

Figure I2. Form EIA-23, Summary Report – Page 1

OFFICIAL USE ONLY		FORM EIA-23S ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES SUMMARY REPORT PAGE 1 OF 2										Form Approved OMB No. 1905-0057 Expiration Date: 2/28/2010 (Revised 2007)	
2007		Report All Volumes of Crude Oil and Lease Condensate in Thousands of Barrels (MMbbls) at 60°F Report All Volumes of Natural Gas in Millions of Cubic Feet (MMCF) at 14.73 psia and 60°F										Report Date	
1.0 OPERATOR AND REPORT IDENTIFICATION DATA		1.2 OPERATOR NAME		1.3 ORIGINAL		1.4 RESUBMISSION		12		31		07	
2.0 PRODUCTION AND RESERVES DATA		CRUDE OIL				NATURAL GAS				LEASE CONDENSATE			
STATE OR GEOGRAPHIC SUBDIVISION	RESERVES Proved Reserves Dec. 31, 2007 (MMbbls) (A)	2007 PRODUCTION		RESERVES		20067PRODUCTION		RESERVES		2007 PRODUCTION		RESERVES	
		(From properties for which reserves are Estimated) (MMbbls) (B)	(From properties for which reserves are Not Estimated) (MMbbls) (C)	Proved Reserves Dec. 31, 2007 (MMCF) (D)	(From properties for which reserves are Estimated) (MMCF) (E)	(From properties for which reserves are Not Estimated) (MMCF) (F)	Proved Reserves Dec. 31, 2007 (MMbbls) (G)	(From properties for which reserves are Estimated) (MMbbls) (H)	(From properties for which reserves are Not Estimated) (MMbbls) (I)				
ALABAMA-ONSHORE	AL												
ALABAMA-STATE OFFSHORE	AL05												
ALASKA-NORTH ONSHORE AND OFFSHORE	AK50												
ALASKA-SOUTH ONSHORE	AK10												
ALASKA-SOUTH STATE OFFSHORE	AK05												
ARIZONA	AZ												
ARKANSAS	AR												
CALIFORNIA-COASTAL REGION ONSHORE	CA50												
CALIFORNIA-LOS ANGELES BASIN ONSHORE	CA90												
CALIFORNIA-SAN JOAQUIN BASIN ONSHORE	CA10												
CALIFORNIA-STATE OFFSHORE	CA05												
COLORADO	CO												
FLORIDA-ONSHORE	FL												
FLORIDA-STATE OFFSHORE	FL05												
ILLINOIS	IL												
INDIANA	IN												
KANSAS	KS												
KENTUCKY	KY												
LOUISIANA-NORTH	LA50												
LOUISIANA-SOUTH ONSHORE	LA10												
LOUISIANA-STATE OFFSHORE	LA05												
MARYLAND	MD												
MICHIGAN	MI												
MISSISSIPPI-ONSHORE	MS												
MISSISSIPPI-STATE OFFSHORE	MS05												
MISSOURI	MO												
MONTANA	MT												
NEBRASKA	NE												
NEVADA	NV												
NEW MEXICO-EAST	NM10												
NEW MEXICO-WEST	NM50												
NEW YORK	NY												
NORTH DAKOTA	ND												
OHIO	OH												

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.

Figure I3. Form EIA-23, Summary Report – Page 2

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(Revised 2007)

2007 **FORM EIA-23S**
ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES
SUMMARY REPORT
PAGE 2 OF 2

Report All Volumes of Crude Oil and Lease Condensate in Thousands of Barrels (MMbbls) at 60°F
Report All Volumes of Natural Gas in Millions of Cubic Feet (MMCF) at 14.73 psia and 60°F

1.0 OPERATOR AND REPORT IDENTIFICATION DATA		1.2 OPERATOR NAME		REPORT DATE		1.3 ORIGINAL		1.4 AMENDED		
1.1 OPERATOR I.D. CODE				12	31	07				
2.0 PRODUCTION AND RESERVES DATA										
STATE OR GEOGRAPHIC SUBDIVISION	CRUDE OIL			NATURAL GAS			LEASE CONDENSATE			
	RESERVES Proved Reserves Dec. 31, 2007 (MMbbls) (A)	2007 PRODUCTION (From properties for which reserves were Estimated) (MMbbls) (B)	RESERVES Proved Reserves Dec. 31, 2007 (MMCF) (C)	2007 PRODUCTION (From properties for which reserves were Estimated) (MMCF) (D)	RESERVES Proved Reserves Dec. 31, 2007 (MMbbls) (E)	2007 PRODUCTION (From properties for which reserves were Not Estimated) (MMCF) (F)	RESERVES Proved Reserves Dec. 31, 2007 (MMbbls) (G)	2007 PRODUCTION (From properties for which reserves were Estimated) (MMbbls) (H)	RESERVES Proved Reserves Dec. 31, 2007 (MMbbls) (I)	2007 PRODUCTION (From properties for which reserves were Not Estimated) (MMbbls) (J)
OKLAHOMA										
PENNSYLVANIA										
SOUTH DAKOTA										
TENNESSEE										
TEXAS-RRIC DISTRICT 1										
TEXAS-RRIC DISTRICT 2 ONSHORE										
TEXAS-RRIC DISTRICT 3 ONSHORE										
TEXAS-RRIC DISTRICT 4 ONSHORE										
TEXAS-RRIC DISTRICT 5										
TEXAS-RRIC DISTRICT 6										
TEXAS-RRIC DISTRICT 7B										
TEXAS-RRIC DISTRICT 7C										
TEXAS-RRIC DISTRICT 8										
TEXAS-RRIC DISTRICT 8A										
TEXAS-RRIC DISTRICT 9										
TEXAS-RRIC DISTRICT 10										
TEXAS STATE OFFSHORE										
UTAH										
VIRGINIA										
WEST VIRGINIA										
WYOMING										
FEDERAL OFFSHORE-GULF OF MEXICO (ALABAMA)										
FEDERAL OFFSHORE-GULF OF MEXICO (FLORIDA)										
FEDERAL OFFSHORE-GULF OF MEXICO (LOUISIANA)										
FEDERAL OFFSHORE-GULF OF MEXICO (MISSISSIPPI)										
FEDERAL OFFSHORE-GULF OF MEXICO (TEXAS)										
FEDERAL OFFSHORE-PACIFIC (ALASKA)										
FEDERAL OFFSHORE-PACIFIC (CALIFORNIA)										
FEDERAL OFFSHORE-PACIFIC (OREGON)										
OTHER STATE (SPECIFY)										
US										
TOTAL (SUM EACH COLUMN)										

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.

Figure I4. Form EIA-23, Detail Report – Schedule A

OFFICIAL USE ONLY		2007		FORM EIA-23L										Form Approved OMB No. 1905-0057 Expiration Date: 2/28/2010 (Revised 2007)					
ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES										SCHEDULE A - OPERATED PROVED RESERVES, PRODUCTION, AND RELATED DATA BY FIELD									
Report All Liquid Volumes in Thousands of Barrels (MMbbl) at 60°F; Report All Volumes of Natural Gas in Millions of Cubic Feet (MMCF) at 60°F and 14.73 psia																			
1.0 OPERATOR AND REPORT IDENTIFICATION DATA										REPORT DATE		1.3 ORIGINAL		1.4 AMENDED		1.5 PAGE			
1.1 OPERATOR EIA ID CODE										12 31 07						OF			
2.0 FIELD DATA (OPERATED BASIS)										7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2007		NONASSOCIATED		LEASE CON-		8. FOOTNOTE			
2.1										CRUDE OIL (MMbbl)		(b) GAS (MMCF)		(c) GAS (MMCF)		(d) DENSGATE (MMbbl)			
9. WATER DEPTH										11. PROSPECT NAME (OPTIONAL)									
TYPE OF HYDROCARBON										TOTAL		NEW FIELD DISCOVERIES		NEW RESERVOIRS IN OLD FIELDS		CALENDAR YEAR PRODUCTION		TOTAL	
PROVED RESERVES DECEMBER 31, 2006 (A)										(B)		(C)		(H)		(I)		PROVED RESERVES DECEMBER 31, 2007 (J)	
REVISION INCREASES (B)										REVISION DECREASES (C)		SALES (D)		ACQUISITIONS (E)		EXTENSIONS (F)			
12. CRUDE OIL (MMbbl)																			
13. ASSOCIATED-DISSOLVED GAS (MMCF)																			
14. NONASSOCIATED GAS (MMCF)																			
15. LEASE CONDENSATE (MMbbl)																			
2.2										7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2007		NONASSOCIATED		LEASE CON-		8. FOOTNOTE			
9. WATER DEPTH										11. PROSPECT NAME (OPTIONAL)									
TYPE OF HYDROCARBON										TOTAL		NEW FIELD DISCOVERIES		NEW RESERVOIRS IN OLD FIELDS		CALENDAR YEAR PRODUCTION		TOTAL	
PROVED RESERVES DECEMBER 31, 2006 (A)										(B)		(C)		(H)		(I)		PROVED RESERVES DECEMBER 31, 2007 (J)	
REVISION INCREASES (B)										REVISION DECREASES (C)		SALES (D)		ACQUISITIONS (E)		EXTENSIONS (F)			
12. CRUDE OIL (MMbbl)																			
13. ASSOCIATED-DISSOLVED GAS (MMCF)																			
14. NONASSOCIATED GAS (MMCF)																			
15. LEASE CONDENSATE (MMbbl)																			
2.3										7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2007		NONASSOCIATED		LEASE CON-		8. FOOTNOTE			
9. WATER DEPTH										11. PROSPECT NAME (OPTIONAL)									
TYPE OF HYDROCARBON										TOTAL		NEW FIELD DISCOVERIES		NEW RESERVOIRS IN OLD FIELDS		CALENDAR YEAR PRODUCTION		TOTAL	
PROVED RESERVES DECEMBER 31, 2006 (A)										(B)		(C)		(H)		(I)		PROVED RESERVES DECEMBER 31, 2007 (J)	
REVISION INCREASES (B)										REVISION DECREASES (C)		SALES (D)		ACQUISITIONS (E)		EXTENSIONS (F)			
12. CRUDE OIL (MMbbl)																			
13. ASSOCIATED-DISSOLVED GAS (MMCF)																			
14. NONASSOCIATED GAS (MMCF)																			
15. LEASE CONDENSATE (MMbbl)																			

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.

Figure I6. Form EIA-64A



U.S. DEPARTMENT OF ENERGY
ENERGY INFORMATION ADMINISTRATION
Washington, DC 20585

Form Approved
OMB No. 1905-0057
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**ANNUAL REPORT OF THE ORIGIN OF NATURAL GAS LIQUIDS PRODUCTION
FORM EIA-64A
CALENDAR YEAR 2007**

This report is mandatory under Public Law 93-275. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see Page 2 of the Instructions.

<p>Complete and return by April 1, 2008 to:</p> <p>Energy Information Administration P O Box 8279 Silver Spring, MD 20907-8279 Attn: EIA-64A</p> <p style="text-align: center;">OR</p> <p>Fax to (202) 586-1076 (Attn: EIA-64A)</p> <p>Questions ? : Call 1-800-879-1470</p>	<p style="text-align: right;">Affix Mailing Label</p>
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PART I. PLANT AND PRODUCTION REPORT IDENTIFICATION

1.0 Does this report reflect active natural gas processing at the facility for the entire year? Yes No (indicate number of months below)

Months covered by this report _____ through _____, 2007 (Include Explanatory Notes in Section 7.0)

2.0 Submission Status Original Amended

3.0 Label Information (If label is incorrect or information is missing or no label is given, enter correct information below).

3.1 Parent Company's Name _____

3.2 Operator's Name _____

3.3 Plant Name _____

3.4 Geographic Location (Use Area of Origin Codes, Page 6)

3.5 Operator's Address – Street Address/PO Box: _____

City _____ State _____ Zip Code _____

3.6 Contact Name _____ E-mail Address _____

Telephone Number () _____ Ext _____ Fax Number () _____ 3.7 Date _____

PART II. ORIGIN OF NATURAL GAS RECEIVED AND NATURAL GAS LIQUIDS PRODUCED

Line	Area of Origin Code (A)	Natural Gas Received Report in millions of cubic feet (MMCF) (B)	Natural Gas Liquids Production Report in thousands of barrels (MBbl) (C)
4.1			
4.2			
4.3			
4.4			
4.5			
4.6			
4.7			
4.8	TOTAL		

5.0 Gas Shrinkage Resulting from Natural Gas Liquids Extracted (MMCF): _____

6.0 Natural Gas Used as Fuel in Processing (MMCF): _____

7.0 Explanatory Notes: _____

Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

Source: Energy Information Administration, Office of Oil and Gas.