b>10.00</b>	//////	//////	//////	
Foreign Access Production	.....	<b>11.00</b>	//////	//////	//////	
<b>Natural Gas (MMCF):</b>						
<b>Net Ownership Interest Reserves:</b>						
Beginning of Period	.....	<b>12.00</b>	_ _	_ _	_ _	_ _   _ _   _ _   _ _   _ _   _ _   _ _   _ _   _ _   _ _   _ _
Revisions of Previous Estimates	.....	<b>13.00</b>	_ _	_ _	_ _	
Improved Recovery	.....	<b>14.00</b>	_ _	_ _	_ _	
Purchases of Minerals-in-Place	.....	<b>15.00</b>	_ _	_ _	_ _	
Extensions & Discoveries	.....	<b>16.00</b>	_ _	_ _	_ _	
Production	.....	<b>17.00</b>	_ _	_ _	_ _	
Sales of Minerals-in-Place	.....	<b>18.00</b>	_ _	_ _	_ _	
End of Period	.....	<b>19.00</b>	_ _	_ _	_ _	
Proportionate Interest in Investee Reserves	.....	<b>20.00</b>	_ _	_ _	_ _	
Foreign Access Reserves	.....	<b>21.00</b>	//////	//////	//////	
Foreign Access Production	.....	<b>22.00</b>	//////	//////	//////	

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**Domestic and Foreign Petroleum Segments**  
**Proved Petroleum Reserves**  
**(M Barrels & MMCF)**

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

**Foreign**

FRS Line #									Foot note
	<b>Total</b>	<b>Canada</b>	<b>Europe</b>	<b>FSU</b>	<b>Africa</b>	<b>Middle East</b>	<b>Other E. Hemisphere</b>	<b>Other W. Hemisphere</b>	
	<b>D</b>	<b>E</b>	<b>F</b>	<b>G</b>	<b>H</b>	<b>I</b>	<b>J</b>	<b>K</b>	
<b>Crude &amp; Natural Gas Liquids (M Barrels):</b>									
<b>Net Ownership Interest Reserves:</b>									
Beginning of Period .....	<b>01.00</b>								
Revisions of Previous Estimates .....	<b>02.00</b>								
Improved Recovery .....	<b>03.00</b>								
Purchases of Minerals-in-Place .....	<b>04.00</b>								
Extensions & Discoveries .....	<b>05.00</b>								
Production .....	<b>06.00</b>								
Sales of Minerals-in-Place .....	<b>07.00</b>								
End of Period .....	<b>08.00</b>								
Proportionate Interest in Investee Reserves .....	<b>09.00</b>								
Foreign Access Reserves .....	<b>10.00</b>								
Foreign Access Production .....	<b>11.00</b>								
<b>Natural Gas (MMCF):</b>									
<b>Net Ownership Interest Reserves:</b>									
Beginning of Period .....	<b>12.00</b>								
Revisions of Previous Estimates .....	<b>13.00</b>								
Improved Recovery .....	<b>14.00</b>								
Purchases of Minerals-in-Place .....	<b>15.00</b>								
Extensions & Discoveries .....	<b>16.00</b>								
Production .....	<b>17.00</b>								
Sales of Minerals-in-Place .....	<b>18.00</b>								
End of Period .....	<b>19.00</b>								
Proportionate Interest in Investee Reserves .....	<b>20.00</b>								
Foreign Access Reserves .....	<b>21.00</b>								
Foreign Access Production .....	<b>22.00</b>								

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**Domestic and Foreign Petroleum Segments**  
**Eliminations in Consolidation**  
**(\$000,000)**

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

Schedule 5210 Petroleum Intersegment Transactions:	FRS Line #	Domestic Petroleum				Foreign Petroleum				Foot note
		Total (B-D)	Production	Refining/Marketing	Pipeline	Total (F-H)	Production	Refining/Marketing	International Marine	
		A	B	C	D	E	F	G	H	
Intersegment Purchases by:										
Domestic Production Segment Purchases from .....	01.00									
Domestic Refining/Marketing Segment Purchases from .....	02.00									
Domestic Pipeline Segment Purchases from .....	03.00									
Total .....	04.00									
Foreign Production Segment Purchases from .....	05.00									
Foreign Refining/Marketing Segment Purchases from .....	06.00									
International Marine Segment Purchases from .....	07.00									
Total .....	08.00									
Memo: Petroleum/Chemical Transactions:										
Domestic Chemical Segment Purchases from .....	09.00									
Foreign Chemical Segment Purchases from .....	10.00									
Domestic Chemical Segment Sales to .....	11.00									
Foreign Chemical Segment Sales to .....	12.00									

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5710

**Domestic and Foreign Downstream Natural Gas Segments**  
**Consolidating Statement of Income**  
**(\$000,000)**

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year

Line #	Domestic Downstream Natural Gas										Foot note
	Consolidated									Consolidated Foreign	
	Natural Gas (5110)	Eliminations	Consolidated	Eliminations	Processing	Marketing/ Trading	Transmission	Distribution			
	A	B	C	D	E	F	G	H	I		
Operating Revenues											
Natural Gas Sales	01.00						//////				
LNG Sales	01.50						//////				
NGL Sales	02.00						//////				
Transportation Sales	03.00										
Other Product Sales	04.00										
Trading / Derivatives	05.00				//////		//////	//////			
Management & Processing Fees	06.00										
Other Revenues	07.00										
Total Operating Revenues	08.00										
Operating Expenses:											
General Operating Expenses	09.00										
DD&A	10.00										
General & Administrative	11.00										
Total Operating Expenses	12.00										
Operating Income	13.00										
Other Revenue & (Expense):											
Earning of Unconsolidated Affiliates	14.00										
Gain/(Loss) on Disposition of PP&E	15.00										
Sub-Total	16.00										
Pre-tax Income (Lines 13 & 16)	17.00										
Income Tax Expense	18.00										
Income before Lines 2000 & 2100	19.00										
Discontinued Operations	20.00										
Extraordinary Items and Cumulative Effect of Accounting Changes	21.00										
Contribution to Net Income	22.00										

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<b>Domestic Downstream Natural Gas Segments</b>
<b>General Operating Expense Detail</b>
<b>(\$000,000)</b>

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

	FRS	Line #	Domestic	
			<u>A</u>	
Processing:				
NGL Production Costs:				
Natural Gas Purchased .....		01.00	, ,	
LNG Purchased .....		01.50	, ,	
NGLs Purchased.....		02.00	, ,	
less: Raw Material Used as Plant Fuel .....		03.00	, ,	
Plant Energy Expense .....		04.00	, ,	
Storage and Other Supply Expense .....		05.00	, ,	
Other Plant Operating Expense .....		06.00	, ,	
Other Processing Expense .....		07.00	, ,	
LNG Import/Export Operating Expense .....		08.00	, ,	
Total Processing (5710/09/E) .....		09.00	, ,	
Marketing/Trading Costs:				
Natural Gas Purchased .....		10.00	, ,	
LNG Purchased .....		10.50	, ,	
NGLs Purchased .....		11.00	, ,	
Other Trading Expense .....		12.00	, ,	
Total Trading (5710/09/F) .....		13.00	, ,	
Transmission Costs:				
Transportation .....		14.00	, ,	
Storage .....		15.00	, ,	
Other Transmission Expense .....		16.00	, ,	
Total Transmission (5710/09/G) .....		17.00	, ,	
Distribution Costs:				
Natural Gas Purchased .....		18.00	, ,	
LNG Purchased .....		18.50	, ,	
NGLs Purchased .....		19.00	, ,	
Transportation .....		20.00	, ,	
Storage .....		21.00	, ,	
Other Distribution Expense .....		22.00	, ,	
Total Distribution (5710/09/H) .....		23.00	, ,	

foot  
note

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<b>Downstream Natural Gas Segments</b>
<b>Purchases and Sales of Natural Gas and NGLs</b>
<b>(\$000,000, MMcf, &amp; M Barrels)</b>

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Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

	FRS Line #	Domestic		Foreign		foot note
		Volume	Value	Volume	Value	
		A	B	C	D	
<b>Purchases:</b>						
<b>Natural Gas:</b>						
Transfers from Production*	01.00					
Transfers between Foreign and Domestic	02.00					
Third-party Purchases	03.00					
Total Natural Gas Purchases (lines 1 through 3, 5711/1+10+18/A)	04.00					
<b>LNG:</b>						
Transfers between Foreign and Domestic	05.00					
Third-party Purchases	06.00					
Total LNG Purchases (lines 5 and 6, 5711/1.5+10.5+18.5/A)	07.00					
<b>Natural Gas Liquids:</b>						
Transfers from Production	08.00					
Transfers between Foreign and Domestic	09.00					
Third-party Purchases	10.00					
Total NGL Purchases (lines 8 through 10, 5711/2+11+19/A)	11.00					
<b>Sales:</b>						
<b>Natural Gas:</b>						
Intersegment	12.00					
<b>Third-party:</b>						
Wholesale/Resellers	13.00					
End Users	14.00					
Total Third Party	15.00					
Total Natural Gas Sales (lines 12 + 15, 5710/1)	16.00					
<b>LNG:</b>						
Intersegment	17.00					
<b>Third-party:</b>						
Wholesale/Resellers	18.00					
End Users	19.00					
Total Third Party	20.00					
Total LNG Sales (lines 17 + 20, 5710/1.5)	21.00					
<b>Natural Gas Liquids:</b>						
Intersegment	22.00					
<b>Third-party:</b>						
Wholesale/Resellers	23.00					
End Users	24.00					
Total Third Party	25.00					
Total NGL Sales (lines 22 + 25, 5710/2)	26.00					

\*5712/1/A should approximate 5246/17/A and 5712/1/C should approximate 5246/17/D.

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**Domestic and Foreign Downstream Natural Gas Segments**  
**Capacity and Output Statistics**  
**(MMcf/d, MMcf, Mb/d, Mb, Miles)**

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

**End of Year**

	FRS		Worldwide	Domestic	Foreign	Foot note
Line #		A	B	C		
<b>Processing:</b>						
Processing Capacity (MMcf/d)	01.00					
Number of Processing Plants	02.00					
Natural Gas Treatment Capacity (MMcf/d)	03.00					
Number of Treatment Plants	04.00					
<b>LNG Import/Export Facilities:</b>						
Terminal Capacity (MMcf/d)	05.00					
Storage (MMcf)	06.00					
<b>Natural Gas Transmission:</b>						
Line Miles	07.00					
Working Gas Storage (MMcf)	08.00					
Base Gas Storage (MMcf)	09.00					
<b>Natural Gas Distribution:</b>						
Miles of Distribution Mains	10.00					
Working Gas Storage (MMcf)	11.00					
Base Gas Storage (MMcf)	12.00					
<b>NGL/LPG Pipelines:</b>						
Line Miles	13.00					
Storage Capacity (Mb)	14.00					

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**Domestic and Foreign Downstream Natural Gas Segments**  
**Capacity and Output Statistics**  
**(MMcf/d, MMcf, Mb/d, Mb, Miles)**

Respondent Code	Respondent Name	Fiscal Year Ending			Page	Original	Revision	Date
		Mo	Day	Year	Footnote			Mo
								as of

	FRS Line #	World- Wide			Foot note
		A	B	C	
<b>Processing:</b>					
Total NGL Production (Mb/d)	15.00				
Average Daily NGLs in Storage (Mb/d)	16.00				
Natural Gas Processed (MMcf/d)	17.00				
<b>LNG Import/Export Facilities:</b>					
LNG Imports (MMcf/d)	18.00				
LNG Exports (MMcf/d)	19.00				
Average Daily Gas in Storage (MMcf/d)	20.00				
<b>Natural Gas Transmission:</b>					
Total Throughput (MMcf/d) (7 and 8)	21.00				
Average Daily Gas in Working Storage (MMcf/d)	22.00				
Average Daily Gas in Base Storage (MMcf/d)	23.00				
<b>Natural Gas Distribution:</b>					
Total Throughput (MMcf/d)	24.00				
Average Daily Gas in Working Storage (MMcf/d)	25.00				
Average Daily Gas in Base Storage (MMcf/d)	26.00				

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5810

**Domestic and Foreign Electric Power Segments**  
**Consolidating Statement of Income**  
**(\$000,000)**

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

	Consolidated		Domestic Electric Power							Consolidated Foreign	Foot note
	FRS Line #	Total (5110)	Eliminations	Consolidated Domestic	Eliminations (5850)	Generation	Marketing/ Trading	Transmission	Distribution		
	A	B	C	D	E	F	G	H	I		
Operating Revenues:											
Power Sales .....	01.00							////			
Transportation Sales .....	02.00					////					
Other Product Sales .....	03.00					////					
Trading / Derivatives .....	04.00					////		////	////		
Other Revenues .....	05.00										
Total Operating Revenues .....	06.00										
Operating Expenses:											
General Operating Expenses .....	07.00										
DD&A .....	08.00										
General & Administrative .....	09.00										
Total Operating Expenses .....	10.00										
Operating Income .....	11.00										
Other Revenue & (Expense):											
Earning of Unconsolidated Affiliates.....	12.00										
Gain/(Loss) on Disposition of PP&E.....	13.00										
Sub-Total .....	14.00										
Pre-tax Income (Lines 11 & 14) .....	15.00										
Income Tax Expense .....	16.00										
Income before Lines 18.00 & 19.00 .....	17.00										
Discontinued Operations .....	18.00										
Extraordinary Items and Cumulative Effect of Accounting Changes .....	19.00										
Contribution to Net Income .....	20.00										

5810

5811

<b>Domestic Electric Power Segments</b>
<b>General Operating Expense Detail</b>
<b>(\$000,000)</b>

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year

	FRS Line #	<u>Domestic</u> Total	
		<b>A</b>	Foot note
Domestic:			
Generation Expense:			
Fuel Cost:			
Cost of Fuel Purchased (5812/6/B) .....	01.00	_____	
Transportation and Handling .....	02.00	_____	
Other Fuel Cost .....	03.00	_____	
Total Fuel Cost .....	04.00	_____	
Other General Operating Expense .....	05.00	_____	
Total General Operating Expense (5810/ 7 /E).....	06.00	_____	
Marketing/Trading Expense*:			
Purchased Power .....	07.00	_____	
Other Expense .....	08.00	_____	
Total General Operating Expense (5810/ 7/F) .....	09.00	_____	
Transmission Expense:			
Total General Operating Expense (5810/ 7/G) .....	10.00	_____	
Distribution Expense:			
Purchased Power .....	11.00	_____	
Other Distribution Expense .....	12.00	_____	
Total General Operating Expense (5810/ 7/H) .....	13.00	_____	

\*Only include transactions settled in volumes.

5812

**Domestic Electric Power Segments**  
**Purchases and Sales of Fuel and Electric Power**  
 (\$000,000, MMcf, M Barrels, M Tons, MWh)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

Purchases: Fuel Sources:	FRS	Domestic		Foreign		Foot note
		Volume	Value	Volume	Value	
		A	B	C	D	
Natural Gas .....	01.00	_ _	_ _	_ _	_ _	_ _
Refined Petroleum .....	02.00	_ _	_ _	_ _	_ _	_ _
Coal .....	03.00	_ _	_ _	_ _	_ _	_ _
Nuclear Fuel .....	04.00		_ _		_ _	_ _
Renewables .....	05.00		_ _		_ _	_ _
Total Fuel Purchases (5811/1/A) .....	06.00		_ _		_ _	_ _
Power Purchases.....	07.00	_ _	_ _	_ _	_ _	_ _
Power Sales:						
Other Lines of Business .....	08.00	_ _	_ _			_ _
Third-party:						
Wholesaler/Resellers .....	09.00	_ _	_ _			_ _
End Users:						
Residential .....	10.00	_ _	_ _			_ _
Commercial .....	11.00	_ _	_ _			_ _
Industrial .....	12.00	_ _	_ _			_ _
Electric Utilities .....	13.00	_ _	_ _			_ _
Other .....	14.00	_ _	_ _			_ _
Total Third Party sales .....	15.00	_ _	_ _			_ _
Total Sales (lines 8+9+15) ( 5810/1/E-H) .....	16.00	_ _	_ _	_ _	_ _	_ _

5812

5841

<b>Domestic and Foreign Electric Power Segments</b>
<b>Capacity and Output Statistics</b>
<b>(MW, KVA, Miles, Customers)</b>

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day	Page Footnote	Original	Revision	of	Mo Day Year

	FRS Line #	End of Year				
		Worldwide	Domestic	Foreign		
		A	B	C		
Generation (By Primary Fuel Source):						
Consolidated Capacity (M W):						
Coal .....	01.00	, ,	, ,	, ,	Foot note	
Refined Petroleum .....	02.00	, ,	, ,	, ,		
Gas/Steam .....	03.00	, ,	, ,	, ,		
Gas/Gas Turbine (Single Cycle) .....	04.00	, ,	, ,	, ,		
Gas/Gas Turbine (Combined Cycle) .....	05.00	, ,	, ,	, ,		
Nuclear Fuel .....	06.00	, ,	, ,	, ,		
Hydroelectric .....	07.00	, ,	, ,	, ,		
Other Renewables .....	08.00	, ,	, ,	, ,		
Dual-Fired .....	09.00	, ,	, ,	, ,		
Total Consolidated Capacity .....	10.00	, ,	, ,	, ,		
Number of Units .....	11.00	, ,	, ,	, ,		
Unconsolidated Capacity .....	12.00	, ,	, ,	, ,		
Consolidated Transmission:						
Number of Circuit Miles .....	13.00	, ,	, ,	, ,		
Consolidated Distribution:						
Pole Miles .....	14.00	, ,	, ,	, ,		
Number of Customers .....	15.00	, ,	, ,	, ,		

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<b>Domestic and Foreign Electric Power Segments</b>
<b>Capacity and Output Statistics</b>
<b>(MWH, KWH)</b>

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

	FRS Line #	World-Wide A	Domestic B	Foreign C	Foot note
<b>Consolidated Generation (MWH):</b>					
Coal .....	16.00	_____	_____	_____	
Refined Petroleum .....	16.50	_____	_____	_____	
Fuel Oil .....	17.00	_____	_____	_____	
Gas/Steam .....	18.00	_____	_____	_____	
Gas/Gas Turbine (Single Cycle) .....	19.00	_____	_____	_____	
Gas/Gas Turbine (Combined Cycle) .....	20.00	_____	_____	_____	
Nuclear Fuel .....	21.00	_____	_____	_____	
Hydroelectric .....	22.00	_____	_____	_____	
Other Renewable .....	23.00	_____	_____	_____	
Total Consolidated Generation .....	24.00	_____	_____	_____	
Coincident Maximum Demand .....	25.00	_____	_____	_____	
<b>Unconsolidated Generation</b> .....					
	26.00	_____	_____	_____	
<b>Consolidated Transmission:</b>					
KWH Delivered .....	27.00	_____	_____	_____	
Coincident Maximum Demand .....	28.00	_____	_____	_____	
<b>Unconsolidated Transmission:</b>					
KWH Delivered .....	29.00	_____	_____	_____	
<b>Consolidated Distribution:</b>					
Coincident Maximum Demand .....	30.00	_____	_____	_____	