

Table G1. Total Energy Supply and Disposition Summary
(Quadrillion Btu per Year, Unless Otherwise Noted)

Supply, Disposition, and Prices	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Production							
Crude Oil and Lease Condensate	12.29	11.92	11.92	11.45	11.47	11.15	11.16
Natural Gas Plant Liquids	2.65	3.21	3.21	3.75	3.74	3.84	3.92
Dry Natural Gas	19.97	22.81	22.74	27.33	27.23	28.06	28.63
Coal	23.97	22.57	22.01	10.46	8.04	6.82	3.90
Nuclear Power	8.03	8.37	8.37	9.75	8.40	12.39	8.40
Renewable Energy ¹	5.32	9.03	9.21	14.68	17.08	16.22	19.56
Other ²	0.57	0.82	0.82	0.62	0.58	0.59	0.45
Total	72.80	78.73	78.27	78.04	76.54	79.06	76.01
Imports							
Crude Oil ³	20.26	24.88	24.88	26.92	26.87	27.72	27.57
Petroleum Products ⁴	5.04	5.73	5.63	8.82	8.54	10.43	10.10
Natural Gas	4.18	5.53	5.62	9.37	9.87	11.48	11.96
Other Imports ⁵	0.71	0.81	0.81	0.94	1.00	0.79	0.92
Total	30.19	36.94	36.94	46.05	46.27	50.42	50.54
Exports							
Petroleum ⁶	2.01	2.21	2.22	2.29	2.29	2.32	2.30
Natural Gas	0.37	0.57	0.56	0.37	0.36	0.36	0.35
Coal	1.27	0.84	0.84	0.76	0.80	0.61	0.68
Total	3.64	3.61	3.62	3.42	3.45	3.29	3.34
Discrepancy⁷	2.06	0.39	0.07	0.18	0.25	0.22	0.31
Consumption							
Petroleum Products ⁸	38.46	43.74	43.63	48.65	48.28	50.76	50.17
Natural Gas	23.26	28.12	28.16	36.69	37.08	39.54	40.59
Coal	22.02	22.00	21.73	10.23	7.71	6.74	3.73
Nuclear Power	8.03	8.37	8.37	9.75	8.40	12.39	8.40
Renewable Energy ¹	5.32	9.03	9.21	14.68	17.08	16.22	19.56
Other ⁹	0.21	0.43	0.43	0.50	0.55	0.32	0.45
Total	97.29	111.67	111.53	120.50	119.10	125.97	122.90
Net Imports - Petroleum	23.29	28.40	28.29	33.45	33.12	35.83	35.36
Prices (2001 dollars per unit)							
World Oil Price (dollars per barrel) ¹⁰	22.01	23.77	23.75	24.15	24.05	24.58	24.18
Natural Gas Wellhead Price (dollars per thousand cubic feet) ¹¹	4.12	3.51	3.49	3.97	3.99	4.36	4.70
Coal Minemouth Price (dollars per ton)	17.59	15.84	15.83	15.27	14.86	13.67	13.40
Average Electricity Price (cents per kilowatthour)	7.3	7.0	7.0	8.8	9.1	9.8	10.7

¹Includes grid-connected electricity from conventional hydroelectric; wood and wood waste; landfill gas; municipal solid waste; other biomass; wind; photovoltaic and solar thermal sources; non-electric energy from renewable sources, such as active and passive solar systems, and wood; and both the ethanol and gasoline components of E85, but not the ethanol components of blends less than 85 percent. Excludes electricity imports using renewable sources and nonmarketed renewable energy. See Table G18 for selected nonmarketed residential and commercial renewable energy.

²Includes liquid hydrogen, methanol, supplemental natural gas, and some domestic inputs to refineries.

³Includes imports of crude oil for the Strategic Petroleum Reserve.

⁴Includes imports of finished petroleum products, unfinished oils, alcohols, ethers, and blending components.

⁵Includes coal, coal coke (net), and electricity (net).

⁶Includes crude oil and petroleum products.

⁷Balancing item. Includes unaccounted for supply, losses, gains, net storage withdrawals, heat loss when natural gas is converted to liquid fuel, and heat loss when coal is converted to liquid fuel.

⁸Includes natural gas plant liquids, crude oil consumed as a fuel, and nonpetroleum-based liquids for blending, such as ethanol.

⁹Includes net electricity imports, methanol, and liquid hydrogen.

¹⁰Average refiner acquisition cost for imported crude oil.

¹¹Represents lower 48 onshore and offshore supplies.

Btu = British thermal unit.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 are model results and may differ slightly from official EIA data reports.

Sources: 2001 natural gas supply values: Energy Information Administration (EIA), *Natural Gas Monthly*, DOE/EIA-0130(2002/08) (Washington, DC, August 2002). 2001 petroleum supply values: EIA, *Petroleum Supply Annual 2001*, DOE/EIA-0340(2001)/1 (Washington, DC, June 2002). Other 2001 values: EIA, *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, November 2002) and EIA, *Quarterly Coal Report, October-December 2001*, DOE/EIA-0121(2001/4Q) (Washington, DC, May 2002). Projections: EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and ML0NUCSEQ.D050403A.

Table G2. Energy Consumption by Sector and Source
(Quadrillion Btu per Year, Unless Otherwise Noted)

Sector and Source	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Energy Consumption							
Residential							
Distillate Fuel	0.91	0.91	0.91	0.84	0.84	0.81	0.81
Kerosene	0.10	0.08	0.08	0.06	0.06	0.06	0.06
Liquefied Petroleum Gas	0.50	0.47	0.47	0.47	0.47	0.47	0.47
Petroleum Subtotal	1.50	1.46	1.46	1.37	1.38	1.33	1.34
Natural Gas	4.94	5.62	5.62	5.96	5.96	6.20	6.20
Coal	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Renewable Energy ¹	0.39	0.41	0.41	0.40	0.40	0.40	0.40
Electricity	4.10	4.88	4.87	5.05	4.98	5.11	4.97
Delivered Energy	10.94	12.38	12.37	12.80	12.73	13.06	12.92
Electricity Related Losses	9.15	10.11	10.11	9.29	8.96	9.26	8.56
Total	20.08	22.50	22.48	22.09	21.69	22.32	21.48
Commercial							
Distillate Fuel	0.46	0.51	0.51	0.54	0.55	0.56	0.57
Residual Fuel	0.09	0.04	0.04	0.05	0.05	0.05	0.05
Kerosene	0.03	0.02	0.02	0.02	0.02	0.02	0.02
Liquefied Petroleum Gas	0.09	0.09	0.09	0.09	0.09	0.10	0.10
Motor Gasoline ²	0.05	0.03	0.03	0.04	0.04	0.04	0.04
Petroleum Subtotal	0.71	0.70	0.70	0.75	0.75	0.76	0.78
Natural Gas	3.33	3.74	3.73	4.27	4.32	4.97	5.13
Coal	0.09	0.10	0.10	0.11	0.11	0.11	0.11
Renewable Energy ³	0.11	0.11	0.11	0.11	0.11	0.11	0.11
Electricity	4.08	4.97	4.96	5.66	5.60	5.97	5.86
Delivered Energy	8.32	9.60	9.60	10.89	10.89	11.92	11.99
Electricity Related Losses	9.12	10.30	10.30	10.42	10.07	10.82	10.10
Total	17.44	19.90	19.90	21.31	20.96	22.74	22.08
Industrial⁴							
Distillate Fuel	1.13	1.20	1.20	1.30	1.29	1.36	1.36
Liquefied Petroleum Gas	2.10	2.54	2.53	2.99	3.00	3.14	3.49
Petrochemical Feedstock	1.14	1.41	1.41	1.53	1.52	1.57	1.56
Residual Fuel	0.23	0.18	0.18	0.17	0.17	0.17	0.17
Motor Gasoline ²	0.15	0.17	0.17	0.18	0.18	0.19	0.19
Other Petroleum ⁵	4.03	4.18	4.16	4.09	4.05	4.12	3.96
Petroleum Subtotal	8.79	9.67	9.64	10.26	10.21	10.55	10.72
Natural Gas	7.74	9.16	9.18	10.36	10.39	11.09	10.65
Lease and Plant Fuel ⁶	1.20	1.40	1.40	1.70	1.70	1.77	1.79
Natural Gas Subtotal	8.94	10.56	10.58	12.06	12.09	12.86	12.44
Metallurgical Coal	0.72	0.65	0.65	0.47	0.47	0.39	0.39
Steam Coal	1.42	1.33	1.32	1.28	1.26	1.26	1.20
Net Coal Coke Imports	0.03	0.11	0.11	0.18	0.18	0.21	0.21
Coal Subtotal	2.16	2.09	2.08	1.93	1.90	1.87	1.80
Renewable Energy ⁷	1.82	2.21	2.21	2.74	2.74	3.02	3.02
Electricity	3.39	3.89	3.87	4.41	4.39	4.66	4.64
Delivered Energy	25.10	28.41	28.38	31.40	31.33	32.96	32.63
Electricity Related Losses	7.57	8.06	8.04	8.12	7.89	8.45	8.00
Total	32.67	36.47	36.42	39.53	39.22	41.40	40.62

Table G2. Energy Consumption by Sector and Source (Continued)
(Quadrillion Btu per Year, Unless Otherwise Noted)

Sector and Source	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Transportation							
Distillate Fuel ⁸	5.44	7.01	7.00	8.30	8.26	8.98	8.89
Jet Fuel ⁹	3.43	3.91	3.90	5.01	5.01	5.56	5.56
Motor Gasoline ²	16.26	19.58	19.53	21.55	21.25	22.10	21.41
Residual Fuel	0.84	0.83	0.83	0.85	0.85	0.86	0.86
Liquefied Petroleum Gas	0.02	0.05	0.05	0.08	0.08	0.09	0.08
Other Petroleum ¹⁰	0.24	0.26	0.26	0.30	0.30	0.32	0.32
Petroleum Subtotal	26.22	31.64	31.57	36.09	35.75	37.91	37.11
Pipeline Fuel Natural Gas	0.63	0.81	0.81	1.05	1.05	1.11	1.14
Compressed Natural Gas	0.01	0.06	0.06	0.09	0.09	0.10	0.09
Renewable Energy (E85) ¹¹	0.00	0.00	0.00	0.01	0.01	0.01	0.01
Liquid Hydrogen	0.00	0.00	0.00	0.00	0.00	0.00	0.01
Electricity	0.07	0.09	0.09	0.12	0.12	0.13	0.13
Delivered Energy	26.94	32.61	32.53	37.36	37.01	39.25	38.49
Electricity Related Losses	0.17	0.19	0.19	0.22	0.21	0.24	0.23
Total	27.10	32.80	32.72	37.58	37.23	39.50	38.72
Delivered Energy Consumption for All Sectors							
Distillate Fuel	7.94	9.64	9.62	10.99	10.95	11.71	11.64
Kerosene	0.15	0.12	0.12	0.11	0.11	0.10	0.10
Jet Fuel ⁹	3.43	3.91	3.90	5.01	5.01	5.56	5.56
Liquefied Petroleum Gas	2.70	3.16	3.15	3.63	3.63	3.78	4.13
Motor Gasoline ²	16.46	19.78	19.73	21.77	21.47	22.33	21.63
Petrochemical Feedstock	1.14	1.41	1.41	1.53	1.52	1.57	1.56
Residual Fuel	1.15	1.05	1.05	1.07	1.06	1.08	1.07
Other Petroleum ¹²	4.24	4.41	4.40	4.36	4.33	4.42	4.25
Petroleum Subtotal	37.21	43.48	43.38	48.47	48.09	50.55	49.95
Natural Gas	16.02	18.57	18.59	20.68	20.76	22.36	22.07
Lease and Plant Fuel Plant ⁶	1.20	1.40	1.40	1.70	1.70	1.77	1.79
Pipeline Natural Gas	0.63	0.81	0.81	1.05	1.05	1.11	1.14
Natural Gas Subtotal	17.86	20.78	20.79	23.43	23.50	25.23	25.00
Metallurgical Coal	0.72	0.65	0.65	0.47	0.47	0.39	0.39
Steam Coal	1.53	1.44	1.43	1.40	1.38	1.39	1.33
Net Coal Coke Imports	0.03	0.11	0.11	0.18	0.18	0.21	0.21
Coal Subtotal	2.27	2.20	2.19	2.05	2.03	1.99	1.93
Renewable Energy ¹³	2.31	2.72	2.72	3.26	3.26	3.53	3.53
Liquid Hydrogen	0.00	0.00	0.00	0.00	0.00	0.00	0.01
Electricity	11.65	13.82	13.80	15.24	15.10	15.87	15.60
Delivered Energy	71.29	83.01	82.88	92.45	91.97	97.19	96.03
Electricity Related Losses	26.00	28.66	28.65	28.05	27.13	28.78	26.88
Total	97.29	111.67	111.53	120.50	119.10	125.97	122.90
Electric Power¹⁴							
Distillate Fuel	0.17	0.07	0.07	0.05	0.05	0.06	0.07
Residual Fuel	1.08	0.19	0.18	0.14	0.14	0.14	0.15
Petroleum Subtotal	1.25	0.26	0.26	0.19	0.19	0.21	0.22
Natural Gas	5.40	7.33	7.36	13.25	13.58	14.30	15.58
Steam Coal	19.75	19.79	19.55	8.18	5.69	4.74	1.80
Nuclear Power	8.03	8.37	8.37	9.75	8.40	12.39	8.40
Renewable Energy ¹⁵	3.01	6.30	6.49	11.42	13.82	12.69	16.03
Electricity Imports	0.21	0.43	0.43	0.50	0.55	0.32	0.45
Total	37.65	42.48	42.45	43.29	42.23	44.65	42.48

Table G2. Energy Consumption by Sector and Source (Continued)
(Quadrillion Btu per Year, Unless Otherwise Noted)

Sector and Source	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Total Energy Consumption							
Distillate Fuel	8.10	9.71	9.69	11.04	11.00	11.77	11.71
Kerosene	0.15	0.12	0.12	0.11	0.11	0.10	0.10
Jet Fuel ⁹	3.43	3.91	3.90	5.01	5.01	5.56	5.56
Liquefied Petroleum Gas	2.70	3.16	3.15	3.63	3.63	3.78	4.13
Motor Gasoline ²	16.46	19.78	19.73	21.77	21.47	22.33	21.63
Petrochemical Feedstock	1.14	1.41	1.41	1.53	1.52	1.57	1.56
Residual Fuel	2.23	1.24	1.23	1.20	1.21	1.22	1.23
Other Petroleum ¹²	4.24	4.41	4.40	4.36	4.33	4.42	4.25
Petroleum Subtotal	38.46	43.74	43.63	48.65	48.28	50.76	50.17
Natural Gas	21.42	25.91	25.95	33.94	34.34	36.67	37.66
Lease and Plant Fuel ⁶	1.20	1.40	1.40	1.70	1.70	1.77	1.79
Pipeline Natural Gas	0.63	0.81	0.81	1.05	1.05	1.11	1.14
Natural Gas Subtotal	23.26	28.12	28.16	36.69	37.08	39.54	40.59
Metallurgical Coal	0.72	0.65	0.65	0.47	0.47	0.39	0.39
Steam Coal	21.28	21.24	20.98	9.58	7.06	6.13	3.12
Net Coal Coke Imports	0.03	0.11	0.11	0.18	0.18	0.21	0.21
Coal Subtotal	22.02	22.00	21.73	10.23	7.71	6.74	3.73
Nuclear Power	8.03	8.37	8.37	9.75	8.40	12.39	8.40
Renewable Energy ¹⁶	5.32	9.03	9.21	14.68	17.08	16.22	19.56
Liquid Hydrogen	0.00	0.00	0.00	0.00	0.00	0.00	0.01
Electricity Imports	0.21	0.43	0.43	0.50	0.55	0.32	0.45
Total	97.29	111.67	111.53	120.50	119.10	125.97	122.90
Energy Use and Related Statistics							
Delivered Energy Use	71.29	83.01	82.88	92.45	91.97	97.19	96.03
Total Energy Use	97.29	111.67	111.53	120.50	119.10	125.97	122.90
Population (millions)	278.18	300.24	300.24	325.32	325.32	338.24	338.24
Gross Domestic Product (billion 1996 dollars) ...	9215	12211	12203	16364	16370	18810	18821
Carbon Dioxide Emissions (million metric tons carbon equivalent)	1558.6	1710.1	1702.7	1568.5	1553.0	1482.2	1533.9

¹Includes wood used for residential heating. See Table G18 for estimates of nonmarketed renewable energy consumption for geothermal heat pumps, solar thermal hot water heating, and solar photovoltaic electricity generation.

²Includes ethanol (blends of 10 percent or less) and ethers blended into gasoline.

³Includes commercial sector consumption of wood and wood waste, landfill gas, municipal solid waste, and other biomass for combined heat and power. See Table G18 for estimates of nonmarketed renewable energy consumption for solar thermal hot water heating and solar photovoltaic electricity generation.

⁴Fuel consumption includes consumption for combined heat and power, which produces electricity, both for sale to the grid and for own use, and other useful thermal energy.

⁵Includes petroleum coke, asphalt, road oil, lubricants, still gas, and miscellaneous petroleum products.

⁶Represents natural gas used in the field gathering and processing plant machinery.

⁷Includes consumption of energy from hydroelectric, wood and wood waste, municipal solid waste, and other biomass.

⁸Diesel fuel containing 500 parts per million (ppm) or 15 ppm sulfur.

⁹Includes only kerosene type.

¹⁰Includes aviation gasoline and lubricants.

¹¹E85 is 85 percent ethanol (renewable) and 15 percent motor gasoline (nonrenewable).

¹²Includes unfinished oils, natural gasoline, motor gasoline blending components, aviation gasoline, lubricants, still gas, asphalt, road oil, petroleum coke, and miscellaneous petroleum products.

¹³Includes electricity generated for sale to the grid and for own use from renewable sources, and non-electric energy from renewable sources. Excludes nonmarketed renewable energy consumption for geothermal heat pumps, buildings photovoltaic systems, and solar thermal hot water heaters.

¹⁴Includes consumption of energy by electricity-only and combined heat and power plants whose primary business is to sell electricity, or electricity and heat, to the public. Includes small power producers and exempt wholesale generators.

¹⁵Includes conventional hydroelectric, geothermal, wood and wood waste, municipal solid waste, other biomass, petroleum coke, wind, photovoltaic and solar thermal sources. Excludes net electricity imports.

¹⁶Includes hydroelectric, geothermal, wood and wood waste, municipal solid waste, other biomass, wind, photovoltaic and solar thermal sources. Includes ethanol components of E85; excludes ethanol blends (10 percent or less) in motor gasoline. Excludes net electricity imports and nonmarketed renewable energy consumption for geothermal heat pumps, buildings photovoltaic systems, and solar thermal hot water heaters.

Btu = British thermal unit.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 are model results and may differ slightly from official EIA data reports. Consumption values of 0.00 are values that round to 0.00, because they are less than 0.005.

Sources: 2001 consumption based on: Energy Information Administration (EIA), *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, November 2002). 2001 population and gross domestic product: Global Insight macroeconomic model CTL0802. 2001 carbon dioxide emissions: EIA, *Emissions of Greenhouse Gases in the United States 2001*, DOE/EIA-0573(2001) (Washington, DC, December 2002). Projections: EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and MLONUCSEQ.D050403A.

Table G3. Delivered Energy Prices by Sector and Source
(2001 Dollars per Million Btu, Unless Otherwise Noted)

Sector and Source	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Residential	15.81	14.62	14.73	17.37	17.66	18.74	19.78
Primary Energy ¹	9.73	8.11	8.11	8.48	8.46	8.88	9.09
Petroleum Products ²	10.85	9.88	9.94	10.32	10.24	10.79	10.59
Distillate Fuel	8.99	7.95	7.95	8.23	8.14	8.58	8.38
Liquefied Petroleum Gas	14.84	13.97	14.20	14.44	14.40	14.96	14.79
Natural Gas	9.41	7.67	7.65	8.07	8.06	8.48	8.78
Electricity	25.37	24.10	24.37	30.32	31.24	33.29	36.03
Commercial	15.50	14.35	14.46	17.78	18.15	19.27	20.49
Primary Energy ¹	7.81	6.50	6.49	6.93	6.91	7.33	7.56
Petroleum Products ²	7.27	6.70	6.72	6.96	6.87	7.28	7.06
Distillate Fuel	6.40	5.63	5.62	5.96	5.87	6.30	6.10
Residual Fuel	3.46	3.93	3.93	3.96	3.95	4.02	3.96
Natural Gas	8.09	6.59	6.57	7.07	7.06	7.48	7.78
Electricity	23.28	21.51	21.73	27.61	28.54	30.97	33.77
Industrial³	7.11	6.61	6.66	7.80	7.87	8.45	9.02
Primary Energy	5.83	5.16	5.19	5.65	5.63	5.97	6.16
Petroleum Products ²	7.72	6.93	7.00	7.40	7.34	7.68	7.65
Distillate Fuel	6.55	5.71	5.70	6.18	6.09	6.53	6.34
Liquefied Petroleum Gas	12.34	9.58	9.80	10.14	10.09	10.60	10.46
Residual Fuel	3.28	3.66	3.65	3.70	3.68	3.77	3.71
Natural Gas ⁴	4.87	4.11	4.09	4.68	4.68	5.07	5.42
Metallurgical Coal	1.69	1.51	1.51	1.40	1.40	1.34	1.33
Steam Coal	1.46	1.38	1.38	1.14	1.10	1.04	0.96
Electricity	14.13	14.34	14.56	18.65	19.30	20.86	23.19
Transportation	10.28	11.73	11.88	13.27	13.46	14.17	15.29
Primary Energy	10.25	11.70	11.86	13.24	13.42	14.12	15.24
Petroleum Products ²	10.25	11.71	11.87	13.25	13.43	14.14	15.26
Distillate Fuel ⁵	10.05	11.71	11.90	13.17	13.48	14.37	15.80
Jet Fuel ⁶	6.20	7.10	7.26	9.26	9.56	10.35	11.63
Motor Gasoline ⁷	11.57	12.98	13.13	14.52	14.64	15.31	16.29
Residual Fuel	3.90	5.19	5.37	7.36	7.74	8.32	9.87
Liquefied Petroleum Gas ⁸	16.93	16.35	16.69	18.30	18.56	19.15	20.18
Natural Gas ⁹	7.65	7.25	7.20	7.72	7.69	8.08	8.39
Electricity	21.87	20.82	21.08	24.39	25.14	26.05	28.48
Average End-Use Energy	10.75	10.87	10.98	12.73	12.91	13.71	14.67
Primary Energy	8.52	8.82	8.90	9.90	9.97	10.52	11.16
Electricity	21.34	20.40	20.64	25.89	26.72	28.70	31.30
Electric Power¹⁰							
Fossil Fuel Average	2.14	1.97	1.97	3.36	3.69	4.13	5.09
Petroleum Products	4.73	4.49	4.52	5.02	4.94	5.18	5.05
Distillate Fuel	6.20	5.01	5.00	5.39	5.30	5.64	5.52
Residual Fuel	4.50	4.29	4.33	4.88	4.82	4.98	4.84
Natural Gas	4.78	4.07	4.05	4.79	4.81	5.19	5.58
Steam Coal	1.25	1.16	1.16	0.99	0.97	0.90	0.84

Table G3. Delivered Energy Prices by Sector and Source (Continued)
(2001 Dollars per Million Btu, Unless Otherwise Noted)

Sector and Source	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Average Price to All Users¹¹							
Petroleum Products ²	9.54	10.54	10.67	11.85	11.97	12.61	13.38
Distillate Fuel	9.16	10.25	10.38	11.58	11.79	12.64	13.65
Jet Fuel	6.20	7.10	7.26	9.26	9.56	10.35	11.63
Liquefied Petroleum Gas	12.85	10.43	10.65	10.93	10.89	11.40	11.21
Motor Gasoline ⁷	11.57	12.97	13.11	14.49	14.60	15.27	16.23
Residual Fuel	4.11	4.79	4.92	6.42	6.68	7.12	8.16
Natural Gas	6.40	5.24	5.22	5.63	5.63	6.03	6.37
Coal	1.26	1.17	1.17	1.02	1.00	0.94	0.89
Electricity	21.34	20.40	20.64	25.89	26.72	28.70	31.30
Non-Renewable Energy Expenditures by Sector (billion 2001 dollars)							
Residential	166.77	175.14	176.22	215.33	217.83	237.11	247.65
Commercial	127.30	136.28	137.25	191.81	195.72	227.72	243.40
Industrial	135.32	141.86	142.86	185.88	187.75	212.44	225.88
Transportation	270.41	372.90	376.95	481.84	483.97	540.27	570.97
Total Non-Renewable Expenditures	699.80	826.18	833.29	1074.86	1085.26	1217.53	1287.91
Transportation Renewable Expenditures	0.01	0.05	0.05	0.11	0.11	0.15	0.16
Total Expenditures	699.81	826.23	833.34	1074.97	1085.37	1217.69	1288.07

¹Weighted average price includes fuels below as well as coal.

²This quantity is the weighted average for all petroleum products, not just those listed below.

³Includes combined heat and power, which produces electricity and other useful thermal energy.

⁴Excludes use for lease and plant fuel.

⁵Diesel fuel containing 500 parts per million (ppm) or 15 ppm sulfur. Price includes Federal and State taxes while excluding county and local taxes.

⁶Kerosene-type jet fuel. Price includes Federal and State taxes while excluding county and local taxes.

⁷Sales weighted-average price for all grades. Includes Federal, State and local taxes.

⁸Includes Federal and State taxes while excluding county and local taxes.

⁹Compressed natural gas used as a vehicle fuel. Price includes estimated motor vehicle fuel taxes.

¹⁰Includes electricity-only and combined heat and power plants whose primary business is to sell electricity, or electricity and heat, to the public.

¹¹Weighted averages of end-use fuel prices are derived from the prices shown in each sector and the corresponding sectoral consumption.

Btu = British thermal unit.

Note: Data for 2001 are model results and may differ slightly from official EIA data reports.

Sources: 2001 prices for motor gasoline, distillate, and jet fuel are based on: Energy Information Administration (EIA), *Petroleum Marketing Annual 2001*, http://www.eia.doe.gov/pub/oil_gas/petroleum/data_publications/petroleum_marketing_annual/current/pdf/pmaall.pdf (September 2002). 2001 residential, commercial, and transportation natural gas delivered prices: EIA, *Natural Gas Monthly*, DOE/EIA-0130(2002/08) (Washington, DC, August 2002). 2001 electric power prices: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." 2001 industrial natural gas delivered prices based on: EIA, *Manufacturing Energy Consumption Survey 1998*. 2001 coal prices based on EIA, *Quarterly Coal Report, October-December 2001*, DOE/EIA-0121(2001/4Q) (Washington, DC, May 2002) and EIA, AEO2003 National Energy Modeling System run MLBILL.D050503A. 2001 electricity prices: EIA, *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, November 2002). 2001 ethanol prices derived from weekly spot prices in the Oxy Fuel News. **Projections:** EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and ML0NUCSEQ.D050403A.

Table G4. Greenhouse Gas Allowance Cost by End-Use Sector and Source
(2001 Dollars per Million Btu, Unless Otherwise Noted)

Sector and Source	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Commercial							
Petroleum Products ²	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Distillate Fuel	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Residual Fuel	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Natural Gas	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Industrial³							
Petroleum Products ²	0.00	0.94	1.04	2.15	2.38	2.66	3.63
Distillate Fuel	0.00	1.56	1.72	3.52	3.90	4.36	5.86
Liquefied Petroleum Gas	0.00	1.35	1.49	3.05	3.37	3.77	5.07
Residual Fuel	0.00	1.68	1.86	3.80	4.20	4.70	6.31
Natural Gas ⁴	0.00	1.11	1.23	2.52	2.79	3.12	4.19
Metallurgical Coal	0.00	2.00	2.21	4.51	4.99	5.58	7.50
Steam Coal	0.00	2.00	2.21	4.53	5.01	5.60	7.53
Electric Power⁵							
Fossil Fuel Average	0.00	1.78	1.96	3.32	3.49	3.80	4.63
Petroleum Products	0.00	1.65	1.82	3.72	4.12	4.60	6.17
Distillate Fuel	0.00	1.56	1.72	3.52	3.90	4.36	5.86
Residual Fuel	0.00	1.68	1.86	3.80	4.20	4.70	6.31
Natural Gas	0.00	1.14	1.26	2.57	2.84	3.18	4.27
Steam Coal	0.00	2.02	2.23	4.54	5.02	5.62	7.53
Average Allowance Cost to All Users⁶							
Petroleum Products ²	0.00	0.22	0.25	0.48	0.53	0.59	0.83
Distillate Fuel	0.00	0.20	0.23	0.43	0.48	0.53	0.72
Jet Fuel	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Liquefied Petroleum Gas	0.00	1.09	1.20	2.51	2.78	3.13	4.28
Motor Gasoline	0.00	0.01	0.01	0.03	0.03	0.04	0.05
Residual Fuel	0.00	0.50	0.54	0.98	1.09	1.21	1.65
Natural Gas	0.00	0.72	0.80	1.78	1.97	2.19	2.96
Coal	0.00	2.00	2.22	4.48	4.93	5.50	7.23

¹Weighted average allowance cost includes fuels below as well as coal.

²This quantity is the weighted average for all petroleum products, not just those listed below.

³Includes combined heat and power, which produces electricity and other useful thermal energy.

⁴Excludes use for lease and plant fuel.

⁵Includes electricity-only and combined heat and power plants whose primary business is to sell electricity, or electricity and heat, to the public.

⁶Weighted averages of allowance cost are derived from the prices shown in each sector and the corresponding sectoral consumption.

Btu = British thermal unit.

Projections: EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and ML0NUCSEQ.D050403A.

Table G5. Energy Prices by Sector and Source with Greenhouse Gas Allowance Cost
(2001 Dollars per Million Btu, Unless Otherwise Noted)

Sector and Source	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Residential	15.81	14.62	14.73	17.37	17.66	18.74	19.78
Primary Energy ¹	9.73	8.11	8.11	8.48	8.46	8.88	9.09
Petroleum Products ²	10.85	9.88	9.94	10.32	10.24	10.79	10.59
Distillate Fuel	8.99	7.95	7.95	8.23	8.14	8.58	8.38
Liquefied Petroleum Gas	14.84	13.97	14.20	14.44	14.40	14.96	14.79
Natural Gas	9.41	7.67	7.65	8.07	8.06	8.48	8.78
Electricity	25.37	24.10	24.37	30.32	31.24	33.29	36.03
Commercial	15.50	14.35	14.46	17.78	18.15	19.27	20.49
Primary Energy ¹	7.81	6.50	6.49	6.93	6.91	7.33	7.56
Petroleum Products ²	7.27	6.70	6.72	6.96	6.87	7.28	7.06
Distillate Fuel	6.40	5.63	5.62	5.96	5.87	6.30	6.10
Residual Fuel	3.46	3.93	3.93	3.96	3.95	4.02	3.96
Natural Gas	8.09	6.59	6.57	7.07	7.06	7.48	7.78
Electricity	23.28	21.51	21.73	27.61	28.54	30.97	33.77
Industrial³	7.11	7.55	7.70	9.89	10.19	11.03	12.48
Primary Energy	5.83	6.28	6.43	8.16	8.40	9.06	10.32
Petroleum Products ²	7.72	7.87	8.04	9.55	9.71	10.34	11.28
Distillate Fuel	6.55	7.27	7.43	9.70	9.99	10.89	12.20
Liquefied Petroleum Gas	12.34	10.93	11.29	13.19	13.46	14.38	15.53
Residual Fuel	3.28	5.34	5.51	7.49	7.88	8.46	10.02
Natural Gas ⁴	4.87	5.23	5.33	7.20	7.47	8.19	9.61
Metallurgical Coal	1.69	3.50	3.72	5.91	6.39	6.92	8.84
Steam Coal	1.46	3.38	3.60	5.67	6.10	6.64	8.48
Electricity	14.13	14.34	14.56	18.65	19.30	20.86	23.19
Transportation	10.28	11.73	11.89	13.28	13.47	14.17	15.30
Primary Energy	10.25	11.70	11.86	13.24	13.43	14.13	15.25
Petroleum Products ²	10.25	11.71	11.87	13.25	13.43	14.14	15.26
Distillate Fuel ⁵	10.05	11.71	11.90	13.17	13.48	14.37	15.80
Jet Fuel ⁶	6.20	7.10	7.26	9.26	9.56	10.35	11.63
Motor Gasoline ⁷	11.57	12.98	13.13	14.52	14.64	15.31	16.29
Residual Fuel	3.90	5.19	5.37	7.36	7.74	8.32	9.87
Liquefied Petroleum Gas ⁸	16.93	16.35	16.69	18.30	18.56	19.15	20.18
Natural Gas ⁹	7.65	8.38	8.46	10.29	10.53	11.26	12.66
Electricity	21.87	20.82	21.08	24.39	25.14	26.05	28.48
Average End-Use Energy	10.75	11.17	11.31	13.38	13.64	14.50	15.75
Primary Energy	8.52	9.18	9.30	10.70	10.85	11.49	12.46
Electricity	21.34	20.40	20.64	25.89	26.72	28.70	31.30
Electric Power¹⁰							
Fossil Fuel Average	2.14	3.75	3.93	6.68	7.18	7.93	9.72
Petroleum Products	4.73	6.13	6.34	8.74	9.06	9.77	11.22
Distillate Fuel	6.20	6.57	6.73	8.91	9.20	9.99	11.38
Residual Fuel	4.50	5.97	6.19	8.68	9.02	9.68	11.15
Natural Gas	4.78	5.20	5.31	7.36	7.65	8.37	9.85
Steam Coal	1.25	3.17	3.39	5.53	5.98	6.53	8.37

Table G5. Energy Prices by Sector and Source with Greenhouse Gas Allowance Cost (Continued)
(2001 Dollars per Million Btu, Unless Otherwise Noted)

Sector and Source	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Average Price to All Users¹¹							
Petroleum Products ²	9.54	10.76	10.92	12.34	12.50	13.20	14.20
Distillate Fuel	9.16	10.45	10.60	12.01	12.26	13.17	14.37
Jet Fuel	6.20	7.10	7.26	9.26	9.56	10.35	11.63
Liquefied Petroleum Gas	12.85	11.51	11.85	13.44	13.67	14.52	15.48
Motor Gasoline ⁷	11.57	12.98	13.13	14.52	14.63	15.31	16.28
Residual Fuel	4.11	5.29	5.46	7.39	7.76	8.33	9.82
Natural Gas	6.40	5.96	6.01	7.41	7.60	8.22	9.33
Coal	1.26	3.18	3.39	5.50	5.92	6.44	8.12
Electricity	21.34	20.40	20.64	25.89	26.72	28.70	31.30
Non-Renewable Energy and Allowance Expenditures by Sector (billion 2001 dollars)							
Residential	166.77	175.14	176.22	215.33	217.83	237.11	247.65
Commercial	127.30	136.28	137.25	191.81	195.72	227.72	243.40
Industrial	135.32	162.27	165.40	235.92	242.98	277.18	312.88
Transportation	270.41	372.97	377.02	482.08	484.24	540.60	571.41
Total Non-Renewable Expenditures	699.80	846.66	855.90	1125.14	1140.76	1282.60	1375.34
Transportation Renewable Expenditures	0.01	0.05	0.05	0.12	0.12	0.16	0.17
Total Expenditures	699.81	846.72	855.96	1125.26	1140.88	1282.76	1375.51

¹Weighted average price includes fuels below as well as coal.

²This quantity is the weighted average for all petroleum products, not just those listed below.

³Includes combined heat and power, which produces electricity and other useful thermal energy.

⁴Excludes use for lease and plant fuel.

⁵Diesel fuel containing 500 parts per million (ppm) or 15 ppm sulfur. Price includes Federal and State taxes while excluding county and local taxes.

⁶Kerosene-type jet fuel. Price includes Federal and State taxes while excluding county and local taxes.

⁷Sales weighted-average price for all grades. Includes Federal, State and local taxes.

⁸Includes Federal and State taxes while excluding county and local taxes.

⁹Compressed natural gas used as a vehicle fuel. Price includes estimated motor vehicle fuel taxes.

¹⁰Includes electricity-only and combined heat and power plants whose primary business is to sell electricity, or electricity and heat, to the public.

¹¹Weighted averages of end-use fuel prices are derived from the prices shown in each sector and the corresponding sectoral consumption.

Btu = British thermal unit.

Note: Data for 2001 are model results and may differ slightly from official EIA data reports.

Sources: 2001 prices for motor gasoline, distillate, and jet fuel are based on: Energy Information Administration (EIA), *Petroleum Marketing Annual 2001*, http://www.eia.doe.gov/pub/oil_gas/petroleum/data_publications/petroleum_marketing_annual/current/pdf/pmaall.pdf (September 2002). 2001 residential, commercial, and transportation natural gas delivered prices: EIA, *Natural Gas Monthly*, DOE/EIA-0130(2002/08) (Washington, DC, August 2002). 2001 electric power prices: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." 2001 industrial natural gas delivered prices based on: EIA, *Manufacturing Energy Consumption Survey 1998*. 2001 coal prices based on EIA, *Quarterly Coal Report, October-December 2001*, DOE/EIA-0121(2001/4Q) (Washington, DC, May 2002) and EIA, AEO2003 National Energy Modeling System run MLBILL.D050503A. 2001 electricity prices: EIA, *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, November 2002). 2001 ethanol prices derived from weekly spot prices in the Oxy Fuel News. **Projections:** EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and ML0NUCSEQ.D050403A.

Table G6. Residential Sector Key Indicators and End-Use Consumption
(Quadrillion Btu per Year, Unless Otherwise Noted)

Key Indicators and Consumption	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Key Indicators							
Households (millions)							
Single-Family	77.50	86.14	86.13	93.99	93.97	97.43	97.41
Multifamily	22.19	24.13	24.13	26.99	26.98	28.71	28.70
Mobile Homes	6.57	7.10	7.10	7.86	7.86	8.11	8.11
Total	106.27	117.37	117.36	128.83	128.81	134.25	134.23
Average House Square Footage	1685	1740	1740	1782	1782	1798	1798
Energy Intensity							
(million Btu per household)							
Delivered Energy Consumption	102.9	105.5	105.4	99.3	98.9	97.3	96.3
Total Energy Consumption	189.0	191.7	191.6	171.4	168.4	166.3	160.0
(thousand Btu per square foot)							
Delivered Energy Consumption	61.1	60.7	60.6	55.7	55.5	54.1	53.5
Total Energy Consumption	112.2	110.2	110.1	96.2	94.5	92.5	89.0
Delivered Energy Consumption by Fuel							
Electricity							
Space Heating	0.39	0.46	0.46	0.46	0.45	0.45	0.44
Space Cooling	0.52	0.60	0.60	0.59	0.59	0.59	0.58
Water Heating	0.45	0.46	0.46	0.38	0.37	0.33	0.32
Refrigeration	0.42	0.34	0.34	0.32	0.32	0.33	0.33
Cooking	0.10	0.11	0.11	0.12	0.12	0.13	0.13
Clothes Dryers	0.22	0.24	0.24	0.25	0.25	0.25	0.25
Freezers	0.11	0.09	0.09	0.09	0.09	0.09	0.09
Lighting	0.74	0.91	0.91	0.81	0.78	0.74	0.68
Clothes Washers ¹	0.03	0.03	0.03	0.03	0.03	0.03	0.03
Dishwashers ¹	0.02	0.02	0.02	0.03	0.03	0.03	0.03
Color Televisions	0.13	0.19	0.19	0.24	0.23	0.24	0.24
Personal Computers	0.06	0.08	0.08	0.10	0.10	0.11	0.11
Furnace Fans	0.07	0.09	0.09	0.09	0.09	0.10	0.10
Other Uses ²	0.83	1.25	1.24	1.54	1.53	1.69	1.65
Delivered Energy	4.10	4.88	4.87	5.05	4.98	5.11	4.97
Natural Gas							
Space Heating	3.13	3.69	3.69	3.97	3.96	4.11	4.10
Space Cooling	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Water Heating	1.48	1.55	1.55	1.58	1.58	1.62	1.61
Cooking	0.20	0.23	0.23	0.25	0.25	0.26	0.26
Clothes Dryers	0.06	0.08	0.08	0.10	0.10	0.10	0.10
Other Uses ³	0.06	0.07	0.07	0.07	0.07	0.11	0.14
Delivered Energy	4.94	5.62	5.62	5.96	5.96	6.20	6.20
Distillate							
Space Heating	0.74	0.76	0.76	0.71	0.72	0.69	0.69
Water Heating	0.16	0.14	0.14	0.12	0.12	0.11	0.12
Other Uses ⁴	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Delivered Energy	0.91	0.91	0.91	0.84	0.84	0.81	0.81
Liquefied Petroleum Gas							
Space Heating	0.26	0.25	0.25	0.24	0.24	0.24	0.24
Water Heating	0.09	0.07	0.07	0.06	0.06	0.06	0.06
Cooking	0.03	0.02	0.02	0.02	0.02	0.02	0.02
Other Uses ³	0.12	0.13	0.13	0.14	0.14	0.14	0.14
Delivered Energy	0.50	0.47	0.47	0.47	0.47	0.47	0.47
Marketed Renewables (wood) ⁵	0.39	0.41	0.41	0.40	0.40	0.40	0.40
Other Fuels ⁵	0.11	0.09	0.09	0.08	0.08	0.07	0.07

Table G6. Residential Sector Key Indicators and End-Use Consumption (Continued)
(Quadrillion Btu per Year, Unless Otherwise Noted)

Key Indicators and Consumption	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Delivered Energy Consumption by End-Use							
Space Heating	5.01	5.66	5.66	5.86	5.86	5.96	5.94
Space Cooling	0.52	0.60	0.60	0.59	0.59	0.59	0.58
Water Heating	2.19	2.23	2.23	2.14	2.14	2.13	2.11
Refrigeration	0.42	0.34	0.34	0.32	0.32	0.33	0.33
Cooking	0.33	0.36	0.36	0.39	0.39	0.40	0.40
Clothes Dryers	0.28	0.33	0.33	0.34	0.34	0.35	0.35
Freezers	0.11	0.09	0.09	0.09	0.09	0.09	0.09
Lighting	0.74	0.91	0.91	0.81	0.78	0.74	0.68
Clothes Washers	0.03	0.03	0.03	0.03	0.03	0.03	0.03
Dishwashers	0.02	0.02	0.02	0.03	0.03	0.03	0.03
Color Televisions	0.13	0.19	0.19	0.24	0.23	0.24	0.24
Personal Computers	0.06	0.08	0.08	0.10	0.10	0.11	0.11
Furnace Fans	0.07	0.09	0.09	0.09	0.09	0.10	0.10
Other Uses ⁷	1.01	1.45	1.44	1.76	1.74	1.94	1.93
Delivered Energy	10.94	12.38	12.37	12.80	12.73	13.06	12.92
Electricity Related Losses	9.15	10.11	10.11	9.29	8.96	9.26	8.56
Total Energy Consumption by End-Use							
Space Heating	5.89	6.61	6.60	6.70	6.67	6.78	6.70
Space Cooling	1.68	1.83	1.83	1.68	1.64	1.67	1.59
Water Heating	3.20	3.20	3.19	2.84	2.81	2.74	2.66
Refrigeration	1.36	1.05	1.05	0.91	0.90	0.93	0.90
Cooking	0.55	0.59	0.59	0.61	0.61	0.63	0.62
Clothes Dryers	0.78	0.84	0.84	0.80	0.78	0.81	0.78
Freezers	0.36	0.27	0.27	0.25	0.24	0.25	0.25
Lighting	2.40	2.81	2.80	2.31	2.19	2.09	1.84
Clothes Washers	0.10	0.10	0.10	0.08	0.08	0.08	0.08
Dishwashers	0.07	0.07	0.07	0.08	0.08	0.08	0.08
Color Televisions	0.43	0.60	0.60	0.67	0.66	0.68	0.65
Personal Computers	0.19	0.25	0.25	0.29	0.29	0.32	0.31
Furnace Fans	0.23	0.26	0.26	0.27	0.26	0.27	0.26
Other Uses ⁷	2.86	4.03	4.03	4.59	4.49	4.99	4.77
Total	20.08	22.50	22.48	22.09	21.69	22.32	21.48
Non-Marketed Renewables							
Geothermal ⁸	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Solar ⁹	0.03	0.03	0.03	0.04	0.04	0.04	0.04
Total	0.03	0.04	0.04	0.05	0.05	0.06	0.06

¹Does not include electric water heating portion of load.

²Includes small electric devices, heating elements, and motors.

³Includes such appliances as swimming pool heaters, outdoor grills, and outdoor lighting (natural gas).

⁴Includes such appliances as swimming pool and hot tub heaters.

⁵Includes wood used for primary and secondary heating in wood stoves or fireplaces as reported in the *Residential Energy Consumption Survey 1997*.

⁶Includes kerosene and coal.

⁷Includes all other uses listed above.

⁸Includes primary energy displaced by geothermal heat pumps in space heating and cooling applications.

⁹Includes primary energy displaced by solar thermal water heaters and electricity generated using photovoltaics.

Btu = British thermal unit.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 are model results and may differ slightly from official EIA data reports.

Sources: 2001 based on: Energy Information Administration (EIA), *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, November 2002). Projections: EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and ML0NUCSEQ.D050403A.

Table G7. Commercial Sector Key Indicators and Consumption
(Quadrillion Btu per Year, Unless Otherwise Noted)

Key Indicators and Consumption	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration and New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Key Indicators							
Total Floorspace (billion square feet)							
Surviving	66.6	79.0	79.0	90.8	90.8	97.1	97.2
New Additions	3.6	3.0	3.0	3.4	3.4	3.4	3.4
Total	70.2	82.0	82.0	94.2	94.2	100.6	100.6
Energy Consumption Intensity (thousand Btu per square foot)							
Delivered Energy Consumption	118.4	117.1	117.1	115.6	115.6	118.6	119.1
Electricity Related Losses	129.9	125.6	125.7	110.6	106.9	107.6	100.3
Total Energy Consumption	248.3	242.7	242.7	226.1	222.5	226.2	219.5
Delivered Energy Consumption by Fuel							
Purchased Electricity							
Space Heating ¹	0.14	0.15	0.15	0.14	0.14	0.13	0.13
Space Cooling ¹	0.43	0.42	0.42	0.41	0.41	0.40	0.38
Water Heating ¹	0.15	0.15	0.15	0.14	0.14	0.13	0.13
Ventilation	0.17	0.18	0.18	0.17	0.17	0.16	0.16
Cooking	0.03	0.03	0.03	0.03	0.03	0.02	0.02
Lighting	1.02	1.18	1.17	0.99	0.96	0.88	0.84
Refrigeration	0.21	0.24	0.24	0.24	0.24	0.23	0.23
Office Equipment (PC)	0.16	0.24	0.24	0.31	0.31	0.34	0.34
Office Equipment (non-PC)	0.31	0.47	0.47	0.72	0.72	0.87	0.86
Other Uses ²	1.46	1.90	1.90	2.51	2.50	2.80	2.78
Delivered Energy	4.08	4.97	4.96	5.66	5.60	5.97	5.86
Natural Gas							
Space Heating ¹	1.32	1.53	1.53	1.58	1.57	1.56	1.53
Space Cooling ¹	0.01	0.02	0.02	0.03	0.03	0.03	0.03
Water Heating ¹	0.57	0.69	0.69	0.77	0.76	0.78	0.77
Cooking	0.25	0.30	0.30	0.33	0.33	0.35	0.35
Other Uses ³	1.17	1.20	1.20	1.57	1.63	2.25	2.46
Delivered Energy	3.33	3.74	3.73	4.27	4.32	4.97	5.13
Distillate							
Space Heating ¹	0.17	0.23	0.23	0.27	0.27	0.28	0.28
Water Heating ¹	0.07	0.08	0.08	0.08	0.08	0.08	0.08
Other Uses ⁴	0.22	0.20	0.20	0.20	0.20	0.20	0.21
Delivered Energy	0.46	0.51	0.51	0.54	0.55	0.56	0.57
Other Fuels⁵	0.34	0.29	0.29	0.31	0.31	0.32	0.32
Marketed Renewable Fuels							
Biomass	0.11	0.11	0.11	0.11	0.11	0.11	0.11
Delivered Energy	0.11	0.11	0.11	0.11	0.11	0.11	0.11
Delivered Energy Consumption by End-Use							
Space Heating ¹	1.63	1.92	1.92	1.98	1.97	1.97	1.94
Space Cooling ¹	0.44	0.44	0.44	0.44	0.44	0.43	0.41
Water Heating ¹	0.79	0.92	0.92	0.99	0.98	0.99	0.98
Ventilation	0.17	0.18	0.18	0.17	0.17	0.16	0.16
Cooking	0.29	0.33	0.33	0.36	0.36	0.37	0.37
Lighting	1.02	1.18	1.17	0.99	0.96	0.88	0.84
Refrigeration	0.21	0.24	0.24	0.24	0.24	0.23	0.23
Office Equipment (PC)	0.16	0.24	0.24	0.31	0.31	0.34	0.34
Office Equipment (non-PC)	0.31	0.47	0.47	0.72	0.72	0.87	0.86
Other Uses ⁶	3.30	3.69	3.69	4.69	4.74	5.68	5.87
Delivered Energy	8.32	9.60	9.60	10.89	10.89	11.92	11.99

Table G7. Commercial Sector Key Indicators and Consumption (Continued)
(Quadrillion Btu per Year, Unless Otherwise Noted)

Key Indicators and Consumption	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Electricity Related Losses	9.12	10.30	10.30	10.42	10.07	10.82	10.10
Total Energy Consumption by End-Use							
Space Heating ¹	1.95	2.24	2.23	2.24	2.22	2.20	2.15
Space Cooling ¹	1.39	1.32	1.32	1.21	1.17	1.15	1.07
Water Heating ¹	1.12	1.24	1.24	1.25	1.24	1.23	1.20
Ventilation	0.55	0.55	0.55	0.48	0.46	0.45	0.42
Cooking	0.37	0.40	0.40	0.41	0.41	0.41	0.41
Lighting	3.31	3.62	3.61	2.80	2.68	2.48	2.29
Refrigeration	0.69	0.73	0.73	0.68	0.66	0.66	0.62
Office Equipment (PC)	0.52	0.74	0.74	0.88	0.86	0.96	0.91
Office Equipment (non-PC)	0.99	1.43	1.44	2.06	2.02	2.45	2.34
Other Uses ⁶	6.56	7.63	7.63	9.31	9.23	10.76	10.66
Total	17.44	19.90	19.90	21.31	20.96	22.74	22.08
Non-Marketed Renewable Fuels							
Solar ⁷	0.02	0.03	0.03	0.03	0.03	0.03	0.03
Total	0.02	0.03	0.03	0.03	0.03	0.03	0.03

¹Includes fuel consumption for district services.

²Includes miscellaneous uses, such as service station equipment, automated teller machines, telecommunications equipment, and medical equipment.

³Includes miscellaneous uses, such as pumps, emergency electric generators, combined heat and power in commercial buildings, and manufacturing performed in commercial buildings.

⁴Includes miscellaneous uses, such as cooking, emergency electric generators, and combined heat and power in commercial buildings.

⁵Includes residual fuel oil, liquefied petroleum gas, coal, motor gasoline, and kerosene.

⁶Includes miscellaneous uses, such as service station equipment, automated teller machines, telecommunications equipment, medical equipment, pumps, lighting, emergency electric generators, combined heat and power in commercial buildings, manufacturing performed in commercial buildings, and cooking (distillate), plus residual fuel oil, liquefied petroleum gas, coal, motor gasoline, and kerosene.

⁷Includes primary energy displaced by solar thermal space heating and water heating, and electricity generation by solar photovoltaic systems.

Btu = British thermal unit.

PC = Personal computer.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 are model results and may differ slightly from official EIA data reports.

Sources: 2001 based on: Energy Information Administration (EIA), *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, November 2002). Projections: EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and ML0NUCSEQ.D050403A.

Table G8. Industrial Sector Key Indicators and Consumption
(Quadrillion Btu per Year, Unless Otherwise Noted)

Key Indicators and Consumption	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Key Indicators							
Value of Shipments (billion 1996 dollars)							
Manufacturing	4079	5420	5412	7160	7156	8162	8152
Nonmanufacturing	1346	1500	1499	1714	1713	1828	1827
Total	5425	6920	6912	8874	8869	9990	9979
Energy Prices (2001 dollars per million Btu)							
Electricity	14.13	14.34	14.56	18.65	19.30	20.86	23.19
Natural Gas	4.87	5.23	5.33	7.20	7.47	8.19	9.61
Steam Coal	1.46	3.38	3.60	5.67	6.10	6.64	8.48
Residual Oil	3.28	5.34	5.51	7.49	7.88	8.46	10.02
Distillate Oil	6.55	7.27	7.43	9.70	9.99	10.89	12.20
Liquefied Petroleum Gas	12.34	10.93	11.29	13.19	13.46	14.38	15.53
Motor Gasoline	11.57	12.94	13.09	14.49	14.60	15.28	16.24
Metallurgical Coal	1.69	3.50	3.72	5.91	6.39	6.92	8.84
Energy Consumption¹							
Purchased Electricity	3.39	3.89	3.87	4.41	4.39	4.66	4.64
Natural Gas	7.74	9.16	9.18	10.36	10.39	11.09	10.65
Lease and Plant Fuel ²	1.20	1.40	1.40	1.70	1.70	1.77	1.79
Natural Gas Subtotal	8.94	10.56	10.58	12.06	12.09	12.86	12.44
Steam Coal	1.42	1.33	1.32	1.28	1.26	1.26	1.20
Metallurgical Coal and Coke ³	0.74	0.76	0.76	0.65	0.65	0.60	0.60
Residual Fuel	0.23	0.18	0.18	0.17	0.17	0.17	0.17
Distillate	1.13	1.20	1.20	1.30	1.29	1.36	1.36
Liquefied Petroleum Gas	2.10	2.54	2.53	2.99	3.00	3.14	3.49
Petrochemical Feedstocks	1.14	1.41	1.41	1.53	1.52	1.57	1.56
Other Petroleum ⁴	4.18	4.34	4.33	4.27	4.23	4.32	4.15
Renewables ⁵	1.82	2.21	2.21	2.74	2.74	3.02	3.02
Delivered Energy	25.10	28.41	28.38	31.40	31.33	32.96	32.63
Electricity Related Losses	7.57	8.06	8.04	8.12	7.89	8.45	8.00
Total	32.67	36.47	36.42	39.53	39.22	41.40	40.62
Energy Consumption per dollar of Shipments¹ (thousand Btu per 1996 dollars)							
Purchased Electricity	0.63	0.56	0.56	0.50	0.49	0.47	0.47
Natural Gas	1.43	1.32	1.33	1.17	1.17	1.11	1.07
Lease and Plant Fuel ²	0.22	0.20	0.20	0.19	0.19	0.18	0.18
Natural Gas Subtotal	1.65	1.53	1.53	1.36	1.36	1.29	1.25
Steam Coal	0.26	0.19	0.19	0.14	0.14	0.13	0.12
Metallurgical Coal and Coke ³	0.14	0.11	0.11	0.07	0.07	0.06	0.06
Residual Fuel	0.04	0.03	0.03	0.02	0.02	0.02	0.02
Distillate	0.21	0.17	0.17	0.15	0.15	0.14	0.14
Liquefied Petroleum Gas	0.39	0.37	0.37	0.34	0.34	0.31	0.35
Petrochemical Feedstocks	0.21	0.20	0.20	0.17	0.17	0.16	0.16
Other Petroleum ⁴	0.77	0.63	0.63	0.48	0.48	0.43	0.42
Renewables ⁵	0.33	0.32	0.32	0.31	0.31	0.30	0.30
Delivered Energy	4.63	4.11	4.11	3.54	3.53	3.30	3.27
Electricity Related Losses	1.40	1.16	1.16	0.92	0.89	0.85	0.80
Total	6.02	5.27	5.27	4.45	4.42	4.14	4.07

¹Fuel consumption includes energy for combined heat and power plants, except those whose primary business is to sell electricity, or electricity and heat, to the public.

²Represents natural gas used in the field gathering and processing plant machinery.

³Includes net coal coke imports.

⁴Includes petroleum coke, asphalt, road oil, lubricants, motor gasoline, still gas, and miscellaneous petroleum products.

⁵Includes consumption of energy from hydroelectric, wood and wood waste, municipal solid waste, and other biomass.

Btu = British thermal unit.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 are model results and may differ slightly from official EIA data reports.

Sources: 2001 prices for motor gasoline and distillate are based on: Energy Information Administration (EIA), *Petroleum Marketing Annual 2001*, http://www.eia.doe.gov/pub/oil_gas/petroleum/data_publications/petroleum_marketing_annual/current/pdf/pmaall.pdf (September 2002). 2001 coal prices are based on EIA, *Quarterly Coal Report, October-December 2001*, DOE/EIA-0121(2001/4Q) (Washington, DC, May 2002) and EIA, AEO2003 National Energy Modeling System run MLBILL.D050503A. 2001 electricity prices: EIA, *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, November 2002). 2001 natural gas prices based on: EIA, *Manufacturing Energy Consumption Survey 1998*. 2001 consumption values based on: EIA, *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, November 2002). 2001 shipments: Global Insight macroeconomic model CTL0802. Projections: EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and ML0NUCSEQ.D050403A.

Table G9. Transportation Sector Key Indicators and Delivered Energy Consumption

Key Indicators and Consumption	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Key Indicators							
Level of Travel (billions)							
Light-Duty Vehicles <8,500 pounds (VMT)	2409	2975	2966	3547	3516	3795	3708
Commercial Light Trucks (VMT) ¹	66	83	83	104	104	115	115
Freight Trucks >10,000 pounds (VMT)	206	263	263	335	335	377	377
Air (seat miles available)	1109	1348	1344	1928	1927	2231	2226
Rail (ton miles traveled)	1448	1579	1563	1467	1401	1486	1406
Domestic Shipping (ton miles traveled)	788	869	868	950	941	992	986
Energy Efficiency Indicators							
New Light-Duty Vehicle (miles per gallon) ²	24.1	25.3	25.3	28.1	28.5	29.0	29.6
New Car (miles per gallon) ²	28.1	28.8	28.8	32.6	33.0	32.9	33.4
New Light Truck (miles per gallon) ²	20.7	22.5	22.5	24.6	25.0	25.8	26.2
Light-Duty Fleet (miles per gallon) ³	19.8	19.6	19.6	20.9	21.1	21.8	22.0
New Commercial Light Truck (MPG) ¹	13.8	14.8	14.9	16.3	16.5	17.1	17.4
Stock Commercial Light Truck (MPG) ¹	13.7	14.3	14.3	15.4	15.5	16.2	16.4
Aircraft Efficiency (seat miles per gallon)	51.2	54.3	54.3	59.1	59.1	61.2	61.2
Freight Truck Efficiency (miles per gallon)	6.0	6.0	6.0	6.4	6.4	6.6	6.6
Rail Efficiency (ton miles per thousand Btu)	2.8	3.1	3.1	3.4	3.4	3.6	3.6
Domestic Shipping Efficiency (ton miles per thousand Btu)	2.3	2.3	2.3	2.4	2.4	2.4	2.4
Energy Use by Mode (quadrillion Btu)							
Light-Duty Vehicles	15.28	18.86	18.81	20.99	20.68	21.55	20.83
Commercial Light Trucks ¹	0.60	0.73	0.73	0.84	0.84	0.89	0.87
Freight Trucks ⁴	4.68	5.88	5.87	6.94	6.93	7.55	7.53
Air ⁵	3.47	3.96	3.95	5.07	5.07	5.63	5.62
Rail ⁶	0.63	0.65	0.64	0.59	0.57	0.59	0.56
Marine ⁷	1.45	1.49	1.49	1.56	1.56	1.60	1.60
Pipeline Fuel	0.63	0.81	0.81	1.05	1.05	1.11	1.14
Lubricants	0.19	0.21	0.21	0.26	0.26	0.28	0.28
Total	26.94	32.58	32.50	37.30	36.96	39.19	38.43
Energy Use by Mode (million barrels per day oil equivalent)							
Light-Duty Vehicles	8.05	9.96	9.93	11.07	10.91	11.36	10.98
Commercial Light Trucks ¹	0.32	0.38	0.38	0.45	0.44	0.47	0.46
Freight Trucks	2.05	2.59	2.59	3.09	3.08	3.37	3.36
Railroad	0.24	0.24	0.24	0.20	0.19	0.19	0.18
Domestic Shipping	0.16	0.17	0.17	0.18	0.18	0.19	0.19
International Shipping	0.34	0.33	0.33	0.34	0.34	0.34	0.34
Air ⁵	1.44	1.64	1.64	2.15	2.15	2.40	2.40
Military Use	0.30	0.34	0.34	0.38	0.38	0.40	0.40
Bus Transportation	0.12	0.13	0.13	0.13	0.13	0.13	0.13
Rail Transportation ⁶	0.05	0.06	0.06	0.08	0.08	0.08	0.08
Recreational Boats	0.16	0.18	0.18	0.19	0.19	0.20	0.20
Lubricants	0.09	0.10	0.10	0.12	0.12	0.13	0.13
Pipeline Fuel	0.32	0.41	0.41	0.53	0.53	0.56	0.58
Total	13.64	16.54	16.50	18.90	18.72	19.83	19.43

¹Commercial trucks 8,500 to 10,000 pounds.

²Environmental Protection Agency rated miles per gallon.

³Combined car and light truck "on-the-road" estimate.

⁴Includes energy use by buses and military distillate consumption.

⁵Includes jet fuel and aviation gasoline.

⁶Includes passenger rail.

⁷Includes military residual fuel use and recreational boats.

Btu = British thermal unit.

VMT=Vehicle miles traveled.

MPG = Miles per gallon.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 are model results and may differ slightly from official EIA data reports.

Sources: 2001: Energy Information Administration (EIA), *Natural Gas Annual 2000*, DOE/EIA-0131(2000) (Washington, DC, November 2001); Federal Highway Administration, *Highway Statistics 2000* (Washington, DC, November 2001); Oak Ridge National Laboratory, *Transportation Energy Data Book: Edition 22 and Annual* (Oak Ridge, TN, September 2002); National Highway Traffic and Safety Administration, *Summary of Fuel Economy Performance* (Washington, DC, February 2000); EIA, *Household Vehicle Energy Consumption 1994*, DOE/EIA-0464(94) (Washington, DC, August 1997); U.S. Department of Commerce, Bureau of the Census, "Vehicle Inventory and Use Survey" EC97TV (Washington, DC, October 1999); EIA, *Describing Current and Potential Markets for Alternative-Fuel Vehicles*, DOE/EIA-0604(96) (Washington, DC, March 1996); EIA, *Alternatives to Traditional Transportation Fuels 1998*, http://www.eia.doe.gov/cneaf/alt_trans98/table1.html; EIA, *State Energy Data Report 1999*, DOE/EIA-0214(99) (Washington, DC, May 2001); U.S. Department of Transportation, Research and Special Programs Administration, *Air Carrier Statistics Monthly, December 2001/2000* (Washington, DC, 2001); EIA, *Fuel Oil and Kerosene Sales 2001*, http://www.eia.doe.gov/oil_gas/petroleum/data_publications/fuel_oil_and_kerosene_sales/historical/foks.html; and United States Department of Defense, Defense Fuel Supply Center. Projections: EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and MLONUCSEQ.D050403A.

Table G10. Electricity Supply, Disposition, Prices, and Emissions
(Billion Kilowatthours, Unless Otherwise Noted)

Supply, Disposition, and Prices	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Generation by Fuel Type							
Electric Power Sector¹							
Power Only²							
Coal	1848	1927	1905	836	569	526	174
Petroleum	113	19	19	11	12	13	15
Natural Gas ³	411	811	815	1745	1821	1889	2117
Nuclear Power	769	801	801	934	804	1186	804
Pumped Storage/Other	-9	-1	-1	-1	-1	-1	-1
Renewable Sources ⁴	258	517	527	991	1252	1122	1498
Distributed Generation (Natural Gas) ...	0	5	6	13	15	13	16
Non-Utility Generation for Own Use	-21	-26	-27	-26	-26	-25	-26
Total	3370	4053	4046	4503	4445	4725	4598
Combined Heat and Power⁵							
Coal	33	30	29	16	15	10	8
Petroleum	7	3	3	3	3	3	3
Natural Gas	124	161	162	131	141	115	147
Renewable Sources	5	4	4	4	4	4	4
Non-Utility Generation for Own Use	-9	-18	-18	-17	-16	-16	-16
Total	162	181	181	138	147	116	146
Net Available to the Grid	3532	4234	4227	4641	4592	4841	4744
End-Use Sector Generation							
Combined Heat and Power⁶							
Coal	23	23	23	23	23	23	23
Petroleum	6	6	6	6	6	6	7
Natural Gas	84	122	124	201	211	328	359
Other Gaseous Fuels ⁷	6	7	7	7	7	7	7
Renewable Sources ⁴	31	39	39	50	50	55	55
Other ⁸	11	11	11	11	11	11	11
Total	160	209	211	298	308	431	463
Other End-Use Generators ⁹	4	5	5	6	6	7	7
Generation for Own Use	-138	-173	-174	-241	-247	-328	-345
Total Sales to the Grid	27	41	41	63	67	110	125
Net Imports	20	41	42	48	54	31	44
Electricity Sales by Sector							
Residential	1201	1429	1427	1479	1461	1498	1456
Commercial	1197	1455	1454	1659	1642	1750	1718
Industrial	994	1139	1135	1293	1286	1366	1361
Transportation	22	27	27	35	35	39	39
Total	3414	4050	4044	4467	4424	4653	4573
End-Use Prices¹⁰ (2001 cents per kilowatthour)							
Residential	8.7	8.2	8.3	10.3	10.7	11.4	12.3
Commercial	7.9	7.3	7.4	9.4	9.7	10.6	11.5
Industrial	4.8	4.9	5.0	6.4	6.6	7.1	7.9
Transportation	7.5	7.1	7.2	8.3	8.6	8.9	9.7
All Sectors Average	7.3	7.0	7.0	8.8	9.1	9.8	10.7
Prices by Service Category¹⁰ (2001 cents per kilowatthour)							
Generation	4.7	4.4	4.5	6.1	6.4	7.1	8.0
Transmission	0.5	0.6	0.6	0.7	0.8	0.8	0.8
Distribution	2.0	2.0	2.0	2.0	2.0	2.0	2.0

Table G10. Electricity Supply, Disposition, Prices, and Emissions (Continued)
(Billion Kilowatthours, Unless Otherwise Noted)

Supply, Disposition, and Prices	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Emissions							
Sulfur Dioxide (million tons)	10.63	9.84	9.56	5.87	4.64	1.93	1.63
Nitrogen Oxide (million tons)	4.75	3.50	3.46	1.48	1.21	0.67	0.57
Mercury (tons)	53.52	48.66	47.36	19.07	15.44	7.18	4.61

¹Includes electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public.

²Includes plants that only produce electricity.

³Includes electricity generation from fuel cells.

⁴Includes conventional hydroelectric, geothermal, wood, wood waste, municipal solid waste, landfill gas, other biomass, solar, and wind power.

⁵Includes combined heat and power plants whose primary business is to sell electricity and heat to the public (i.e., those that report NAICS code 22).

⁶Includes combined heat and power plants and electricity-only plants in the commercial and industrial sectors.

⁷Other gaseous fuels include refinery and still gas.

⁸Other includes batteries, chemicals, hydrogen, pitch, purchased steam, sulfur and miscellaneous technologies.

⁹Other end-use generators include small on-site generating systems in the residential, commercial, and industrial sectors used primarily for own-use generation, but which may also sell some power to the grid.

¹⁰Prices represent average revenue per kilowatthour.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 are model results and may differ slightly from official EIA data reports.

Source: 2001 power only and combined heat and power generation, sales to utilities, net imports, residential, industrial, and total electricity sales, and emissions: Energy Information Administration (EIA), *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, November 2002), and supporting databases. 2001 commercial and transportation electricity sales: EIA estimates based on Oak Ridge National Laboratory, *Transportation Energy Data Book 21* (Oak Ridge, TN, September 2001). 2001 prices: EIA, National Energy Modeling System run MLBILL.D050503A. **Projections:** EIA, AEO2003 National Energy Modeling System run MLBILL.D050503A and ML0NUCSEQ.D050403A.

**Table G11. Electricity Generating Capacity
(Gigawatts)**

Net Summer Capacity ¹	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Electric Power Sector²							
Power Only³							
Coal Steam	305.3	289.0	288.9	209.3	182.9	139.9	106.2
Other Fossil Steam ⁴	133.8	80.7	85.8	64.8	66.6	53.0	53.4
Combined Cycle	43.2	175.9	176.6	319.1	318.3	374.1	365.0
Combustion Turbine/Diesel	97.6	123.2	121.4	121.4	119.9	118.2	120.9
Nuclear Power ⁵	98.2	100.3	100.3	117.2	100.7	149.2	100.7
Pumped Storage	19.9	20.3	20.3	20.3	20.3	20.3	20.3
Fuel Cells	0.0	0.1	0.1	0.2	0.2	0.2	0.2
Renewable Sources ⁶	90.4	129.0	131.9	225.0	271.8	245.6	303.0
Distributed Generation ⁷	0.0	1.7	2.0	4.9	4.3	5.0	6.3
Total	788.3	920.2	927.4	1082.2	1085.0	1105.4	1076.0
Combined Heat and Power⁸							
Coal Steam	5.2	4.4	4.3	3.3	3.0	2.6	3.0
Other Fossil Steam ⁴	1.2	1.1	1.1	1.1	1.1	1.1	1.1
Combined Cycle	22.6	32.9	32.9	32.9	32.9	32.9	32.9
Combustion Turbine/Diesel	4.6	5.3	5.3	5.3	5.3	5.3	5.3
Renewable Sources ⁶	0.2	0.2	0.2	0.2	0.2	0.2	0.2
Total	33.7	44.0	43.9	42.9	42.6	42.2	42.6
Total Electric Power Industry	822.0	964.2	971.3	1125.1	1127.6	1147.6	1118.5
Cumulative Planned Additions⁹							
Coal Steam	0.0	0.1	0.1	0.1	0.1	0.1	0.1
Other Fossil Steam ⁴	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Combined Cycle	0.0	83.1	83.1	83.1	83.1	83.1	83.1
Combustion Turbine/Diesel	0.0	31.5	31.5	31.5	31.5	31.5	31.5
Nuclear Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Pumped Storage	0.0	0.3	0.3	0.3	0.3	0.3	0.3
Fuel Cells	0.0	0.1	0.1	0.2	0.2	0.2	0.2
Renewable Sources ⁶	0.0	4.9	4.9	6.5	6.5	6.6	6.6
Distributed Generation ⁷	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	120.0	120.0	121.7	121.7	121.8	121.8
Cumulative Unplanned Additions⁹							
Coal Steam	0.0	0.0	0.0	12.2	0.0	37.7	0.0
Other Fossil Steam ⁴	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Combined Cycle	0.0	59.7	60.2	203.0	201.8	259.6	248.9
Combustion Turbine/Diesel	0.0	3.7	1.8	3.7	1.8	3.7	3.5
Nuclear Power	0.0	0.0	0.0	16.5	0.0	48.5	0.0
Pumped Storage	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel Cells	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Renewable Sources ⁶	0.0	33.3	36.3	127.8	174.5	148.2	205.7
Distributed Generation ⁷	0.0	1.7	2.0	4.9	4.3	5.0	6.3
Total	0.0	98.4	100.3	368.1	382.6	502.8	464.3
Cumulative Total Additions	0.0	218.4	220.3	489.8	504.2	624.6	586.1
Cumulative Retirements¹⁰							
Coal Steam	0.0	17.2	17.3	110.2	124.6	205.8	201.4
Other Fossil Steam ⁴	0.0	51.6	46.5	67.5	65.7	79.3	78.9
Combined Cycle	0.0	0.9	0.6	0.9	0.6	2.6	0.9
Combustion Turbine/Diesel	0.0	9.1	9.1	10.9	10.6	14.2	11.2
Nuclear Power	0.0	0.8	0.8	1.8	1.8	1.8	1.8
Pumped Storage	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel Cells	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Renewable Sources ⁶	0.0	0.1	0.1	0.1	0.1	0.1	0.1
Total	0.0	79.7	74.4	191.4	203.4	303.8	294.3

Table G11. Electricity Generating Capacity (Continued)
(Gigawatts)

Net Summer Capacity ¹	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
End-Use Sector							
Combined Heat and Power¹¹							
Coal	4.8	4.8	4.8	4.8	4.8	4.8	4.8
Petroleum	0.9	1.0	1.0	1.0	1.0	1.0	1.1
Natural Gas	14.6	19.4	19.6	30.1	31.6	48.7	53.9
Other Gaseous Fuels	2.1	2.2	2.2	2.2	2.2	2.2	2.2
Renewable Sources ⁶	4.7	6.2	6.2	8.0	7.9	8.9	8.9
Other	0.7	0.7	0.7	0.7	0.7	0.7	0.7
Total	27.8	34.2	34.3	46.7	48.2	66.2	71.5
Other End-Use Generators¹²							
Renewable Sources ¹³	1.1	1.5	1.5	1.9	1.9	2.2	2.3
Cumulative Additions⁹							
Combined Heat and Power ¹¹	0.0	6.4	6.6	19.0	20.4	38.5	43.7
Other End-Use Generators ¹²	0.0	0.4	0.4	0.7	0.8	1.1	1.2

¹Net summer capacity is the steady hourly output that generating equipment is expected to supply to system load (exclusive of auxiliary power), as demonstrated by tests during summer peak demand.

²Includes electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public.

³Includes plants that only produce electricity. Includes capacity increases (uprates) at existing units.

⁴Includes oil-, gas-, and dual-fired capability.

⁵Nuclear capacity reflects operating capacity of existing units, including 4.3 gigawatts of uprates through 2025.

⁶Includes conventional hydroelectric, geothermal, wood, wood waste, municipal solid waste, landfill gas, other biomass, solar, and wind power.

⁷Primarily peak-load capacity fueled by natural gas

⁸Includes combined heat and power plants whose primary business is to sell electricity and heat to the public(i.e., those that report NAICS code 22).

⁹Cumulative additions after December 31, 2001.

¹⁰Cumulative total retirements after December 31, 2001.

¹¹Includes combined heat and power plants and electricity-only plants in the commercial and industrial sectors.

¹²Other end-use generators include small on-site generating systems in the residential, commercial, and industrial sectors used primarily for own-use generation, but which may also sell some power to the grid.

¹³See Table G17 for more detail.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 are model estimates and may differ slightly from official EIA data reports. Net summer capacity has been estimated for nonutility generators to be consistent with capability for electric utility generators.

Source: 2001 electric generating capacity and projected planned additions: Energy Information Administration (EIA), Form EIA-860: "Annual Electric Generator Report" (preliminary). Projections: EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and MLONUCSEQ.D050403A.

Table G12. Petroleum Supply and Disposition Balance
(Million Barrels per Day, Unless Otherwise Noted)

Supply and Disposition	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Crude Oil							
Domestic Crude Production ¹	5.80	5.63	5.63	5.41	5.42	5.27	5.27
Alaska	0.97	0.64	0.64	1.23	1.23	1.17	1.17
Lower 48 States	4.84	4.99	4.99	4.18	4.19	4.09	4.10
Net Imports	9.31	11.40	11.40	12.35	12.32	12.72	12.65
Gross Imports	9.33	11.46	11.46	12.40	12.38	12.77	12.70
Exports	0.02	0.06	0.06	0.05	0.05	0.05	0.05
Other Crude Supply ²	0.02	0.00	0.00	0.00	0.00	0.00	0.00
Total Crude Supply	15.13	17.03	17.03	17.76	17.74	17.99	17.92
Natural Gas Plant Liquids	1.87	2.27	2.26	2.63	2.62	2.69	2.74
Other Inputs³	0.30	0.43	0.43	0.36	0.34	0.35	0.28
Refinery Processing Gain⁴	0.90	0.89	0.90	0.94	0.93	0.93	0.92
Net Product Imports⁵	1.59	1.89	1.85	3.42	3.28	4.22	4.09
Gross Refined Product Imports ⁶	2.08	2.32	2.31	3.40	3.25	4.26	4.13
Unfinished Oil Imports	0.38	0.55	0.53	1.06	1.06	1.01	1.01
Ether Imports	0.08	0.00	0.00	0.00	0.00	0.00	0.00
Exports	0.95	0.98	0.99	1.03	1.03	1.05	1.05
Total Primary Supply⁷	19.80	22.52	22.46	25.10	24.91	26.17	25.96
Refined Petroleum Products Supplied							
Motor Gasoline ⁸	8.67	10.42	10.39	11.47	11.31	11.76	11.39
Jet Fuel ⁹	1.66	1.89	1.88	2.42	2.42	2.69	2.69
Distillate Fuel ¹⁰	3.81	4.57	4.56	5.19	5.17	5.54	5.51
Residual Fuel	0.97	0.54	0.54	0.52	0.53	0.53	0.53
Other ¹¹	4.58	5.12	5.11	5.50	5.49	5.66	5.84
Total	19.69	22.53	22.48	25.11	24.92	26.18	25.97
Refined Petroleum Products Supplied							
Residential and Commercial	1.21	1.18	1.18	1.16	1.16	1.15	1.16
Industrial ¹²	4.67	5.21	5.20	5.62	5.59	5.79	5.98
Transportation	13.27	16.02	15.98	18.25	18.07	19.14	18.73
Electric Power ¹³	0.55	0.12	0.11	0.08	0.09	0.09	0.10
Total	19.69	22.53	22.48	25.11	24.92	26.18	25.97
Discrepancy¹⁴	0.10	-0.02	-0.02	-0.01	-0.01	-0.01	-0.00
World Oil Price (2001 dollars per barrel)¹⁵	22.01	23.77	23.75	24.15	24.05	24.58	24.18
Import Share of Product Supplied	0.55	0.59	0.59	0.63	0.63	0.65	0.64
Net Expenditures for Imported Crude Oil and Petroleum Products (billion 2001 dollars)							
Domestic Refinery Distillation Capacity¹⁶	89.20	117.95	117.34	144.08	141.55	158.78	153.19
Capacity Utilization Rate (percent)	93.0	92.8	92.8	94.5	94.5	94.6	94.4

¹Includes lease condensate.
²Strategic petroleum reserve stock additions plus unaccounted for crude oil and crude stock withdrawals minus crude products supplied.
³Includes alcohols, ethers, petroleum product stock withdrawals, domestic sources of blending components, other hydrocarbons, natural gas converted to liquid fuel, and coal converted to liquid fuel.
⁴Represents volumetric gain in refinery distillation and cracking processes.
⁵Includes net imports of finished petroleum products, unfinished oils, other hydrocarbons, alcohols, ethers, and blending components.
⁶Includes other hydrocarbons, alcohols, and blending components.
⁷Total crude supply plus natural gas plant liquids, other inputs, refinery processing gain, and net product imports.
⁸Includes ethanol and ethers blended into gasoline.
⁹Includes only kerosene type.
¹⁰Includes distillate and kerosene.
¹¹Includes aviation gasoline, liquefied petroleum gas, petrochemical feedstocks, lubricants, waxes, asphalt, road oil, still gas, special naphthas, petroleum coke, crude oil product supplied, and miscellaneous petroleum products.
¹²Includes consumption for combined heat and power, which produces electricity and other useful thermal energy.
¹³Includes consumption of energy by electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. Includes small power producers and exempt wholesale generators.
¹⁴Balancing item. Includes unaccounted for supply, losses, and gains.
¹⁵Average refiner acquisition cost for imported crude oil.
¹⁶End-of-year capacity.
Note: Totals may not equal sum of components due to independent rounding. Data for 2001 are model results and may differ slightly from official EIA data reports.
Sources: 2001 product supplied based on: Energy Information Administration (EIA), *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, November 2002). Other 2001 data: EIA, *Petroleum Supply Annual 2001*, DOE/EIA-0340(2001)/1 (Washington, DC, June 2002). **Projections:** EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and ML0NUCSEQ.D050403A.

Table G13. Petroleum Product Prices
(2001 Cents per Gallon, Unless Otherwise Noted)

Sector and Fuel	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
World Oil Price (2001 dollars per barrel) . . .	22.01	23.77	23.75	24.15	24.05	24.58	24.18
Delivered Sector Product Prices							
Residential							
Distillate Fuel	124.6	110.3	110.2	114.2	112.9	119.0	116.3
Liquefied Petroleum Gas	127.3	119.8	121.8	123.9	123.5	128.3	126.9
Commercial							
Distillate Fuel	88.7	78.0	78.0	82.6	81.4	87.3	84.6
Residual Fuel	51.8	58.9	58.8	59.3	59.1	60.2	59.3
Residual Fuel (2001 dollars per barrel)	21.75	24.73	24.70	24.92	24.82	25.30	24.90
Industrial¹							
Distillate Fuel	90.8	79.2	79.1	85.7	84.5	90.6	87.9
Liquefied Petroleum Gas	105.9	82.2	84.1	87.0	86.6	91.0	89.8
Residual Fuel	49.1	54.7	54.7	55.4	55.2	56.4	55.5
Residual Fuel (2001 dollars per barrel)	20.61	22.99	22.96	23.26	23.17	23.67	23.29
Transportation							
Diesel Fuel (distillate) ²	139.4	162.4	165.0	182.6	187.0	199.3	219.2
Jet Fuel ³	83.7	95.9	98.1	125.0	129.0	139.7	157.1
Motor Gasoline ⁴	143.3	160.8	162.6	179.9	181.3	189.6	201.7
Liquid Petroleum Gas	145.2	140.3	143.2	157.0	159.3	164.3	173.1
Residual Fuel	58.4	77.8	80.4	110.1	115.9	124.5	147.8
Residual Fuel (2001 dollars per barrel)	24.52	32.66	33.75	46.25	48.67	52.31	62.06
Electric Power⁵							
Distillate Fuel	86.0	69.5	69.4	74.7	73.5	78.2	76.5
Residual Fuel	67.4	64.2	64.8	73.1	72.2	74.6	72.4
Residual Fuel (2001 dollars per barrel)	28.30	26.98	27.23	30.71	30.31	31.31	30.42
Refined Petroleum Product Prices⁶							
Distillate Fuel	127.0	142.1	143.9	160.6	163.4	175.3	189.4
Jet Fuel ³	83.7	95.9	98.1	125.0	129.0	139.7	157.1
Liquefied Petroleum Gas	110.3	89.4	91.4	93.8	93.4	97.8	96.1
Motor Gasoline ⁴	143.4	160.6	162.4	179.4	180.8	189.1	201.0
Residual Fuel	61.5	71.7	73.6	96.1	99.9	106.5	122.2
Residual Fuel (2001 dollars per barrel)	25.85	30.13	30.92	40.35	41.97	44.75	51.33
Average	123.6	137.0	138.7	154.1	155.7	164.3	174.0
Greenhouse Gas Allowance Cost							
Commercial							
Distillate Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Residual Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Residual Fuel (2001 dollars per barrel)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Industrial¹							
Distillate Fuel	0.0	21.6	23.9	48.9	54.0	60.5	81.2
Liquefied Petroleum Gas	0.0	11.6	12.8	26.1	28.9	32.4	43.5
Residual Fuel	0.0	25.1	27.8	56.8	62.8	70.3	94.5
Residual Fuel (2001 dollars per barrel)	0.00	10.55	11.67	23.86	26.39	29.53	39.68
Electric Power⁵							
Distillate Fuel	0.0	21.6	23.9	48.9	54.0	60.5	81.2
Residual Fuel	0.0	25.1	27.8	56.8	62.8	70.3	94.5
Residual Fuel (2001 dollars per barrel)	0.00	10.55	11.67	23.86	26.39	29.53	39.68

Table G13. Petroleum Product Prices (Continued)
(2001 Cents per Gallon, Unless Otherwise Noted)

Sector and Fuel	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Delivered Sector Product Prices with Greenhouse Gas Allowance Cost							
Commercial							
Distillate Fuel	88.7	78.0	78.0	82.6	81.4	87.3	84.6
Residual Fuel	51.8	58.9	58.8	59.3	59.1	60.2	59.3
Residual Fuel (2001 dollars per barrel) .	21.75	24.73	24.70	24.92	24.82	25.30	24.90
Industrial¹							
Distillate Fuel	90.8	100.8	103.0	134.6	138.5	151.0	169.2
Liquefied Petroleum Gas	105.9	93.8	96.9	113.1	115.5	123.3	133.2
Residual Fuel	49.1	79.9	82.4	112.2	118.0	126.7	149.9
Residual Fuel (2001 dollars per barrel) .	20.61	33.55	34.63	47.12	49.55	53.20	62.97
Electric Power⁵							
Distillate Fuel	86.0	91.1	93.3	123.6	127.6	138.6	157.8
Residual Fuel	67.4	89.4	92.6	129.9	135.0	144.9	166.9
Residual Fuel (2001 dollars per barrel) .	28.30	37.53	38.90	54.57	56.69	60.84	70.09

¹Includes combined heat and power, which produces electricity and other useful thermal energy.

²Diesel fuel containing 500 part per million (ppm) or 15 ppm sulfur. Includes Federal and State taxes while excluding county and local taxes.

³Kerosene-type jet fuel.

⁴Sales weighted-average price for all grades. Includes Federal, State and local taxes.

⁵Includes electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. Includes small power producers and exempt wholesale generators.

⁶Weighted averages of end-use fuel prices are derived from the prices in each sector and the corresponding sectoral consumption.

Note: Data for 2001 are model results and may differ slightly from official EIA data reports.

Sources: 2001 prices for motor gasoline, distillate, and jet fuel are based on: EIA, *Petroleum Marketing Annual 2001*, http://www.eia.doe.gov/pub/oil_gas/petroleum/data_publications/petroleum_marketing_annual/current/pdf/pmaall.pdf (September 2002). 2001 residential, commercial, industrial, and transportation sector petroleum product prices are derived from: EIA, Form EIA-782A: "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report." 2001 electric power prices based on: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." 2001 ethanol prices derived from weekly spot prices in the Oxy Fuel News. 2001 world oil price: EIA, *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, November 2002). **Projections:** EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and ML0NUCSEQ.D050403A.

Table G14. Natural Gas Supply and Disposition
(Trillion Cubic Feet per Year)

Supply and Disposition	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Production							
Dry Gas Production ¹	19.45	22.21	22.14	26.61	26.51	27.32	27.87
Supplemental Natural Gas ²	0.08	0.10	0.10	0.10	0.10	0.10	0.10
Net Imports	3.73	4.85	4.94	8.80	9.29	10.87	11.35
Canada	3.61	4.20	4.18	5.44	5.39	5.61	5.61
Mexico	-0.13	-0.21	-0.20	0.16	0.26	0.66	0.69
Liquefied Natural Gas	0.26	0.86	0.96	3.21	3.64	4.60	5.05
Total Supply	23.26	27.15	27.18	35.51	35.90	38.29	39.32
Consumption by Sector							
Residential	4.81	5.47	5.47	5.80	5.80	6.03	6.03
Commercial	3.24	3.63	3.63	4.16	4.20	4.84	4.99
Industrial ³	7.53	8.91	8.93	10.08	10.11	10.79	10.36
Electric Power ⁴	5.30	7.20	7.23	13.00	13.33	14.03	15.29
Transportation ⁵	0.01	0.06	0.06	0.09	0.09	0.10	0.10
Pipeline Fuel	0.61	0.79	0.79	1.02	1.02	1.08	1.11
Lease and Plant Fuel ⁶	1.17	1.36	1.36	1.66	1.65	1.72	1.75
Total	22.67	27.42	27.46	35.80	36.19	38.59	39.62
Natural Gas to Liquids	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Discrepancy⁷	0.59	-0.26	-0.28	-0.30	-0.29	-0.30	-0.30

¹Marketed production (wet) minus extraction losses.

²Synthetic natural gas, propane air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

³Includes consumption for combined heat and power, which produces electricity and other useful thermal energy.

⁴Includes consumption of energy by electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. Includes small power producers and exempt wholesale generators.

⁵Compressed natural gas used as vehicle fuel.

⁶Represents natural gas used in the field gathering and processing plant machinery.

⁷Balancing item. Natural gas lost as a result of converting flow data measured at varying temperatures and pressures to a standard temperature and pressure and the merger of different data reporting systems which vary in scope, format, definition, and respondent type. In addition, 2001 values include net storage injections.

Btu = British thermal unit.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 are model results and may differ slightly from official EIA data reports.

Sources: 2001 supply values: Energy Information Administration (EIA), *Natural Gas Monthly*, DOE/EIA-0130(2002/08) (Washington, DC, August 2002). 2001 consumption based on: EIA, *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, November 2002). Projections: EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and ML0NUCSEQ.D050403A.

Table G15. Natural Gas Prices, Margins, and Revenue
(2001 Dollars per Thousand Cubic Feet, Unless Otherwise Noted)

Prices, Margins, and Revenue	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Source Price							
Average Lower 48 Wellhead Price ¹	4.12	3.51	3.49	3.97	3.99	4.36	4.70
Average Import Price	4.43	3.46	3.46	4.17	4.15	4.65	4.91
Average²	4.17	3.50	3.48	4.02	4.03	4.45	4.76
Delivered Prices							
Residential	9.68	7.89	7.87	8.30	8.29	8.72	9.03
Commercial	8.32	6.78	6.76	7.27	7.26	7.69	7.99
Industrial ³	5.01	4.23	4.21	4.81	4.81	5.21	5.57
Electric Power ⁴	4.87	4.14	4.13	4.88	4.90	5.29	5.69
Transportation ⁵	7.87	7.45	7.41	7.94	7.91	8.30	8.62
Average⁶	6.57	5.38	5.36	5.78	5.78	6.19	6.54
Transmission & Distribution Margins⁷							
Residential	5.50	4.39	4.38	4.27	4.25	4.28	4.27
Commercial	4.14	3.28	3.27	3.24	3.22	3.24	3.23
Industrial ³	0.83	0.73	0.73	0.79	0.78	0.77	0.81
Electric Power ⁴	0.70	0.65	0.65	0.86	0.87	0.84	0.93
Transportation ⁵	3.69	3.95	3.92	3.92	3.87	3.86	3.86
Average⁶	2.40	1.88	1.88	1.76	1.74	1.75	1.78
Transmission & Distribution Revenue (billion 2001 dollars)							
Residential	26.45	24.00	23.97	24.78	24.66	25.78	25.75
Commercial	13.42	11.91	11.90	13.48	13.55	15.68	16.14
Industrial ³	6.28	6.49	6.49	7.94	7.86	8.27	8.40
Electric Power ⁴	3.69	4.64	4.67	11.18	11.55	11.80	14.18
Transportation ⁵	0.04	0.22	0.22	0.36	0.35	0.39	0.38
Total	49.88	47.27	47.25	57.74	57.97	61.91	64.85
Greenhouse Gas Allowance Cost							
Residential	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Commercial	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Industrial ³	0.00	1.15	1.27	2.59	2.87	3.21	4.31
Electric Power ⁴	0.00	1.16	1.28	2.62	2.89	3.24	4.35
Transportation ⁵	0.00	1.17	1.29	2.64	2.92	3.27	4.39
Average⁶	0.00	0.74	0.82	1.83	2.03	2.25	3.04
Delivered Prices with Greenhouse Gas Allowance Cost							
Residential	9.68	7.89	7.87	8.30	8.29	8.72	9.03
Commercial	8.32	6.78	6.76	7.27	7.26	7.69	7.99
Industrial ³	5.01	5.37	5.48	7.40	7.68	8.42	9.88
Electric Power ⁴	4.87	5.30	5.41	7.50	7.79	8.53	10.04
Transportation ⁵	7.87	8.62	8.70	10.58	10.83	11.57	13.01
Average⁶	6.57	6.12	6.17	7.61	7.81	8.44	9.58

¹Represents lower 48 onshore and offshore supplies.

²Quantity-weighted average of the average lower 48 wellhead price and the average price of imports at the U.S. border.

³Includes consumption for combined heat and power, which produces electricity and other useful thermal energy.

⁴Includes consumption of energy by electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. Includes small power producers and exempt wholesale generators.

⁵Compressed natural gas used as a vehicle fuel. Price includes estimated motor vehicle fuel taxes.

⁶Weighted average allowance cost. Weights used are the sectoral consumption values excluding lease, plant, and pipeline fuel.

⁷Within the table, "transmission and distribution" margins equal the difference between the delivered price and the source price (average of the wellhead price and the price of imports at the U.S. border) of natural gas and, thus, reflect the total cost of bringing natural gas to market. When the term "transmission and distribution" margins is used in today's natural gas market, it generally does not include the cost of independent natural gas marketers or costs associated with aggregation of supplies, provisions of storage, and other services. As used here, the term includes the cost of all services and the cost of pipeline fuel used in compressor stations.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 are model results and may differ slightly from official EIA data reports.

Sources: 2001 electric generators delivered price: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." 2001 industrial delivered prices based on Energy Information Administration (EIA), *Manufacturing Energy Consumption Survey 1998*. 2001 residential, commercial, and transportation delivered prices, average lower 48 wellhead price, and average import price: EIA, *Natural Gas Monthly*, DOE/EIA-0130(2002/08) (Washington, DC, August 2002). Other 2001 values: EIA, Office of Integrated Analysis and Forecasting. **Projections:** EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and ML0NUCSEQ.D050403A.

Table G16. Oil and Gas Supply

Production and Supply	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Crude Oil							
Lower 48 Average Wellhead Price¹ (2001 dollars per barrel)	22.91	23.56	23.48	23.65	23.54	24.11	23.60
Production (million barrels per day)²							
U.S. Total	5.80	5.63	5.63	5.41	5.42	5.27	5.27
Lower 48 Onshore	3.13	2.47	2.47	2.05	2.05	1.90	1.90
Lower 48 Offshore	1.71	2.52	2.52	2.13	2.14	2.19	2.20
Alaska	0.97	0.64	0.64	1.23	1.23	1.17	1.17
Lower 48 End of Year Reserves (billion barrels)²	19.48	17.70	17.70	15.34	15.36	14.92	14.93
Natural Gas							
Lower 48 Average Wellhead Price¹ (2001 dollars per thousand cubic feet)	4.12	3.51	3.49	3.97	3.99	4.36	4.70
Dry Production (trillion cubic feet)³							
U.S. Total	19.45	22.21	22.14	26.61	26.51	27.32	27.88
Lower 48 Onshore	13.72	16.17	16.13	18.65	18.54	18.72	19.42
Associated-Dissolved ⁴	1.77	1.36	1.36	1.19	1.19	1.13	1.13
Non-Associated	11.94	14.81	14.77	17.46	17.35	17.59	18.29
Conventional	6.54	7.32	7.26	7.37	7.35	7.13	7.44
Unconventional	5.40	7.49	7.51	10.09	10.00	10.46	10.85
Lower 48 Offshore	5.30	5.56	5.53	5.58	5.59	5.77	5.62
Associated-Dissolved ⁴	1.08	0.96	0.96	0.79	0.80	0.81	0.81
Non-Associated	4.22	4.60	4.57	4.78	4.79	4.96	4.80
Alaska	0.43	0.48	0.48	2.39	2.39	2.84	2.84
Lower 48 End of Year Dry Reserves³ (trillion cubic feet)	174.04	185.39	185.28	195.87	195.78	192.41	191.97
Supplemental Gas Supplies (trillion cubic feet)⁵	0.08	0.10	0.10	0.10	0.10	0.10	0.10
Total Lower 48 Wells (thousands)	33.94	25.75	25.55	27.25	27.24	29.30	29.86

¹Represents lower 48 onshore and offshore supplies.

²Includes lease condensate.

³Marketed production (wet) minus extraction losses.

⁴Gas which occurs in crude oil reserves either as free gas (associated) or as gas in solution with crude oil (dissolved).

⁵Synthetic natural gas, propane air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 are model results and may differ slightly from official EIA data reports.

Sources: 2001 lower 48 onshore, lower 48 offshore, and Alaska crude oil production: Energy Information Administration (EIA), *Petroleum Supply Annual 2001*, DOE/EIA-0340(2001)/1 (Washington, DC, June 2002). 2001 natural gas lower 48 average wellhead price, Alaska and total natural gas production, and supplemental gas supplies: EIA, *Natural Gas Monthly*, DOE/EIA-0130(2002/08) (Washington, DC, August 2002). Other 2001 values: EIA, Office of Integrated Analysis and Forecasting.

Projections: EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and ML0NUCSEQ.D050403A.

Table G17. Coal Supply, Disposition, and Prices
(Million Short Tons per Year, Unless Otherwise Noted)

Supply, Disposition, and Prices	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Production¹							
Appalachia	443	415	402	212	173	145	95
Interior	147	153	157	88	69	42	24
West	548	513	497	185	128	128	54
East of the Mississippi	539	518	506	286	231	182	115
West of the Mississippi	599	563	549	199	139	132	58
Total	1138	1081	1055	485	370	315	173
Net Imports							
Imports	19	11	11	11	11	10	10
Exports	49	33	33	29	31	24	26
Total	-30	-22	-22	-19	-20	-13	-16
Total Supply²	1109	1060	1034	466	350	301	157
Consumption by Sector							
Residential and Commercial	4	5	5	5	5	6	6
Industrial ³	63	61	61	59	58	58	55
of which: Coal to Liquids	0	0	0	0	0	0	0
Coke Plants	26	24	24	17	17	14	14
Electric Power ⁴	957	966	955	390	272	227	85
Total	1050	1055	1044	471	352	306	160
Discrepancy and Stock Change⁵	58	4	-10	-6	-3	-4	-3
Average Minemouth Price							
(2001 dollars per short ton)	17.59	15.84	15.83	15.27	14.86	13.67	13.40
(2001 dollars per million Btu)	0.83	0.76	0.76	0.71	0.68	0.63	0.60
Delivered Prices (2001 dollars per short ton)⁶							
Industrial	32.82	30.10	30.09	24.86	23.86	22.55	20.79
Coke Plants	46.42	41.37	41.38	38.31	38.35	36.64	36.57
Electric Power							
(2001 dollars per short ton)	25.06	23.76	23.66	20.83	20.24	18.81	17.68
(2001 dollars per million Btu)	1.25	1.16	1.16	0.99	0.97	0.90	0.84
Average	26.06	24.53	24.44	21.98	21.73	20.39	20.54
Exports ⁷	36.97	32.41	32.40	28.76	27.86	27.46	25.57
Greenhouse Gas Allowance Cost (2001 dollars per short ton)⁶							
Industrial	0.00	43.59	48.22	98.28	108.68	121.42	163.43
Coke Plants	0.00	54.74	60.53	123.76	136.85	153.14	205.78
Electric Power							
(2001 dollars per short ton)	0.00	41.32	45.63	95.21	104.88	117.30	159.37
(2001 dollars per million Btu)	0.00	2.02	2.23	4.54	5.02	5.62	7.53
Average	0.00	41.76	46.12	96.65	107.09	119.82	165.11
Delivered Prices with Greenhouse Gas Allowance Cost (2001 dollars per short ton)⁶							
Industrial	32.82	73.69	78.31	123.14	132.54	143.97	184.22
Coke Plants	46.42	96.11	101.91	162.07	175.21	189.79	242.35
Electric Power							
(2001 dollars per short ton)	25.06	65.08	69.29	116.04	125.12	136.11	177.05
(2001 dollars per million Btu)	1.25	3.17	3.39	5.53	5.98	6.53	8.37
Average	26.06	66.29	70.56	118.63	128.82	140.21	185.65

¹Includes anthracite, bituminous coal, lignite, and waste coal delivered to independent power producers. Waste coal deliveries totaled 10.1 million tons in 2000 and 10.6 million tons in 2001.

²Production plus net imports and net storage withdrawals.

³Includes consumption for combined heat and power plants, except those plants whose primary business is to sell electricity, or electricity and heat, to the public.

⁴Includes all electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public.

⁵Balancing item: the sum of production, net imports, and net storage withdrawals minus total consumption.

⁶Sectoral prices weighted by consumption tonnage; weighted average excludes residential/ commercial prices and export free-alongside-ship (f.a.s.) prices.

⁷F.a.s. price at U.S. port of exit.

Btu = British thermal unit.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 are model results and may differ slightly from official EIA data reports.

Sources: 2001 data based on Energy Information Administration (EIA), *Quarterly Coal Report, October-December 2001*, DOE/EIA-0121(2001/4Q) (Washington, DC, May 2002) and EIA, AEO2003 National Energy Modeling System run MLBILL.D050503A. Projections: EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and ML0NUCSEQ.D050403A.

Table G18. Renewable Energy Generating Capacity and Generation
(Gigawatts, Unless Otherwise Noted)

Capacity and Generation	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Electric Power Sector¹							
Net Summer Capacity							
Conventional Hydropower	78.10	78.66	78.66	78.65	78.65	78.65	78.73
Geothermal ²	2.83	6.68	6.93	10.06	10.21	10.55	10.21
Municipal Solid Waste ³	3.25	4.84	4.84	5.17	5.17	5.19	5.19
Wood and Other Biomass ⁴	1.80	3.96	3.15	48.03	90.73	67.38	120.58
Solar Thermal	0.33	0.44	0.44	0.48	0.48	0.50	0.50
Solar Photovoltaic ⁵	0.02	0.10	0.10	0.27	0.27	0.36	0.36
Wind	4.29	34.53	38.07	82.60	86.53	83.22	87.73
Total	90.62	129.20	132.19	225.26	272.03	245.84	303.29
Generation (billion kilowatthours)							
Conventional Hydropower	213.82	300.89	300.88	299.92	299.89	300.10	300.34
Geothermal ²	13.81	44.61	46.60	73.14	74.59	77.22	74.89
Municipal Solid Waste ³	19.55	35.17	35.18	37.63	37.63	37.83	37.82
Wood and Other Biomass ⁴	9.38	27.11	22.91	304.95	547.30	429.32	788.65
Dedicated Plants	7.66	19.52	16.27	304.95	547.30	429.32	788.65
Cofiring	1.72	7.59	6.64	0.00	0.00	0.00	0.00
Solar Thermal	0.49	0.77	0.77	0.90	0.90	0.97	0.97
Solar Photovoltaic ⁵	0.00	0.24	0.24	0.66	0.66	0.88	0.88
Wind	5.78	112.46	124.27	277.70	294.56	280.10	298.70
Total	262.85	521.25	530.86	994.90	1255.52	1126.43	1502.26
End- Use Sector							
Net Summer Capacity							
Combined Heat and Power⁶							
Municipal Solid Waste	0.28	0.28	0.28	0.28	0.28	0.28	0.28
Biomass	4.41	5.89	5.88	7.67	7.66	8.60	8.59
Total	4.69	6.17	6.17	7.95	7.94	8.88	8.87
Other End-Use Generators⁷							
Conventional Hydropower ⁸	1.09	1.09	1.09	1.09	1.09	1.09	1.09
Geothermal	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Solar Photovoltaic	0.02	0.38	0.38	0.76	0.78	1.15	1.23
Total	1.12	1.47	1.47	1.85	1.87	2.25	2.32
Generation (billion kilowatthours)							
Combined Heat and Power⁶							
Municipal Solid Waste	2.46	2.15	2.15	2.15	2.15	2.15	2.15
Biomass	28.67	37.31	37.27	47.72	47.66	53.13	53.09
Total	31.13	39.46	39.43	49.87	49.81	55.28	55.24
Other End-Use Generators⁷							
Conventional Hydropower ⁸	4.23	4.23	4.23	4.23	4.23	4.23	4.23
Geothermal	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Solar Photovoltaic	0.02	0.82	0.82	1.61	1.65	2.42	2.59
Total	4.25	5.05	5.05	5.85	5.89	6.66	6.83

¹Includes electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public.

²Includes hydrothermal resources only (hot water and steam).

³Includes landfill gas.

⁴Includes projections for energy crops after 2010.

⁵Does not include off-grid photovoltaics (PV). See Annual Energy Review 2001 Table 10.6 for estimates of 1989-2000 PV shipments, including exports, for both grid-connected and off-grid applications.

⁶Includes combined heat and power plants and electricity-only plants in the commercial and industrial sectors.

⁷Includes small on-site generating systems in the residential, commercial, and industrial sectors used primarily for own-use generation, but which may also sell some power to the grid.

⁸Represents own-use industrial hydroelectric power.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 are model results and may differ slightly from official EIA data reports. Net summer capacity has been estimated for nonutility generators for AEO2003. Net summer capacity is used to be consistent with electric utility capacity estimates. Additional retirements are determined on the basis of the size and age of the units.

Sources: 2001 capacity: Energy Information Administration (EIA), Form EIA-860: "Annual Electric Generator Report" (preliminary). 2001 generation: EIA, *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, November 2002). Projections: EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and ML0NUCSEQ.D050403A.

Table G19. Renewable Energy Consumption by Sector and Source¹
(Quadrillion Btu per Year)

Sector and Source	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Marketed Renewable Energy²							
Residential	0.39	0.41	0.41	0.40	0.40	0.40	0.40
Wood	0.39	0.41	0.41	0.40	0.40	0.40	0.40
Commercial	0.11	0.11	0.11	0.11	0.11	0.11	0.11
Biomass	0.11	0.11	0.11	0.11	0.11	0.11	0.11
Industrial³	1.82	2.21	2.21	2.74	2.74	3.02	3.02
Conventional Hydroelectric	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Municipal Solid Waste	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Biomass	1.77	2.16	2.16	2.69	2.69	2.97	2.97
Transportation	0.15	0.26	0.26	0.28	0.28	0.29	0.28
Ethanol used in E85 ⁴	0.00	0.00	0.00	0.00	0.00	0.01	0.01
Ethanol used in Gasoline Blending	0.15	0.26	0.25	0.28	0.27	0.28	0.28
Electric Power⁵	3.01	6.30	6.49	11.42	13.82	12.69	16.03
Conventional Hydroelectric	2.16	3.09	3.09	3.07	3.07	3.07	3.08
Geothermal	0.29	1.30	1.37	2.23	2.26	2.36	2.27
Municipal Solid Waste ⁶	0.31	0.48	0.48	0.51	0.51	0.51	0.51
Biomass	0.15	0.31	0.27	2.78	4.94	3.89	7.09
Dedicated Plants	0.12	0.21	0.18	2.78	4.94	3.89	7.09
Cofiring	0.03	0.09	0.09	0.00	0.00	0.00	0.00
Solar Thermal	0.01	0.01	0.01	0.02	0.02	0.02	0.02
Solar Photovoltaic	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind	0.08	1.12	1.28	2.82	3.03	2.84	3.07
Total Marketed Renewable Energy	5.46	9.28	9.47	14.95	17.35	16.50	19.84
Sources of Ethanol							
From Corn	0.15	0.26	0.25	0.26	0.26	0.24	0.25
From Cellulose	0.00	0.00	0.00	0.02	0.02	0.05	0.03
Total	0.15	0.26	0.26	0.28	0.28	0.29	0.28
Non-Marketed Renewable Energy⁷							
Selected Consumption							
Residential	0.03	0.04	0.04	0.05	0.05	0.06	0.06
Solar Hot Water Heating	0.03	0.03	0.03	0.04	0.04	0.04	0.04
Geothermal Heat Pumps	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Solar Photovoltaic	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Commercial	0.02	0.03	0.03	0.03	0.03	0.03	0.03
Solar Thermal	0.02	0.03	0.03	0.03	0.03	0.03	0.03
Solar Photovoltaic	0.00	0.00	0.00	0.00	0.00	0.01	0.01

¹Actual heat rates used to determine fuel consumption for all renewable fuels except hydropower, solar, and wind. Consumption at hydroelectric, solar, and wind facilities determined by using the fossil fuel equivalent of 10,280 Btu per kilowatt-hour.

²Includes nonelectric renewable energy groups for which the energy source is bought and sold in the marketplace, although all transactions may not necessarily be marketed, and marketed renewable energy inputs for electricity entering the marketplace on the electric power grid. Excludes electricity imports; see Table G8.

³Includes all electricity production by industrial and other combined heat and power for the grid and for own use.

⁴Excludes motor gasoline component of E85.

⁵Includes consumption of energy by electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. Includes small power producers and exempt wholesale generators.

⁶Includes landfill gas.

⁷Includes selected renewable energy consumption data for which the energy is not bought or sold, either directly or indirectly as an input to marketed energy. The Energy Information Administration does not estimate or project total consumption of nonmarketed renewable energy.

Btu = British thermal unit.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 are model results and may differ slightly from official EIA data reports.

Sources: 2001 ethanol: Energy Information Administration (EIA), *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, November 2002). 2001 electric generators: EIA, Form EIA-860: "Annual Electric Generator Report" (preliminary). Other 2001 values: EIA, Office of Integrated Analysis and Forecasting. Projections: EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and ML0NUCSEQ.D050403A.

Table G20. Greenhouse Gas Emissions and Allowance Cost
(Million Metric Tons Carbon Equivalent)

Sector and Source	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear	S. 139 Case	No Geologic Sequestration/ No New Nuclear
Carbon Dioxide Emissions							
Residential							
Petroleum	27.2	27.6	27.6	25.8	25.9	25.0	25.2
Natural Gas	71.1	81.0	80.9	85.8	85.8	89.3	89.3
Coal	0.3	0.4	0.4	0.4	0.4	0.3	0.3
Total	98.7	109.0	108.9	112.0	112.1	114.7	114.8
Commercial							
Petroleum	14.0	13.7	13.7	14.5	14.6	14.8	15.1
Natural Gas	48.0	53.8	53.8	61.5	62.2	71.6	73.9
Coal	2.3	2.5	2.5	2.8	2.8	2.9	2.9
Total	64.3	69.9	69.9	78.8	79.6	89.3	91.9
Industrial¹							
Petroleum	97.9	96.0	95.9	99.1	98.4	101.1	104.3
Natural Gas ²	123.4	149.8	149.8	171.0	171.4	182.4	176.4
Coal	52.1	53.1	52.7	48.9	48.3	47.3	45.7
Total	273.4	298.9	298.4	319.0	318.0	330.8	326.3
Transportation							
Petroleum ³	501.4	605.1	603.7	690.4	683.8	725.3	710.2
Natural Gas ⁴	9.2	12.5	12.5	16.4	16.4	17.4	17.8
Other ⁵	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	510.6	617.6	616.1	706.8	700.2	742.7	728.0
Total Carbon Dioxide Emissions by Delivered Fuel							
Petroleum ³	640.5	742.5	740.9	829.8	822.7	866.2	854.8
Natural Gas	251.7	297.0	297.0	334.8	335.8	360.7	357.4
Coal	54.7	55.9	55.5	52.0	51.4	50.5	48.9
Other ⁵	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	947.0	1095.4	1093.4	1216.6	1209.9	1277.4	1261.1
Electric Power⁶							
Petroleum	27.5	5.4	5.3	3.9	4.0	3.9	4.6
Natural Gas	77.7	105.0	106.0	158.0	195.6	132.6	224.3
Coal	506.4	504.4	498.0	190.0	143.5	68.3	43.9
Total	611.6	614.8	609.4	351.9	343.1	204.8	272.9
Total Carbon Dioxide Emissions by Primary Fuel⁷							
Petroleum ³	668.0	747.9	746.2	833.7	826.7	870.2	859.4
Natural Gas	329.4	402.0	403.0	492.8	531.4	493.3	581.7
Coal	561.1	560.3	553.6	242.0	194.9	118.8	92.8
Other ⁵	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	1558.6	1710.1	1702.7	1568.5	1553.0	1482.2	1533.9
Non-Energy Related Carbon Dioxide Emissions							
.....	36.3	39.5	39.5	43.9	43.9	46.2	46.2
Total Carbon Dioxide Emissions	1594.9	1749.7	1742.3	1612.4	1596.9	1528.4	1580.1
Other Greenhouse Gas Emissions							
Methane	332.9	286.4	286.4	339.5	339.4	362.9	362.8
Nitrous Oxide	175.2	115.2	115.1	126.4	126.4	120.0	119.9
Nitrous Oxide	118.9	121.0	121.0	131.4	131.4	137.2	137.2
High Global Warming Potential Gases	38.8	50.2	50.2	81.8	81.7	105.8	105.8
Total Greenhouse Gas Emissions	1964.1	2075.7	2068.2	1995.8	1980.3	1937.6	1989.2

Table G20. Greenhouse Gas Emissions and Allowance Cost (Continued)
(Million Metric Tons Carbon Equivalent)

Sector and Source	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration and New Nuclear	S. 139 Case	No Geologic Sequestration and New Nuclear	S. 139 Case	No Geologic Sequestration and New Nuclear
Greenhouse Gas Emission Cap Compliance							
Covered Emissions							
Energy-Related Carbon Dioxide	1378.2	1513.1	1505.8	1357.5	1341.2	1256.9	1305.8
Other Greenhouse Gases	75.2	70.1	70.1	102.8	102.7	127.6	127.6
Offsets Purchased	0.0	234.7	234.9	126.1	125.9	125.6	125.9
Non-Covered Greenhouse Gas Offsets	0.0	48.5	48.6	34.3	34.2	39.0	39.1
U.S. Sequestration Offsets	0.0	112.8	112.9	91.8	91.6	86.5	86.7
International Offsets	0.0	73.4	73.5	0.0	0.0	0.1	0.1
Covered Emissions less Offsets	1453.4	1348.5	1341.0	1334.2	1318.0	1258.9	1307.5
Covered Emissions Coal	N/A	1465.1	1465.1	1257.9	1257.9	1257.9	1257.9
Allowance Bank Activity	0.0	116.5	124.1	-76.3	-60.1	-1.0	-49.6
Cumulative Bank Balance	0.0	116.5	124.1	98.9	214.6	7.3	-5.0
Allowance Cost (2001 dollars per ton)							
Emissions Allowance Cost	0.00	78.89	87.23	178.36	197.23	220.71	296.57
Offset Price	0.00	71.49	71.56	34.84	34.67	51.73	52.13

¹Fuel consumption includes energy for combined heat and power plants, except those plants whose primary business is to sell electricity, or electricity and heat, to the public.

²Includes lease and plant fuel.

³This includes international bunker fuel, which by convention are excluded from the international accounting of carbon dioxide emissions. In the years from 1990 through 2000, international bunker fuels accounted for 24 to 30 million metric tons carbon equivalent of carbon dioxide annually.

⁴Includes pipeline fuel natural gas and compressed natural gas used as vehicle fuel.

⁵Includes methanol and liquid hydrogen.

⁶Includes electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. Does not include emissions from the nonbiogenic component of municipal solid waste because under international guidelines these are accounted for as waste, not energy.

⁷Emissions from electric power generators are distributed to the primary fuels.

N/A = Not applicable.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 are model results and may differ slightly from official EIA data reports.

Sources: 2001 emissions and emission factors: Energy Information Administration (EIA), *Emissions of Greenhouse Gases in the United States 2001*, DOE/EIA-0573(2001) (Washington, DC, December 2002). Projections: EIA, AEO2003 National Energy Modeling System runs MLBILL.D050503A and ML0NUCSEQ.D050403A.

Table G21. Macroeconomic Indicators
(Billion 1996 Chain-Weighted Dollars, Unless Otherwise Noted)

Indicators	2001	Projections					
		2010		2020		2025	
		S. 139 Case	No Geologic Sequestration and New Nuclear	S. 139 Case	No Geologic Sequestration and New Nuclear	S. 139 Case	No Geologic Sequestration and New Nuclear
GDP Chain-Type Price Index (1996=1.000)	1.094	1.321	1.322	1.735	1.736	2.028	2.034
Potential Gross Domestic Product	9456	12458	12459	16729	16732	19150	19154
Real Gross Domestic Product	9215	12211	12203	16364	16370	18810	18821
Real Consumption	6377	8375	8370	11284	11285	12954	12963
Real Investment	1575	2478	2474	3724	3724	4447	4442
Real Government Spending	1640	1897	1897	2204	2204	2417	2416
Real Exports	1076	1781	1781	3329	3326	4621	4617
Real Imports	1492	2292	2291	4027	4017	5376	5367
Real Disposable Personal Income	6748	8607	8602	11648	11651	13432	13463
Federal Funds Rate (percent)	3.89	5.63	5.64	6.58	6.61	6.97	7.16
AA Utility Bond Rate (percent)							
Nominal	7.57	7.38	7.39	9.17	9.18	9.99	10.13
Real	5.60	5.20	5.19	6.18	6.20	6.76	6.83
Energy Intensity (thousand Btu per 1996 dollar of GDP)							
Delivered Energy	7.74	6.80	6.80	5.65	5.62	5.17	5.11
Total Energy	10.56	9.15	9.14	7.37	7.28	6.70	6.53
Consumer Price Index (1982-84=1.00)	1.77	2.20	2.20	2.97	2.98	3.55	3.56
Unemployment Rate (percent)	4.79	4.55	4.57	6.03	6.02	5.85	5.82
Housing Starts (millions)	1.80	2.12	2.11	1.92	1.93	2.01	2.00
Single-Family	1.27	1.31	1.31	1.11	1.11	1.11	1.10
Multifamily	0.33	0.45	0.44	0.49	0.49	0.57	0.56
Mobile Home Shipments	0.19	0.36	0.36	0.33	0.33	0.33	0.33
Commercial Floorspace, Total (billion square feet)	70.2	82.0	82.0	94.2	94.2	100.6	100.6
Value of Shipments (billion 1996 dollars)							
Total Industrial	5425	6920	6912	8874	8869	9990	9979
Nonmanufacturing	1346	1500	1499	1714	1713	1828	1827
Manufacturing	4079	5420	5412	7160	7156	8162	8152
Energy-Intensive Manufacturing	1086	1255	1254	1434	1433	1515	1514
Non-Energy-Intensive Manufacturing	2993	4164	4158	5726	5724	6647	6639
Unit Sales of Light-Duty Vehicles (millions)	17.11	17.87	17.80	20.06	20.13	20.15	20.14
Population (millions)							
Population with Armed Forces Overseas	278.2	300.2	300.2	325.3	325.3	338.2	338.2
Population (aged 16 and over)	215.4	236.6	236.6	256.5	256.5	266.6	266.6
Employment, Non-Agriculture	131.7	147.1	147.0	158.8	158.9	165.5	165.7
Employment, Manufacturing	17.5	17.7	17.7	17.7	17.7	18.4	18.4
Labor Force	141.8	156.5	156.5	169.6	169.6	177.3	177.3

GDP = Gross domestic product.

Btu = British thermal unit.

Sources: 2001: Global Insight macroeconomic model CTL0802. Projections: Energy Information Administration, AEO2003 National Energy Modeling System runs MLBILL.D050503A and ML0NUCSEQ.D050403A.