

Table 11. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	505,423	-	419,741	0	11,924	2,707	934,360	21	0	54,564
Natural Gas Liquids and LRGs	23,251	26,935	1,221	0	-	1,050	23,993	4,823	21,541	5,358
Pentanes Plus	10,439	-	0	0	-	-97	7,168	177	3,191	44
Liquefied Petroleum Gases	12,812	26,935	1,221	0	-	1,147	16,825	4,646	18,350	5,314
Ethane/Ethylene	73	0	0	0	-	0	0	0	73	0
Propane/Propylene	4,702	19,235	753	0	-	1	0	3,164	21,525	1,962
Normal Butane/Butylene	1,871	7,605	443	0	-	1,123	8,478	1,482	-1,164	2,869
Isobutane/Isobutylene	6,166	95	25	0	-	23	8,347	0	-2,084	483
Other Liquids	-	-	50,101	13,437	35,206	1,450	82,695	2,739	11,860	46,010
Other Hydrocarbons/Oxygenates	-	-	1,223	0	41,285	-56	40,248	2,316	0	1,561
Unfinished Oils	-	-	25,513	-520	-	-388	13,521	0	11,860	19,200
Motor Gasoline Blend. Comp. (MGBC)	-	-	23,365	13,957	-6,078	1,894	28,926	424	0	25,249
Reformulated	-	-	2,402	13,254	15,236	2,006	28,885	1	0	13,733
Conventional	-	-	20,963	703	-21,314	-112	41	423	0	11,516
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	1,074,941	82,222	51,142	8,734	951	-	68,832	1,147,256	40,928
Finished Motor Gasoline	-	535,070	12,383	38,344	8,734	-341	-	1,373	593,499	6,511
Reformulated	-	399,685	0	12,902	-15,221	-381	-	287	397,461	607
Conventional	-	135,385	12,383	25,442	23,955	40	-	1,087	196,039	5,904
Finished Aviation Gasoline	-	604	2	334	-	-3	-	0	943	313
Kerosene-Type Jet Fuel	-	147,428	42,014	2,228	-	986	-	5,640	185,044	9,563
Kerosene	-	-292	165	0	-	2	-	120	-249	92
Distillate Fuel Oil	-	196,846	12,105	10,452	0	1,414	-	11,886	206,103	13,573
15 ppm sulfur and under	-	161,032	10,493	10,452	-554	1,970	-	0	179,453	10,331
Greater than 15 ppm to 500 ppm sulfur	-	11,939	1,156	0	554	198	-	8,510	4,941	1,753
Greater than 500 ppm sulfur	-	23,875	456	0	-	-754	-	3,376	21,709	1,489
Residual Fuel Oil ^e	-	59,852	12,596	-21	-	-189	-	15,737	56,879	5,669
Less than 0.31 percent sulfur	-	2,616	487	0	-	295	-	-	-	489
0.31 to 1.00 percent sulfur	-	17,469	1,609	0	-	275	-	-	-	1,284
Greater than 1.00 percent sulfur	-	39,767	10,500	-21	-	-697	-	-	-	3,874
Petrochemical Feedstocks	-	2,460	555	0	-	-78	-	-	3,093	15
Naphtha for Petro. Feed. Use	-	73	538	0	-	-3	-	-	614	1
Other Oils for Petro. Feed. Use	-	2,387	17	0	-	-75	-	-	2,479	14
Special Naphthas	-	383	164	0	-	5	-	2,239	-1,697	19
Lubricants	-	6,120	248	-195	-	-170	-	1,551	4,792	1,529
Waxes	-	0	387	0	-	0	-	70	317	0
Petroleum Coke	-	54,836	344	-	-	-768	-	29,391	26,557	1,283
Marketable	-	40,432	344	-	-	-768	-	29,391	12,153	1,283
Catalyst	-	14,404	-	-	-	-	-	0	14,404	-
Asphalt and Road Oil	-	16,743	1,252	0	-	-4	-	798	17,201	2,057
Still Gas	-	50,852	-	-	-	-	-	0	50,852	-
Miscellaneous Products	-	4,039	7	0	-	97	-	26	3,923	304
Total	528,674	1,101,876	553,285	64,579	55,864	6,158	1,041,048	76,416	1,180,657	146,860

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."