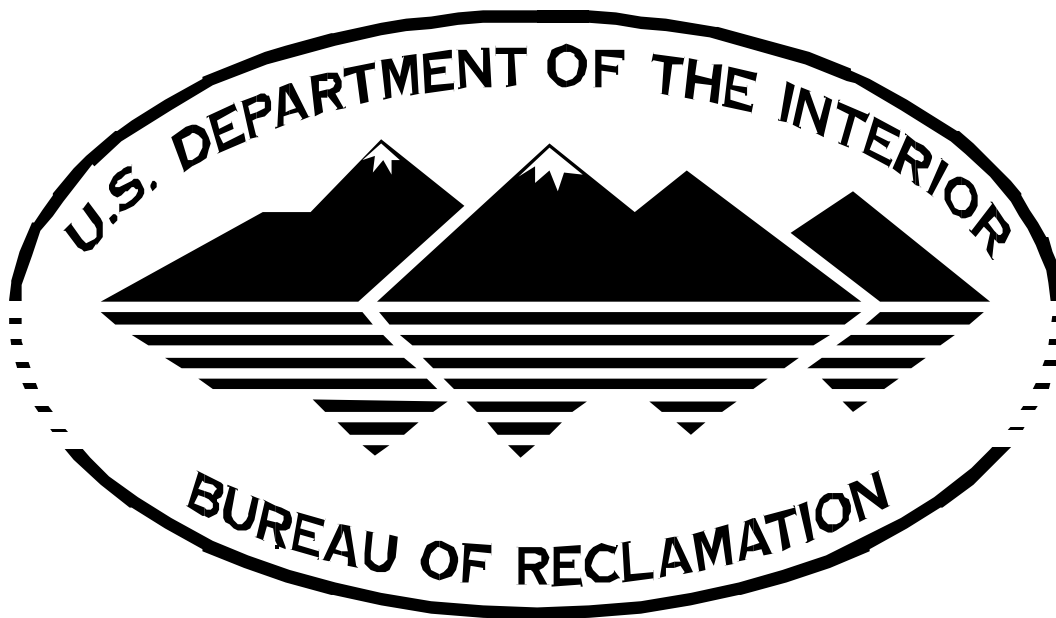


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION**

CENTRAL VALLEY OPERATIONS OFFICE

REPORT OF OPERATIONS



November 2007

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SUMMARY OF NOVEMBER 2007 OPERATIONS

Sacramento had an average monthly temperature of 57.1 °F which was 2.0 °F above normal. The average temperature at Shasta Dam was 57.2 °F which was 4.8 °F above normal and Huntington Lake was .2 °F above normal with an average temperature of 40.4 °F.

Trinity System: Storage in Trinity Lake decreased 68,800 acre-feet for an end-of-month storage of 1,358,800 acre-feet, which is 56 percent of capacity and 84 percent of the 15 year average. The total inflow for the month was 11,582 acre-feet. The Trinity River release were 300 ft³/s. Whiskeytown Lake was operated between elevations 1198.26 feet and 1200.17 feet with an end-of-month storage of 210,600 acre-feet. The releases to Clear Creek from Whiskeytown Dam were 200 ft³/s. Total diversion from the Trinity River to the Sacramento River watershed for the month was 63,488 acre-feet.

Shasta-Keswick: Storage in Shasta Lake decreased 71,100 acre-feet for an end-of-month storage of 1,729,700 acre-feet, which is 38 percent of capacity and 63 percent of the 15 year average. The total inflow for the month was 212,104 acre-feet. The release to the Sacramento River at Keswick were 5,600 ft³/s during the month.

Folsom-Nimbus: Storage in Folsom Lake decreased 46,700 acre-feet for an end-of-month storage of 237,300 acre-feet, which is 24 percent of capacity and 56 percent of the 15 year average. The total inflow for the month was 36,131 acre-feet. The release to the American River at Nimbus ranged between 1,135 and 1,250 ft³/s during the month.

New Melones: Storage in New Melones increased 8,600 acre-feet for an end-of-month storage of 1,436,300 acre-feet, which is 59 percent of capacity and 94 percent of the 15 year average. The total inflow for the month was 28,749 acre-feet. The release to the Stanislaus River at Goodwin Dam ranged between 280 and 300 ft³/s during the month.

Delta-San Luis: Federal storage in San Luis Reservoir on November 30, 2007, was 482,000 acre-feet compared to the storage a year ago of 564,000 acre-feet.

Friant: Storage in Millerton Lake decreased 11,050 acre-feet for an end-of-month storage of 159,800 acre-feet. The total inflow for the month was 6,817 acre-feet. The release to the San Joaquin River at Friant Dam ranged between 150 and 174 ft³/s during the month.

CVP Totals: The total diversions to CVP canals were 231,821 acre-feet. The November 30, 2007, storage in the 18 CVP reservoirs was 5,244,000 acre-feet compared to storage 1 year ago of 7,922,000 acre-feet.

Power: Gross power production for the CVP totaled 214,165 megawatt-hours.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION
MID-PACIFIC REGION
MONTHLY RESERVOIR STORAGE SUMMARY IN ACRE-FEET
(PRELIMINARY DATA SUBJECT TO REVISION)

Table 1

WATERSHED	RESERVOIR	TOTAL CAPACITY	11/30/2007	11/30/2006	WATERSHED	RESERVOIR	TOTAL CAPACITY	11/30/2007	11/30/2006
KLAMATH	CLEAR LAKE *	526,800	82,540	167,050	AMERICAN	FOLSOM LAKE *CVP	976,960	237,321	487,657
	GERBER *	94,300	41,779	56,061		LAKE NATOMA *CVP	9,030	7,341	7,899
	UPR KLAMATH LK *	873,300	186,026	208,933	COSUMNES	CAMANCHE	431,500	211,560	311,870
TRINITY	TRINITY LK*CVP	2,447,700	1,358,783	1,748,909	MOKELUMNE	PARDEE	210,000	166,090	165,340
	LEWISTON LAKE*CVP	14,660	14,479	13,971		SALT SPRINGS	140,000	31,081	28,145
	WHISKEYTOWN *CVP	241,100	210,634	205,446	CALAVERAS	NEW HOGAN	317,100	120,549	175,803
MCCLLOUD	MCCLLOUD DIV. RES	35,230	21,993	20,738	CALAVERAS	NEW MELONES*CVP	2,420,000	1,436,349	1,994,488
PIT	IRON CANYON	24,240	11,552	6,154		BEARDSLEY	97,800	23,087	47,446
	LAKE BRITTON	40,620	33,642	33,103		STANISLAUS	DONNELLS	64,320	19,599
	PIT NO. 6	15,890	10,938	14,104	TULLOCH		67,000	55,661	55,175
	PIT NO. 7	34,610	32,848	31,058	TUOLUMNE	LAKE ELEANOR	26,100	20,593	18,247
SACRAMENTO	SHASTA LAKE *CVP	4,552,000	1,729,679	3,127,097		LAKE LLOYD (Cherry)	268,000	127,532	248,658
	SPRING CREEK *CVP	5,900	793	841		HETCH-HETCHY	360,400	204,736	249,506
	KESWICK *CVP	23,800	21,580	21,653	NEW DON PEDRO	2,030,000	1,221,812	1,597,693	
	RED BLUFF DIV *CVP	3,920	295	331	TURLOCK LAKE	49,000	16,300	12,900	
FEATHER	OROVILLE	3,538,000	1,275,358	2,679,694	MERCED	EXCHEQUER (McClure)	1,024,600	265,314	644,881
	THERMALITO DIV RES	13,500	13,092	12,815		CHOWCHILLA	BUCHANAN	150,000	15,845
	THERMALITO FORE.	14,400	11,181	10,456	CRANE VALLEY		45,400	21,740	20,060
	THERMALITO AFTER.	57,000	46,878	38,142	LAKE T.A. EDISON	125,000	8,544	90,777	
STONY CREEK	LAKE ALMANOR	1,143,000	725,935	852,663	FLORENCE LAKE	64,600	1,057	210	
	EAST PARK *	50,900	22,834	42,599	SAN JOAQUIN	MAMMOTH POOL	122,700	22,589	21,975
	STONY GORGE *	50,000	13,242	34,792		HUNTINGTON LAKE	89,800	56,782	53,324
PUTAH CREEK	BLACK BUTTE *CVP	143,700	20,466	40,230	REDINGER LAKE	35,000	16,293	11,460	
	LAKE BERRYESSA *	1,602,300	1,222,840	1,425,744	SHAVER LAKE	135,400	89,723	112,708	
YUBA	LAKE SOLANO *	720	571	537	MILLERTON LK *CVP	520,500	159,822	252,957	
	BULLARDS BAR	930,000	545,581	655,610	FRESNO	HIDDEN	90,000	10,347	42,558
BEAR	ENGLEBRIGHT LAKE	70,000	38,879	43,026	SAN LUIS **CVP	2,040,600	1,038,843	1,651,022	
	ROLLINS	65,990	62,385	59,422	O'NEILL FORE.**CVP	56,400	51,126	50,859	
LITTLE TRUCKEE	STAMPEDE *	226,620	147,937	202,266	SAN LUIS	L BANOS RES**CVP	34,560	18,107	19,846
	BOCA *	41,140	6,200	9,492		LT PANOCHE **CVP	5,580	723	752
PROSSER	PROSSER CREEK *	29,840	7,171	9,665	OIL CANYON	CONTRA LOMA *CVP	2,100	2,000	1,961
TRUCKEE	LAKE TAHOE *	732,000	234,500	503,900	KINGS	WISHON	128,300	51,735	49,712
	RYE PATCH *	190,000	57,200	132,200		PINE FLAT	1,001,500	198,946	434,823
CARSON					KAWEAH	TERMINUS	143,000	13,792	17,020
	LAHONTAN *	317,280	68,254	152,302	TULE	SUCCESS	82,300	3,520	6,782
	TWIN LAKES (Caples)	21,600	12,320	15,632	KERN	ISABELLA	588,100	107,223	225,877
	FRENCH MEADOWS	136,400	60,279	76,016	CUYAMA	TWITCHELL *	240,100	0	NR
AMERICAN	HELL HOLE	207,590	97,346	108,079	SANTA YNEZ	LAKE CACHUMA *	190,500	123,327	173,083
	LOON LAKE	76,500	41,338	46,610	COYOTE	LAKE CASITAS *	254,000	204,718	234,634
	ICE HOUSE	46,000	25,641	23,723	TOTAL - 80 RESERVOIRS	33,569,700	15,043,795	22,644,323	
	UNION VALLEY	277,300	136,036	159,201	TOTAL - 33 USBR RESERVOIRS	18,918,310	8,727,480	12,979,177	
	SLAB CREEK	16,600	11,043	15,116	TOTAL - 17 CVP RESERVOIRS	13,498,510	6,308,341	9,625,919	

** - Joint State-Federal Reservoir

* - USBR Reservoir

CVP - Central Valley Project

NR - Not Reported

Plant Generation and Energy Summary for 2007

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<u>Generation in mwh</u>													
Shasta													
Gross	107876	86673	107395	182094	234985	267260	298326	213673	147492	99156	88953		1833883
Net	107389	86261	106987	181773	234649	266937	297964	213326	147170	98891	88599		1829946
Keswick													
Gross	22198	20507	21450	34024	43396	51632	64825	50992	37222	28611	24220		399077
Net	22063	20388	21322	33907	43275	51512	64700	50866	37103	28483	24103		397722
Trinity													
Gross	15654	7171	6958	26616	74615	46417	59882	46580	30845	18467	27423		360628
Net	15438	6986	6815	26509	74488	46310	59762	46456	30729	18354	27291		359138
JF Carr													
Gross	13311	1404	1	21290	17814	39500	69434	52021	30126	15579	31827		292307
Net	13130	1229	-75	21237	17745	39429	69336	51934	30056	15523	31746		291290
Spring Creek PP													
Gross	10332	9152	2829	1734	15245	36342	69480	48687	26075	27107	23720		270703
Net	10177	8997	2677	1677	15178	36257	69351	48562	25975	27035	23642		269528
Folsom													
Gross	29821	25487	31369	29955	27137	51908	62023	43293	24582	18709	13642		357926
Net	29590	25288	31197	29814	26987	51747	61815	43088	24393	18512	13447		355878
Nimbus													
Gross	3764	2017	3546	3621	3214	5935	7695	5853	3496	2000	0		41141
Net	3748	2011	3528	3606	3196	5920	7681	5834	3462	1973	11		40970
New Melones													
Gross	27698	16431	45903	60770	87092	62445	59317	50166	35119	15382	4380		464703
Net	27567	16337	45798	60661	86970	62328	59176	50030	35005	15269	4284		463425
O'Neill													
Gross	0	0	0	309	3936	1727	3	11	3	3	0		5992
Net	0	0	0	0	3752	1652	0	0	0	0	0		5404
Fed San Luis													
Out Meter	0	5593	0	14710	52993	42799	10314	0	0	0	0		126409
Gross Generation	230654	174435	219451	375123	560427	605965	701299	511276	334960	225014	214165	0	4152769
Net Generation	229102	173090	218249	373894	559233	604891	700099	510096	333893	224040	213123	0	4139710
Stampede (Gross)													
	0	1157	2219	2359	2758	1208	282	271	265	175	329		11023
Stampede (Net)	-42	1122	2195	2320	2731	1188	266	263	247	145	306		10741
<u>Energy in mwh</u>													
Tracy													
Tot Energy	62006	55779	54555	36750	11720	33668	62569	62842	59721	61060	47131		547801
Fed Off-Pk	29432	25974	25835	17519	5643	14783	30877	28686	29954	27754	22604		259061
O'Neill													
Tot Energy	11189	7287	8176	4313	16	689	2924	5601	7134	8788	9456		65573
Fed Off-Pk	5405	3386	3724	2068	0	294	1417	2508	3606	3978	4491		30877
San Luis													
Fed Energy	27890	800	12708	2472	968	0	1344	7416	25770	39117	39234		157719
Fed Off-Pk	14240	800	12564	1272	408	0	1344	7368	17332	32088	33259		120675
Dos Amigos													
Fed Energy	12088	17896	14860	14986	18328	25344	20037	14183	4041	488	2051		144302
Fed Off-Pk	8192	10180	9244	9354	10968	13504	11775	8646	2721	488	2003		87075
Banks - Fed													
Fed Energy	0	0	0	0	0	0	8836	14863	9266	1696	4986		39647
Fed Off-Pk	0	0	0	0	0	0	1505	2108	2198	1408	4810		12029
Total Energy	113173	81762	90299	58521	31032	59701	95710	104905	105932	111149	102858	0	955042
Total Fed Off-Pk	57269	40340	51367	30213	17019	28581	46918	49316	55811	65716	67167	0	509717

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 3

NOVEMBER 2007

SHASTA LAKE DAILY OPERATIONS

RUN DATE: February 7, 2008

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			EVAPORATION C.F.S.	PRECIP INCHES	
		1000 ACRE-FEET IN LAKE	CHANGE		POWER	RIVER SPILL	OUTLET			
		1,800.7								
1	945.13	1,798.0	-2.7	3,160	4,481	0	0	52	.11	.00
2	944.95	1,795.1	-2.9	3,301	4,686	0	0	66	.14	.00
3	944.72	1,791.4	-3.7	2,834	4,591	0	0	89	.19	.00
4	944.48	1,787.6	-3.8	2,617	4,450	0	0	94	.20	.00
5	944.31	1,784.9	-2.7	3,409	4,671	0	0	103	.22	.00
6	944.13	1,782.0	-2.9	3,312	4,724	0	0	33	.07	.00
7	943.98	1,779.6	-2.4	3,543	4,695	0	0	51	.11	.00
8	943.95	1,779.2	-0.5	4,331	4,500	0	0	70	.15	.00
9	943.90	1,778.4	-0.8	4,323	4,694	0	0	28	.06	.00
10	943.85	1,777.6	-0.8	4,240	4,625	0	0	14	.03	.01
11	943.65	1,774.4	-3.2	3,099	4,681	0	0	14	.03	.37
12	943.43	1,770.9	-3.5	3,126	4,844	0	0	37	.08	.00
13	943.19	1,767.1	-3.8	2,708	4,604	0	0	19	.04	.02
14	942.94	1,763.2	-4.0	2,767	4,716	0	0	42	.09	.00
15	942.73	1,759.9	-3.3	3,085	4,722	0	0	28	.06	.00
16	942.57	1,757.4	-2.5	3,431	4,685	0	0	14	.03	.00
17	942.50	1,756.3	-1.1	4,194	4,749	0	0	0	.00	.01
18	942.37	1,754.2	-2.0	3,827	4,849	0	0	9	.02	.00
19	942.24	1,752.2	-2.0	3,769	4,768	0	0	32	.07	.18
20	942.16	1,750.9	-1.3	4,349	4,918	0	0	65	.14	.01
21	941.97	1,747.9	-3.0	4,105	5,559	0	0	51	.11	.00
22	941.93	1,747.3	-0.6	4,338	4,514	0	0	139	.30	.00
23	941.76	1,744.7	-2.7	3,390	4,715	0	0	14	.03	.00
24	941.61	1,742.3	-2.3	3,595	4,745	0	0	32	.07	.00
25	941.41	1,739.2	-3.1	3,370	4,908	0	0	37	.08	.00
26	941.22	1,736.2	-3.0	3,239	4,662	0	0	74	.16	.00
27	941.09	1,734.2	-2.0	3,827	4,846	0	0	5	.01	.00
28	940.98	1,732.5	-1.7	3,583	4,375	0	0	74	.16	.00
29	940.85	1,730.5	-2.0	3,720	4,664	0	0	73	.16	.00
30	940.80	1,729.7	-0.8	4,342	4,702	0	0	32	.07	.00
TOTALS			-71.1	106,934	141,343	0	0	1,391	2.99	.60
ACRE-FEET			-71,100	212,104	280,354	0	0	2,759		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

POWER	280,354	OUTLET	0	PRECIPITATION	
SPILL	0	TOTAL	280,354	THIS MONTH =	.60
				JULY 1, 2007 TO DATE =	7.75

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 4

NOVEMBER 2007

TRINITY LAKE DAILY OPERATIONS

RUN DATE: February 7, 2008

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	POWER	RELEASE - C.F.S.		EVAPORATION		PRECIP INCHES (1)
		1000 ACRE-FEET IN LAKE	CHANGE			SPILL	OUTLET	C.F.S.	INCHES (1)	
		1,427.1								
1	2,296.82	1,424.9	-2.2	144	1,235	0	0	20	.06	.00
2	2,296.59	1,422.2	-2.7	114	1,441	0	0	17	.05	.00
3	2,296.42	1,420.3	-2.0	209	1,196	0	0	7	.02	.00
4	2,296.29	1,418.8	-1.5	91	851	0	0	0	.00	.00
5	2,296.09	1,416.4	-2.3	198	1,336	0	0	31	.09	.00
6	2,295.91	1,414.4	-2.1	143	1,168	0	0	24	.07	.00
7	2,295.67	1,411.6	-2.8	137	1,518	0	0	14	.04	.00
8	2,295.44	1,408.9	-2.7	111	1,431	0	0	17	.05	.00
9	2,295.20	1,406.2	-2.8	58	1,439	0	0	14	.04	.00
10	2,295.10	1,405.0	-1.2	465	1,046	0	0	0	.00	.18
11	2,294.96	1,403.4	-1.6	163	958	0	0	17	.05	.10
12	2,294.78	1,401.4	-2.1	268	1,271	0	0	37	.11	.00
13	2,294.60	1,399.3	-2.1	397	1,434	0	0	3	.01	.47
14	2,294.42	1,397.2	-2.1	319	1,349	0	0	10	.03	.00
15	2,294.32	1,396.1	-1.1	274	844	0	0	7	.02	.00
16	2,294.13	1,393.9	-2.2	286	1,377	0	0	7	.02	.00
17	2,293.95	1,391.9	-2.1	232	1,264	0	0	7	.02	.07
18	2,293.77	1,389.8	-2.1	104	1,131	0	0	7	.02	.00
19	2,293.62	1,388.1	-1.7	356	1,191	0	0	27	.08	.18
20	2,293.48	1,386.5	-1.6	251	1,032	0	0	23	.07	.00
21	2,293.30	1,384.4	-2.1	203	1,224	0	0	13	.04	.00
22	2,293.08	1,381.9	-2.5	172	1,433	0	0	3	.01	.00
23	2,292.86	1,379.4	-2.5	185	1,440	0	0	3	.01	.00
24	2,292.72	1,377.9	-1.6	233	1,010	0	0	23	.07	.00
25	2,292.39	1,374.1	-3.7	159	2,040	0	0	3	.01	.00
26	2,292.03	1,370.0	-4.1	70	2,115	0	0	10	.03	.00
27	2,291.87	1,368.2	-1.8	142	1,049	0	0	3	.01	.00
28	2,291.57	1,364.9	-3.4	159	1,852	0	0	10	.03	.00
29	2,291.32	1,362.0	-2.8	76	1,484	0	1	10	.03	.00
30	2,291.03	1,358.8	-3.3	120	1,737	16	0	13	.04	.00
TOTALS			-68.8	5,839	39,896	16	1	380	1.13	1.00
ACRE-FEET			-68,800	11,582	79,134	32	2	754		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	79,134	OUTLET	2	THIS MONTH =	1.00
SPILL	32	TOTAL	79,168	JULY 1, 2007 TO DATE =	5.42

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 5

NOVEMBER 2007

WHISKEYTOWN LAKE DAILY OPERATIONS

RUN DATE: February 21, 2008

DAY	ELEV	STORAGE 1000 ACRE-FEET IN LAKE	CHANGE	COMPUTED INFLOW C.F.S. *	FROM JUDGE FRANCIS CARR PP	CLEAR CR. NATURAL FLOW	RELEASE - C.F.S. TO CLEAR CR. (1) OUTLETS	SPILL	TO SPRING CR. PP	EVAP. C.F.S.	INCHES	PRECIP INCHES
		206.3										
1	1,198.70	206.3	+0.0	997	995	2	200	0	809	3	.03	.00
2	1,198.79	206.5	+0.3	1,175	1,175	0	200	0	838	3	.03	.00
3	1,198.72	206.3	-0.2	894	906	-12	200	0	794	4	.05	.00
4	1,198.39	205.4	-1.0	624	642	-18	200	0	908	6	.07	.00
5	1,198.37	205.3	-0.1	996	987	9	200	0	814	12	.14	.00
6	1,198.33	205.2	-0.1	978	973	5	200	0	830	7	.08	.00
7	1,198.46	205.6	+0.4	1,227	1,215	12	200	0	826	8	.09	.00
8	1,198.55	205.8	+0.3	1,157	1,154	3	200	0	817	6	.07	.00
9	1,198.66	206.2	+0.3	1,165	1,152	13	200	0	799	3	.04	.00
10	1,198.51	205.7	-0.4	802	771	31	200	0	825	0	.00	.01
11	1,198.34	205.2	-0.5	776	721	55	200	0	828	0	.00	.02
12	1,198.49	205.7	+0.4	1,234	1,197	37	200	0	808	3	.03	.00
13	1,198.59	205.9	+0.3	1,132	1,117	15	200	0	784	0	.00	.05
14	1,198.70	206.3	+0.3	1,104	1,108	-4	200	0	739	2	.02	.00
15	1,198.49	205.7	-0.6	716	714	2	200	0	826	2	.02	.00
16	1,198.54	205.8	+0.1	1,083	1,064	19	200	0	805	4	.05	.00
17	1,198.51	205.7	-0.1	956	948	8	200	0	801	0	.00	.03
18	1,198.38	205.3	-0.4	787	752	35	200	0	778	2	.02	.00
19	1,198.37	205.3	+0.0	997	949	48	200	0	812	0	.00	.20
20	1,198.26	205.0	-0.3	946	976	-30	200	0	905	4	.05	.00
21	1,198.39	205.4	+0.4	903	857	46	200	0	503	7	.08	.00
22	1,198.48	205.6	+0.3	1,149	1,137	12	200	0	813	2	.02	.00
23	1,198.56	205.9	+0.2	1,128	1,141	-13	200	0	806	3	.03	.00
24	1,198.39	205.4	-0.5	764	764	0	200	0	815	2	.02	.00
25	1,198.97	207.1	+1.7	1,841	1,720	121	200	0	769	10	.12	.00
26	1,199.61	209.0	+1.9	1,925	1,914	11	200	0	763	4	.05	.00
27	1,199.50	208.6	-0.3	869	880	-11	200	0	833	1	.01	.00
28	1,199.83	209.6	+1.0	1,543	1,538	5	200	0	845	4	.05	.00
29	1,199.89	209.8	+0.2	1,085	1,070	15	200	0	791	4	.04	.00
30	1,200.17	210.6	+0.8	1,473	1,471	2	200	0	849	3	.03	.00
TOTALS			+4.4	32.426	32.008	418	6.000	0	24.133	109	1.24	.31
ACRE-FEET			+4.4	64.317	63.488	829	11.901	0	47.868	216		

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) WATER TO CLEAR CREEK BEING DISCHARGED THROUGH 972.00-1110.00 ELEVATION OUTLET.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	47,868	OUTLET	11,901	THIS MONTH	.31
SPILL	0	TOTAL	59,769	JULY 1, 2007 TO DATE	9.47

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 6

NOVEMBER 2007

LEWISTON LAKE DAILY OPERATIONS

RUN DATE: February 13, 2008

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			JUDGE FRANCIS CARR POWERPLANT	EVAPORATION (2)	
		IN LAKE	CHANGE		POWER	RIVER OUTLETS (1)	SPILL		C.F.S.	INCHES
		13,941								
1	1,901.04	13,941	+0	1,301	80	55	170	995	1	.06
2	1,901.04	13,941	+0	1,476	80	55	165	1,175	1	.05
3	1,901.01	13,918	-23	1,194	80	55	165	906	0	.02
4	1,901.01	13,918	+0	941	80	55	164	642	0	.00
5	1,901.21	14,068	+150	1,363	80	55	163	987	2	.09
6	1,901.02	13,926	-142	1,201	80	55	163	973	2	.07
7	1,901.33	14,158	+232	1,631	80	55	163	1,215	1	.04
8	1,901.50	14,285	+127	1,521	80	55	167	1,154	1	.05
9	1,901.68	14,420	+135	1,536	80	62	173	1,152	1	.04
10	1,901.68	14,420	+0	1,073	80	70	152	771	0	.00
11	1,901.58	14,345	-75	1,017	77	67	189	721	1	.05
12	1,901.20	14,061	-284	1,381	80	70	175	1,197	2	.11
13	1,901.33	14,158	+97	1,489	80	70	173	1,117	0	.01
14	1,901.27	14,113	-45	1,408	80	70	172	1,108	1	.03
15	1,900.92	13,852	-261	902	80	70	170	714	0	.02
16	1,901.08	13,971	+119	1,444	80	70	170	1,064	0	.02
17	1,901.25	14,098	+127	1,332	80	70	170	948	0	.02
18	1,901.78	14,494	+396	1,259	77	67	163	752	0	.02
19	1,901.50	14,285	-209	1,166	80	70	170	949	2	.08
20	1,900.96	13,882	-403	1,066	80	70	141	976	2	.07
21	1,901.16	14,031	+149	1,241	80	70	158	857	1	.04
22	1,901.13	14,008	-23	1,436	80	70	161	1,137	0	.01
23	1,901.24	14,091	+83	1,489	80	70	156	1,141	0	.01
24	1,901.31	14,143	+52	1,097	80	70	155	764	2	.07
25	1,901.34	14,165	+22	2,034	80	70	153	1,720	0	.01
26	1,901.18	14,046	-119	2,160	80	70	155	1,914	1	.03
27	1,901.09	13,978	-68	1,150	80	70	154	880	0	.01
28	1,901.32	14,150	+172	1,930	80	70	154	1,538	1	.03
29	1,901.67	14,412	+262	1,504	80	70	151	1,070	1	.03
30	1,901.76	14,479	+67	1,812	80	70	156	1,471	1	.04
TOTALS			+538	41.554	2.394	1.966	4.891	32.008	24	1.13
ACRE-FEET			+538	82.422	4.748	3.900	9.701	63.488	48	

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) OUTLET RELEASE INCLUDES THE CONTINUOUS FISH RELEASE OF 75 C.F.S.

SUMMARY
 RELEASE (ACRE-FEET)

TOTAL POWER	4,748	JUDGE FRANCIS CARR POWERPLANT	63,488
TOTAL RIVER	18,349	TOTAL RELEASE	81,837

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 7

NOVEMBER 2007

SPRING CREEK DEBRIS RESERVOIR DAILY OPERATIONS

RUN DATE: February 13, 2008

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.		SPRING CR DEBRIS DAM			**KES COPPER MG/L
		IN LAKE	CHANGE		SPILL	OUTLET	TIME	COPPER	ZINC	
		797								
1	707.84	801	+4	3	0	1				
2	707.95	804	+3	3	0	1				
3	708.06	807	+3	3	0	1				
4	708.16	809	+2	2	0	1				
5	708.28	813	+4	3	0	1				
6	708.38	816	+3	3	0	1	1000	.21	.82	.001
7	708.47	818	+2	2	0	1				
8	708.56	821	+3	3	0	1				
9	708.66	823	+2	2	0	1				
10	708.81	828	+5	4	0	1				
11	708.96	832	+4	3	0	1				
12	709.07	835	+3	3	0	1				
13	709.18	838	+3	3	0	1	1010	.22	.92	.001
14	709.28	841	+3	3	0	1				
15	709.38	844	+3	3	0	1				
16	709.48	846	+2	2	0	1				
17	709.58	849	+3	3	0	1				
18	709.68	852	+3	3	0	1				
19	709.85	857	+5	4	0	1	1020	.22	.90	.001
20	709.91	858	+1	2	0	1				
21	709.99	861	+3	3	0	1				
22	710.05	863	+2	2	0	1				
23	710.12	865	+2	2	0	1				
24	710.18	866	+1	2	0	1				
25	710.24	868	+2	2	0	1				
26	710.31	870	+2	2	0	1	1000	.22	.90	.001
27	709.17	838	-32	-7	0	9				
28	707.35	787	-51	-15	0	11				
29	707.45	790	+3	3	0	1				
30	707.56	793	+3	3	0	1				
TOTALS			-4	54	0	48				
ACRE-FEET			-4	107	0	95				

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

RELEASE (ACRE-FEET)

SPILL	0
OUTLET	95
TOTAL	95

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 8

NOVEMBER 2007

KESWICK RESERVOIR DAILY OPERATIONS

RUN DATE: February 13, 2008

DAY	ELEV	STORAGE ACRE-FEET RES. CHANGE	COMPUTED* INFLOW C.F.S.	SPRING CR. P. P. RELEASE	SHASTA RELEASE C.F.S	POWER	RELEASE - C.F.S. SPILL	FISHTRAP	EVAP C.F.S. (1)	
		21,927								
1	584.16	21,989	+62	5,709	809	4,481	5,676	0	0	2
2	584.51	22,205	+216	5,791	838	4,686	5,679	0	0	3
3	584.44	22,161	-44	5,644	794	4,591	5,663	0	0	3
4	584.23	22,032	-129	5,611	908	4,450	5,672	0	0	4
5	584.14	21,976	-56	5,657	814	4,671	5,681	0	0	4
6	584.21	22,020	+44	5,706	830	4,724	5,683	0	0	1
7	584.06	21,927	-93	5,641	826	4,695	5,686	0	0	2
8	583.45	21,556	-371	5,500	817	4,500	5,684	0	0	3
9	583.39	21,520	-36	5,644	799	4,694	5,661	0	0	1
10	583.13	21,362	-158	5,595	825	4,625	5,674	0	0	1
11	583.07	21,325	-37	5,649	828	4,681	5,667	0	0	1
12	583.52	21,599	+274	5,804	808	4,844	5,665	0	0	1
13	583.07	21,325	-274	5,544	784	4,604	5,681	0	0	1
14	582.62	21,056	-269	5,556	739	4,716	5,690	0	0	2
15	582.21	20,811	-245	5,388	826	4,722	5,511	0	0	1
16	581.54	20,416	-395	5,555	805	4,685	5,753	0	0	1
17	581.06	20,135	-281	5,608	801	4,749	5,750	0	0	0
18	581.91	20,633	+498	5,729	778	4,849	5,478	0	0	0
19	581.76	20,545	-88	5,712	812	4,768	5,755	0	0	1
20	582.22	20,817	+272	5,942	905	4,918	5,803	0	0	2
21	583.61	21,653	+836	6,147	503	5,559	5,724	0	0	2
22	583.61	21,653	+0	5,449	813	4,514	5,444	0	0	5
23	583.89	21,823	+170	5,629	806	4,715	5,542	0	0	1
24	584.10	21,952	+129	5,679	815	4,745	5,613	0	0	1
25	584.64	22,285	+333	5,795	769	4,908	5,626	0	0	1
26	584.34	22,100	-185	5,512	763	4,662	5,602	0	0	3
27	584.93	22,464	+364	5,835	833	4,846	5,651	0	0	0
28	583.93	21,848	-616	5,382	845	4,375	5,690	0	0	3
29	583.60	21,647	-201	5,593	791	4,664	5,691	0	0	3
30	583.49	21,580	-67	5,661	849	4,702	5,694	0	0	1
TOTALS			-347	169,667	24,133	141,343	169,789	0	0	54
ACRE-FEET			-347	336,534	47,868	280,354	336,776	0	0	107

*COMPUTED INFLOW IS SUM OF CHANGE IN STORAGE, RELEASES, AND EVAPORATION.

SUMMARY
 RELEASE (ACRE-FEET)

POWER	336,776
SPILL	0
FISH TRAP	0

NOVEMBER 2007

RED BLUFF DIVERSION RESERVOIR DAILY OPERATIONS

RUN DATE: February 13, 2008

DAY	ELEVATION	STORAGE		RELEASE C.F.S.		RELEASE TO SACTO RIVER
		IN LAKE	ACRE-FEET CHANGE	CORNING CANAL	TEHAMA COLUSA CANAL	
		309				
1	238.53	302	-7	14	131	6,385
2	238.56	305	+3	10	141	6,385
3	238.50	299	-6	0	264	6,425
4	238.50	299	+0	0	146	6,405
5	238.50	299	+0	34	112	6,385
6	238.52	301	+2	14	136	6,495
7	238.56	305	+4	14	94	6,495
8	238.56	305	+0	23	84	6,495
9	238.56	305	+0	10	93	6,475
10	238.56	305	+0	7	96	6,475
11	238.56	305	+0	10	88	6,480
12	238.58	307	+2	10	101	6,555
13	238.58	307	+0	9	63	6,515
14	238.59	308	+1	9	70	6,535
15	238.61	310	+2	10	65	6,585
16	238.68	317	+7	0	78	6,735
17	238.65	314	-3	0	0	6,665
18	238.64	313	-1	0	0	6,625
19	238.62	311	-2	10	16	6,585
20	238.65	314	+3	0	11	6,625
21	238.66	315	+1	0	59	6,665
22	238.66	315	+0	0	60	6,705
23	238.59	308	-7	0	59	6,365
24	238.55	304	-4	0	184	6,395
25	238.57	306	+2	45	91	6,475
26	238.57	306	+0	0	145	6,495
27	238.51	300	-6	17	243	6,475
28	238.47	296	-4	35	269	6,495
29	238.47	296	+0	52	265	6,475
30	238.46	295	-1	15	291	6,495
TOTALS			-14	348	3,455	195,365
ACRE-FEET			-14	690	6,853	387,506

SUMMARY

RELEASE (ACRE-FEET)

CORNING CANAL	690
TEHAMA-COLUSA CANAL	6,853
TO SACTO RIVER	387,506
TOTAL	395,049

Table 10

CORPS OF ENGINEERS, U.S. ARMY
Sacramento District Sacramento, California

DAILY OPERATION OF BLACK BUTTE RESERVOIR, STONY CREEK, CALIFORNIA

November 2007

Date	Midnight		Storage Change (ac-ft)	Mean Inflow (sfd)	Mean Outflow -----				Gross Evap (ac-ft)	Pan Evap (in)	Prec (in)	Total U S Storage (ac-ft)	Top Con Storage (ac-ft)
	Elev (ft)	Storage (ac-ft)			Total (sfd)	River (sfd)	[1] (sfd)	[2] (sfd)					
1	432.90	20840	-455	-8	212	74	138	0	18	0.18	0	35527	91100
2	432.83	20752	-88	77	104	34	70	0	35	0.35	0	35373	89800
3	432.93	20877	125	95	18	18	0	0	27	0.27	0	35374	88300
4	432.98	20940	63	53	15	15	0	0	12	0.12	0	35385	86800
5	433.00	20965	25	37	17	17	0	0	14	0.14	0	35409	85300
6	433.00	20965	0	28	19	19	0	0	18	0.18	0	12405	83800
7	432.98	20940	-25	14	20	20	0	0	14	0.14	0	35489	82300
8	432.96	20915	-25	13	20	20	0	0	11	0.11	0	35490	80800
9	432.94	20890	-25	10	19	19	0	0	8	0.08	0	35479	79300
10	432.93	20877	-13	19	18	18	0	0	14	0.14	0.26	35554	77700
11	432.93	20877	0	23	16	16	0	0	13	0.13	0	35577	76200
12	432.91	20852	-25	4	13	13	0	0	8	0.08	0	35612	74700
13	432.91	20852	0	16	11	11	0	0	9	0.09	0	35687	73200
14	432.91	20852	0	22	17	17	0	0	10	0.1	0	35664	71700
15	432.90	20840	-12	14	17	17	0	0	6	0.06	0	35711	70300
16	432.90	20840	0	18	15	15	0	0	6	0.06	0	35758	68700
17	432.89	20827	-13	11	16	16	0	0	4	0.04	0	35781	67200
18	432.88	20815	-12	10	15	15	0	0	3	0.03	0	35805	65700
19	432.87	20802	-13	8	13	13	0	0	3	0.03	0	35850	64200
20	432.84	20765	-37	3	12	12	0	0	20	0.2	0	35854	62700
21	432.82	20740	-25	9	12	12	0	0	20	0.2	0	35889	61200
22	432.79	20702	-38	7	12	12	0	0	28	0.28	0	35925	59600
23	432.76	20665	-37	2	12	12	0	0	18	0.18	0	35939	58100
24	432.75	20652	-13	10	13	13	0	0	7	0.07	0	35951	56600
25	432.74	20640	-12	8	13	13	0	0	2	0.02	0	35963	55100
26	432.72	20615	-25	7	17	17	0	0	5	0.05	0	36041	55100
27	432.70	20590	-25	14	20	20	0	0	14	0.14	0	36042	55100
28	432.66	20541	-49	6	20	20	0	0	22	0.22	0	36026	55000
29	432.63	20503	-38	5	20	20	0	0	8	0.08	0	36103	55000
30	432.60	20466	-37	9	20	20	0	0	15	0.15	0	36128	54900
Totals	(sfd)			544	766	558	208	0					
Totals	(ac-ft)		-829	1079	1519.4	1106.8			392				
Totals	(inches)								3.92	0.26			

[1] South Diversion Canal, [2] Wakerman Ranch Diversion above South Diversion Canal Measuring Weir

*** Preliminary - Data Subject to Revision ***

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 11

NOVEMBER 2007

FOLSOM LAKE DAILY OPERATIONS

RUN DATE: February 13, 2008

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	POWER	RELEASE - C.F.S.		PUMPING PLANT	EVAPORATION		PRECIP INCHES
		1000 ACRE-FEET IN LAKE	CHANGE			RIVER SPILL	OUTLET		C.F.S.	INCHES	
		284.2									
1	383.98	282.3	-1.8	374	1,150	0	0	128	13	.07	.00
2	383.69	280.8	-1.6	773	1,409	0	0	147	13	.07	.00
3	383.41	279.2	-1.5	680	1,279	0	0	153	16	.09	.00
4	383.16	277.9	-1.4	687	1,218	0	0	137	18	.10	.00
5	382.87	276.3	-1.6	607	1,229	0	0	142	27	.15	.00
6	382.59	274.8	-1.5	692	1,294	0	0	143	14	.08	.00
7	382.39	273.7	-1.1	884	1,261	0	0	150	14	.08	.00
8	382.12	272.3	-1.5	815	1,382	0	0	143	21	.12	.00
9	381.89	271.0	-1.2	853	964	0	358	138	12	.07	.00
10	381.72	270.1	-0.9	790	659	0	436	138	12	.07	.00
11	381.59	269.5	-0.7	851	729	0	326	126	17	.10	.41
12	381.31	268.0	-1.5	756	1,101	0	266	130	7	.04	.00
13	380.98	266.2	-1.7	629	1,178	0	190	129	14	.08	.00
14	380.86	265.6	-0.6	807	794	0	197	123	9	.05	.00
15	380.49	263.7	-1.9	588	1,226	0	197	124	17	.10	.00
16	380.18	262.0	-1.6	508	924	0	265	129	7	.04	.00
17	379.85	260.3	-1.7	621	949	0	398	132	7	.04	.00
18	379.57	258.9	-1.4	620	832	0	382	126	8	.05	.00
19	379.12	256.6	-2.3	387	1,022	0	398	130	7	.04	.00
20	378.67	254.3	-2.3	342	970	0	397	126	7	.04	.00
21	378.26	252.2	-2.1	380	893	0	397	126	15	.09	.00
22	377.89	250.3	-1.9	295	702	0	396	129	12	.07	.00
23	377.49	248.3	-2.0	357	829	0	395	128	15	.09	.00
24	377.19	246.8	-1.5	695	912	0	392	132	16	.10	.00
25	376.85	245.1	-1.7	554	872	0	393	137	5	.03	.00
26	376.66	244.2	-0.9	929	873	0	393	130	5	.03	.00
27	376.36	242.7	-1.5	377	721	0	268	121	13	.08	.00
28	376.05	241.2	-1.5	384	820	0	201	121	13	.08	.00
29	375.68	239.4	-1.8	469	1,151	0	94	122	10	.06	.00
30	375.26	237.3	-2.0	512	1,405	0	0	126	9	.06	.00
TOTALS			-46.7	18,216	30,748	0	6,739	3,966	373	2.17	.41
ACRE-FEET			-46,700	36,131	60,989	0	13,367	7,867	740		

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, PUMPING AND EVAPORATION.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	60,989	OUTLET	13,367	THIS MONTH =	.41
SPILL	0	TOTAL	82,223	JULY 1, 2007 TO DATE =	1.90
PUMPING PLANT	7,867				

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 12

NOVEMBER 2007

LAKE NATOMA DAILY OPERATIONS

RUN DATE: February 13, 2008

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	FOLSOM SOUTH	RELEASE - C.F.S.			EVAP C.F.S. (1)
		ACRE-FEET IN LAKE	CHANGE			POWER	SPILL	HATCHERY	
1	122.27	7,652	-189	1,206	40	256	944	60	1
2	122.69	7,463	+189	1,397	40	255	946	60	1
3	122.71	7,661	+9	1,312	40	252	954	60	1
4	122.35	7,499	-162	1,151	40	204	928	60	1
5	122.22	7,440	-59	1,261	39	251	939	60	2
6	122.42	7,530	+90	1,226	35	248	837	60	1
7	122.30	7,476	-54	1,255	35	253	933	60	1
8	122.65	7,634	+158	1,368	35	255	936	60	2
9	122.80	7,701	+67	1,328	35	255	943	60	1
10	122.34	7,494	-207	1,205	35	253	960	60	1
11	122.11	7,391	-103	1,244	31	246	958	60	1
12	122.62	7,620	+229	1,403	30	258	939	60	1
13	122.94	7,764	+144	1,365	27	257	947	60	1
14	122.32	7,485	-279	1,159	25	256	958	60	1
15	122.97	7,778	+293	1,450	25	254	962	60	1
16	122.87	7,733	-45	1,285	25	256	966	60	1
17	123.13	7,852	+119	1,382	28	254	979	60	1
18	123.08	7,829	-23	1,263	34	244	936	60	1
19	123.57	8,059	+230	1,454	35	253	989	60	1
20	123.86	8,195	+136	1,410	35	252	993	60	1
21	123.89	8,209	+14	1,350	35	249	998	60	1
22	123.31	7,937	-272	1,202	35	250	993	60	1
23	123.14	7,857	-80	1,286	35	252	978	60	1
24	123.28	7,923	+66	1,358	35	253	976	60	1
25	123.28	7,923	+0	1,291	35	253	943	60	0
26	123.33	7,946	+23	1,343	35	253	983	60	0
27	122.58	7,602	-344	1,155	35	255	977	60	1
28	121.69	7,211	-391	1,096	35	257	940	60	1
29	121.58	7,165	-46	1,259	35	258	928	60	1
30	122.00	7,341	+176	1,374	35	258	931	60	1
TOTALS			-311	38,838	1,019	7,550	28,594	1,800	30
ACRE-FEET			-311	77,035	2,021	14,975	56,716	3,570	60

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) INCHES OF EVAPORATION TAKEN FROM FOLSOM PAN.

SUMMARY

	RELEASES (ACRE-FEET)			RELEASES (ACRE-FEET)	
POWER	14,975	FOLSOM SOUTH CANAL	2,021	TOTAL	77,282
SPILL	56,716	HATCHERY	3,570		

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 13

NOVEMBER 2007

NEW MELONES LAKE DAILY OPERATIONS

RUN DATE: February 7, 2008

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			EVAPORATION		PRECIP INCHES
		1000 ACRE-Feet IN LAKE	CHANGE		POWER	SPILL	OUTLET	C.F.S.	INCHES	
		1,427.8								
1	995.26	1,428.0	+0.3	367	204	0	0	26	.09	.00
2	995.32	1,428.6	+0.5	324	25	0	0	26	.09	.00
3	995.35	1,428.9	+0.3	206	28	0	0	41	.14	.00
4	995.23	1,427.8	-1.1	170	666	0	0	50	.17	.00
5	995.26	1,428.0	+0.3	187	18	0	0	32	.11	.00
6	995.30	1,428.4	+0.4	220	0	0	0	38	.13	.00
7	995.36	1,428.9	+0.5	291	0	0	0	18	.06	.00
8	995.37	1,429.0	+0.1	261	0	0	158	58	.20	.00
9	995.35	1,428.9	-0.2	334	0	0	402	23	.08	.00
10	995.36	1,428.9	+0.1	530	0	0	470	15	.05	.00
11	995.42	1,429.5	+0.5	780	0	0	469	38	.13	.74
12	995.43	1,429.6	+0.1	533	0	0	470	18	.06	.01
13	995.45	1,429.8	+0.2	527	0	0	421	15	.05	.00
14	995.50	1,430.2	+0.5	624	0	0	376	20	.07	.00
15	995.54	1,430.6	+0.4	545	0	0	343	20	.07	.00
16	995.62	1,431.3	+0.7	647	2	0	261	20	.07	.00
17	995.67	1,431.7	+0.5	495	2	0	248	18	.06	.00
18	995.74	1,432.4	+0.6	589	0	0	250	20	.07	.00
19	995.82	1,433.1	+0.7	631	9	0	240	18	.06	.00
20	995.92	1,434.0	+0.9	488	15	0	0	18	.06	.00
21	995.88	1,433.6	-0.4	537	699	0	0	20	.07	.00
22	995.99	1,434.6	+1.0	536	15	0	0	20	.07	.00
23	995.75	1,432.5	-2.2	628	1,702	0	0	18	.06	.00
24	995.86	1,433.5	+1.0	545	15	0	0	29	.10	.00
25	995.97	1,434.4	+1.0	533	15	0	0	18	.06	.00
26	995.93	1,434.1	-0.4	708	872	0	0	18	.06	.00
27	995.89	1,433.7	-0.4	508	670	0	0	20	.07	.00
28	996.01	1,434.8	+1.1	591	15	0	0	29	.10	.00
29	996.13	1,435.9	+1.1	599	45	0	0	6	.02	.00
30	996.18	1,436.3	+0.5	560	314	0	0	18	.06	.00
TOTALS			+8.6	14,494	5,331	0	4,108	728	2.49	.75
ACRE-Feet			+8,600	28,749	10,574	0	8,148	1,444		

COMMENTS:

SUMMARY

	RELEASE (ACRE-Feet)				PRECIPITATION
POWER	10,574	OUTLET	8,148	THIS MONTH =	.75
SPILL	0	TOTAL	18,722	JULY 1, 2007 TO DATE =	2.63

OAKDALE IRRIGATION DISTRICT
 SOUTH SAN JOAQUIN IRRIGATION DISTRICT
 TRI DAMS PROJECT-CALIFORNIA

Table 14

NOVEMBER 2007

GOODWIN RESERVOIR DAILY OPERATIONS

RUN DATE: February 13, 2008

DAY	ELEV	STORAGE		TULLOCH	RIVER		RELEASE - C.F.S.		SOUTH
		ACRE-FEET	CHANGE		RELEASE	OUTLET	SPILL	JOINT	
		RES.					MAIN	MAIN	
		543							
1	360.05	541	-2	256	0	289	0	0	0
2	360.08	543	+2	265	0	287	0	0	0
3	360.05	541	-2	337	0	284	0	0	0
4	360.05	541	+0	345	0	285	0	0	0
5	360.05	541	+0	348	0	284	0	0	0
6	360.05	541	+0	346	0	284	0	0	0
7	360.05	541	+0	349	0	281	0	0	0
8	360.05	541	+0	128	0	281	0	0	0
9	360.03	539	-2	355	0	283	0	0	0
10	360.03	539	+0	355	0	282	0	0	0
11	360.03	539	+0	354	0	283	0	0	0
12	360.03	539	+0	355	0	280	0	0	0
13	360.03	539	+0	354	0	280	0	0	0
14	360.03	539	+0	354	0	283	0	0	0
15	360.03	539	+0	361	0	284	0	0	0
16	360.03	539	+0	356	0	283	0	0	0
17	360.03	539	+0	356	0	283	0	0	0
18	360.03	539	+0	360	0	285	0	0	0
19	360.03	539	+0	361	0	284	0	0	0
20	360.03	539	+0	354	0	282	0	0	0
21	360.03	539	+0	354	0	287	0	0	0
22	360.03	539	+0	357	0	285	0	0	0
23	360.03	539	+0	352	0	284	0	0	0
24	360.03	539	+0	355	0	285	0	0	0
25	360.00	537	-2	350	0	284	0	0	0
26	360.00	537	+0	339	0	284	0	0	0
27	360.03	539	+2	340	0	288	0	0	0
28	360.00	537	-2	343	0	282	0	0	0
29	360.03	539	+2	353	0	281	0	0	0
30	360.00	537	-2	361	0	287	0	0	0
TOTALS			-6	10,153	0	8,514			0
ACRE-FEET			-6	20,138	0	16,888	0		0

JOINT MAIN OPERATED BY SSJID AND OID.

SUMMARY
 RELEASE (ACRE-FEET)

JOINT MAIN CANAL	0	OUTLET	0
SOUTH MAIN CANAL	0	SPILL	16,888
		TOTAL	16,888

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 15

NOVEMBER 2007

MILLERTON LAKE DAILY OPERATIONS

RUN DATE: February 7, 2008

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.				EVAPORATION C.F.S.	PRECIP INCHES
		1000 ACRE-Feet IN LAKE	CHANGE		CANALS		RIVER			
					MADERA	FRIANT-KERN	SPILL	OUTLET		
		170.9								
1	483.46	170.4	-0.5	291	0	366	0	174	7	.09
2	483.15	169.6	-0.8	110	0	320	0	174	12	.15
3	482.86	168.8	-0.7	113	0	298	0	174	11	.14
4	482.56	168.1	-0.8	98	0	299	0	174	6	.07
5	482.24	167.3	-0.8	141	0	357	0	174	16	.20
6	481.86	166.3	-1.0	103	0	396	0	173	14	.17
7	481.54	165.5	-0.8	117	0	327	0	173	19	.24
8	481.23	164.8	-0.8	90	0	297	0	173	10	.12
9	480.92	164.0	-0.8	86	0	295	0	173	7	.09
10	480.66	163.4	-0.6	94	0	238	0	173	6	.07
11	480.45	162.8	-0.5	113	0	199	0	173	3	.04
12	480.25	162.3	-0.5	127	0	197	0	173	6	.07
13	480.10	162.0	-0.4	80	0	82	0	173	12	.15
14	480.04	161.8	-0.1	105	0	0	0	173	7	.09
15	479.99	161.7	-0.1	117	0	0	0	173	6	.07
16	479.88	161.4	-0.3	46	0	0	0	173	8	.10
17	479.82	161.3	-0.1	106	0	0	0	173	7	.09
18	479.73	161.1	-0.2	68	0	0	0	173	5	.06
19	479.62	160.8	-0.3	44	0	0	0	173	6	.07
20	479.52	160.6	-0.2	54	0	0	0	172	5	.06
21	479.55	160.6	+0.1	222	0	0	0	172	13	.17
22	479.45	160.4	-0.2	57	0	0	0	172	8	.10
23	479.36	160.2	-0.2	68	0	0	0	172	6	.07
24	479.26	159.9	-0.2	58	0	0	0	172	9	.11
25	479.17	159.7	-0.2	70	0	0	0	172	8	.10
26	479.09	159.5	-0.2	68	0	0	0	158	8	.10
27	479.00	159.3	-0.2	49	0	0	0	150	9	.11
28	478.96	159.2	-0.1	107	0	0	0	150	5	.07
29	479.06	159.4	+0.2	280	0	0	0	150	8	.10
30	479.22	159.8	+0.4	355	0	0	0	150	9	.11
TOTALS			-11.1	3,437	0	3,671	0	5,082	256	3.18
ACRE-Feet			-11,050	6,817	0	7,281	0	10,080	508	.05

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, PUMPING AND EVAPORATION.

SUMMARY

RELEASE (ACRE-Feet)			PRECIPITATION	
CANALS		RIVER		
FRIANT-KERN	7,281	AT FRIANT	THIS MONTH =	0.05
MADERA	0	TOTAL RELEASES	JULY 1, 2007 TO DATE =	0.85

Table 16

U.S. Bureau of Reclamation - Central Valley Operations Office
Delta Outflow Computation (values in c.f.s.)

November 2007

Estimated numbers are in bold italic print

Date	DELTA INFLOW								NDCU	DELTA EXPORTS							OUTFLOW INDEX			Export/Inflow		
	Sacto R @Freeport -prev day-	SRTP -prev wk-	Yolo + Misc -prev day-	East Side Streams -prev day-	S. Joaquin River@Vernalis -prev day-	7-day Average	Monthly Average	Total Delta Inflow		Clifton Court (CLT)	Tracy (TRA)	Contra Costa (CCC)	Byron (BBID)	NBA	Total Delta Exports	3-day Avg TRA & CLT	NDOI daily	7-day Avg	Monthly Avg	Daily (%)	3 Day (%)	14 Day (%)
1-Nov-07	10,084	199	14	264	2,336	2,236	2,282	12,897	1,700	2,496	4,254	116	9	91	6,947	6,898	4,250	3,671	4,250	52.3%	55.6%	55.9%
2-Nov-07	9,619	200	19	275	2,282	2,263	2,211	12,395	1,700	2,487	4,198	111	4	100	6,892	6,875	3,803	3,759	4,027	53.9%	54.4%	55.8%
3-Nov-07	9,446	202	21	293	2,139	2,244	2,159	12,101	1,700	1,989	4,275	111	0	99	6,474	6,566	3,926	3,792	3,993	51.8%	52.6%	53.4%
4-Nov-07	9,208	203	17	293	2,056	2,206	2,129	11,777	1,700	1,996	4,376	115	0	103	6,591	6,440	3,486	3,733	3,866	54.1%	53.3%	52.6%
5-Nov-07	9,023	204	15	287	2,038	2,165	2,106	11,567	1,700	1,994	4,253	111	2	103	6,459	6,294	3,408	3,630	3,775	54.0%	53.3%	51.6%
6-Nov-07	8,761	205	10	261	2,013	2,127	2,092	11,250	1,700	1,989	4,268	111	10	104	6,462	6,292	3,089	3,631	3,660	55.5%	54.5%	51.9%
7-Nov-07	8,735	207	18	240	2,026	2,091	2,091	11,226	1,700	1,999	4,250	111	4	101	6,458	6,251	3,068	3,576	3,576	55.6%	55.0%	52.0%
8-Nov-07	8,853	208	25	240	2,083	2,054	2,082	11,409	1,650	1,489	3,757	111	4	94	5,448	5,917	4,311	3,585	3,668	46.0%	52.3%	49.4%
9-Nov-07	8,328	208	30	241	2,021	2,019	2,062	10,828	1,650	1,489	3,534	111	5	101	5,231	5,506	3,947	3,605	3,699	46.3%	49.3%	46.3%
10-Nov-07	8,907	208	37	241	1,898	1,978	2,033	11,291	1,650	1,489	2,977	111	0	90	4,667	4,912	4,974	3,755	3,826	39.6%	43.9%	41.4%
11-Nov-07	9,386	208	45	240	1,769	1,929	2,002	11,648	281	1,491	2,749	111	0	93	4,444	4,576	6,924	4,246	4,108	36.4%	40.6%	38.7%
12-Nov-07	10,377	208	59	282	1,695	1,876	1,972	12,621	-2,230	1,492	2,758	111	0	95	4,456	4,319	10,394	5,244	4,632	33.7%	36.4%	36.6%
13-Nov-07	10,521	208	65	277	1,643	1,811	1,941	12,714	-2,230	2,989	2,737	111	3	91	5,924	4,738	9,020	6,091	4,969	45.0%	38.4%	39.9%
14-Nov-07	10,627	208	65	290	1,570	1,733	1,912	12,760	-2,230	3,500	2,739	123	13	90	6,439	5,405	8,551	6,874	5,225	48.8%	42.5%	45.4%
15-Nov-07	10,578	208	65	268	1,537	1,657	1,884	12,656	-2,180	4,495	2,731	111	3	86	7,421	6,397	7,415	7,318	5,371	57.1%	50.3%	53.8%
16-Nov-07	10,688	208	65	259	1,486	1,596	1,858	12,706	-810	4,492	2,738	111	2	86	7,424	6,898	6,092	7,624	5,416	56.9%	54.2%	57.9%
17-Nov-07	11,121	208	68	254	1,472	1,553	1,835	13,123	1,700	4,194	2,728	111	0	83	7,116	7,126	4,307	7,529	5,351	52.7%	55.5%	59.5%
18-Nov-07	11,172	208	70	252	1,467	1,521	1,815	13,169	1,700	4,195	2,723	111	0	88	7,116	7,023	4,353	7,162	5,295	52.5%	54.0%	58.2%
19-Nov-07	11,050	208	73	252	1,470	1,497	1,797	13,053	1,700	4,490	2,734	128	0	84	7,435	7,021	3,918	6,237	5,223	55.3%	53.5%	57.7%
20-Nov-07	11,241	208	77	252	1,480	1,479	1,779	13,258	1,750	4,196	2,739	116	9	79	7,121	7,025	4,387	5,575	5,181	52.2%	53.4%	57.0%
21-Nov-07	11,228	208	81	250	1,444	1,463	1,762	13,211	1,750	4,485	3,439	134	0	82	8,139	7,361	3,322	4,828	5,093	60.0%	55.9%	59.0%
22-Nov-07	10,739	208	83	252	1,422	1,457	1,748	12,704	1,750	3,988	3,755	146	0	83	7,971	7,534	2,983	4,195	4,997	60.9%	57.7%	60.0%
23-Nov-07	10,739	208	84	252	1,442	1,452	1,735	12,725	1,750	2,980	3,746	146	0	76	6,947	7,464	4,028	3,900	4,955	52.9%	58.0%	58.8%
24-Nov-07	10,742	208	86	252	1,441	1,448	1,722	12,729	1,750	2,989	3,739	133	0	69	6,931	7,066	4,048	3,863	4,917	52.9%	55.6%	55.2%
25-Nov-07	10,440	208	86	255	1,438	1,442	1,710	12,427	1,800	3,000	3,760	146	0	87	6,993	6,738	3,634	3,760	4,866	54.4%	53.4%	52.4%
26-Nov-07	10,357	208	86	257	1,426	1,432	1,699	12,334	1,800	2,989	3,762	152	8	90	6,986	6,746	3,548	3,707	4,815	54.7%	54.0%	52.6%
27-Nov-07	10,582	208	86	258	1,414	1,427	1,688	12,548	1,850	2,993	3,738	161	2	94	6,984	6,747	3,714	3,611	4,774	53.6%	54.2%	52.6%
28-Nov-07	10,611	208	86	252	1,403	1,423	1,678	12,560	1,900	2,990	3,722	161	6	97	6,965	6,731	3,695	3,664	4,736	53.4%	53.9%	52.5%
29-Nov-07	10,376	208	86	247	1,397	1,418	1,668	12,314	1,900	2,991	3,722	161	2	97	6,970	6,719	3,444	3,730	4,691	54.5%	53.8%	52.6%
30-Nov-07	10,078	208	94	247	1,406	1,413	1,660	12,033	1,950	2,492	3,716	161	0	97	6,466	6,544	3,617	3,672	4,655	51.6%	53.2%	51.4%
Total	303,617	6,204	1,716	7,783	50,714	52,412	57,110	370,034	32,502	86,846	104,615	3,764	82	2,732	197,876	192,131	139,656	139,564	137,608	1548.6%	1552.8%	1562.3%
Average	10,121	207	57	259	1,690	1,747	1,904	12,334	1,083	2,895	3,487	125	3	91	6,596	6,404	4,655	4,652		51.6%	51.8%	52.1%

Table 17

NOVEMBER 2007

CONSOLIDATED STATE-FEDERAL SAN LUIS RESERVOIR
DAILY OPERATIONS

RUN DATE: February 13, 2008

DAY	ELEV	STORAGE ACRE-FEET		SAN LUIS PUMPING C.F.S.	RELEASE - C.F.S.			GAIN(+) OR LOSS(-) C.F.S.	EVAPORATION		PRECIP INCHES
		IN LAKE	CHANGE		POWER	PACHECO TUNNEL	SPILL		C.F.S.	INCHES	
		811,518									
1	433.74	815,626	+4,108	2,232	0	133	0	-28	45	.15	.00
2	434.39	821,707	+6,081	3,370	0	145	0	-159	15	.05	.00
3	435.20	829,308	+7,601	4,028	0	144	0	-52	70	.23	.00
4	435.70	834,011	+4,703	2,679	0	130	0	-178	27	.09	.00
5	436.22	838,912	+4,901	2,792	0	143	0	-177	40	.13	.00
6	437.13	847,512	+8,600	4,710	0	131	0	-244	46	.15	.00
7	438.14	857,092	+9,580	5,122	0	122	0	-171	52	.17	.00
8	438.72	862,610	+5,518	3,064	0	117	0	-165	68	.22	.00
9	439.07	865,946	+3,336	2,046	0	115	0	-249	55	.18	.00
10	439.50	870,050	+4,104	2,145	0	122	0	+45	12	.04	.00
11	440.08	875,596	+5,546	2,928	0	108	0	-23	28	.09	.43
12	440.44	879,044	+3,448	2,051	0	109	0	-204	19	.06	.02
13	441.03	884,706	+5,662	3,223	0	107	0	-261	34	.11	.00
14	441.74	891,535	+6,829	3,473	0	53	0	+24	25	.08	.00
15	442.65	900,314	+8,779	4,701	0	50	0	-225	50	.16	.00
16	443.70	910,479	+10,165	6,087	0	5	0	-957	79	.25	.00
17	445.00	923,117	+12,638	6,083	0	5	0	+293	16	.05	.00
18	445.81	931,022	+7,905	4,184	0	4	0	-195	51	.16	.00
19	446.50	937,773	+6,751	3,578	0	5	0	-169	6	.02	.00
20	447.50	947,587	+9,814	5,468	0	11	0	-509	35	.11	.00
21	448.32	955,659	+8,072	4,389	0	5	0	-315	41	.13	.00
22	449.48	967,118	+11,459	6,189	0	0	0	-411	32	.10	.00
23	450.47	976,933	+9,815	5,201	0	0	0	-253	35	.11	.00
24	451.39	986,084	+9,151	4,887	0	0	0	-274	48	.15	.00
25	452.54	997,563	+11,479	6,342	0	0	0	-555	49	.15	.00
26	453.10	1,003,168	+5,605	3,015	0	0	0	-189	16	.05	.00
27	454.00	1,012,199	+9,031	4,691	0	0	0	-138	16	.05	.00
28	455.00	1,022,264	+10,065	5,408	0	0	0	-333	23	.07	.00
29	455.97	1,032,059	+9,795	5,383	0	0	0	-445	65	.20	.00
30	456.64	1,038,843	+6,784	3,760	0	0	0	-339	26	.08	.00
TOTALS			+227,325	123,229	0	1,764	0	-6,856	1,124	3.59	.45
ACRE-FEET			+227,325	244,425	0	3,499	0	-13,599	2,229		

SUMMARY

RELEASE (ACRE-FEET)		PRECIPITATION	
POWER	0	THIS MONTH =	.45
PACHECO TUNNEL	3,499	JULY 1, 2007 TO DATE =	1.74
SPILL	0		
TOTAL	3,499		

NOVEMBER 2007

CONSOLIDATED STATE-FEDERAL O'NEILL FOREBAY
DAILY OPERATIONS

RUN DATE: February 13, 2008

DAY	ELEV	STORAGE		INFLOW - C.F.S.			RELEASE - C.F.S.			* DELIV.	GAINS(+) OR LOSS(-) C.F.S.
		ACRE-FEET IN LAKE	CHANGE	O'NEILL PUMPING	S. LUIS GEN.	CALIF. AQUEDUCT	O'NEILL GEN.	S. LUIS PUMPING	DOS AMIGOS PUMPING		
		46,259									
1	222.84	50.619	+4,360	3.038	0	2.008	0	2.232	1.853		+1,238
2	223.05	51.180	+561	3.071	0	2.479	0	3.370	1.754		-144
3	222.45	49.580	-1,600	3.065	0	1.792	0	4.028	1.598		-37
4	221.95	48.255	-1,325	3.195	0	1.821	0	2.679	2.840		-165
5	222.66	50.139	+1,884	3.182	0	1.925	0	2.792	1.291		-75
6	222.06	48.544	-1,595	3.352	0	1.507	0	4.710	771		-183
7	221.53	47.152	-1,392	3.432	0	1.633	0	5.122	759		+114
8	221.35	46.679	-473	3.373	0	1.013	0	3.064	1.667		+106
9	222.28	49.128	+2,449	2.806	0	1.447	0	2.046	969		-4
10	222.72	50.299	+1,171	2.338	0	1.295	0	2.145	929		+31
11	222.40	49.447	-852	2.083	0	1,090	0	2,928	769		+93
12	222.70	50,246	+799	2,002	0	1,321	0	2,051	404		-465
13	223.39	52,089	+1,843	2,007	0	2,776	0	3,223	1,076		+445
14	223.42	52,169	+80	1,893	0	3,013	0	3,473	1,083		-310
15	223.74	53,027	+858	1,830	0	4,279	0	4,701	1,038		+63
16	223.09	51,287	-1,740	1,909	0	4,325	0	6,087	1,259		+234
17	222.15	48,783	-2,504	1,896	0	4,194	0	6,083	1,329		+60
18	222.14	48,756	-27	1,813	0	3,907	0	4,184	1,704		+154
19	223.28	51,794	+3,038	1,773	0	4,288	0	3,578	1,069		+116
20	223.64	52,759	+965	1,777	0	5,189	0	5,468	1,197		+186
21	224.16	54,158	+1,399	2,480	0	3,791	0	4,389	1,036		-142
22	223.91	53,484	-674	3,031	0	4,163	0	6,189	1,446		+102
23	223.90	53,458	-26	3,010	0	3,079	0	5,201	659		-241
24	223.99	53,700	+242	3,011	0	2,722	0	4,887	921		+197
25	222.15	48,783	-4,917	3,072	0	3,246	0	6,342	2,488		+32
26	223.29	51,821	+3,038	3,060	0	2,750	0	3,015	1,173		-91
27	223.28	51,794	-27	2,940	0	2,445	0	4,691	916		+208
28	222.99	51,019	-775	2,939	0	3,267	0	5,408	1,126		-63
29	222.68	50,193	-826	2,941	0	3,134	0	5,383	1,135		+26
30	223.03	51,126	+933	2,955	0	2,514	0	3,760	1,341		+194
TOTALS			+4,867	79,274	0	82,413	0	123,229	37,600		+1,679
ACRE-FEET			+4,867	157,240	0	163,466	0	244,425	74,580	182	3,330

* DAILY DEL. FIGURES UNAVAILABLE. TOT. DEL. IS INCLUDED IN COMPUTING MONTHLY TOTALS

SUMMARY

RELEASE (ACRE-FEET)

O'NEILL GEN.	0	DOS AMIGOS PUMP	74,580
SAN LUIS PUMP	244,425	DELIVERIES	182
		TOTAL	319,187

UNITED STATES DEPARTMENT OF THE INTERIOR
U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 19

NOVEMBER 2007

**FEDERAL-STATE OPERATIONS
SAN LUIS UNIT**

RUN DATE: February 7, 2008

DAY	AQUEDUCT CHECK 12			O'NEILL			SAN LUIS			SAN LUIS			PACHECO PUMP	DOS AMIGOS			
	STATE	FED	TOTAL	PUMPING	GENER	GENER	PUMPING	GENERATION	GENERATION	FED	STATE	TOTAL		FED	STATE	TOTAL	
1	2,376	1,606	3,982	6,025	0	6,025	0	4,223	204	4,427	0	0	0	263	524	3,151	3,675
2	3,312	1,606	4,918	6,091	0	6,091	0	6,795	-111	6,684	0	0	0	288	536	2,943	3,479
3	1,948	1,606	3,554	6,079	0	6,079	0	7,994	-5	7,989	0	0	0	285	535	2,635	3,170
4	1,787	1,825	3,612	6,337	0	6,337	0	4,914	400	5,314	0	0	0	257	558	5,075	5,633
5	2,213	1,606	3,819	6,312	0	6,312	0	2,755	2,782	5,537	0	0	0	284	528	2,033	2,561
6	1,384	1,606	2,990	6,649	0	6,649	0	4,851	4,492	9,343	0	0	0	259	518	1,011	1,529
7	1,633	1,606	3,239	6,808	0	6,808	0	6,079	4,081	10,160	0	0	0	241	511	994	1,505
8	404	1,606	2,010	6,690	0	6,690	0	6,171	-94	6,077	0	0	0	232	497	2,809	3,306
9	1,265	1,606	2,871	5,566	0	5,566	0	4,129	-71	4,058	0	0	0	229	517	1,406	1,923
10	1,411	1,158	2,569	4,638	0	4,638	0	3,763	492	4,255	0	0	0	241	586	1,256	1,842
11	1,362	801	2,163	4,132	0	4,132	0	4,712	1,095	5,807	0	0	0	215	552	973	1,525
12	2,465	155	2,620	3,970	0	3,970	0	1,987	2,081	4,068	0	0	0	216	516	285	801
13	5,507	0	5,507	3,981	0	3,981	0	4,130	2,263	6,393	0	0	0	213	518	1,616	2,134
14	5,976	0	5,976	3,755	0	3,755	0	3,047	3,841	6,888	0	0	0	106	527	1,621	2,148
15	8,487	0	8,487	3,629	0	3,629	0	3,016	6,309	9,325	0	0	0	100	530	1,528	2,058
16	8,579	0	8,579	3,787	0	3,787	0	4,094	7,979	12,073	0	0	0	10	555	1,942	2,497
17	8,319	0	8,319	3,760	0	3,760	0	3,725	8,341	12,066	0	0	0	10	515	2,121	2,636
18	7,749	0	7,749	3,596	0	3,596	0	2,994	5,305	8,299	0	0	0	8	517	2,862	3,379
19	8,506	0	8,506	3,517	0	3,517	0	3,066	4,030	7,096	0	0	0	9	520	1,600	2,120
20	10,292	0	10,292	3,525	0	3,525	0	3,013	7,833	10,846	0	0	0	22	522	1,852	2,374
21	7,520	0	7,520	4,919	0	4,919	0	3,009	5,696	8,705	0	0	0	9	519	1,535	2,054
22	8,257	0	8,257	6,011	0	6,011	0	4,387	7,888	12,275	0	0	0	0	347	2,522	2,869
23	6,107	0	6,107	5,970	0	5,970	0	4,402	5,914	10,316	0	0	0	0	397	911	1,308
24	5,400	0	5,400	5,973	0	5,973	0	4,377	5,317	9,694	0	0	0	0	405	1,422	1,827
25	6,439	0	6,439	6,093	0	6,093	0	7,480	5,099	12,579	0	0	0	0	353	4,581	4,934
26	5,455	0	5,455	6,069	0	6,069	0	4,423	1,557	5,980	0	0	0	0	406	1,920	2,326
27	4,849	0	4,849	5,832	0	5,832	0	6,554	2,750	9,304	0	0	0	0	410	1,406	1,816
28	6,480	0	6,480	5,830	0	5,830	0	8,200	2,526	10,726	0	0	0	0	409	1,825	2,234
29	6,217	0	6,217	5,834	0	5,834	0	8,142	2,536	10,678	0	0	0	0	408	1,843	2,251
30	4,986	0	4,986	5,862	0	5,862	0	4,910	2,547	7,457	0	0	0	0	408	2,252	2,660

AQUEDUCT	O'NEILL		O'NEILL		SAN LUIS		SAN LUIS		PACHECO	DOS AMIGOS	
	CHECK 12	PUMPING	GENERATION	GENERATION	PUMPING	GENERATION	PUMPING				
TOTAL	163,472	TOTAL 157,240	TOTAL 0	TOTAL 0	TOTAL 244,419	TOTAL 0	TOTAL 3,497	TOTAL 74,574			
FEDERAL	16,787	FEDERAL 157,240			FEDERAL 141,342	FEDERAL 0		FEDERAL 14,644			
STATE	146,685	STATE 0			STATE 103,077	STATE 0		STATE 59,930			
								XVC 0			

COMMENTS: ALL VALUES IN ACRE-FEET

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 20

NOVEMBER 2007

FEDERAL-STATE OPERATIONS

RUN DATE: February 7, 2008

DAY	TRACY PUMPING			CLIFT COURT TOTAL	DELTA PUMPING PLANT			FED BANKS XVC	STATE DOS BYRON			AQEDUCT CHECK 21		DMC-POOL DEMANDS
	FED	STATE	TOTAL		STATE	FED	TOTAL		XVC	XVC	TOTAL	STATE	FED	
1	8,438	0	8,438	4,950	3,003	1,606	4,609	0	0	18	3,568	0	3,568	2,413
2	8,326	0	8,326	4,933	3,426	1,606	5,032	0	0	8	2,716	0	2,716	2,235
3	8,479	0	8,479	3,946	2,125	1,606	3,731	0	0	0	2,623	0	2,623	2,400
4	8,680	0	8,680	3,960	2,824	1,825	4,649	0	0	0	5,539	0	5,539	2,343
5	8,435	0	8,435	3,955	2,280	1,606	3,886	0	0	4	2,083	0	2,083	2,123
6	8,466	0	8,466	3,945	1,954	1,606	3,560	0	0	20	671	0	671	1,817
7	8,429	0	8,429	3,966	1,901	1,606	3,507	0	0	7	1,822	0	1,822	1,621
8	7,453	0	7,453	2,953	1,232	1,606	2,838	0	0	7	2,276	0	2,276	763
9	7,010	0	7,010	2,953	1,532	1,606	3,138	0	0	9	1,224	0	1,224	1,444
10	5,905	0	5,905	2,953	1,687	1,158	2,845	0	0	0	1,130	0	1,130	1,267
11	5,453	0	5,453	2,957	2,436	801	3,237	0	0	0	1,003	0	1,003	1,321
12	5,470	0	5,470	2,960	2,654	155	2,809	0	0	0	1,606	0	1,606	1,500
13	5,428	0	5,428	5,928	5,965	0	5,965	0	0	6	1,506	0	1,506	1,447
14	5,433	0	5,433	6,942	6,422	0	6,422	0	0	25	890	0	890	1,678
15	5,417	0	5,417	8,916	8,782	0	8,782	0	0	5	1,597	0	1,597	1,788
16	5,430	0	5,430	8,910	9,100	0	9,100	0	0	4	2,163	0	2,163	1,643
17	5,411	0	5,411	8,319	8,104	0	8,104	0	0	0	2,172	0	2,172	1,651
18	5,401	0	5,401	8,320	8,104	0	8,104	0	0	0	2,992	0	2,992	1,805
19	5,423	0	5,423	8,905	8,431	0	8,431	0	0	0	1,602	0	1,602	1,906
20	5,433	0	5,433	8,322	10,221	0	10,221	0	0	17	1,887	0	1,887	1,908
21	6,821	0	6,821	8,896	8,294	0	8,294	0	0	0	1,374	0	1,374	1,902
22	7,448	0	7,448	7,910	7,673	0	7,673	0	0	0	2,546	0	2,546	1,437
23	7,430	0	7,430	5,911	5,437	0	5,437	0	0	0	1,714	0	1,714	1,460
24	7,417	0	7,417	5,929	5,886	0	5,886	0	0	0	1,748	0	1,748	1,444
25	7,457	0	7,457	5,950	6,424	0	6,424	0	0	0	3,865	0	3,865	1,364
26	7,462	0	7,462	5,929	5,699	0	5,699	0	0	15	2,207	0	2,207	1,393
27	7,414	0	7,414	5,936	5,588	0	5,588	0	0	3	1,592	0	1,592	1,582
28	7,383	0	7,383	5,931	5,791	0	5,791	0	0	11	2,048	0	2,048	1,553
29	7,382	0	7,382	5,933	6,770	0	6,770	0	0	3	2,256	0	2,256	1,548
30	7,370	0	7,370	4,942	5,200	0	5,200	0	0	0	1,894	0	1,894	1,508
TOTALS	207,504	0	207,504	172,260	154,945	16,787	171,732	0	0	162	62,314	0	62,314	50,264

COMMENTS: ALL VALUES IN ACRE-FEET

TOTAL TRACY: 11/08/2007 thru 11/30/2007 - Reduced Tracy Pumping to manage for Delta Outflow requirements and water availability.

TOTAL TRACY: Nov 2007 verified with SLDMWA Sheet.

FED BANKS: 11/01/2007 to 11/12/2007 - Total of 16,787 AF is CVP replacement for EWA export reductions during May and June 2007 (Merced Water Purchase).

Table 21

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**Central Valley Project - California
2007**

Monthly Diversions in AF

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
CANALS													
Contra Costa	1878	4978	12645	495	11346	24023	21705	9039	4843	6820	7468		105240
Delta-Mendota	267158	242188	246918	162070	51730	147174	269482	271856	257465	261605	207504		2385150
Actual Fed Dos Amigos	101073	92892	112140	124386	153105	164427	137600	75171	30938	28995	16679		1037406
Madera	0	0	0	3116	25682	45115	39172	24607	0	0	0		137692
Friant-Kern	48598	46729	19887	27926	43036	81964	101974	61463	42358	28622	7281		509838
Corning	0	198	0	1759	2751	4068	4102	4221	2717	994	690		21500
Folsom-South	2410	2071	2481	2261	2908	2166	2596	3076	2632	2239	2021		26861
Tehama-Colusa	5506	3870	12780	22453	44746	57646	52059	35173	15777	7295	6853		264158
CACHUMA PROJECT													
Tecolete Tunnel	2484	1261	2097	2712	2939	3308	3792	3733	3421	3540	2767		32054
ORLAND PROJECT													
Stony Creek	944	1247	6445	10808	15431	17246	17238	16133	12264	4587	1033		103376
North Canal	210	309	2122	3775	5508	5853	5883	5595	4304	1388	311		35258
South Canal	734	938	4323	7033	9923	11393	11355	10538	7960	3199	722		68118
SOLANO PROJECT													
Putah South Canal	2614	2646	7779	24252	28628	35386	36292	30155	21662	6385	1904		197703

Table 22

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**Friant-Kern Canal
2007**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Alpaugh ID	0	0	0	0	0	0	0	0	0	0	0	0	0
Arvin-Edison WSD	5906	2238	537	3102	1329	1594	383	632	1918	134	2014		19787
Atwell Island WD	0	0	0	0	0	0	0	0	0	0	0	0	0
City of Bakersfield	0	0	0	0	0	0	0	0	0	0	0	0	0
Corcoran ID	0	0	0	0	0	0	0	0	0	0	0	0	0
Delano-Earlimart ID	1549	1742	4769	4949	9618	13600	14447	10031	6196	5165	1850		73916
Exeter ID	594	19	32	435	637	754	1060	1371	968	814	102		6786
Frasinetto Farms (Frmly Smallwood)	0	0	0	0	0	0	71	46	75	0	0		192
City of Fresno	843	210	56	11	123	17779	17078	771	1475	952	44		39342
County of Fresno SA #34	5	5	23	37	84	87	99	99	53	35	20		547
Fresno ID	10	0	0	0	0	0	0	0	0	0	0		10
Garfield WD	26	45	129	163	332	309	347	353	184	131	68		2087
Hills Valley ID	334	0	75	208	709	833	1015	930	679	429	82		5294
International WD	0	0	0	7	169	161	217	228	207	80	0		1069
Ivanhoe ID	0	0	0	107	397	699	988	1145	833	396	29		4594
Kaweah Delta WCD	0	0	0	0	0	0	0	0	0	0	0		0
Kern County Water Agency	0	0	0	0	0	0	0	0	0	0	0		0
Kern-Delta	0	0	0	0	0	0	0	0	0	0	0		0
Kern-Tulare WD	714	155	1127	2030	3784	4753	5123	4712	3188	2399	1252		29237
Kings County WD	0	0	0	0	0	0	0	0	0	0	0		0
Kings River CD	0	0	0	0	0	0	0	0	0	0	0		0
Lakeside WD	0	0	0	0	0	0	0	0	0	0	0		0
Lewis Creek WD	4	0	0	6	23	85	106	170	139	18	0		551
Lindmore ID	0	0	722	1215	2237	3002	3425	3894	3483	1912	387		20277
City of Lindsay	0	154	125	60	160	173	204	207	204	155	144		1586
Lindsay-Strathmore ID	914	0	348	1829	3218	1089	1877	720	3231	2097	1357		16680
Wutchumna (LSID non-project)	541	162	121	0	0	2670	2383	3681	31	0	0		9589
Lower Tule River ID	1067	0	0	0	0	6884	22584	0	0	0	0		30535
North-Kern WSD	12244	8	0	0	0	0	0	0	0	0	0		12252
City of Orange Cove	97	74	125	153	214	283	267	259	226	164	359		2221
Orange Cove ID	1860	29	241	1087	2828	4092	4973	5067	3991	2251	540		26959
Pixley ID	0	0	0	0	0	0	0	7200	0	0	0		7200
Porterville ID	0	0	0	0	1384	2388	2374	1938	766	0	0		8850
Rag Gulch WD	149	62	800	831	1279	1660	1823	1690	1075	544	315		10228
Rosedale Rio Bravo WSD	0	0	0	0	0	0	0	0	0	0	0		0
Saucelito ID	410	752	1279	721	1210	2064	2570	3141	1350	1733	178		15408
Semitropic WSD	4180	15639	0	0	0	0	0	0	0	0	0		19819
Shafter Wasco ID	2468	4909	3873	2635	3346	3922	4145	3214	1925	2093	1781		34311
Southern San Joaquin MUD	2324	6417	4288	4613	8743	10682	12482	8922	5598	4336	1707		70112
Stone Corral ID	621	10	84	343	764	988	1097	1148	970	761	186		6972
Strathmore PUD	29	20	24	33	54	58	61	61	51	31	13		435
Styro Tek, Inc.	0	1	4	6	4	4	9	11	11	6	0		56
Tea Pot Dome WD	273	0	2	32	546	727	875	1121	890	536	274		5276
Terra Bella ID	1582	169	291	1145	2620	3047	3498	3416	2157	1119	453		19497
Tri-Valley WD	50	0	0	0	4	126	175	175	146	68	6		750
Tulare ID	6180	12658	0	0	0	0	0	0	0	0	0		18838
Tulare Lake Basin WSD	0	0	0	0	0	0	0	0	0	0	0		0
Total	44974	45478	19075	25758	45816	84513	105756	66353	42020	28359	13161	0	521263

* Data supplied by Fresno Field Division, Contracts Administration Division

Table 23

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**Madera Canal and Millerton Lake
2007**

Monthly Deliveries in AF

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
MADERA CANAL													
Chowchilla WD	0	0	0	0	4856	19270	9259	2747	0	0	0		36132
Madera ID	0	0	0	946	18298	22207	26379	18966	32	0	0		86828
Soquel	0	0	0	2	3	2002	2002	2339	2	0	0		6350
Total	0	0	0	948	23157	43479	37640	24052	34	0	0	0	129310
MILLERTON LAKE													
County of Madera	1	1	2	3	5	5	6	6	4	3	3		39
Fresno County # 18	5	7	10	11	18	18	20	22	16	12	10		149
Gravelly Ford WD	0	0	0	69	1255	1630	2103	1536	1482	0	0		8075
Total	6	8	12	83	1278	1653	2129	1564	1502	15	13	0	8263

* Data supplied by Fresno Field Division, Contracts Administration Division

Table 24

U.S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**San Joaquin and Mendota Pool
2007**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Dudley & Indart (formerly Coelho-Gardner-Hanson)	138	712	102	126	220	537	593	285	7	3	0		2723
Fresno Slough WD	0	613	187	221	470	525	727	647	123	62	0		3575
James ID	3538	7983	4017	928	3271	5420	5734	2769	278	0	0		33938
Laguna WD (via CCID)	0	0	0	0	0	0	0	0	0	0	0		0
Meyers (SLWD)	643	441	542	382	122	91	103	140	80	0	282		2826
Mid-Valley WD (no contract)	0	0	0	0	0	0	0	0	0	0	0		0
Reclamation District #1606	5	4	45	26	95	122	43	44	0	0	18		402
Terra Linda Farms (Coelho Family Trust)	431	880	622	529	1321	1708	1977	1454	433	271	10		9636
Tranquility ID	88	5053	1170	1149	4084	5220	5841	4144	689	384	329		28151
Tranquility Public Utilities District (TPUD) (formerly Hughes, Melvin)	0	8	19	0	27	23	9	0	0	0	0		86
Westlands WD (Lateral 6 & 7)	0	0	0	0	0	0	0	0	0	0	0		0
Wilson, JW (no contract)	0	153	59	0	104	93	114	83	0	0	0		606
San Luis WD (via CCID)	59	8	62	62	9	41	49	61	43	0	0		394
Total	4902	15855	6825	3423	9723	13780	15190	9627	1653	720	639	0	82337
Exchange Contractors													
Central California ID (CCID)	6331	34894	21197	21247	49924	60206	72431	49545	17095	26587	1197		360654
Columbia Canal Co	71	3664	5565	4888	6972	8277	9717	6833	3945	5048	0		54980
Firebaugh Canal WD	2640	6304	1392	4842	6387	7138	7804	5592	1400	1416	0		44915
San Luis Canal Co (SLCC)	0	7500	7800	11346	19532	26047	28512	20178	7726	4079	500		133220
Total	9042	52362	35954	42323	82815	101668	118464	82148	30166	37130	1697	0	593769
Refuges													
Grasslands WD (via CCID & SLCC)	8854	0	1902	403	1259	326	28	735	21978	12143	5390		53018
China Island Unit (CDFG) (via CCID)	922	317	202	178	137	224	213	216	1240	801	460		4910
Los Banos WMA (CDFG) (via CCID & SLCC)	4106	1171	563	99	74	149	150	903	3004	4299	3324		17842
Mendota Wildlife Area (CDFG)	1254	1950	790	843	1551	2027	2937	2172	5178	4473	2009		25184
Salt Slough Unit (CDFG) (via CCID)	945	75	217	176	132	151	192	214	1213	1400	1244		5959
Freitas Unit (USFWS) (via CCID)	1259	398	144	116	151	140	158	155	700	1892	1101		6214
Kesterson (USFWS) (via CCID)	0	0	282	96	92	149	106	190	0	0	0		915
San Luis NWR (USFWS) (via SLCC)	9983	8865	632	0	0	2500	362	2242	2564	4378	5077		36603
													0
Total	27323	12776	4732	1911	3396	5666	4146	6827	35877	29386	18605	0	150645
Total Deliveries	41267	80993	47511	47657	95934	121114	137800	98602	67696	67236	20941	0	826751

Table 25

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Delta-Mendota Canal													
2007													
Monthly Deliveries in AF													
Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Banta Carbona ID	0	0	0	215	60	369	473	71	0	1	0		1,189
Broadview WD	0	0	0	0	0	0	0	0	0	0	0		0
Byron Bethany ID (formerly Plainview WD)	31	33	224	523	586	529	523	384	342	84	91		3,350
Centinella WD	0	0	0	0	0	0	0	0	0	0	0		0
Del Puerto WD	1,834	2,039	8,761	11,388	12,724	13,590	14,848	10,322	5,575	2,079	1,218		84,378
DWR Intertie @MP7.70-R	0	0	0	0	0	0	0	0	0	0	0		0
Eagle Field WD	125	425	378	459	494	343	293	260	24	12	0		2,813
Mercy Springs WD	305	0	286	151	35	66	26	49	10	78	129		1,135
Newman Wasteway Recirculation	0	0	0	0	0	0	0	1,459	0	0	0		1,459
Oro Loma WD	27	61	38	1	44	19	33	35	0	0	0		258
Panoche WD - Ag	468	354	590	720	1,434	1,291	1,282	1,273	417	90	91		8,010
Panoche WD - M&I	2	2	2	2	2	3	2	2	2	2	2		23
Patterson WD	140	0	699	614	667	1,157	1,031	387	109	18	612		5,434
San Luis WD - Ag	1,176	1,822	900	786	837	1,817	1,449	914	172	112	92		10,077
San Luis WD - M&I	1	2	14	15	22	25	28	31	19	12	12		181
Tracy, City of	0	0	0	0	453	860	1,085	1,287	1,050	721	528		5,984
West Side ID	0	0	72	0	186	298	359	0	0	0	0		915
Widren	0	0	0	0	0	0	0	0	0	0	0		0
West Stanislaus ID	1,644	1,064	4,237	2,938	2,217	3,075	6,086	5,815	745	0	0		27,821
Total	5,753	5,802	16,201	17,812	19,761	23,442	27,518	22,289	8,465	3,209	2,775	0	153,027
Exchange Contractors													
Central California ID (Abv CK 13)	357	286	2,615	1,748	2,245	2,140	2,878	2,739	2,227	1,706	194		19,135
Central California ID (Blw CK 13)	639	4,804	8,399	6,112	21,117	24,773	27,133	20,498	285	149	0		113,909
Firebaugh Canal Co	663	869	0	191	1,428	4,036	5,425	4,728	227	506	475		18,548
Total	1,659	5,959	11,014	8,051	24,790	30,949	35,436	27,965	2,739	2,361	669	0	151,592
Refuges													
China Island Unit (CDFG) (76.05 & CCID)	0	952	605	536	410	673	638	647	0	0	0		4,461
Los Banos WMA (CDFG) (76.05 & CCID)	0	1,204	497	298	222	446	451	1,322	0	0	0		4,440
Salt Slough Unit (CDFG) (76.05 & CCID)	0	225	652	529	395	455	575	641	0	0	0		3,472
Volta WMA (CDFG) (Volta Wasteway)	929	565	341	151	220	576	0	2,167	2,638	2,756	1,541		11,884
Grasslands WD (76.05 & CCID)	3,144	0	3,675	1,211	2,500	978	84	2,204	16,860	4,959	2,995		38,610
Grasslands WD (Volta Wasteway)	3,354	0	0	1,526	6,077	1,599	0	742	20,192	13,002	5,393		51,885
Kesterson Unit (USFWS) (76.05 & CCID)	0	0	845	289	275	448	317	570	0	0	0		2,744
Kesterson Unit (USFWS) (Volta Wasteway)	61	100	0	0	0	0	0	0	932	1,021	801		2,915
Frietas Unit (USFWS) (76.05 & CCID)	0	1,194	432	347	455	422	473	466	0	0	0		3,789
Total	7,488	4,240	7,047	4,887	10,554	5,597	2,538	8,759	40,622	21,738	10,730	0	124,200
Total DMC Deliveries	14,900	16,001	34,262	30,750	55,105	59,988	65,492	59,013	51,826	27,308	14,174	0	428,819
O'Neill Net Pumping	190,971	122,096	140,261	63,180	-104,564	-45,443	48,651	91,911	117,176	148,913	157,240		930,392
DMC plus O'Neill Net Pumping	205,871	138,097	174,523	93,930	-49,459	14,545	114,143	150,924	169,002	176,221	171,414	0	1,359,211

Data supplied by San Luis Delta-Mendota Water Authority

Table 26

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

**San Luis and Cross Valley Canals
2007**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
SAN LUIS CANAL													
City of Avenal	234	199	249	256	293	302	288	256	201	205	216		2699
Broadview WD	11	11	0	0	0	0	0	0	0	0	0		22
City of Coalinga	468	403	474	593	805	967	937	1016	728	584	490		7465
City of Dos Palos	93	80	106	115	190	201	201	195	164	122	109		1576
City of Huron	70	63	90	115	118	129	140	133	105	89	81		1133
Pacheco WD	891	408	1101	1070	1	1614	2434	2158	492	126	145		10440
Pacheco CCID Non-project (Hamburg)	0	0	0	670	2107	868	0	0	0	0	0		3645
Panoche WD	2508	3181	4216	4524	5638	7820	7953	5233	2221	939	495		44728
San Luis WD	3299	4373	7340	7465	9688	12421	11734	6380	3078	3251	1689		70718
Westlands WD	78995	82114	99694	109425	137133	145142	123579	79378	30628	21521	11257		918866
Mendota WMA (CDFG) (via WWD Lateral 4)	0	0	0	0	0	1	1	1	1	0	0		4
Mendota WMA (CDFG) (via WWD Lateral 6)	0	0	0	0	0	0	0	0	0	0	0		0
Kern National Wildlife Refuge (USFWS)	1020	806	0	305	500	200	0	2050	3470	4104	2974		15429
													0
Total	87589	91638	113270	124538	156473	169665	147267	96800	41088	30941	17240	0	1076509
O'NEILL FOREBAY DELIVERIES													
Oneill Forebay Wildlife	58	83	87	44	19	77	84	116	22	0	28		618
San Luis WD Ag	343	496	860	796	956	1349	1477	869	439	96	96		7777
San Luis M&I	45	29	95	101	147	135	125	113	123	84	58		1055
VA Cemetery	1	2	3	7	14	13	12	16	10	13	11		102
Total	447	610	1045	948	1136	1574	1698	1114	594	193	193	0	9552
CROSS VALLEY CANAL													
County of Fresno	0	0	0	0	0	0	437	713	350	0	0		1500
County of Tulare	0	0	0	0	0	0	741	1209	704	0	0		2654
Lower Tule River ID	0	0	0	0	0	0	4531	7394	3626	0	0		15551
Pixley ID	0	0	0	0	0	0	4418	7208	3925	0	0		15551
Kern-Tulare WD	0	0	0	0	0	0	5947	9469	4584	0	0		20000
Rag Gulch WD	0	0	0	0	0	0	1976	3172	1502	0	0		6650
Hills-Valey ID	0	0	0	0	0	0	475	775	423	0	0		1673
Tri-Valley ID	0	0	0	0	0	0	171	279	121	0	0		571
Total	0	0	0	0	0	0	18696	30219	15235	0	0	0	64150
SAN FELIPE DIVISION													
Santa Clara	7759	11422	12423	15416	14909	15903	14633	14183	12066	9068	3268		131050
San Benito	389	698	1601	2225	4000	3995	4162	3195	2052	509	229		23055
Total	8148	12120	14024	17641	18909	19898	18795	17378	14118	9577	3497	0	154105

* Data supplied by Fresno Field Division, Contracts Administration Division for San Luis Canal and Cross Valley Canal.
and by San Luis Delta Mendota Water Authority for O'Neill Forebay Deliveries and San Felipe Division Data.

Table 27

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Tehama-Colusa Canal
2007

Monthly Deliveries in AF

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Colusa County WD	1825	1031	4112	6398	10804	13058	13302	8280	5211	3229	2658		69908
Cortina WD	38	24	76	119	129	245	241	110	77	68	39		1166
Davis WD	27	32	192	339	517	645	679	424	217	91	53		3216
Dunnigan WD	225	120	853	1890	3068	3879	3624	2639	1674	585	505		19062
4-M Water District	11	0	232	272	659	571	613	484	238	12	3		3095
GCID	527	1575	3423	2569	3796	5065	4761	3931	2208	450	266		28571
Glenn Valley WD	13	6	182	292	326	278	242	228	65	41	29		1702
Glide WD	81	31	158	1042	3975	3121	4112	2834	421	171	305		16251
Holthouse WD	1	6	34	118	130	188	178	23	46	4	0		728
Kanawha WD	203	396	1131	4630	7187	7874	7966	5829	2406	225	640		38487
Kirkwood WD	0	0	28	73	130	112	149	92	50	25	0		659
La Grande WD	0	0	43	377	1419	1290	1221	1007	61	4	1		5423
Myers-Marsh MWC	0	0	0	123	20	72	53	80	0	0	0		348
Orland-Artois WD	400	298	1574	3403	9132	10087	11162	8168	3889	757	678		49548
Westside WD	470	681	2735	4611	7597	8840	8334	4228	1936	943	817		41192
Total	3821	4200	14773	26256	48889	55325	56637	38357	18499	6605	5994	0	279356

Data supplied by Willows Field Division, Water and Land Division

Table 28

U. S. Department of Interior - Bureau of Reclamation
Central Valley Operations Office

Monthly Deliveries in AF

Sacramento River

2007

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Anderson Cottonwood ID	0	0	0	16,613	17,692	17,677	18,228	18,203	17,768	5,722	0	0	111,903
Andreotti, Arthur, et al	0	0	0	21	497	757	801	634	161	0	0	0	2,871
Baber, Jack, et	0	0	0	91	813	763	681	581	45	82	0	0	3,056
Carter MWC	0	0	0	308	890	553	439	202	74	147	0	0	2,613
Conaway Preservation Group, LLC	0	0	0	1,610	11,974	9,804	6,153	2,348	1,862	1,428	0	0	35,179
Eastside MWC	0	0	0	145	531	380	472	332	94	0	0	0	1,954
Forry, Laurie	0	0	0	18	241	121	397	338	56	0	0	0	1,171
Furlan Joint Venture (Area #1)	0	0	0	0	100	124	126	0	0	0	0	0	350
Furlan Joint Venture (Area #2)	0	0	0	0	0	0	0	0	0	0	0	0	0
Glenn-Colusa ID	0	0	0	86,911	147,558	153,270	148,982	118,460	24,846	44,382	0	0	724,409
Green Valley Corp.	0	0	0	0	81	10	188	196	37	0	0	0	512
Griffin & Prater, TIC	0	0	0	36	167	276	135	228	76	0	0	0	918
Henle Family Limited Partnership	0	0	0	22	167	248	176	0	0	0	0	0	613
Hiatt Family Trust	0	0	0	82	52	48	105	56	0	0	0	0	343
Hiatt Family Trust/Illicher Family Trust	0	0	0	0	32	165	91	0	0	0	0	0	288
Howald Farms, Inc	0	0	0	261	204	283	304	207	112	0	0	0	1,371
Knaggs Walnut Ranches Co, L.P.	0	0	0	0	0	0	0	0	0	0	0	0	0
Lomo Cold Storage/J Micheli	0	0	0	0	1,091	1,619	185	39	175	0	0	0	3,109
M&T Inc.	0	0	0	0	2,184	2,698	2,093	1,006	281	1,137	0	0	9,399
Maxwell ID	0	0	0	896	2,144	0	0	0	113	1,540	0	0	4,693
MCM Properties, Inc	0	0	0	42	40	166	146	92	24	0	0	0	510
Meridan Farms WC	0	0	0	2,480	5,462	5,062	4,607	3,623	1,402	0	0	0	22,636
Natomas Central MWC	0	0	0	2,727	13,527	13,987	15,588	12,889	5,472	947	0	0	65,137
O'Brien, Janice	0	0	0	150	111	235	99	0	0	0	0	0	595
Oji Bros. Farms Inc	0	0	0	243	394	604	802	215	16	0	0	0	2,274
Oji, Mitsue Family PTN	0	0	0	367	514	940	979	551	136	0	0	0	3,487
Pelger Mutual WC	0	0	0	486	1,364	1,360	974	837	192	16	0	0	5,229
Pleasant Grove-Verona MWC	0	0	0	1,106	3,141	4,746	4,379	2,723	221	68	0	0	16,384
Princeton,-Codora-Glenn ID	0	0	0	8,322	13,869	14,186	14,660	9,709	2,077	2,852	0	0	65,675
Provident Irrigation District	0	0	0	6,926	9,955	10,836	9,128	3,057	176	11,349	0	0	51,427
Rauf, Abdul & Tahmina	0	0	0	0	245	610	578	558	301	0	0	0	2,292
Reclamation Dist #1004	0	0	0	2,346	13,201	12,528	11,643	8,030	3,421	9,192	0	0	60,361
Reclamation Dist #108	0	0	0	9,948	40,809	34,805	31,288	20,279	4,587	1,134	0	0	142,850
Reynen, John, et al	0	0	0	88	542	661	634	371	370	289	0	0	2,955
Richter Brothers, Et Al	0	0	0	76	374	579	569	115	36	0	0	0	1,749
River Garden Farms	0	0	0	1,823	4,870	5,422	5,394	4,082	1,181	0	0	0	22,772
Roberts Ditch Irrigation Co	0	0	0	437	913	1,053	1,157	1,060	507	106	0	0	5,233
Sacramento River Ranch, LLC	0	0	0	0	182	276	180	203	0	0	0	0	841
Sutter Mutual WC	0	0	0	19,532	45,208	49,682	57,951	44,781	7,235	0	0	0	224,389
Sycamore Family Trust	0	0	0	2,959	7,103	6,588	5,428	5,994	2,811	0	0	0	30,883
Tarke, Stephen	0	0	0	197	250	307	309	203	0	0	0	0	1,266
Tisdale Irrigation & Drain	0	0	0	656	1,400	1,840	2,118	1,893	244	0	0	0	8,151
Knights Landing Investors, LLC	0	0	0	69	376	273	129	17	0	0	0	0	864
Otterson, Mike	0	0	0	0	233	129	71	217	0	0	0	0	650
Wilson Ranch Partnership	0	0	0	0	0	0	0	0	0	0	0	0	0
Windswept Land & Livestock Co.	0	0	0	63	300	421	211	132	94	0	0	0	1,221
Total	0	0	0	168,057	350,801	356,092	348,578	264,461	76,203	80,391	0	0	1,644,583

* Data supplied by Willows Field Division, Water and Land Division (standard form contracts)

U. S. Department of the Interior - Bureau of Reclamation
Central Valley Operations Office

**Sacramento-San Joaquin Valley - Streamflow Data
2007**

Mean monthly flow in cfs

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Sacramento River												
Shasta computed inflow	5138	11346	8311	5710	4685	3655	3665	3255	3212	4028	3564	
At Keswick	5108	4860	4807	7827	9836	12328	14973	11615	8454	6378	5660	
At Bend Bridge	6346	8659	6662	8359	10297	12406	15231	11510	8249	6832	6141	
At Vina Bridge	8833	13456	9783	10711	11958	13892	16918	13388	9894	8568	7674	
At Ord Ferry	9068	13487	10009	9443	9382	10332	12438	10420	9421	8502	8116	
At Colusa	7566	12523	9228	7657	6950	8133	11423	8841	7647	5911	5450	
Below Wilkins Slough	8147	12349	9619	7515	5797	6990	9518	7979	7787	6222	5388	
At Verona	12753	22882	18308	12169	8618	10734	30897	18641	14590	10053	9346	
Sacramento at "I" Street	14669	24764	20437	13868	9752	13022	33977	20840	16035	11262	10589	
Miscellaneous Stations												
Folsom computed inflow	1837	4104	3754	2855	2666	1256	1409	1320	1116	876	607	
American R at Nimbus Dam	1793	1755	1825	1787	1509	2919	3568	2673	1658	1291	1265	
Kings River at Pine Flat	297	410	522	511	1900	4243	4524	1734	303	172	105	
San Joaquin River												
At Friant Dam	148	95	162	234	288	306	311	306	311	193	169	
Near Vernalis	3503	3282	3318	2896	3682	2316	1447	1311	1311	1925	2088	
Putah Creek												
Berryessa computed inflow	28	1043	237	101	47	18	18	-66	23	56	-45	
Putah Creek - Lake Solano	25	17	35	46	43	43	43	34	25	20	25	
Stanislaus River												
New Melones computed inflow	854	1178	1185	949	869	554	596	603	494	496	483	
At Tulloch Dam	1101	808	1544	1998	2835	2200	2111	1823	1364	675	338	
At Orange Blossom	1045	813	874	816	1335	710	443	367	277	484	335	

* Data supplied by Central Valley Operations Office
Daily mean is derived from 7 am daily reading.