

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	7,703	-	545,462	-3,860	5,194	-1,603	552,410	3,692	0	12,909
Natural Gas Liquids and LRGs	7,312	19,492	24,656	32,846	-	-766	6,929	778	77,365	6,581
Pentanes Plus	1,351	-	0	0	-	11	0	80	1,260	34
Liquefied Petroleum Gases	5,961	19,492	24,656	32,846	-	-777	6,929	698	76,105	6,547
Ethane/Ethylene	150	147	0	0	-	-1	0	0	298	0
Propane/Propylene	3,845	18,829	20,833	32,199	-	-769	0	320	76,155	4,550
Normal Butane/Butylene	1,299	-253	1,786	647	-	-14	1,834	378	1,281	1,708
Isobutane/Isobutylene	667	769	2,037	0	-	7	5,095	0	-1,629	289
Other Liquids	-	-	297,976	87,429	-20,814	5,586	355,593	2,922	490	41,170
Other Hydrocarbons/Oxygenates	-	-	7,730	0	37,111	422	42,584	1,835	0	3,402
Unfinished Oils	-	-	61,268	195	-	-703	61,984	0	182	6,965
Motor Gasoline Blend. Comp. (MGBC)	-	-	228,978	87,234	-57,925	5,867	251,333	1,087	0	30,803
Reformulated	-	-	112,708	83,548	-55,967	3,432	136,855	2	0	19,068
Conventional	-	-	116,270	3,686	-1,958	2,435	114,478	1,085	0	11,735
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-308	0	308	0
Finished Petroleum Products	-	926,529	348,172	893,574	63,070	-20,249	-	46,155	2,205,440	117,578
Finished Motor Gasoline	-	580,182	126,788	451,009	63,070	-286	-	5,470	1,215,865	29,055
Reformulated	-	405,061	3	0	60,437	-195	-	225	465,471	186
Conventional	-	175,121	126,785	451,009	2,633	-91	-	5,246	750,394	28,869
Finished Aviation Gasoline	-	0	81	1,270	-	28	-	0	1,323	136
Kerosene-Type Jet Fuel	-	30,501	35,489	167,697	-	375	-	1,655	231,657	8,989
Kerosene	-	2,926	1,074	0	-	-577	-	656	3,921	2,011
Distillate Fuel Oil ^e	-	180,583	84,543	242,386	0	-12,937	-	13,908	506,541	55,681
15 ppm sulfur and under	-	97,413	47,168	112,017	-744	3,684	-	0	252,170	17,736
Greater than 15 ppm to 500 ppm sulfur	-	12,231	1,814	53,327	744	-1,440	-	9,313	60,243	7,427
Greater than 500 ppm sulfur	-	70,939	35,561	77,042	-	-15,181	-	4,595	194,128	30,518
Residual Fuel Oil ^f	-	44,035	78,197	14,949	-	-3,994	-	15,396	125,779	14,673
Less than 0.31 percent sulfur	-	14,598	12,008	1,456	-	-991	-	-	-	3,604
0.31 to 1.00 percent sulfur	-	20,143	14,669	2,311	-	-2,262	-	-	-	6,509
Greater than 1.00 percent sulfur	-	9,294	51,520	11,182	-	-741	-	-	-	4,560
Petrochemical Feedstocks	-	6,740	1,675	1,619	-	260	-	-	9,774	737
Naphtha for Petro. Feed. Use	-	6,740	1,601	1,979	-	260	-	-	10,060	737
Other Oils for Petro. Feed. Use	-	0	74	-360	-	0	-	-	-286	0
Special Naphthas	-	206	1,589	217	-	-5	-	324	1,693	61
Lubricants	-	6,108	1,237	5,700	-	-421	-	1,883	11,583	1,658
Waxes	-	206	397	48	-	-35	-	580	106	166
Petroleum Coke	-	19,432	7,204	-	-	-10	-	4,829	21,817	80
Marketable	-	7,459	7,204	-	-	-10	-	4,829	9,844	80
Catalyst	-	11,973	-	-	-	-	-	-	11,973	-
Asphalt and Road Oil	-	30,785	9,874	8,640	-	-2,609	-	1,304	50,604	4,241
Still Gas	-	23,673	-	-	-	-	-	-	23,673	-
Miscellaneous Products	-	1,152	24	39	-	-38	-	148	1,105	90
Total	15,015	946,021	1,216,266	1,009,989	47,450	-17,032	914,932	53,546	2,283,295	178,238

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."