

Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	171,521	-	412,180	587,206	3,449	-9,247	1,177,615	5,988	0	60,288
Cushing, Oklahoma	-	-	-	-	-	-9,153	-	-	-	16,742
Natural Gas Liquids and LRGs	111,346	46,856	33,085	3,969	-	-4,181	43,692	6,749	148,996	36,051
Pentanes Plus	12,177	-	396	11,245	-	-429	18,122	3,304	2,821	2,956
Liquefied Petroleum Gases	99,169	46,856	32,689	-7,276	-	-3,752	25,570	3,445	146,175	33,095
Ethane/Ethylene	46,444	4	118	-23,469	-	-540	0	0	23,637	3,130
Propane/Propylene	34,860	38,899	27,546	11,151	-	-3,259	0	681	115,034	19,402
Normal Butane/Butylene	10,741	7,282	3,348	-369	-	66	9,271	2,763	8,902	8,295
Isobutane/Isobutylene	7,124	671	1,677	5,411	-	-19	16,299	0	-1,397	2,268
Other Liquids	-	-	597	56,524	-76,922	1,732	-1,123	1,031	-21,441	34,608
Other Hydrocarbons/Oxygenates	-	-	119	0	55,366	1,103	54,044	338	0	4,442
Unfinished Oils	-	-	247	349	-	-30	22,067	0	-21,441	13,037
Motor Gasoline Blend. Comp. (MGBC)	-	-	231	56,175	-132,288	655	-77,230	693	0	17,104
Reformulated	-	-	1	35,501	-9,257	1,134	25,111	0	0	7,195
Conventional	-	-	230	20,674	-123,031	-479	-102,341	693	0	9,909
Aviation Gasoline Blend. Comp.	-	-	0	0	-	4	-4	0	0	25
Finished Petroleum Products	-	1,242,768	11,730	358,243	149,330	-1,290	-	18,893	1,744,468	88,019
Finished Motor Gasoline	-	618,191	534	189,328	149,330	-1,625	-	3,181	955,826	35,615
Reformulated	-	140,166	0	0	10,207	-71	-	1	150,444	8
Conventional	-	478,025	534	189,328	139,122	-1,554	-	3,181	805,382	35,607
Finished Aviation Gasoline	-	1,134	31	502	-	-131	-	0	1,798	234
Kerosene-Type Jet Fuel	-	73,139	7	41,772	-	90	-	2,410	112,418	7,791
Kerosene	-	661	10	343	-	-6	-	8	1,012	269
Distillate Fuel Oil	-	338,378	2,168	122,561	0	3,012	-	2,068	458,027	30,134
15 ppm sulfur and under	-	286,393	1,246	84,793	-2,246	4,467	-	0	365,719	21,209
Greater than 15 ppm to 500 ppm sulfur	-	34,162	649	25,892	2,246	-401	-	1,280	62,070	6,533
Greater than 500 ppm sulfur	-	17,823	273	11,876	-	-1,054	-	788	30,238	2,392
Residual Fuel Oil ^e	-	20,239	2,573	-3,779	-	-128	-	3,729	15,432	1,316
Less than 0.31 percent sulfur	-	-38	0	0	-	-30	-	-	-	21
0.31 to 1.00 percent sulfur	-	1,742	1,350	0	-	-43	-	-	-	139
Greater than 1.00 percent sulfur	-	18,535	1,223	-3,779	-	-55	-	-	-	1,156
Petrochemical Feedstocks	-	14,171	1,958	1,298	-	73	-	-	17,354	533
Naphtha for Petro. Feed. Use	-	11,177	1,279	605	-	101	-	-	12,960	431
Other Oils for Petro. Feed. Use	-	2,994	679	693	-	-28	-	-	4,394	102
Special Naphthas	-	1,695	442	459	-	30	-	7	2,559	249
Lubricants	-	5,007	1,354	6,076	-	2	-	2,045	10,390	1,212
Waxes	-	934	46	-48	-	-1	-	249	684	59
Petroleum Coke	-	51,042	414	-	-	-135	-	2,953	48,638	961
Marketable	-	35,341	414	-	-	-135	-	2,953	32,937	961
Catalyst	-	15,701	-	-	-	-	-	-	15,701	-
Asphalt and Road Oil	-	63,907	2,113	-303	-	-2,486	-	2,241	65,962	9,398
Still Gas	-	49,855	-	-	-	-	-	-	49,855	-
Miscellaneous Products	-	4,415	80	34	-	15	-	2	4,512	248
Total	282,867	1,289,624	457,592	1,005,942	75,857	-12,986	1,220,184	32,661	1,872,023	218,966

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."