



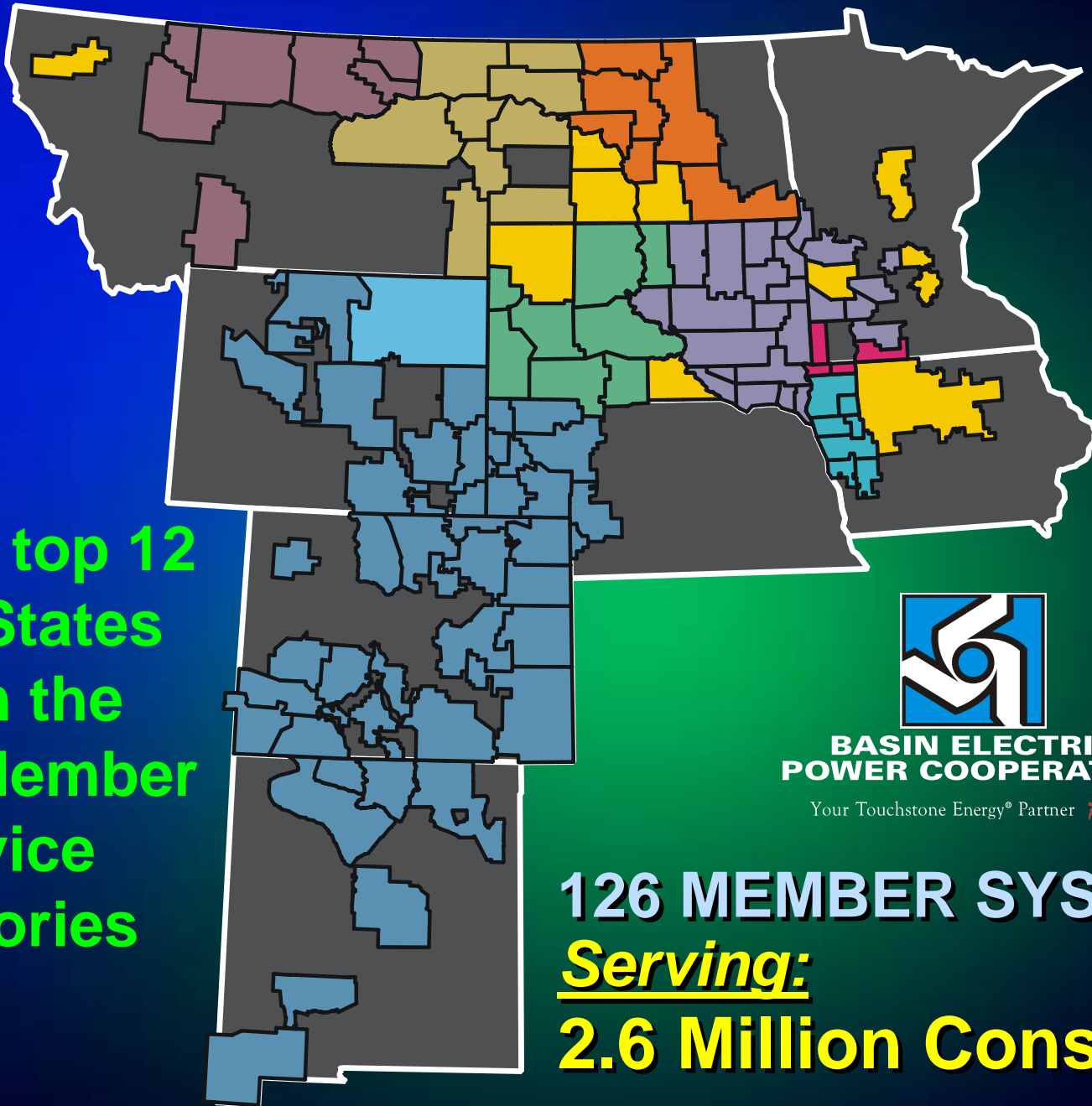
**BASIN ELECTRIC
POWER COOPERATIVE**

Your Touchstone Energy® Partner 

Cooperative Wind Energy Benefits & Challenges

USDA Outlook 2009

Ron Rebenitsch, PE



9 of the top 12
Wind States
are in the
Basin Member
Service
Territories



**BASIN ELECTRIC
POWER COOPERATIVE**
Your Touchstone Energy® Partner 

126 MEMBER SYSTEMS
Serving:
2.6 Million Consumers

Basin Electric's Green & Renewable Resources...

Existing:

**136 MW Wind;
22 MW Waste Heat**

500 MW Green & Renewable

New Wind:

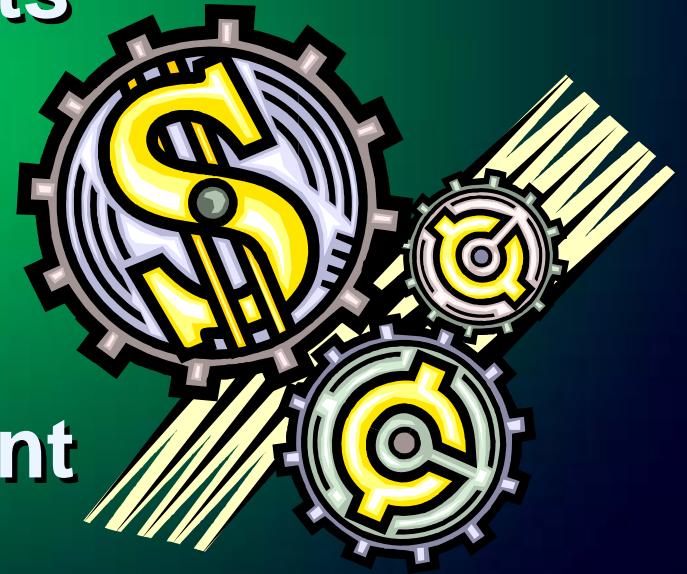
**120 MW in ND
150 MW in SD**

New Agreements:

**49.5 MW Wind
22 MW Of Waste Heat**

Enabling Factors for Wind

- **Excellent wind regime**
- **High cost of conventional resources**
- **Environmental Benefits**
- **Load growth**
- **Tax appetite**
- **Economic development**

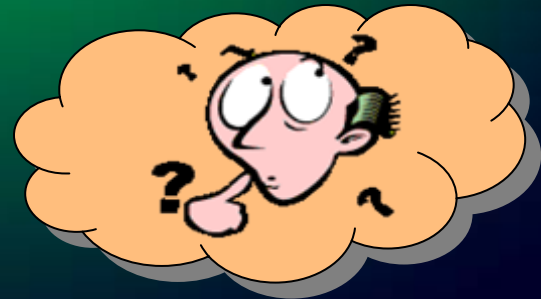


US Utility Planning?

“Regulatory risks are paralyzing the power industry while demand grows”

Power Magazine, January, 2008

Carbon Paralysis



“Wind + Gas” is a viable option,
with one concern



Gas Price Risk

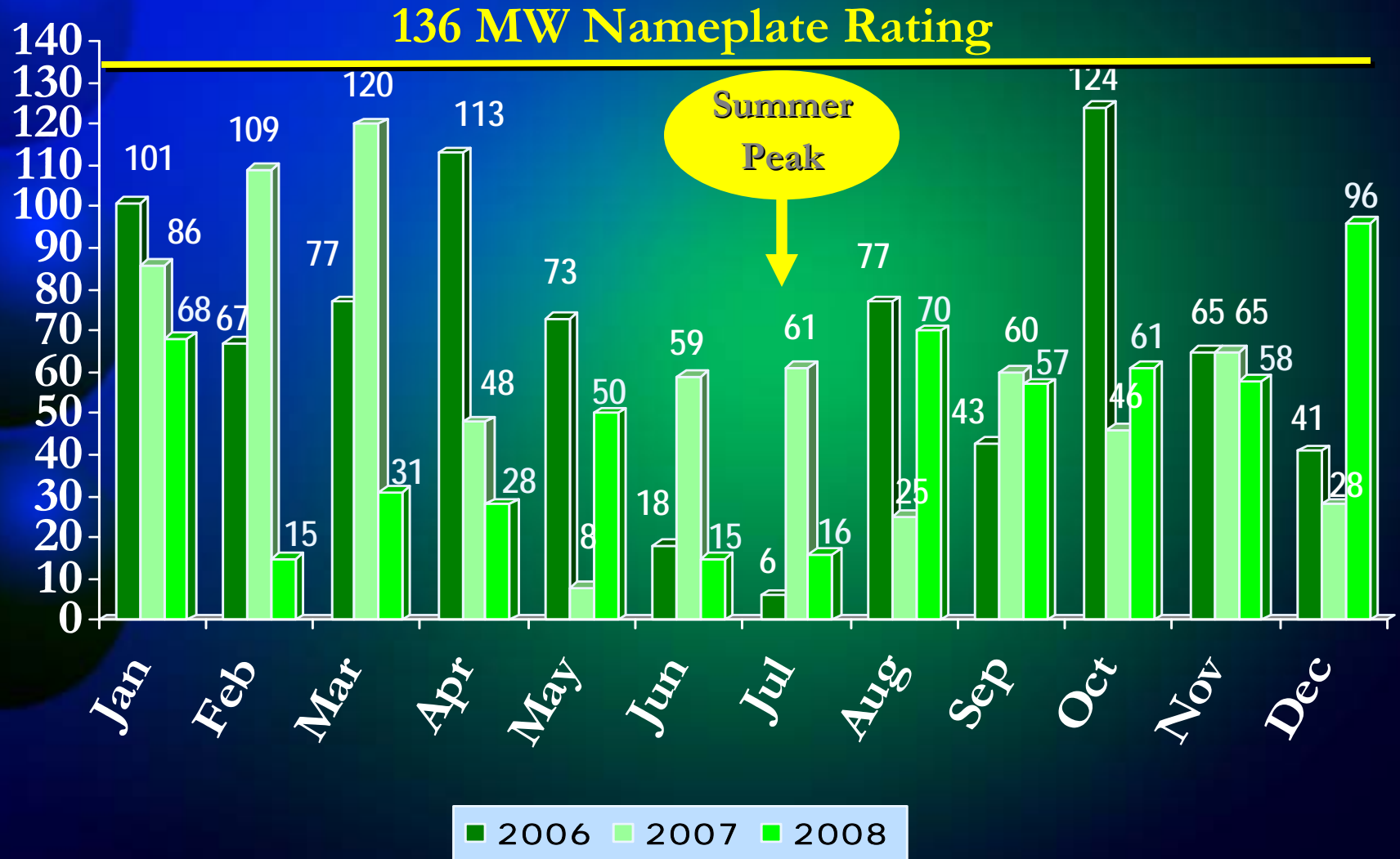
Wind Offers a Hedge Against Gas Volatility

(Energy Only)



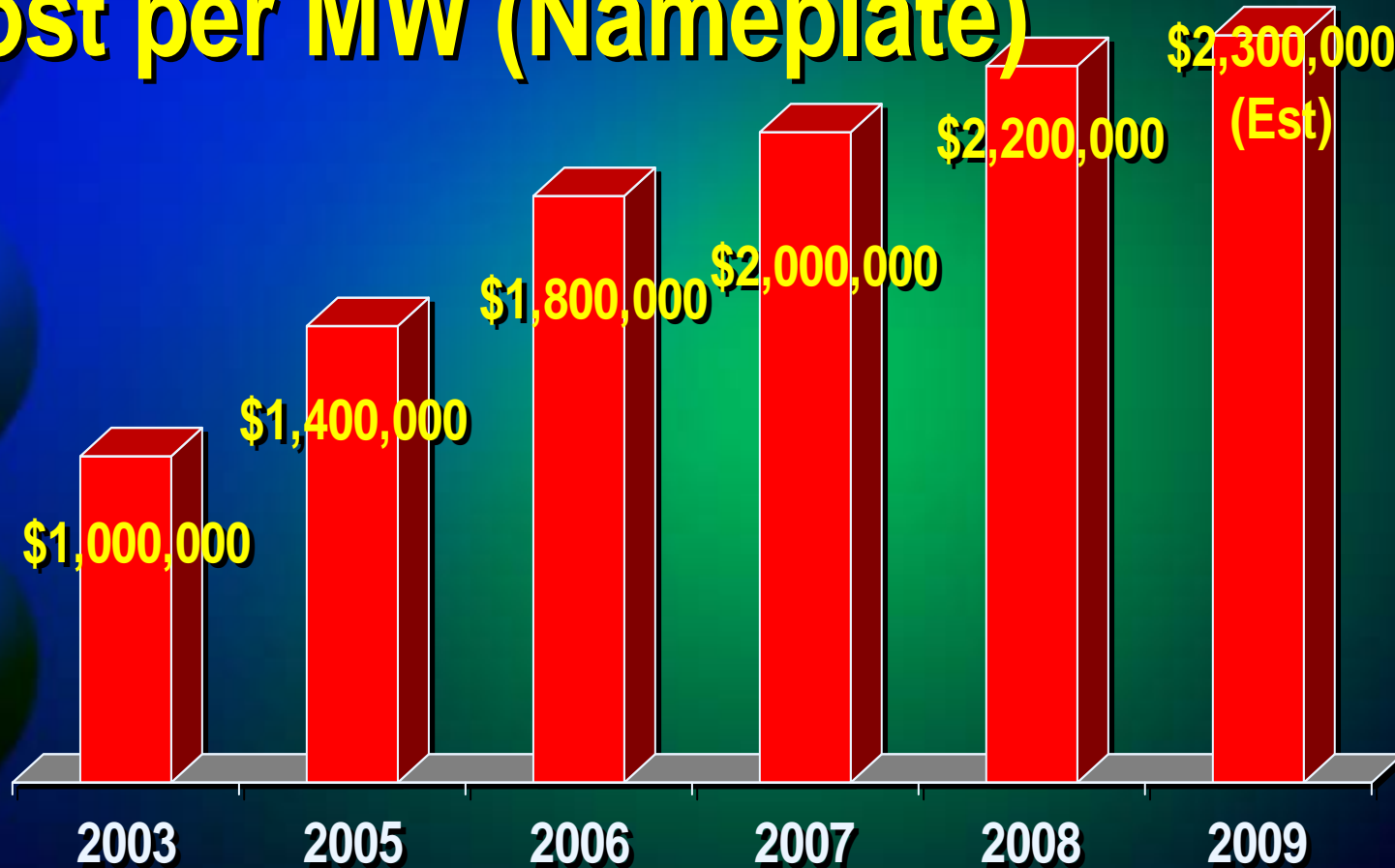
2006 - 2008 Wind Generation at Monthly Peak Hour of Demand

MW



Wind Project Costs

Cost per MW (Nameplate)

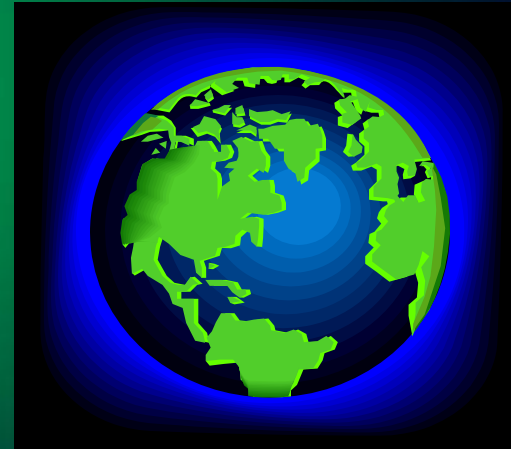


Macro-economic Issues...

Tax Credits?

Investor's Tax Appetite Hit by Recession

**Supply chain
constraints predicted
to ease by 2011**



Stronger US Dollar

50+ New Wind Manufacturing Facilities 2008 Built, Expanded, or Announced



Source: AWEA

Challenges & *Risks*

***Environmental
Permitting***

Transmission



Major Federal Laws Applicable to Wind Projects

- **Endangered Species Act**
- **Migratory Bird Treaty Act**
- **Bald and Golden Eagle Protection Act**
- **Clean Water Act**
- **National Wildlife Refuge System Improvement Act**
- **National Environmental Policy Act**

Many of these are triggered
by Federal Nexus...

Examples:

“Major Federal Action” or “Nexus”

- **Federal Funding or Loans**
- **Interconnection to Federal transmission system**
- **Use of Federal Lands**
- **Etc.**

For a Smaller Project
(< 50 Avg MW) Expect....

An Environmental Assessment

Permitting Costs & Schedule

\$500,000 to \$800,000

2-3 Years to Approval

Risk - Variable

For a Larger Project:
(> 50 Avg MW) Expect...

An Environmental Impact Statement

Permitting Costs & Schedule

\$1 Million Plus

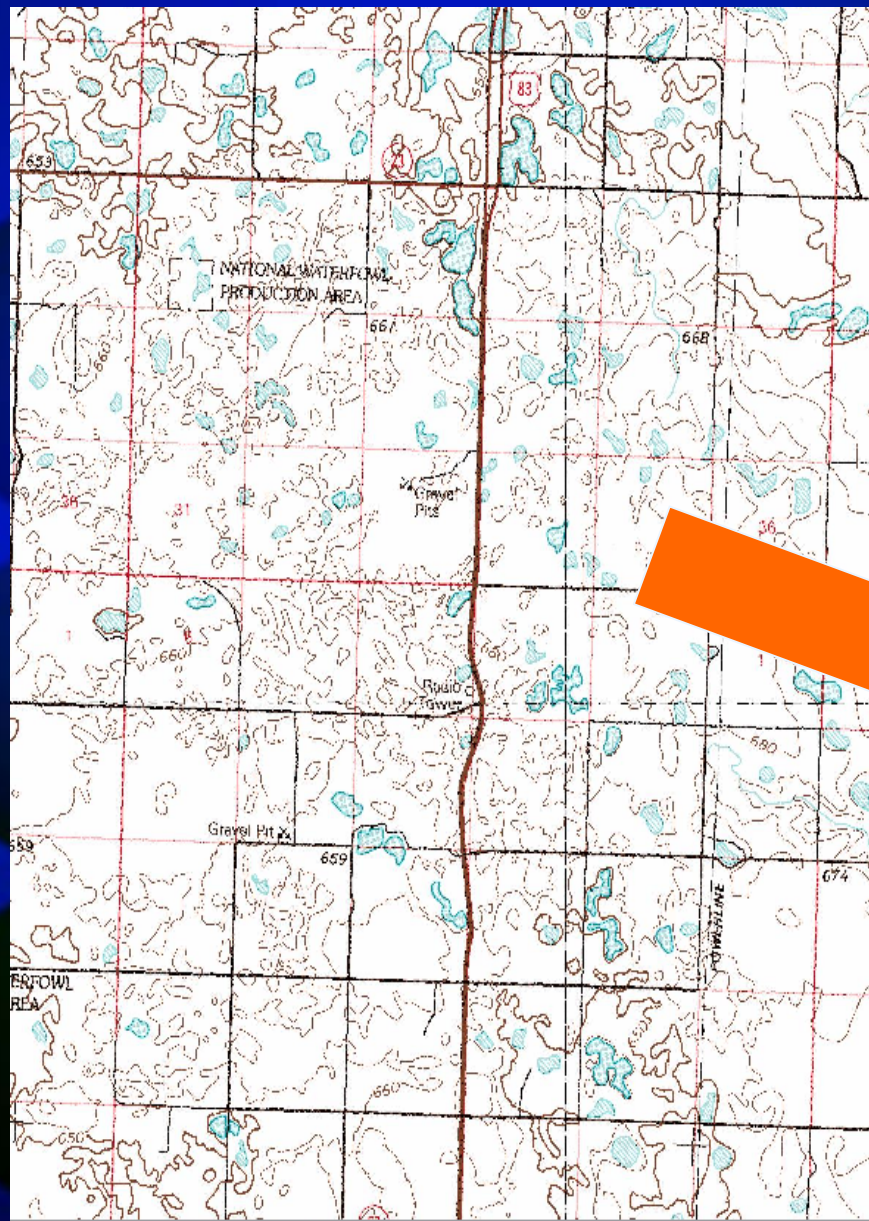
2-4 Years to Approval

Risk - Variable

Plan for Studies on...

- Visual
 - Avian/Bat
 - Habitat (Incl. Fragmentation)
 - Vegetation
 - Biological
 - Rare/Endangered Species
 - Post Construction Monitoring
- 
- The background of the slide is a photograph of several wind turbines silhouetted against a bright, orange and yellow sunset sky. The sun is low on the horizon, creating a strong glow and long shadows. The turbines are positioned at various distances, with one in the foreground and others receding into the background.

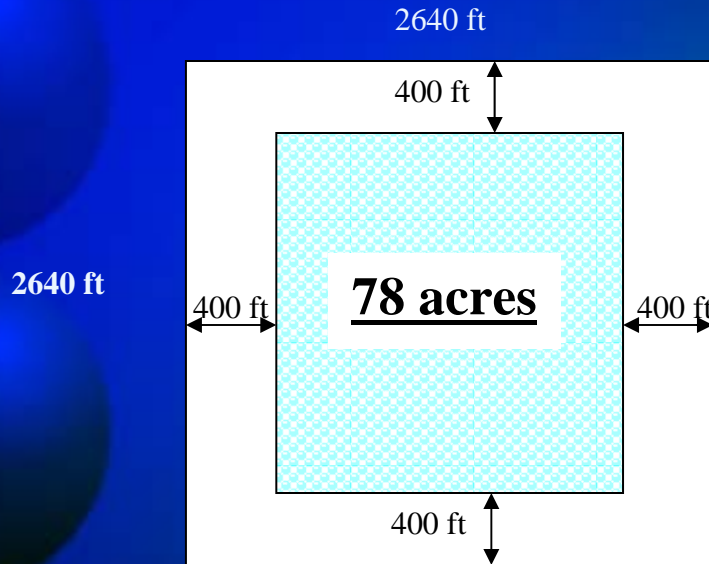
With Exclusions



No Exclusions

A New Regulatory Risk...

Setback from Property Lines



82 acres

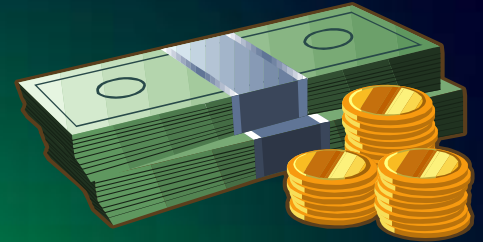
Example: A setback of “Fall Distance” can sterilize over 50% of the site.

Typical Quarter
Section: 160 ac

Then add real constraints, such
as shadow flicker & noise...
Leaves limited area for wind

Turbine Siting Economics

Siting is Critical



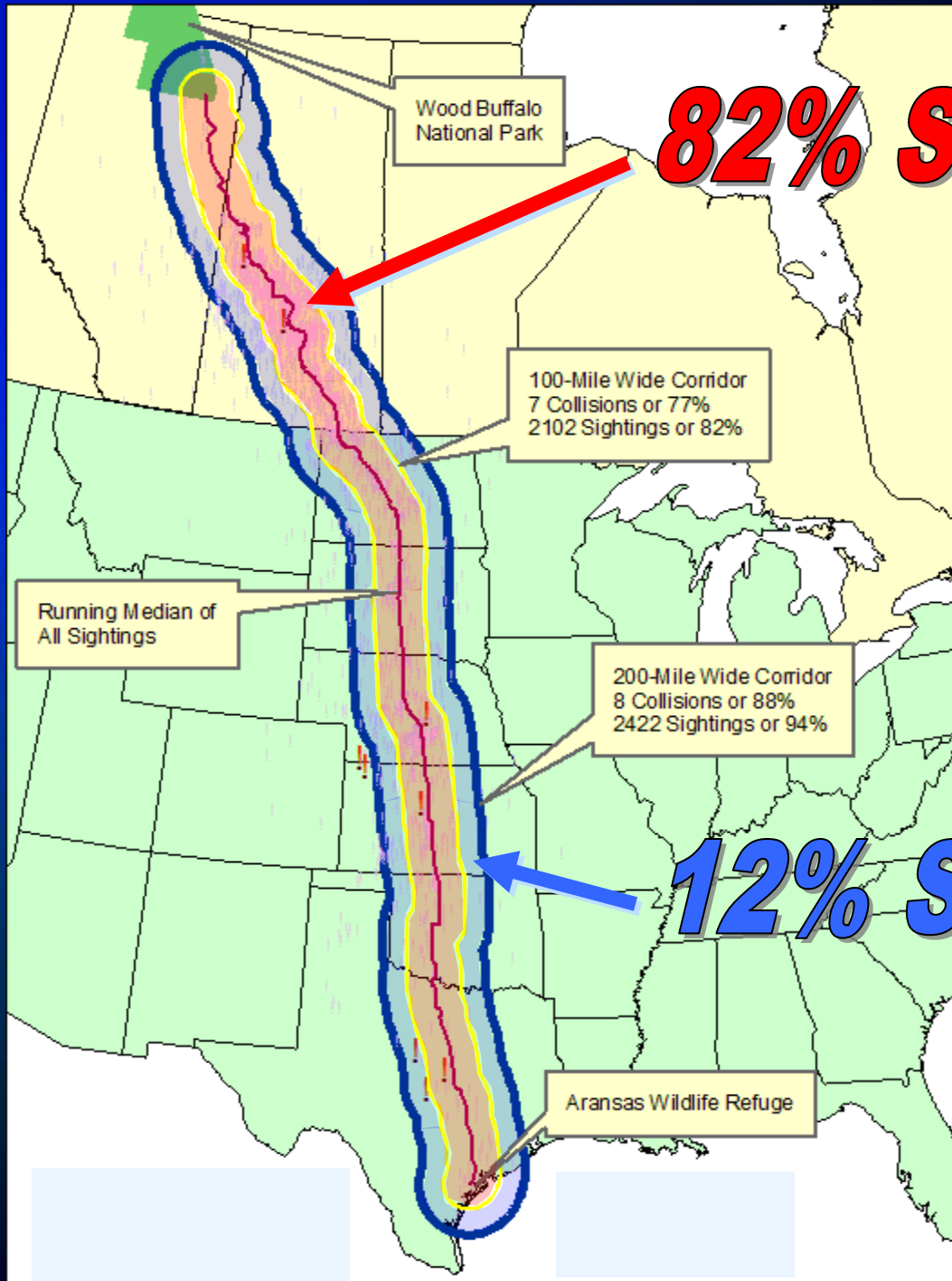
**1 MPH Change in Avg. Annual Wind
Speed Can Change Production by
15%**



\$50 Million Over Project Life?

Endangered Species Issues





82% Sightings

12% Sightings

Wood Buffalo National Park

100-Mile Wide Corridor
7 Collisions or 77%
2102 Sightings or 82%

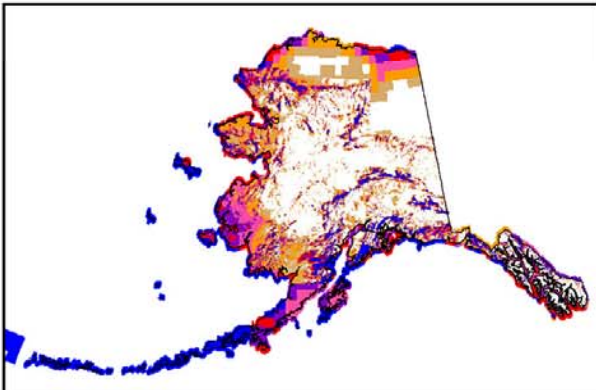
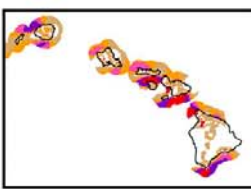
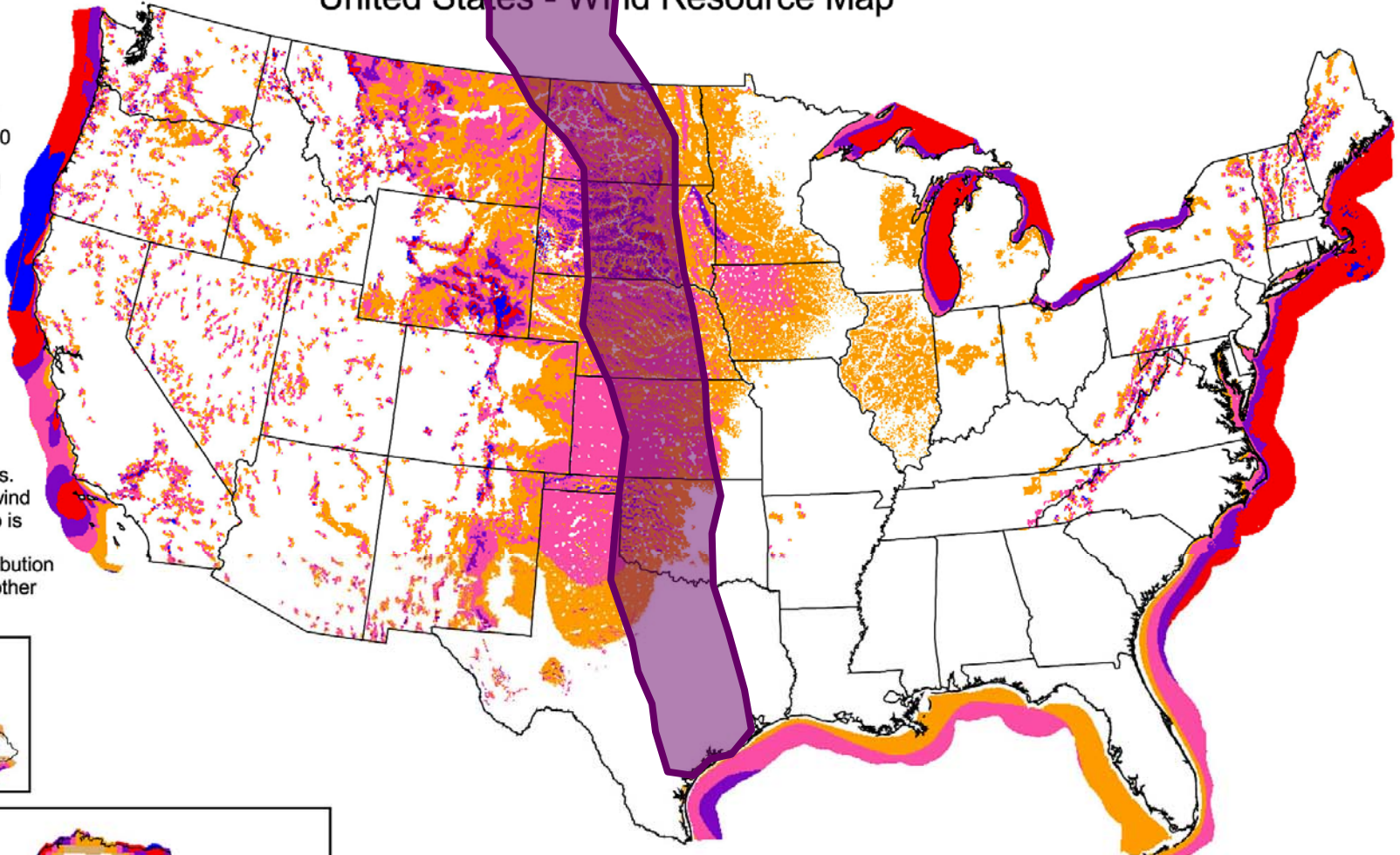
Running Median of All Sightings

200-Mile Wide Corridor
8 Collisions or 88%
2422 Sightings or 94%

Arkansas Wildlife Refuge

United States - Wind Resource Map

This map shows the annual average wind power estimates at 50 meters above the surface of the United States. It is a combination of high resolution and low resolution datasets produced by NREL and other organizations. The data was screened to eliminate areas unlikely to be developed onshore due to land use or environmental issues. In many states, the wind resource on this map is visually enhanced to better show the distribution on ridge crests and other features.



Wind Power Classification				
Wind Power Class	Resource Potential	Wind Power Density at 50 m W/m ²	Wind Speed ^a at 50 m m/s	Wind Speed ^a at 50 m mph
3	Fair	300 - 400	6.4 - 7.0	14.3 - 15.7
4	Good	400 - 500	7.0 - 7.5	15.7 - 16.8
5	Excellent	500 - 600	7.5 - 8.0	16.8 - 17.9
6	Outstanding	600 - 800	8.0 - 8.8	17.9 - 19.7
7	Superb	800 - 1600	8.8 - 11.1	19.7 - 24.8

^aWind speeds are based on a Weibull k value of 2.0



U.S. Department of Energy
National Renewable Energy Laboratory

Basin Electric has "Shovel-ready" Projects...

- **\$250 Million of Wind This Year**
- **\$350 Million of Wind Next Year**
- **Environmental Process: 2 Yrs to Date**
- **Turbines Bought**
- **Design Complete**



But...!

*We don't know
when/if we can start?*

Awaiting Environmental Approvals

USFWS Section 7

Consultation is in Process

When Planning Your Project:

Expect Uncertainty!

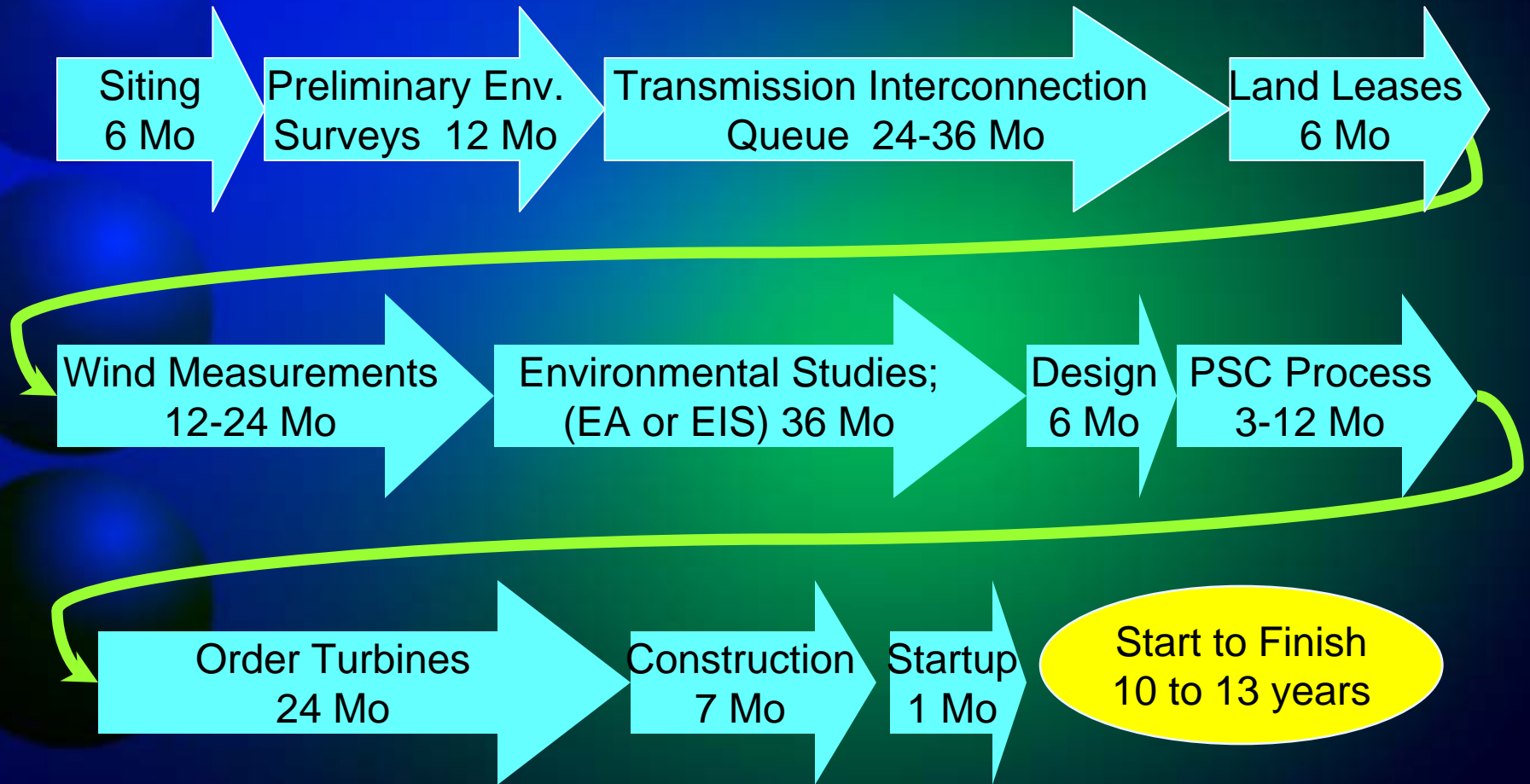
Involve Multiple Federal Agencies Early

- 3 years of pre-approval biological studies?
- Section 7 Consultation - Endangered Species
- Section 106 Cultural Resource
 - General Consultation
 - Native American Consultation
- Mitigation Requirements Are An “Unknown”
- Limited Staff – Long Review Times
- Post Construction Monitoring

Make Sure Your Schedule Allows For Delays

"Perfect"

Wind Project Schedule



Typical Schedule...

Siting/Leasing

Resource Assessment: 1-2 yrs Data Collection

Environmental Studies/Permitting

Order Turbines

Construction

Commissioning

Start to Finish: Roughly 2 ½ years

New DOE/AWEA Wind Study

20% Wind by 2030

290,000 MW of Wind

Requires 16,000 MW/yr by 2018

16,000 MW/yr requires one 1.5
MW turbine every 49 minutes

DOE Study Forecasts...

- **500,000 New US Jobs**
- **Pmts to Landowners: \$600 Million/yr**
- **Property Tax Revenue: \$1.5 Billion/yr**

**Study Indicates Higher Capital
Cost of Wind is Offset by Fuel Savings**

Study Identified Challenges

- **Transmission Infrastructure Need**
 - **AEP Study: \$60 Billion**
 - **MISO Report:**
 - **22,000 MW for Existing RPSs**
 - **\$80 billion for 15,000 miles (Eastern US Only)**
 - **Need Larger Transmission Control Areas**
- **US Manufacturing Capability**
- **Technology Advancements**
- **Environmental Constraints**

Nationwide...

**42% of new US generating
capacity in 2008**

2nd Only to Natural Gas

**Over 300,000 MW of Wind
In US Transmission Queues**

United States - Wind Resource Map

This map shows the annual average wind power estimates at 10 meters above the surface of the United States. It is a combination of high resolution and low resolution data sets produced by NREL and other organizations. The data was screened to eliminate areas unlikely to be developed onshore due to land use or environmental issues. In many states, the wind resource on this map is visually enhanced to better show the distribution on ridge crests and other features.

Load

Wind

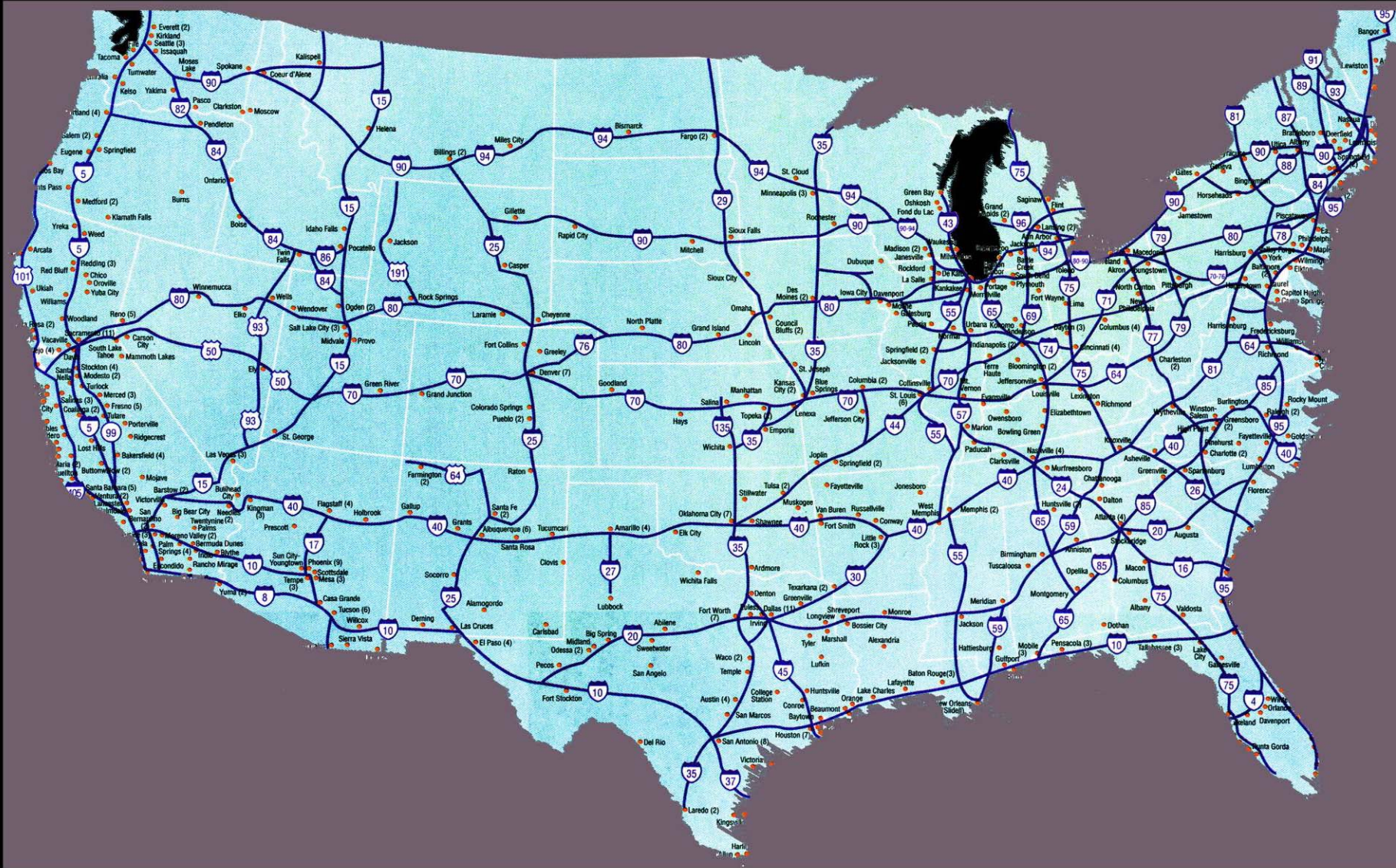
Solar

Load

Resources aren't near Loads

A Long Term Vision...

A National Backbone Grid

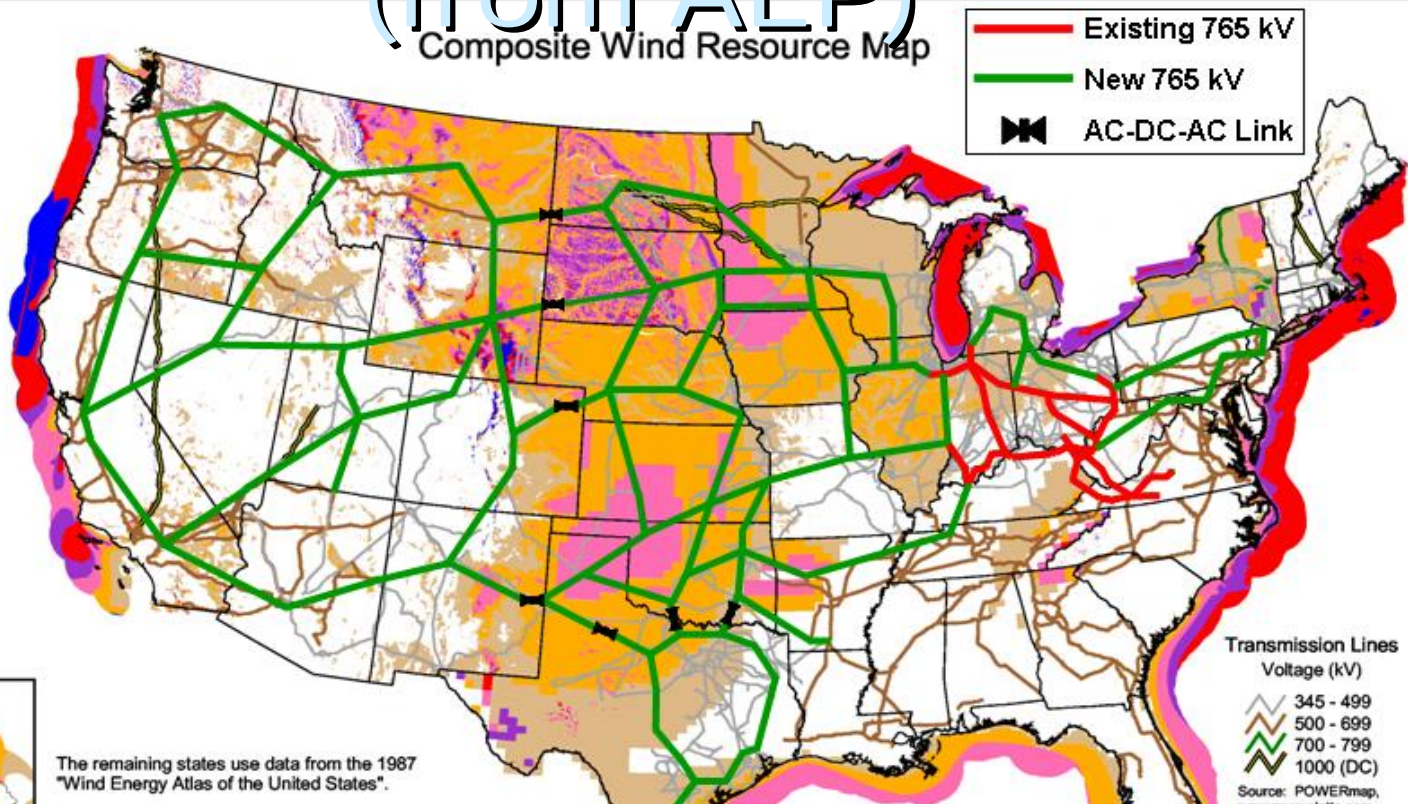


One Draft Concept...

(from AEP)
Composite Wind Resource Map

NREL Updated Maps:

Arizona (2003)
California (2002)
Colorado (2004)
Connecticut (2001)
Delaware (2002)
Hawaii (2004)
Idaho (2002)
Illinois (2001)
Indiana (2004)
Maine (2001)
Maryland (2002)
Massachusetts (2001)
Michigan (2004)
Missouri (2005)
Montana (2002)
Nebraska (2005)
Nevada (2003)
New Jersey (2002)
New Hampshire (2001)
New Mexico (2003)
North Carolina (2002)
North Dakota (2000)
Ohio (2004)
Oregon (2002)
Pennsylvania (2002)
Rhode Island (2001)
South Dakota (2001)
Texas mesas (2000)
Utah (2003)
Vermont (2001)
Virginia (2002)
Washington (2002)
West Virginia (2002)
Wyoming (2002)



The remaining states use data from the 1987
"Wind Energy Atlas of the United States".

Transmission Lines
Voltage (kV)

345 - 499
500 - 699
700 - 799
1000 (DC)

Source: POWERmap,
nrel.com,
a division of
nrel

Preliminary Estimates:

19,000 Miles
\$60 billion

laboratory

NREL

19-APR-2007 1.5.9

Checklist if a Developer Calls...

Does the Developer have what it takes?

- **Experience:** *Have they ever completed a wind project?*
- **Financing:** *Are you being asked to “fund the dream”?*
- **Transmission:** *Interconnection requests? Timing?*
- **Market:** *Is there a customer for the power?*
- **Environment:** *Can the project be permitted?*
- **Cost:** *Are the cost estimates realistic?*

A Final Note

**Rural Utilities Services
support has been invaluable**

Thank you, RUS