

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	565	-	1,269	1,377	254	290	3,130	45	0
Cushing, Oklahoma	-	-	-	-	-	309	-	-	-
Natural Gas Liquids and LRGs	257	27	130	120	-	-247	146	24	611
Pentanes Plus	32	0	1	39	-	-34	39	23	45
Liquefied Petroleum Gases	224	27	129	81	-	-213	107	1	566
Ethane/Ethylene	78	0	0	-33	-	-6	0	0	51
Propane/Propylene	97	85	120	100	-	-104	0	0	506
Normal Butane/Butylene	32	-57	7	-8	-	-96	59	1	10
Isobutane/Isobutylene	17	-1	2	23	-	-7	48	0	0
Other Liquids	-	-	0	171	136	-11	351	0	-33
Other Hydrocarbons/Oxygenates	-	-	0	0	190	-13	202	0	0
Unfinished Oils	-	-	0	24	-	-16	73	0	-33
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	147	-54	18	75	0	0
Reformulated	-	-	0	53	-5	5	44	0	0
Conventional	-	-	0	94	-49	14	31	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,781	25	745	112	101	-	52	4,509
Finished Motor Gasoline	-	2,041	0	387	112	-46	-	10	2,576
Reformulated	-	375	0	0	5	0	-	0	380
Conventional	-	1,666	0	387	107	-46	-	10	2,196
Finished Aviation Gasoline	-	1	0	1	-	0	-	0	2
Kerosene-Type Jet Fuel	-	185	0	60	-	1	-	6	237
Kerosene	-	2	0	3	-	1	-	0	4
Distillate Fuel Oil	-	1,021	7	282	0	116	-	13	1,181
15 ppm sulfur and under ^e	-	932	2	223	-6	110	-	0	1,041
Greater than 15 ppm to 500 ppm sulfur ^e	-	52	5	51	6	8	-	12	93
Greater than 500 ppm sulfur	-	36	0	9	-	-2	-	1	46
Residual Fuel Oil ^f	-	48	5	-13	-	-2	-	8	34
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	11	2	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	37	2	-13	-	0	-	-	-
Petrochemical Feedstocks	-	14	4	11	-	-4	-	-	32
Naphtha for Petro. Feed. Use	-	13	3	8	-	-3	-	-	27
Other Oils for Petro. Feed. Use	-	1	1	3	-	0	-	-	5
Special Naphthas	-	4	0	1	-	1	-	0	4
Lubricants	-	5	3	11	-	0	-	3	16
Waxes	-	1	0	0	-	0	-	1	1
Petroleum Coke	-	138	2	-	-	6	-	8	127
Marketable	-	97	2	-	-	6	-	8	86
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	175	4	2	-	29	-	4	147
Still Gas	-	133	0	-	-	-	-	-	133
Miscellaneous Products	-	13	0	0	-	-1	-	0	14
Total	821	3,808	1,424	2,414	501	132	3,627	122	5,087

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."