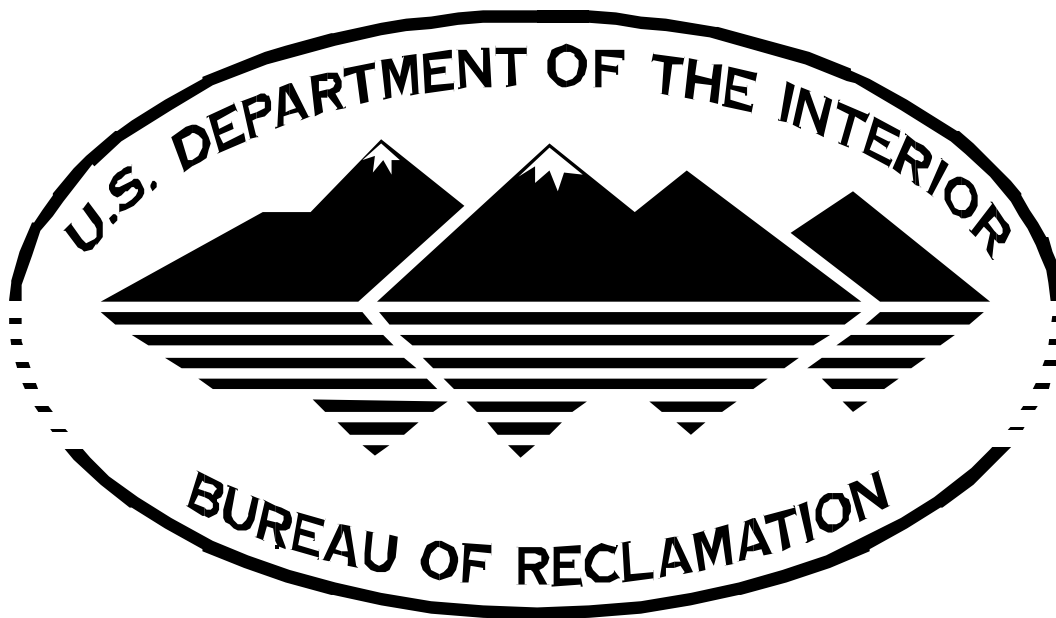


**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF RECLAMATION**

**CENTRAL VALLEY OPERATIONS OFFICE**

**REPORT OF OPERATIONS**



July 2006

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## SUMMARY OF JULY 2006 OPERATIONS

Sacramento had an average monthly temperature of 81.9 °F which was 4.5 °F above normal. The average temperature at Shasta Dam was 85.5 °F which was 4.3 °F above normal and Huntington Lake was 3.5 °F above normal with an average temperature of 64.2 °F.

Trinity System: Storage in Trinity Lake decreased 134,700 acre-feet for an end-of-month storage of 2,142,500 acre-feet, which is 88 percent of capacity and 110 percent of the 15 year average. The total inflow for the month was 63,678 acre-feet. The Trinity River release ranged between 450 to 2,750 ft<sup>3</sup>/s. Whiskeytown Lake was operated between elevations 1,208.75 feet and 1,209.76 feet with an end-of-month storage of 237,500 acre-feet. The releases to Clear Creek from Whiskeytown Dam ranged between 90 and 130 ft<sup>3</sup>/s. Total diversion from the Trinity River to the Sacramento River watershed for the month was 126,615 acre-feet.

Shasta-Keswick: Storage in Shasta Lake decreased 465,100 acre-feet for an end-of-month storage of 3,784,100 acre-feet, which is 83 percent of capacity and 113 percent of the 15 year average. The total inflow for the month was 298,094 acre-feet. The release to the Sacramento River at Keswick ranged between 13,500 and 15,000 ft<sup>3</sup>/s during the month.

Folsom-Nimbus: Storage in Folsom Lake decreased 99,500 acre-feet for an end-of-month storage of 819,600 acre-feet, which is 84 percent of capacity and 126 percent of the 15 year average. The total inflow for the month was 163,300 acre-feet. The release to the American River at Nimbus ranged between 3,500 and 4,000 ft<sup>3</sup>/s during the month.

New Melones: Storage in New Melones decreased 83,500 acre-feet for an end-of-month storage of 2,265,700 acre-feet, which is 94 percent of capacity and 146 percent of the 15 year average. The total inflow for the month was 104,610 acre-feet. The release to the Stanislaus River at Goodwin Dam was 1,200 ft<sup>3</sup>/s during the month.

Delta-San Luis: Federal storage in San Luis Reservoir on July 31, 2006, was 530,000 acre-feet compared to the storage a year ago of 572,000 acre-feet.

Friant: Storage in Millerton Lake decreased 49,220 acre-feet for an end-of-month storage of 473,900 acre-feet. The total inflow for the month was 341,239 acre-feet. The release to the San Joaquin River at Friant Dam ranged between 250 and 4,800 ft<sup>3</sup>/s during the month.

CVP Totals: The total diversions to CVP canals were 688,972 acre-feet. The July 31, 2006, storage in the 18 CVP reservoirs was 9,542,000 acre-feet compared to storage 1 year ago of 9,183,000 acre-feet.

Power: Gross power production for the CVP totaled 800,383 megawatt-hours.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF RECLAMATION  
MID-PACIFIC REGION  
MONTHLY RESERVOIR STORAGE SUMMARY IN ACRE-FEET  
(PRELIMINARY DATA SUBJECT TO REVISION)

Table 1

WATERSHED	RESERVOIR	TOTAL CAPACITY	07/31/06	07/31/05	WATERSHED	RESERVOIR	TOTAL CAPACITY	07/31/06	07/31/05
KLAMATH	CLEAR LAKE *	526,800	212,130	70,580	AMERICAN	FOLSOM LAKE *CVP	976,960	819,628	847,402
	GERBER *	94,300	73,955	29,635		LAKE NATOMA *CVP	9,030	7,970	8,626
	UPR KLAMATH LK *	873,300	267,115	344,939	COSUMNES	CAMANCHE	431,500	356,040	367,792
TRINITY	TRINITY LK*CVP	2,447,700	2,142,491	2,097,515	MOKELUMNE	PARDEE	210,000	195,180	196,165
	LEWISTON LAKE*CVP	14,660	13,823	14,210		SALT SPRINGS	140,000	123,433	126,677
	WHISKEYTOWN *CVP	241,100	237,482	237,228	CALAVERAS	NEW HOGAN	317,100	227,857	232,490
MCCLLOUD	MCCLLOUD DIV. RES	35,230	30,613	30,283	CALAVERAS	NEW MELONES*CVP	2,420,000	2,265,720	2,027,123
PIT	IRON CANYON	24,240	10,846	17,298		BEARDSLEY	97,800	97,103	97,342
	LAKE BRITTON	40,620	37,406	34,819		STANISLAUS	DONNELLS	64,320	60,990
	PIT NO. 6	15,890	13,980	14,005	TULLOCH		67,000	65,932	64,247
	PIT NO. 7	34,610	33,169	31,945	TUOLUMNE	LAKE ELEANOR	26,100	25,774	24,286
SACRAMENTO	SHASTA LAKE *CVP	4,552,000	3,784,112	3,639,214		LAKE LLOYD (Cherry)	268,000	270,443	260,197
	SPRING CREEK *CVP	5,900	791	784		HETCH-HETCHY	360,400	358,784	355,832
	KESWICK *CVP	23,800	22,303	23,434	NEW DON PEDRO	2,030,000	1,934,620	1,944,629	
	RED BLUFF DIV *CVP	3,920	3,933	3,919	TURLOCK LAKE	49,000	31,650	31,920	
FEATHER	OROVILLE	3,538,000	3,258,938	3,256,409	MERCED	EXCHEQUER (McClure)	1,024,600	963,534	NA
	THERMALITO DIV RES	13,500	12,920	12,898	CHOWCHILLA	BUCHANAN	150,000	120,156	118,814
	THERMALITO FORE.	14,400	10,844	10,558		CRANE VALLEY	45,400	43,935	45,083
	THERMALITO AFTER.	57,000	47,990	38,901		LAKE T.A. EDISON	125,000	110,217	122,286
LAKE ALMANOR	1,143,000	1,055,479	960,784	FLORENCE LAKE	64,600	61,990	59,226		
STONY CREEK	EAST PARK *	50,900	46,544	47,185	SAN JOAQUIN	MAMMOTH POOL	122,700	117,382	109,855
	STONY GORGE *	50,000	49,739	47,823		HUNTINGTON LAKE	89,800	85,275	87,836
	BLACK BUTTE *CVP	143,700	90,227	94,411		REDINGER LAKE	35,000	24,176	24,571
PUTAH CREEK	LAKE BERRYESSA *	1,602,300	1,515,501	1,527,580	SHAVER LAKE	135,400	132,472	133,771	
	LAKE SOLANO *	720	671	655	MILLERTON LK *CVP	520,500	473,917	454,376	
YUBA	BULLARDS BAR	930,000	788,394	810,337	FRESNO	HIDDEN	90,000	73,731	67,650
	ENGLEBRIGHT LAKE	70,000	40,492	NA		SAN LUIS **CVP	2,040,600	1,398,138	1,343,373
BEAR	ROLLINS	65,990	63,320	65,941		O'NEILL FORE.**CVP	56,400	50,886	45,551
LITTLE TRUCKEE	STAMPEDE *	226,620	215,654	180,808	SAN LUIS	L BANOS RES**CVP	34,560	20,797	20,566
	BOCA *	41,140	39,348	30,953		LT PANOCHE **CVP	5,580	797	741
PROSSER	PROSSER CREEK *	29,840	23,312	24,821	OIL CANYON	CONTRA LOMA *CVP	2,100	2,047	1,879
TRUCKEE	LAKE TAHOE *	732,000	712,600	299,000	KINGS	WISHON	128,300	105,571	108,296
	RYE PATCH *	190,000	178,900	185,900		PINE FLAT	1,001,500	833,148	837,965
CARSON					KAWEAH	TERMINUS	143,000	106,425	121,334
	LAHONTAN *	317,280	272,916	233,362	TULE	SUCCESS	82,300	20,001	21,385
	TWIN LAKES (Caples)	21,600	22,115	22,227	KERN	ISABELLA	588,100	321,226	458,645
	FRENCH MEADOWS	136,400	120,124	123,984	CUYAMA	TWITCHELL *	240,100	44,305	NA
AMERICAN	HELL HOLE	207,590	167,299	189,493	SANTA YNEZ	LAKE CACHUMA *	190,500	189,896	188,887
	LOON LAKE	76,500	68,008	67,968	COYOTE	LAKE CASITAS *	254,000	245,941	242,491
	ICE HOUSE	46,000	41,776	42,503	<b>TOTAL - 80 RESERVOIRS</b>		<b>33,569,700</b>	<b>28,374,765</b>	<b>26,399,456</b>
	UNION VALLEY	277,300	244,989	258,359	<b>TOTAL - 33 USBR RESERVOIRS</b>		<b>18,918,310</b>	<b>15,423,589</b>	<b>14,314,971</b>
	SLAB CREEK	16,600	15,429	15,874	<b>TOTAL - 17 CVP RESERVOIRS</b>		<b>13,498,510</b>	<b>11,335,062</b>	<b>10,860,352</b>

\*\* - Joint State-Federal Reservoir

\* - USBR Reservoir

CVP - Central Valley Project

NR - Not Reported

Central Valley Project  
**Plant Generation and Energy Summary for 2006**

Table 2

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<b><u>Generation in mwh</u></b>													
<b>Shasta</b>													
Gross	269616	179181	321799	337948	215641	272733	309936						1906854
Net	269090	178677	321340	337561	215332	272420	309599						1904019
<b>Keswick</b>													
Gross	40038	40039	57180	52017	53660	58415	61263						362612
Net	39887	39902	57033	51876	53522	58285	61126						361631
<b>Trinity</b>													
Gross	73207	68712	35349	43476	90760	82473	74872						468849
Net	72944	68469	35200	43334	90630	82325	74704						467606
<b>JF Carr</b>													
Gross	38532	68885	41506	22401	102263	85797	63987						423371
Net	38334	68711	41348	22255	102147	85690	63892						422377
<b>Spring Creek PP</b>													
Gross	71570	88628	84893	83502	124812	93492	67098						613995
Net	71344	88424	84674	83326	124645	93355	66984						612752
<b>Folsom</b>													
Gross	94428	82926	98731	123970	126203	100583	68144						694985
Net	94173	82706	98520	123753	125998	100416	67964						693530
<b>Nimbus</b>													
Gross	6204	5723	9285	6946	8570	9265	7704						53697
Net	6185	5705	9266	6930	8555	9252	7694						53587
<b>New Melones</b>													
Gross	94129	44398	86304	111950	166530	91625	87346						682282
Net	94004	44297	86181	111805	166357	91470	87184						681298
<b>O'Neill</b>													
Gross	0	0	0	0	33	28	27						88
Net	0	0	0	0	0	28	0						28
<b>Fed San Luis</b>													
Out Meter	0	0	0	0	18444	26224	60006						104674
<b>Gross Generation</b>	687724	578492	735047	782210	906916	820635	800383	0	0	0	0	0	5311407
<b>Net Generation</b>	685961	576891	733562	780840	905630	819465	799153	0	0	0	0	0	5301502
<b>Stampede (Gross)</b>													
	1713	1664	2166	2207	2546	1917	2075						14288
<b>Stampede (Net)</b>													
	1692	1623	2138	2183	2526	1903	2060						14125
<b><u>Energy in mwh</u></b>													
<b>Tracy</b>													
Tot Energy	54656	55653	46227	10826	24336	45748	62416						299862
Fed Off-Pk	26732	25723	21557	4822	11838	21155	30996						142823
<b>O'Neill</b>													
Tot Energy	13247	6723	9490	2251	4273	7211	2416						45611
Fed Off-Pk	6649	3154	4411	1052	2133	3336	1357						22092
<b>San Luis</b>													
Fed Energy	43138	0	5622	2242	2158	7434	0						60594
Fed Off-Pk	26137	0	2703	0	2158	7434	0						38432
<b>Dos Amigos</b>													
Fed Energy	9488	13848	7424	4509	17772	29784	38976						121801
Fed Off-Pk	6758	8883	6119	3324	11307	15984	21786						74161
<b>Banks - Fed</b>													
Fed Energy	0	0	0	0	0	0	0						0
Fed Off-Pk	0	0	0	0	0	0	0						0
<b>Total Energy</b>	120529	76224	68763	19828	48539	90177	103808	0	0	0	0	0	527868
<b>Total Fed Off-Pk</b>	66276	37760	34790	9198	27436	47909	54139	0	0	0	0	0	277508

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 3

JULY 2006

SHASTA LAKE DAILY OPERATIONS

RUN DATE: December 19, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			EVAPORATION C.F.S.	PRECIP INCHES	
		1000 ACRE-Feet IN LAKE	CHANGE		POWER	RIVER SPILL	OUTLET			
		4,249.1								
1	1,056.18	4,236.8	-12.3	5,593	11,449	0	0	335	.40	
2	1,055.76	4,224.9	-12.0	5,456	11,211	0	0	276	.33	
3	1,055.30	4,211.8	-13.1	5,097	11,390	0	0	300	.36	
4	1,054.90	4,200.4	-11.4	5,839	11,240	0	0	325	.39	
5	1,054.42	4,186.8	-13.6	4,727	11,250	0	0	324	.39	
6	1,053.98	4,174.4	-12.4	5,025	11,018	0	0	282	.34	
7	1,053.52	4,161.4	-13.0	5,187	11,436	0	0	281	.34	
8	1,053.05	4,148.2	-13.2	5,306	11,657	0	0	322	.39	
9	1,052.57	4,134.8	-13.5	4,998	11,471	0	0	313	.38	
10	1,052.12	4,122.1	-12.6	5,256	11,253	0	0	362	.44	
11	1,051.59	4,107.3	-14.8	4,499	11,634	0	0	328	.40	
12	1,051.11	4,093.9	-13.4	4,680	10,997	0	0	434	.53	
13	1,050.63	4,080.6	-13.3	4,912	11,303	0	0	335	.41	
14	1,050.06	4,064.8	-15.8	4,740	12,336	0	0	383	.47	
15	1,049.47	4,048.5	-16.3	4,601	12,459	0	0	366	.45	
16	1,048.94	4,033.8	-14.6	5,071	12,094	0	0	357	.44	
17	1,048.38	4,018.4	-15.4	4,892	12,317	0	0	340	.42	
18	1,047.72	4,000.3	-18.1	4,668	13,455	0	0	347	.43	
19	1,047.15	3,984.7	-15.6	5,330	12,755	0	0	442	.55	
20	1,046.58	3,969.2	-15.6	5,407	12,974	0	0	273	.34	
21	1,045.94	3,951.7	-17.4	4,631	13,034	0	0	384	.48	
22	1,045.29	3,934.1	-17.6	4,200	12,966	0	0	120	.15	
23	1,044.70	3,918.1	-16.0	4,746	12,449	0	0	342	.43	
24	1,044.13	3,902.8	-15.4	5,476	12,849	0	0	381	.48	
25	1,043.59	3,888.2	-14.5	4,977	12,067	0	0	230	.29	
26	1,042.94	3,870.8	-17.5	4,727	13,225	0	0	300	.38	
27	1,042.31	3,853.9	-16.8	4,358	12,406	0	0	441	.56	
28	1,041.68	3,837.2	-16.8	4,453	12,522	0	0	400	.51	
29	1,041.05	3,820.4	-16.8	4,124	12,355	0	0	219	.28	
30	1,040.30	3,800.5	-19.9	3,198	12,953	0	0	257	.33	
31	1,039.68	3,784.1	-16.4	4,113	12,133	0	0	257	.33	
<b>TOTALS</b>			<b>-465.1</b>	<b>150,287</b>	<b>374,658</b>	<b>0</b>	<b>0</b>	<b>10,056</b>	<b>12.42</b>	<b>.00</b>
<b>ACRE-Feet</b>			<b>-465,100</b>	<b>298,094</b>	<b>743,134</b>	<b>0</b>	<b>0</b>	<b>19,946</b>		

COMMENTS:

\* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

	RELEASE (ACRE-Feet)			PRECIPITATION	
POWER	743,134	OUTLET	0	THIS MONTH =	.00
SPILL	0	TOTAL	743,134	JULY 1, 2006 TO DATE =	.00

UNITED STATES DEPARTMENT OF THE INTERIOR  
U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

**Table 4**

**JULY 2006**

**TRINITY LAKE DAILY OPERATIONS**

RUN DATE: December 19, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	POWER	RELEASE - C.F.S.		EVAPORATION		PRECIP INCHES (1)
		1000 ACRE-Feet IN LAKE	CHANGE			SPILL	OUTLET	C.F.S.	INCHES (1)	
		2,277.1								
1	2,359.05	2,272.3	-4.8	1,994	3,873	0	402	151	.33	.00
2	2,358.78	2,268.1	-4.2	2,051	3,833	0	184	146	.32	.00
3	2,358.48	2,263.4	-4.7	1,847	3,655	0	414	123	.27	.00
4	2,358.15	2,258.3	-5.1	1,578	3,598	0	414	146	.32	.00
5	2,357.80	2,252.9	-5.4	1,281	3,709	0	167	136	.30	.00
6	2,357.43	2,247.2	-5.7	1,104	3,860	0	0	127	.28	.00
7	2,357.12	2,242.4	-4.8	1,376	3,668	0	0	123	.27	.00
8	2,356.87	2,238.6	-3.9	1,509	3,358	0	0	95	.21	.00
9	2,356.63	2,234.9	-3.7	1,680	3,416	0	0	127	.28	.00
10	2,356.28	2,229.5	-5.4	1,232	3,827	0	0	122	.27	.00
11	2,355.95	2,224.4	-5.1	1,092	3,491	0	43	118	.26	.00
12	2,355.66	2,219.9	-4.5	877	2,977	0	0	144	.32	.00
13	2,355.39	2,215.8	-4.1	1,256	3,210	0	0	135	.30	.00
14	2,355.11	2,211.5	-4.3	1,069	3,095	0	0	140	.31	.00
15	2,354.90	2,208.3	-3.2	1,158	2,631	0	0	149	.33	.00
16	2,354.61	2,203.8	-4.4	1,086	3,177	0	0	144	.32	.00
17	2,354.36	2,200.0	-3.8	1,121	2,922	0	0	126	.28	.00
18	2,354.20	2,197.6	-2.4	1,019	2,113	0	0	139	.31	.00
19	2,353.96	2,193.9	-3.7	745	2,450	0	0	144	.32	.00
20	2,353.77	2,191.0	-2.9	1,091	2,385	0	0	166	.37	.00
21	2,353.55	2,187.7	-3.4	787	2,325	0	0	152	.34	.00
22	2,353.32	2,184.2	-3.5	927	2,663	0	0	31	.07	.00
23	2,353.09	2,180.7	-3.5	1,155	2,774	0	0	148	.33	.00
24	2,352.84	2,176.9	-3.8	687	2,455	0	0	148	.33	.00
25	2,352.56	2,172.6	-4.3	933	2,920	0	0	156	.35	.00
26	2,352.29	2,168.5	-4.1	746	2,679	0	0	134	.30	.00
27	2,351.97	2,163.6	-4.9	587	2,867	0	0	169	.38	.00
28	2,351.66	2,159.0	-4.7	309	2,518	0	0	156	.35	.00
29	2,351.30	2,153.5	-5.4	-188	2,389	0	0	169	.38	.00
30	2,351.00	2,149.0	-4.5	50	2,178	0	0	160	.36	.00
31	2,350.57	2,142.5	-6.5	-55	3,080	0	0	133	.30	.00
<b>TOTALS</b>			<b>-134.7</b>	<b>32,104</b>	<b>94,096</b>	<b>0</b>	<b>1,624</b>	<b>4,257</b>	<b>9.46</b>	<b>.00</b>
<b>ACRE-Feet</b>			<b>-134,700</b>	<b>63,678</b>	<b>186,639</b>	<b>0</b>	<b>3,221</b>	<b>8,444</b>		

COMMENTS:

\* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

**SUMMARY**

	RELEASE (ACRE-Feet)			PRECIPITATION	
POWER	186,639	OUTLET	3,221	THIS MONTH =	.00
SPILL	0	TOTAL	189,860	JULY 1, 2006 TO DATE =	.00

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 5

JULY 2006

WHISKEYTOWN LAKE DAILY OPERATIONS

RUN DATE: December 19, 2006

DAY	ELEV	STORAGE		COMPUTED INFLOW C.F.S. *	FROM JUDGE FRANCIS CARR PP	CLEAR CR. NATURAL FLOW	RELEASE - C.F.S.		TO SPRING CR. PP	EVAP. C.F.S.	INCHES	PRECIP INCHES
		1000 IN LAKE	CHANGE				TO CLEAR CR. (1) OUTLETS	SPILL				
		239.3										
1	1,209.32	238.9	-0.4	1,907	1,785	122	120	0	1,954	27	.29	.00
2	1,209.36	239.0	+0.1	2,204	2,081	123	130	0	1,983	26	.28	.00
3	1,209.31	238.9	-0.2	2,015	1,938	77	123	0	1,945	28	.30	.00
4	1,209.41	239.2	+0.3	2,078	2,020	58	123	0	1,768	26	.28	.00
5	1,209.46	239.4	+0.2	1,980	1,921	59	123	0	1,753	23	.24	.00
6	1,209.54	239.6	+0.3	2,223	2,161	62	123	0	1,949	21	.22	.00
7	1,209.44	239.3	-0.3	1,736	1,681	55	123	0	1,749	26	.28	.09
8	1,209.29	238.8	-0.5	1,813	1,754	59	106	0	1,919	30	.32	.00
9	1,209.33	239.0	+0.1	1,989	1,933	56	100	0	1,795	29	.31	.00
10	1,209.47	239.4	+0.4	2,192	2,194	-2	100	0	1,842	24	.25	.00
11	1,209.37	239.1	-0.3	1,884	1,860	24	90	0	1,923	32	.34	.00
12	1,209.36	239.0	+0.0	2,029	1,971	58	90	0	1,929	26	.28	.00
13	1,209.27	238.8	-0.3	1,891	1,865	26	90	0	1,923	23	.25	.00
14	1,209.34	239.0	+0.2	2,142	2,122	20	90	0	1,914	25	.27	.00
15	1,209.25	238.7	-0.3	1,886	1,851	35	90	0	1,915	26	.28	.00
16	1,209.28	238.8	+0.1	2,186	2,671	-485	90	0	2,021	27	.29	.00
17	1,209.76	240.3	+1.5	2,517	1,994	523	90	0	1,626	26	.28	.00
18	1,209.52	239.6	-0.8	1,420	1,426	-6	90	0	1,691	26	.28	.00
19	1,209.51	239.5	+0.0	2,142	2,135	7	90	0	2,037	31	.33	.00
20	1,209.28	238.8	-0.7	1,772	1,805	-33	90	0	2,028	26	.28	.00
21	1,209.20	238.5	-0.3	1,928	1,933	-5	90	0	1,942	25	.27	.00
22	1,209.23	238.6	+0.1	2,123	2,157	-34	90	0	1,967	18	.19	.00
23	1,208.97	237.8	-0.8	2,475	2,502	-27	90	0	2,774	30	.32	.00
24	1,208.94	237.7	-0.1	2,115	2,180	-65	90	0	2,042	31	.33	.00
25	1,209.06	238.1	+0.4	2,351	2,413	-62	90	0	2,041	27	.29	.00
26	1,209.21	238.6	+0.5	2,301	2,392	-91	90	0	1,939	30	.32	.00
27	1,209.30	238.9	+0.3	2,453	2,515	-62	90	0	2,189	29	.31	.00
28	1,208.90	237.6	-1.3	1,945	2,032	-87	90	0	2,473	26	.28	.00
29	1,208.77	237.2	-0.4	1,947	2,016	-69	90	0	2,038	27	.29	.00
30	1,208.75	237.1	-0.1	1,929	2,002	-73	90	0	1,842	29	.31	.00
31	1,208.87	237.5	+0.4	2,434	2,524	-90	90	0	2,126	26	.28	.00
<b>TOTALS</b>			<b>-1.9</b>	<b>64,007</b>	<b>63,834</b>	<b>173</b>	<b>3,061</b>	<b>0</b>	<b>61,037</b>	<b>826</b>	<b>8.84</b>	<b>.09</b>
<b>ACRE-FEET</b>			<b>-1.9</b>	<b>126,958</b>	<b>126,615</b>	<b>343</b>	<b>6,071</b>	<b>0</b>	<b>121,067</b>	<b>1,638</b>		

\* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) WATER TO CLEAR CREEK BEING DISCHARGED THROUGH 972.00-1110.00 ELEVATION OUTLET.

SUMMARY

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	121,067	OUTLET	6,071	THIS MONTH	.09
SPILL	0	TOTAL	127,138	JULY 1, 2006 TO DATE	.09



UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 6

JULY 2006

LEWISTON LAKE DAILY OPERATIONS

RUN DATE: December 19, 2006

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			JUDGE FRANCIS CARR POWERPLANT	EVAPORATION (2)	
		IN LAKE	CHANGE		POWER	RIVER OUTLETS (1)	SPILL		C.F.S.	INCHES
		13,602								
1	1,901.47	14,263	+661	4,757	80	51	2,501	1,785	7	.33
2	1,900.92	13,852	-411	4,405	80	51	2,393	2,081	7	.32
3	1,901.06	13,956	+104	4,490	80	51	2,363	1,938	6	.27
4	1,900.91	13,845	-111	4,388	80	51	2,286	2,020	7	.32
5	1,901.09	13,978	+133	4,295	80	51	2,169	1,921	7	.30
6	1,900.77	13,742	-236	4,252	80	51	2,073	2,161	6	.28
7	1,901.47	14,263	+521	4,078	80	51	1,997	1,681	6	.27
8	1,901.35	14,173	-90	3,711	80	51	1,866	1,754	5	.21
9	1,900.68	13,675	-498	3,681	80	51	1,862	1,933	6	.28
10	1,901.17	14,038	+363	4,075	80	51	1,561	2,194	6	.27
11	1,901.82	14,524	+486	3,794	80	51	1,552	1,860	6	.26
12	1,901.17	14,038	-486	3,256	80	57	1,386	1,971	7	.32
13	1,901.75	14,472	+434	3,444	80	61	1,212	1,865	7	.30
14	1,901.67	14,412	-60	3,298	80	61	1,058	2,122	7	.31
15	1,901.40	14,210	-202	2,805	80	61	908	1,851	7	.33
16	1,900.74	13,720	-490	3,390	80	61	818	2,671	7	.32
17	1,901.42	14,225	+505	3,143	80	61	747	1,994	6	.28
18	1,901.79	14,502	+277	2,307	80	61	593	1,426	7	.31
19	1,900.98	13,896	-606	2,501	80	61	524	2,135	7	.32
20	1,901.09	13,978	+82	2,477	80	61	482	1,805	8	.37
21	1,900.79	13,756	-222	2,408	80	60	440	1,933	7	.34
22	1,901.00	13,911	+155	2,736	80	61	358	2,157	2	.07
23	1,900.70	13,690	-221	2,841	80	60	303	2,502	7	.33
24	1,900.31	13,403	-287	2,470	80	61	287	2,180	7	.33
25	1,900.80	13,764	+361	3,035	80	61	291	2,413	8	.35
26	1,900.66	13,661	-103	2,789	80	61	301	2,392	7	.30
27	1,900.67	13,668	+7	2,975	80	61	307	2,515	8	.38
28	1,900.96	13,882	+214	2,603	80	61	314	2,032	8	.35
29	1,900.82	13,779	-103	2,431	80	61	318	2,016	8	.38
30	1,900.39	13,462	-317	2,308	80	61	317	2,002	8	.36
31	1,900.88	13,823	+361	3,149	80	67	289	2,524	7	.30
<b>TOTALS</b>			<b>+221</b>	<b>102.292</b>	<b>2.480</b>	<b>1.781</b>	<b>33,876</b>	<b>63,834</b>	<b>209</b>	<b>9.46</b>
<b>ACRE-FEET</b>			<b>+221</b>	<b>202.896</b>	<b>4,919</b>	<b>3,533</b>	<b>67,193</b>	<b>126,615</b>	<b>415</b>	

\* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) OUTLET RELEASE INCLUDES THE CONTINUOUS FISH RELEASE OF 75 C.F.S.

**SUMMARY**  
 RELEASE (ACRE-FEET)

TOTAL POWER	4,919	JUDGE FRANCIS CARR POWERPLANT	126,615
TOTAL RIVER	75,645	TOTAL RELEASE	202,260

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 7

JULY 2006

SPRING CREEK DEBRIS RESERVOIR DAILY OPERATIONS

RUN DATE: December 19, 2006

DAY	ELEV	STORAGE ACRE-FEET		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.		SPRING CR DEBRIS DAM			**KES COPPER MG/L
		IN LAKE	CHANGE		SPILL	OUTLET	TIME	COPPER	ZINC	
			779							
1	707.22	783	+4	5	0	3				
2	707.50	791	+8	6	0	2				
3	707.27	785	-6	1	0	4				
4	707.10	780	-5	1	0	4				
5	707.14	781	+1	4	0	3	1005	.18	.51	.002
6	707.15	781	+0	3	0	3				
7	707.22	783	+2	5	0	4				
8	707.21	783	+0	3	0	3				
9	707.16	781	-2	3	0	4				
10	707.63	795	+14	8	0	1	0910	.19	.58	.002
11	708.03	806	+11	7	0	1				
12	707.82	800	-6	3	0	6				
13	707.51	791	-9	1	0	6				
14	707.15	781	-10	1	0	6				
15	707.16	781	+0	4	0	4				
16	707.18	782	+1	4	0	3				
17	707.16	781	-1	3	0	4	0950	.20	.60	.001
18	707.14	781	+0	2	0	2				
19	707.40	788	+7	4	0	0				
20	707.14	781	-7	0	0	4				
21	707.54	792	+11	6	0	0				
22	707.07	779	-13	-3	0	4				
23	707.41	788	+9	5	0	0				
24	707.20	783	-5	1	0	4	0930	.21	.63	.001
25	707.85	801	+18	9	0	0				
26	708.39	816	+15	9	0	1				
27	709.11	836	+20	11	0	1				
28	709.56	849	+13	8	0	1				
29	709.77	855	+6	4	0	1				
30	709.52	848	-7	1	0	5				
31	707.50	791	-57	-16	0	13	1015	.20	.60	.001
<b>TOTALS</b>			<b>+12</b>	<b>103</b>	<b>0</b>	<b>97</b>				
<b>ACRE-FEET</b>			<b>+12</b>	<b>204</b>	<b>0</b>	<b>192</b>				

COMMENTS:

\* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

SUMMARY

RELEASE (ACRE-FEET)

SPILL	0
OUTLET	192
TOTAL	192

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 8

JULY 2006

KESWICK RESERVOIR DAILY OPERATIONS

RUN DATE: December 19, 2006

DAY	ELEV	STORAGE ACRE-FEET RES. CHANGE	COMPUTED* INFLOW C.F.S.	SPRING CR. P. P. RELEASE	SHASTA RELEASE C.F.S	POWER	RELEASE - C.F.S. SPILL	FISHTRAP	EVAP C.F.S. (1)	
1	583.17	21,459 21,386	-73	13,743	1,954	11,449	13,688	0	85	7
2	583.62	21,659	+273	13,642	1,983	11,211	13,413	0	85	6
3	585.07	22,551	+892	13,823	1,945	11,390	13,281	0	85	7
4	584.92	22,458	-93	13,316	1,768	11,240	13,271	0	85	7
5	584.61	22,266	-192	13,368	1,753	11,250	13,373	0	85	7
6	584.10	21,952	-314	13,285	1,949	11,018	13,352	0	85	6
7	584.19	22,007	+55	13,498	1,749	11,436	13,379	0	85	6
8	585.14	22,595	+588	13,896	1,919	11,657	13,508	0	85	7
9	584.48	22,186	-409	13,459	1,795	11,471	13,573	0	85	7
10	584.39	22,131	-55	13,429	1,842	11,253	13,364	0	85	8
11	585.95	23,104	+973	13,836	1,923	11,634	13,290	0	48	7
12	584.87	22,427	-677	13,154	1,929	10,997	13,485	0	0	10
13	584.72	22,334	-93	13,506	1,923	11,303	13,546	0	0	7
14	585.01	22,513	+179	14,580	1,914	12,336	14,481	0	0	9
15	586.02	23,148	+635	14,804	1,915	12,459	14,476	0	0	8
16	584.92	22,458	-690	14,255	2,021	12,094	14,595	0	0	8
17	583.42	21,538	-920	14,095	1,626	12,317	14,552	0	0	7
18	585.36	22,733	+1,195	15,448	1,691	13,455	14,741	97	0	8
19	585.29	22,689	-44	15,206	2,037	12,755	15,218	0	0	10
20	585.65	22,915	+226	15,339	2,028	12,974	15,219	0	0	6
21	585.53	22,840	-75	15,241	1,942	13,034	15,270	0	0	9
22	585.57	22,865	+25	15,355	1,967	12,966	15,339	0	0	3
23	586.27	23,307	+442	15,649	2,774	12,449	15,418	0	0	8
24	586.64	23,543	+236	15,559	2,042	12,849	15,431	0	0	9
25	584.20	22,013	-1,530	14,511	2,041	12,067	15,277	0	0	5
26	584.56	22,236	+223	15,517	1,939	13,225	15,398	0	0	7
27	583.95	21,860	-376	14,956	2,189	12,406	15,136	0	0	10
28	585.46	22,796	+936	15,483	2,473	12,522	15,002	0	0	9
29	584.48	22,186	-610	14,646	2,038	12,355	14,949	0	0	5
30	584.73	22,340	+154	15,253	1,842	12,953	15,169	0	0	6
31	584.67	22,303	-37	14,674	2,126	12,133	14,687	0	0	6
<b>TOTALS</b>			<b>+844</b>	<b>446,526</b>	<b>61,037</b>	<b>374,658</b>	<b>444,881</b>	<b>97</b>	<b>898</b>	<b>225</b>
<b>ACRE-FEET</b>			<b>+844</b>	<b>885,684</b>	<b>121,067</b>	<b>743,134</b>	<b>882,421</b>	<b>192</b>	<b>1,781</b>	<b>446</b>

\*COMPUTED INFLOW IS SUM OF CHANGE IN STORAGE, RELEASES, AND EVAPORATION.

**SUMMARY**  
RELEASE (ACRE-FEET)

POWER	882,421
SPILL	192
FISH TRAP	1,781

JULY 2006

RED BLUFF DIVERSION RESERVOIR DAILY OPERATIONS

RUN DATE: December 19, 2006

DAY	ELEVATION	STORAGE		RELEASE C.F.S.		RELEASE TO SACTO RIVER
		IN LAKE	ACRE-FEET CHANGE	CORNING CANAL	TEHAMA COLUSA CANAL	
		3,899				
1	252.47	3,909	+10	44	1,085	13,590
2	252.57	3,958	+49	63	1,026	13,710
3	252.60	3,973	+15	44	821	13,590
4	252.48	3,914	-59	87	890	13,110
5	252.59	3,968	+54	48	963	13,590
6	252.51	3,928	-40	59	1,010	13,830
7	252.44	3,894	-34	75	1,169	13,590
8	252.55	3,948	+54	71	1,168	13,830
9	252.46	3,904	-44	56	1,158	13,830
10	252.60	3,973	+69	51	1,037	13,830
11	252.44	3,894	-79	82	979	13,230
12	252.61	3,978	+84	69	947	13,230
13	252.47	3,909	-69	49	956	13,230
14	252.48	3,914	+5	82	975	13,470
15	252.60	3,973	+59	54	1,077	14,190
16	252.50	3,924	-49	67	1,156	14,550
17	252.57	3,958	+34	61	1,213	14,310
18	252.45	3,899	-59	61	1,159	15,390
19	252.46	3,904	+5	73	1,072	14,790
20	252.47	3,909	+5	82	1,065	14,190
21	252.56	3,953	+44	66	1,081	15,270
22	252.42	3,884	-69	51	1,133	14,670
23	252.47	3,909	+25	71	1,072	14,670
24	252.58	3,963	+54	60	1,105	14,670
25	252.57	3,958	-5	54	1,113	15,270
26	252.52	3,933	-25	69	1,081	15,150
27	252.48	3,914	-19	75	1,094	14,790
28	252.57	3,958	+44	65	1,062	14,790
29	252.55	3,948	-10	63	1,108	14,910
30	252.44	3,894	-54	61	977	14,910
31	252.52	3,933	+39	51	944	14,670
<b>TOTALS</b>			<b>+34</b>	<b>1,964</b>	<b>32,696</b>	<b>440,850</b>
<b>ACRE-FEET</b>			<b>+34</b>	<b>3,896</b>	<b>64,853</b>	<b>874,426</b>

**SUMMARY**

RELEASE (ACRE-FEET)

CORNING CANAL	3,896
TEHAMA-COLUSA CANAL	64,853
TO SACTO RIVER	874,426
<b>TOTAL</b>	<b>943,175</b>

Table 10

CORPS OF ENGINEERS, U.S. ARMY  
Sacramento District                      Sacramento, California

DAILY OPERATION OF BLACK BUTTE RESERVOIR, STONY CREEK, CALIFORNIA

July 2006

Date	Midnight		Storage Change (ac-ft)	Mean Inflow (sfd)	Mean Outflow -----				Gross Evap (ac-ft)	Pan Evap (in)	Prec (in)	Total U S Storage (ac-ft)	Top Con Storage (ac-ft)
	Elev (ft)	Storage (ac-ft)			Total (sfd)	River (sfd)	[1] (sfd)	[2] (sfd)					
1	468.06	113516	-754	70	400	182	216	2	99	0.39	0	97173	136200
2	467.89	112843	-673	104	386	163	223	0	114	0.45	0	97184	136200
3	467.71	112133	-710	78	383	162	215	6	106	0.42	0	97200	136200
4	467.55	111503	-630	74	341	135	198	8	101	0.4	0	97199	136200
5	467.40	110915	-588	74	324	142	174	8	93	0.37	0	97159	136200
6	467.23	110251	-664	57	354	185	161	8	75	0.3	0	97144	136200
7	467.04	109511	-740	57	378	196	174	8	104	0.42	0	97148	136200
8	466.87	108851	-660	68	342	172	168	2	117	0.47	0	97151	136200
9	466.70	108194	-657	61	339	159	180	0	106	0.43	0	97141	136200
10	466.50	107423	-771	54	391	177	208	6	103	0.42	0	97088	136200
11	466.29	106616	-807	61	416	208	200	8	103	0.42	0	97036	136200
12	466.07	105774	-842	24	412	194	210	8	73	0.3	0	96966	136200
13	465.88	105050	-724	62	384	175	201	8	85	0.35	0	96969	136200
14	465.70	104366	-684	63	356	156	192	8	102	0.42	0	96972	136200
15	465.51	103647	-719	59	364	161	201	2	114	0.47	0	96954	136200
16	465.35	103044	-603	59	313	146	167	0	99	0.41	0	96944	136200
17	465.18	102404	-640	31	305	145	154	6	96	0.4	0	96905	136200
18	465.00	101729	-675	58	343	161	174	8	110	0.46	0	96922	136200
19	464.77	100870	-859	30	420	214	198	8	86	0.36	0	96908	136200
20	464.53	99978	-892	53	454	239	207	8	97	0.41	0	96881	136200
21	464.28	99052	-926	21	444	232	204	8	87	0.37	0	96786	136200
22	464.04	98167	-885	34	430	226	200	4	99	0.42	0	96843	136200
23	463.79	97249	-918	44	445	236	209	0	122	0.52	0	96716	136200
24	463.54	96335	-914	54	451	232	213	6	126	0.54	0	96664	136200
25	463.30	95461	-874	21	402	219	175	8	119	0.51	0	96612	136200
26	463.08	94664	-797	40	388	204	176	8	106	0.46	0	96559	136200
27	462.84	93798	-866	20	404	206	190	8	104	0.45	0	96446	136200
28	462.58	92863	-935	-2	426	208	210	8	87	0.38	0	96458	136200
29	462.34	92005	-858	15	410	200	208	2	75	0.33	0	96375	136200
30	462.10	91150	-855	1	399	209	190	0	66	0.29	0	96204	136200
31	461.83	90192	-958	-8	437	231	202	4	75	0.33	0	96134	136200
Totals	(sfd)			1437	12041	5875	5998	168					
Totals	(ac-ft)		-24078	2850	23883.3	11653.1			3049				
Totals	(inches)									12.67	0		

[1] South Diversion Canal,                      [2] Wakerman Ranch Diversion above South Diversion Canal Measuring Weir

\*\*\* Preliminary - Data Subject to Revision \*\*\*

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 11

JULY 2006

FOLSOM LAKE DAILY OPERATIONS

RUN DATE: December 19, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	POWER	RELEASE - C.F.S.		PUMPING PLANT	EVAPORATION		PRECIP INCHES
		1000 ACRE-FEET IN LAKE	CHANGE			RIVER SPILL	OUTLET		C.F.S.	INCHES	
		919.1									
1	460.45	915.8	-3.3	3,202	4,466	0	0	239	140	.39	.00
2	460.19	913.0	-2.8	2,997	3,985	0	0	302	133	.37	.00
3	459.95	910.4	-2.6	3,315	4,209	0	0	267	151	.42	.00
4	459.66	907.3	-3.1	3,164	4,328	0	0	297	118	.33	.00
5	459.34	903.8	-3.5	2,890	4,226	0	0	296	111	.31	.00
6	459.13	901.5	-2.3	3,374	4,112	0	0	298	107	.30	.00
7	458.79	897.9	-3.7	2,728	4,141	0	0	293	139	.39	.00
8	458.35	893.1	-4.7	2,630	4,599	0	0	300	114	.32	.00
9	458.06	890.0	-3.1	2,980	4,099	0	0	305	146	.41	.00
10	457.81	887.4	-2.7	2,612	3,460	0	0	306	195	.55	.00
11	457.54	884.5	-2.9	2,678	3,713	0	0	295	124	.35	.00
12	457.15	880.3	-4.2	2,271	3,929	0	0	298	145	.41	.00
13	456.90	877.6	-2.7	2,783	3,740	0	0	295	92	.26	.00
14	456.71	875.6	-2.0	3,105	3,703	0	0	300	120	.34	.00
15	456.35	871.8	-3.8	2,164	3,644	0	0	308	141	.40	.00
16	456.02	868.3	-3.5	2,341	3,641	0	0	310	158	.45	.00
17	455.79	865.8	-2.4	2,820	3,578	0	0	311	158	.45	.00
18	455.48	862.6	-3.3	2,452	3,624	0	0	313	168	.48	.00
19	455.10	858.6	-4.0	2,165	3,738	0	0	313	140	.40	.00
20	454.77	855.1	-3.5	2,474	3,774	0	0	313	139	.40	.00
21	454.59	853.2	-1.9	3,113	3,597	0	0	313	157	.45	.00
22	454.44	851.6	-1.6	3,313	3,705	0	0	313	90	.26	.00
23	454.15	848.6	-3.0	2,845	3,919	0	0	314	149	.43	.00
24	453.81	845.0	-3.6	2,487	3,826	0	0	315	142	.41	.00
25	453.65	843.3	-1.7	2,931	3,338	0	0	315	121	.35	.00
26	453.38	840.5	-2.8	2,416	3,391	0	0	310	138	.40	.00
27	453.05	837.1	-3.4	2,419	3,700	0	0	316	142	.41	.00
28	452.61	832.5	-4.6	1,838	3,698	0	0	316	131	.38	.00
29	452.23	828.5	-3.9	2,033	3,590	0	0	314	120	.35	.00
30	451.78	823.9	-4.7	1,956	3,809	0	0	313	185	.54	.00
31	451.37	819.6	-4.2	1,833	3,523	0	0	316	130	.38	.00
<b>TOTALS</b>			<b>-99.5</b>	<b>82,329</b>	<b>118,805</b>	<b>0</b>	<b>0</b>	<b>9,414</b>	<b>4,244</b>	<b>12.09</b>	<b>.00</b>
<b>ACRE-FEET</b>			<b>-99,500</b>	<b>163,300</b>	<b>235,650</b>	<b>0</b>	<b>0</b>	<b>18,673</b>	<b>8,418</b>		

COMMENTS:

\* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, PUMPING AND EVAPORATION.

SUMMARY

RELEASE (ACRE-FEET)				PRECIPITATION	
POWER	235,650	OUTLET	0	THIS MONTH =	.00
SPILL	0	TOTAL	254,323	JULY 1, 2006 TO DATE =	.00
PUMPING PLANT	18,673				

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 12

JULY 2006

LAKE NATOMA DAILY OPERATIONS

RUN DATE: December 19, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	FOLSOM SOUTH	RELEASE - C.F.S.			EVAP C.F.S. (1)
		ACRE-FEET IN LAKE	CHANGE			POWER	SPILL	HATCHERY	
1	123.81	7,674	+498	4,176	61	3,799	0	60	5
2	122.99	8,172	-385	3,801	65	3,865	0	60	5
3	122.91	7,787	-36	3,992	65	3,880	0	60	5
4	123.20	7,751	+134	4,092	65	3,895	0	60	4
5	123.18	7,885	-9	4,024	65	3,900	0	60	4
6	123.18	7,876							
7	122.70	7,656	-220	3,919	65	3,901	0	60	4
8	122.44	7,539	-117	3,969	65	3,898	0	60	5
9	123.75	8,144	+605	4,335	65	3,901	0	60	4
10	123.61	8,078	-66	3,918	65	3,821	0	60	5
11	122.81	7,706	-372	3,355	62	3,414	0	60	7
12	122.85	7,724	+18	3,552	60	3,418	0	60	5
13	123.74	8,139	+415	3,778	60	2,314	1,130	60	5
14	123.83	8,181	+42	3,563	60	3,419	0	60	3
15	123.86	8,195	+14	3,542	57	3,414	0	60	4
16	123.72	8,129	-66	3,505	55	3,418	0	60	5
17	123.65	8,097	-32	3,522	55	3,417	0	60	6
18	123.34	7,951	-146	3,465	55	3,418	0	60	6
19	123.29	7,927	-24	3,517	55	3,408	0	60	6
20	123.54	8,045	+118	3,601	55	3,422	0	60	5
21	123.88	8,205	+160	3,626	58	3,422	0	60	5
22	123.58	8,064	-141	3,486	63	3,428	0	60	6
23	123.68	8,111	+47	3,599	65	3,297	150	60	3
24	124.55	8,536	+425	3,828	65	3,295	188	60	6
25	124.78	8,651	+115	3,786	65	2,977	621	60	5
26	123.80	8,167	-484	3,183	62	3,300	0	60	5
27	122.92	7,755	-412	3,305	65	3,383	0	60	5
28	123.18	7,876	+121	3,633	62	3,445	0	60	5
29	123.21	7,890	+14	3,570	60	3,236	202	60	5
30	123.11	7,843	-47	3,542	60	3,441	0	60	5
31	123.83	8,181	+338	3,742	60	3,445	0	60	7
TOTALS	123.38	7,970	-211	3,453	60	3,434	0	60	5
ACRE-FEET			+296	114,379	1,900	108,025	2,291	1,860	155
			+296	226,871	3,769	214,268	4,544	3,689	307

COMMENTS:

\* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES AND EVAPORATION.

(1) INCHES OF EVAPORATION TAKEN FROM FOLSOM PAN.

SUMMARY

	RELEASES (ACRE-FEET)			RELEASES (ACRE-FEET)	
POWER	214,268	FOLSOM SOUTH CANAL	3,769	TOTAL	226,270
SPILL	4,544	HATCHERY	3,689		

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 13

JULY 2006

NEW MELONES LAKE DAILY OPERATIONS

RUN DATE: December 19, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.			EVAPORATION		PRECIP INCHES
		1000 ACRE-Feet IN LAKE	CHANGE		POWER	SPILL	OUTLET	C.F.S.	INCHES	
		2,349.4								
1	1,082.27	2,348.9	-0.5	2,605	2,678	0	0	174	.44	.00
2	1,082.16	2,347.6	-1.3	2,488	3,008	0	0	158	.40	.00
3	1,082.07	2,346.5	-1.1	2,434	2,827	0	0	162	.41	.00
4	1,081.96	2,345.1	-1.3	2,123	2,646	0	0	154	.39	.00
5	1,081.80	2,343.2	-1.9	1,973	2,838	0	0	118	.30	.00
6	1,081.65	2,341.3	-1.8	1,869	2,664	0	0	126	.32	.00
7	1,081.50	2,339.5	-1.8	1,969	2,752	0	0	138	.35	.00
8	1,081.33	2,337.4	-2.1	1,857	2,740	0	0	161	.41	.00
9	1,081.14	2,335.1	-2.3	1,793	2,779	0	0	181	.46	.00
10	1,080.84	2,331.5	-3.6	1,604	3,266	0	0	177	.45	.00
11	1,080.61	2,328.7	-2.8	1,521	2,768	0	0	161	.41	.00
12	1,080.35	2,325.5	-3.2	1,527	2,961	0	0	157	.40	.00
13	1,080.15	2,323.1	-2.4	1,644	2,711	0	0	157	.40	.00
14	1,079.87	2,319.7	-3.4	1,335	2,885	0	0	161	.41	.00
15	1,079.60	2,316.4	-3.3	1,315	2,809	0	0	153	.39	.00
16	1,079.41	2,314.1	-2.3	1,675	2,654	0	0	180	.46	.00
17	1,079.19	2,311.5	-2.7	1,712	2,870	0	0	184	.47	.00
18	1,078.96	2,308.7	-2.8	1,620	2,834	0	0	188	.48	.00
19	1,078.62	2,304.6	-4.1	1,559	3,463	0	0	164	.42	.00
20	1,078.44	2,302.4	-2.2	1,570	2,501	0	0	164	.42	.00
21	1,078.29	2,300.6	-1.8	2,004	2,737	0	0	179	.46	.00
22	1,078.08	2,298.1	-2.5	1,823	2,913	0	0	187	.48	.00
23	1,077.85	2,295.3	-2.8	1,819	3,024	0	0	191	.49	.00
24	1,077.84	2,295.2	-0.1	3,003	2,896	0	0	167	.43	.00
25	1,077.31	2,288.8	-6.4	324	3,318	0	0	218	.56	.00
26	1,077.09	2,286.2	-2.6	1,685	2,809	0	0	210	.54	.00
27	1,076.77	2,282.4	-3.8	1,400	3,133	0	0	202	.52	.00
28	1,076.47	2,278.8	-3.6	1,434	3,075	0	0	171	.44	.00
29	1,076.10	2,274.3	-4.4	1,072	3,156	0	0	151	.39	.00
30	1,075.78	2,270.5	-3.8	1,142	2,919	0	0	151	.39	.00
31	1,075.38	2,265.7	-4.8	841	3,130	0	0	120	.31	.00
<b>TOTALS</b>			<b>-83.5</b>	<b>52,740</b>	<b>89,764</b>	<b>0</b>	<b>0</b>	<b>5,165</b>	<b>13.20</b>	<b>.00</b>
<b>ACRE-Feet</b>			<b>-83,500</b>	<b>104,610</b>	<b>178,047</b>	<b>0</b>	<b>0</b>	<b>10,245</b>		

COMMENTS:

SUMMARY

	RELEASE (ACRE-Feet)			PRECIPITATION	
POWER	178,047	OUTLET	0	THIS MONTH =	.00
SPILL	0	TOTAL	178,047	JULY 1, 2006 TO DATE =	.00



OAKDALE IRRIGATION DISTRICT  
 SOUTH SAN JOAQUIN IRRIGATION DISTRICT  
 TRI DAMS PROJECT-CALIFORNIA

Table 14

JULY 2006

GOODWIN RESERVOIR DAILY OPERATIONS

RUN DATE: December 19, 2006

DAY	ELEV	STORAGE		TULLOCH	RIVER		RELEASE - C.F.S.	
		ACRE-FEET RES.	CHANGE		RELEASE	OUTLET	SPILL	JOINT MAIN
		585						
1	360.68	585	+0	2,863	0	1,207	825	420
2	360.68	585	+0	2,837	0	1,207	809	416
3	360.68	585	+0	2,828	0	1,208	810	416
4	360.68	585	+0	2,833	0	1,210	802	435
5	360.66	583	-2	2,830	0	1,206	792	441
6	360.68	585	+2	2,792	0	1,205	795	415
7	360.66	583	-2	2,896	0	1,205	871	431
8	360.68	585	+2	2,969	0	1,205	920	435
9	360.68	585	+0	2,981	0	1,202	929	435
10	360.68	585	+0	3,001	0	1,207	934	443
11	360.66	583	-2	2,936	0	1,208	938	421
12	360.66	583	+0	2,934	0	1,207	934	420
13	360.66	583	+0	2,913	0	1,209	931	417
14	360.66	583	+0	2,936	0	1,206	951	420
15	360.68	585	+2	2,938	0	1,211	953	430
16	360.66	583	-2	2,973	0	1,207	961	445
17	360.66	583	+0	2,986	0	1,211	972	441
18	360.66	583	+0	2,990	0	1,204	977	436
19	360.66	583	+0	2,983	0	1,207	966	445
20	360.66	583	+0	2,987	0	1,200	976	460
21	360.66	583	+0	2,987	0	1,205	979	479
22	360.66	583	+0	2,963	0	1,200	967	486
23	360.66	583	+0	2,962	0	1,206	964	487
24	360.66	583	+0	2,964	0	1,206	967	487
25	360.66	583	+0	3,021	0	1,208	1,013	478
26	360.68	585	+2	3,064	0	1,217	1,037	475
27	360.68	585	+0	3,011	0	1,213	1,040	454
28	360.68	585	+0	3,015	0	1,208	1,044	462
29	360.68	585	+0	3,024	0	1,215	1,048	466
30	360.68	585	+0	2,123	0	1,215	1,050	480
31	360.68	585	+0	3,017	0	1,209	1,051	480
<b>TOTALS</b>			<b>+0</b>	<b>90,557</b>	<b>0</b>	<b>37,434</b>	<b>29,206</b>	<b>13,856</b>
<b>ACRE-FEET</b>			<b>+0</b>	<b>179,620</b>	<b>0</b>	<b>74,250</b>	<b>57,930</b>	<b>27,483</b>

JOINT MAIN OPERATED BY SSJID AND OID.

**SUMMARY**  
 RELEASE (ACRE-FEET)

JOINT MAIN CANAL	57,930	OUTLET	0
SOUTH MAIN CANAL	27,483	SPILL	74,250
		TOTAL	159,663

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

Table 15

JULY 2006

MILLERTON LAKE DAILY OPERATIONS

RUN DATE: December 19, 2006

DAY	ELEV	STORAGE		COMPUTED* INFLOW C.F.S.	RELEASE - C.F.S.				EVAPORATION C.F.S.	PRECIP INCHES	
		1000 ACRE-Feet IN LAKE	CHANGE		CANALS		RIVER				
					MADERA	FRIANT-KERN	SPILL	OUTLET			
		523.1									
1	578.62	523.6	+0.4	9,006	812	3,705	686	3,507	73	.46	
2	578.85	524.7	+1.1	9,853	646	4,025	953	3,589	69	.43	
3	578.50	523.0	-1.7	9,015	704	4,311	799	3,994	76	.48	
4	578.22	521.6	-1.4	7,634	892	4,526	198	2,635	78	.49	
5	578.40	522.5	+0.9	7,395	948	4,651	102	1,166	81	.51	
6	578.34	522.2	-0.3	6,303	828	4,652	140	775	57	.36	
7	578.34	522.2	+0.0	6,030	831	4,445	143	552	59	.37	
8	578.32	522.1	-0.1	5,661	930	4,184	119	389	88	.55	
9	578.12	521.1	-1.0	5,054	887	4,245	88	249	81	.51	
10	577.79	519.5	-1.6	5,055	1,004	4,521	0	249	97	.61	
11	577.37	517.4	-2.1	4,912	1,010	4,617	0	247	74	.47	
12	576.87	515.0	-2.4	4,743	1,024	4,598	0	277	76	.48	
13	576.51	513.2	-1.8	5,126	1,049	4,594	0	300	66	.42	
14	576.06	511.1	-2.2	4,643	1,076	4,305	0	302	64	.41	
15	575.49	508.3	-2.8	4,163	1,076	4,098	0	303	77	.49	
16	575.01	506.0	-2.3	4,529	1,099	4,215	0	303	83	.53	
17	574.12	501.7	-4.3	3,770	1,078	4,474	0	302	75	.48	
18	573.70	499.7	-2.0	5,019	1,057	4,584	0	335	57	.37	
19	572.98	496.2	-3.4	4,310	1,043	4,574	0	352	77	.50	
20	572.55	494.2	-2.0	5,013	1,055	4,555	0	352	82	.53	
21	572.44	493.7	-0.5	5,638	1,142	4,334	0	351	75	.49	
22	572.35	493.2	-0.4	5,590	1,174	4,198	0	351	83	.54	
23	572.27	492.9	-0.4	5,683	1,173	4,259	0	351	92	.60	
24	572.08	492.0	-0.9	5,580	1,151	4,446	0	351	88	.57	
25	571.87	491.0	-1.0	5,562	1,083	4,548	0	350	83	.54	
26	571.66	490.0	-1.0	5,584	1,100	4,546	0	349	90	.59	
27	571.19	487.7	-2.2	4,942	1,095	4,545	0	349	73	.48	
28	570.67	485.3	-2.4	4,531	1,041	4,313	0	349	63	.41	
29	569.90	481.7	-3.6	3,851	1,013	4,260	0	347	55	.36	
30	569.04	477.6	-4.0	3,859	1,004	4,482	0	347	60	.40	
31	568.24	473.9	-3.7	3,985	964	4,492	0	347	63	.42	
<b>TOTALS</b>			<b>-49.2</b>	<b>172,039</b>	<b>30,989</b>	<b>136,302</b>	<b>3,228</b>	<b>24,020</b>	<b>2,315</b>	<b>14.85</b>	<b>.00</b>
<b>ACRE-Feet</b>			<b>-49,220</b>	<b>341,239</b>	<b>61,467</b>	<b>270,355</b>	<b>6,403</b>	<b>47,644</b>	<b>4,592</b>		

COMMENTS:

\* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, PUMPING AND EVAPORATION.

SUMMARY			
RELEASE (ACRE-Feet)		PRECIPITATION	
CANALS	RIVER		
FRIANT-KERN	AT FRIANT	THIS MONTH =	0.00
MADERA	TOTAL RELEASES	JULY 1, 2006 TO DATE =	0.00



Table 17

JULY 2006

**CONSOLIDATED STATE-FEDERAL SAN LUIS RESERVOIR  
DAILY OPERATIONS**

RUN DATE: December 19, 2006

DAY	ELEV	STORAGE ACRE-FEET		SAN LUIS PUMPING C.F.S.	RELEASE - C.F.S.			GAIN(+) OR LOSS(-) C.F.S.	EVAPORATION		PRECIP INCHES
		IN LAKE	CHANGE		POWER	PACHECO TUNNEL	SPILL		C.F.S.	INCHES	
		1,696,202									
1	515.40	1,687,848	-8,354	2,280	5,271	241	0	-979	235	.61	.00
2	515.22	1,685,702	-2,146	3,012	3,394	241	0	-459	258	.67	.00
3	514.87	1,681,532	-4,170	2,862	4,602	241	0	-120	289	.75	.00
4	514.76	1,680,222	-1,310	1,702	2,486	243	0	+367	231	.60	.00
5	513.87	1,669,638	-10,584	580	4,444	179	0	-1,292	230	.60	.00
6	513.23	1,662,041	-7,597	2,042	5,673	185	0	-14	238	.62	.00
7	512.34	1,651,496	-10,545	1,946	6,554	193	0	-515	345	.90	.00
8	511.70	1,643,927	-7,569	2,832	6,213	185	0	-250	230	.60	.00
9	511.30	1,639,203	-4,724	1,751	4,408	162	0	+437	214	.56	.00
10	510.60	1,630,946	-8,257	1,770	5,533	207	0	-193	298	.78	.00
11	510.00	1,623,881	-7,065	1,770	5,036	203	0	-93	309	.81	.00
12	509.10	1,613,303	-10,578	0	5,045	208	0	-80	289	.76	.00
13	507.90	1,599,235	-14,068	0	7,290	206	0	+404	171	.45	.00
14	506.70	1,585,210	-14,025	0	6,946	215	0	+90	200	.53	.00
15	505.50	1,571,226	-13,984	0	6,668	210	0	-173	264	.70	.00
16	504.41	1,558,562	-12,664	0	6,406	210	0	+232	225	.60	.00
17	503.26	1,545,238	-13,324	0	6,604	202	0	+89	228	.61	.00
18	502.43	1,535,646	-9,592	2,657	7,202	212	0	-79	310	.83	.00
19	501.70	1,527,227	-8,419	2,759	6,032	221	0	-751	231	.62	.00
20	500.67	1,515,374	-11,853	1,545	7,855	205	0	+540	216	.58	.00
21	499.55	1,502,521	-12,853	2,550	8,474	225	0	-331	241	.65	.00
22	498.52	1,490,734	-11,787	2,130	7,832	220	0	-21	222	.60	.00
23	497.80	1,482,514	-8,220	1,470	5,598	220	0	+204	240	.65	.00
24	496.60	1,468,847	-13,667	528	7,520	200	0	+302	191	.52	.00
25	495.50	1,456,357	-12,490	2,327	8,012	208	0	-404	294	.80	.00
26	494.70	1,447,296	-9,061	2,252	6,768	210	0	+159	293	.80	.00
27	493.70	1,435,996	-11,300	2,720	7,766	215	0	-436	256	.70	.00
28	492.80	1,425,852	-10,144	2,372	7,514	215	0	+244	258	.71	.00
29	492.00	1,416,856	-8,996	3,171	7,357	205	0	-145	218	.60	.00
30	491.25	1,408,440	-8,416	2,380	5,864	205	0	-554	188	.52	.00
31	490.33	1,398,138	-10,302	1,960	6,675	0	0	-479	253	.70	.00
<b>TOTALS</b>			<b>-298,064</b>	<b>53,368</b>	<b>193,042</b>	<b>6,292</b>	<b>0</b>	<b>-4,300</b>	<b>7,665</b>	<b>20.43</b>	<b>.00</b>
<b>ACRE-FEET</b>			<b>-298,064</b>	<b>105,855</b>	<b>382,899</b>	<b>12,480</b>	<b>0</b>	<b>-8,529</b>	<b>15,204</b>		

**SUMMARY**

	RELEASE (ACRE-FEET)			PRECIPITATION	
POWER	382,899	SPILL	0	THIS MONTH =	.00
PACHECO TUNNEL	12,480	TOTAL	395,379	JULY 1, 2006 TO DATE =	.00

JULY 2006

**CONSOLIDATED STATE-FEDERAL O'NEILL FOREBAY  
DAILY OPERATIONS**

RUN DATE: December 19, 2006

DAY	ELEV	STORAGE		INFLOW - C.F.S.			RELEASE - C.F.S.			* DELIV.	GAINS(+) OR LOSS(-) C.F.S.
		ACRE-FEET IN LAKE	CHANGE	O'NEILL PUMPING	S. LUIS GEN.	CALIF. AQUEDUCT	O'NEILL GEN.	S. LUIS PUMPING	DOS AMIGOS PUMPING		
		40,788									
1	220.08	43.360	+2,572	1,960	5,271	7,966	0	2,280	11,664		+43
2	219.81	42.660	-700	1,976	3,394	7,664	0	3,012	10,958		+584
3	220.21	43.697	+1,037	2,212	4,602	6,626	0	2,862	10,146		+90
4	219.07	40,762	-2,935	1,964	2,486	6,297	0	1,702	10,634		+108
5	219.44	41,708	+946	1,566	4,444	6,195	0	580	11,060		-88
6	219.78	42,583	+875	1,190	5,673	5,838	0	2,042	10,844		+627
7	220.54	44,557	+1,974	1,209	6,554	6,290	0	1,946	10,866		-246
8	220.92	45,551	+994	1,275	6,213	6,163	0	2,832	10,561		+243
9	219.75	42,505	-3,046	1,317	4,408	6,057	0	1,751	10,855		-712
10	220.72	45,027	+2,522	1,076	5,533	6,005	0	1,770	10,097		+524
11	219.95	43,023	-2,004	681	5,036	6,529	0	1,770	11,457		-30
12	218.77	40,002	-3,021	454	5,045	4,889	128	0	11,174		-610
13	219.95	43,023	+3,021	406	7,290	5,973	199	0	11,801		-146
14	221.00	45,760	+2,737	415	6,946	6,666	183	0	12,365		-100
15	221.87	48,045	+2,285	405	6,668	6,510	150	0	12,243		-37
16	222.34	49,288	+1,243	448	6,406	5,976	49	0	11,839		-316
17	223.51	52,410	+3,122	606	6,604	6,156	0	0	11,394		-398
18	223.25	51,714	-696	436	7,202	6,048	0	2,657	11,027		-352
19	221.44	46,915	-4,799	145	6,032	6,043	0	2,759	12,091		+210
20	221.83	47,940	+1,025	0	7,855	6,250	0	1,545	11,996		-47
21	221.80	47,861	-79	21	8,474	6,191	0	2,550	12,779		+603
22	221.52	47,125	-736	104	7,832	6,527	0	2,130	12,378		-326
23	221.51	47,099	-26	99	5,598	6,835	0	1,470	11,532		+458
24	223.04	51,153	+4,054	93	7,520	6,208	0	528	10,949		-300
25	223.39	52,089	+936	88	8,012	6,460	0	2,327	11,657		-104
26	223.43	52,196	+107	83	6,768	7,001	0	2,252	11,212		-335
27	223.51	52,410	+214	82	7,766	6,793	0	2,720	12,074		+261
28	223.28	51,794	-616	32	7,514	6,754	0	2,372	12,382		+143
29	222.34	49,288	-2,506	0	7,357	6,459	0	3,171	12,120		+212
30	220.90	45,498	-3,790	0	5,864	6,662	0	2,380	11,822		-235
31	222.94	50,886	+5,388	222	6,675	6,468	0	1,960	9,035		+1,560
<b>TOTALS</b>			<b>+10,098</b>	<b>20,565</b>	<b>193,042</b>	<b>198,499</b>	<b>709</b>	<b>53,368</b>	<b>353,012</b>		<b>+1,284</b>
<b>ACRE-FEET</b>			<b>+10,098</b>	<b>40,791</b>	<b>382,899</b>	<b>393,723</b>	<b>1,406</b>	<b>105,855</b>	<b>700,199</b>	<b>2,408</b>	<b>2,547</b>

\* DAILY DEL. FIGURES UNAVAILABLE. TOT. DEL. IS INCLUDED IN COMPUTING MONTHLY TOTALS

**SUMMARY**

RELEASE (ACRE-FEET)

O'NEILL GEN.	1,406	DOS AMIGOS PUMP	700,199		
SAN LUIS PUMP	105,855	DELIVERIES	2,408	TOTAL	809,868

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

**Table 19**

JULY 2006

**FEDERAL-STATE OPERATIONS  
 SAN LUIS UNIT**

RUN DATE: September 11, 2006

DAY	AQUEDUCT CHECK 12		O'NEILL			SAN LUIS						PACHECO PUMP	DOS AMIGOS				
	FED	TOTAL	PUMPING	GENER	GENER	FED	STATE	TOTAL	FED	STATE	TOTAL		FED	STATE	TOTAL		
1	15,800	0	15,800	3,888	0	3,888	0	0	4,522	4,522	5,833	4,623	10,456	479	9,270	13,866	23,136
2	15,201	0	15,201	3,919	0	3,919	0	0	5,975	5,975	7,415	-683	6,732	479	9,456	12,279	21,735
3	13,143	0	13,143	4,387	0	4,387	0	0	5,676	5,676	5,849	3,280	9,129	479	9,581	10,543	20,124
4	12,491	0	12,491	3,896	0	3,896	0	0	3,375	3,375	1,394	3,537	4,931	481	9,545	11,547	21,092
5	12,287	0	12,287	3,106	0	3,106	0	0	1,150	1,150	4,072	4,743	8,815	356	9,335	12,602	21,937
6	11,579	0	11,579	2,361	0	2,361	0	0	4,050	4,050	6,649	4,603	11,252	367	9,372	12,138	21,510
7	12,476	0	12,476	2,398	0	2,398	0	0	3,860	3,860	10,007	2,993	13,000	383	9,329	12,223	21,552
8	12,224	0	12,224	2,528	0	2,528	0	0	5,617	5,617	9,538	2,786	12,324	367	9,491	11,456	20,947
9	12,015	0	12,015	2,613	0	2,613	0	0	3,474	3,474	5,499	3,244	8,743	321	8,492	13,039	21,531
10	11,911	0	11,911	2,135	0	2,135	0	0	3,511	3,511	7,977	2,998	10,975	410	8,384	11,644	20,028
11	12,950	0	12,950	1,351	0	1,351	0	0	3,511	3,511	5,342	4,647	9,989	402	8,367	14,357	22,724
12	9,697	0	9,697	900	0	900	253	0	0	0	5,337	4,670	10,007	412	7,833	14,330	22,163
13	11,847	0	11,847	805	0	805	395	0	0	0	9,699	4,761	14,460	409	8,323	15,084	23,407
14	13,222	0	13,222	824	0	824	363	0	0	0	8,879	4,899	13,778	426	8,979	15,546	24,525
15	12,912	0	12,912	803	0	803	298	0	0	0	9,091	4,134	13,225	416	9,192	15,092	24,284
16	11,853	0	11,853	889	0	889	97	0	0	0	9,027	3,680	12,707	417	9,051	14,431	23,482
17	12,211	0	12,211	1,202	0	1,202	0	0	0	0	9,123	3,976	13,099	401	9,174	13,426	22,600
18	11,997	0	11,997	865	0	865	0	0	5,271	5,271	10,233	4,052	14,285	421	8,886	12,987	21,873
19	11,987	0	11,987	288	0	288	0	0	5,473	5,473	6,260	5,704	11,964	439	9,244	14,738	23,982
20	12,396	0	12,396	0	0	0	0	0	3,064	3,064	10,958	4,623	15,581	407	9,207	14,587	23,794
21	12,280	0	12,280	41	0	41	0	0	5,058	5,058	11,670	5,139	16,809	446	9,190	16,157	25,347
22	12,946	0	12,946	206	0	206	0	0	4,224	4,224	11,172	4,362	15,534	436	9,258	15,293	24,551
23	13,557	0	13,557	196	0	196	0	0	2,916	2,916	7,372	3,731	11,103	437	9,135	13,739	22,874
24	12,314	0	12,314	185	0	185	0	0	1,047	1,047	11,194	3,722	14,916	397	9,225	12,493	21,718
25	12,814	0	12,814	174	0	174	0	0	4,616	4,616	7,812	8,080	15,892	413	9,198	13,923	23,121
26	13,887	0	13,887	165	0	165	0	0	4,466	4,466	8,161	5,264	13,425	417	9,347	12,892	22,239
27	13,474	0	13,474	162	0	162	0	0	5,395	5,395	8,649	6,754	15,403	427	9,283	14,665	23,948
28	13,397	0	13,397	63	0	63	0	0	4,705	4,705	9,891	5,014	14,905	427	9,321	15,239	24,560
29	12,812	0	12,812	0	0	0	0	0	6,290	6,290	9,263	5,329	14,592	407	9,313	14,727	24,040
30	13,215	0	13,215	0	0	0	0	0	4,721	4,721	8,615	3,016	11,631	407	9,147	14,302	23,449
31	12,830	0	12,830	441	0	441	0	0	3,888	3,888	9,803	3,437	13,240	0	9,308	8,613	17,921
<b>TOTAL</b>	<b>393,725</b>	<b>0</b>	<b>393,725</b>	<b>40,791</b>	<b>1,406</b>	<b>40,791</b>	<b>0</b>	<b>0</b>	<b>105,855</b>	<b>105,855</b>	<b>382,902</b>	<b>251,784</b>	<b>12,486</b>	<b>700,194</b>	<b>282,236</b>	<b>417,958</b>	<b>0</b>
<b>FEDERAL</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>40,791</b>		<b>40,791</b>			<b>0</b>	<b>0</b>	<b>251,784</b>	<b>251,784</b>		<b>282,236</b>	<b>282,236</b>	<b>417,958</b>	<b>0</b>
<b>STATE</b>	<b>393,725</b>	<b>0</b>	<b>393,725</b>	<b>0</b>		<b>0</b>			<b>105,855</b>	<b>105,855</b>	<b>131,118</b>	<b>131,118</b>			<b>0</b>	<b>0</b>	<b>0</b>

COMMENTS: ALL VALUES IN ACRE-FEET

UNITED STATES DEPARTMENT OF THE INTERIOR  
 U.S. BUREAU OF RECLAMATION-CENTRAL VALLEY PROJECT-CALIFORNIA

**Table 20**

**JULY 2006**

**FEDERAL-STATE OPERATIONS**

RUN DATE: September 11, 2006

DAY	TRACY PUMPING			CLIFT	DELTA			FED	STATE			AQEDUCT CHECK 21		DMC-POOL DEMANDS
	FED	STATE	TOTAL	COURT TOTAL	STATE	FED	TOTAL	BANKS XVC	DOS XVC	BYRON TOTAL	STATE	FED	TOTAL	
1	8.701	0	8.701	12.768	16.831	0	16.831	0	0	200	13.640	0	13.640	4.813
2	8.660	0	8.660	14.208	15.969	0	15.969	0	0	150	13.558	0	13.558	4.741
3	8.670	0	8.670	14.228	13.906	0	13.906	0	0	150	12.369	0	12.369	4.283
4	8.599	0	8.599	14.227	13.569	0	13.569	0	0	100	13.597	0	13.597	4.703
5	8.686	0	8.686	14.219	12.565	0	12.565	0	0	0	13.273	0	13.273	5.580
6	8.751	0	8.751	14.214	12.574	0	12.574	0	0	134	12.543	0	12.543	6.390
7	8.802	0	8.802	12.960	13.257	0	13.257	0	0	134	13.256	0	13.256	6.404
8	8.873	0	8.873	13.228	12.677	0	12.677	0	0	120	12.415	0	12.415	6.345
9	8.844	0	8.844	13.212	12.705	0	12.705	0	0	120	13.462	0	13.462	6.231
10	8.847	0	8.847	13.247	12.810	0	12.810	0	0	49	12.444	0	12.444	6.712
11	8.779	0	8.779	13.238	13.688	0	13.688	0	0	110	14.283	0	14.283	7.428
12	8.792	0	8.792	13.249	10.609	0	10.609	0	0	117	13.684	0	13.684	8.145
13	8.806	0	8.806	11.641	13.080	0	13.080	0	0	93	13.826	0	13.826	8.396
14	8.895	0	8.895	13.216	14.020	0	14.020	0	0	208	15.199	0	15.199	8.434
15	8.912	0	8.912	13.206	12.956	0	12.956	0	0	100	15.630	0	15.630	8.407
16	8.874	0	8.874	13.214	13.307	0	13.307	0	0	100	15.434	0	15.434	8.082
17	8.716	0	8.716	11.887	13.057	0	13.057	0	0	100	14.967	0	14.967	7.514
18	8.686	0	8.686	13.229	12.715	0	12.715	0	0	84	14.296	0	14.296	7.821
19	8.725	0	8.725	13.236	12.377	0	12.377	0	0	170	15.088	0	15.088	8.437
20	8.703	0	8.703	13.244	13.810	0	13.810	0	0	123	15.178	0	15.178	8.703
21	8.689	0	8.689	14.226	13.174	0	13.174	0	0	105	15.842	0	15.842	8.648
22	8.677	0	8.677	14.227	13.820	0	13.820	0	0	105	15.912	0	15.912	8.471
23	8.670	0	8.670	14.077	13.891	0	13.891	0	0	100	15.685	0	15.685	8.474
24	8.630	0	8.630	14.077	12.976	0	12.976	0	0	110	14.480	0	14.480	8.445
25	8.641	0	8.641	14.219	14.476	0	14.476	0	0	131	14.088	0	14.088	8.467
26	8.639	0	8.639	14.220	14.885	0	14.885	0	0	153	14.323	0	14.323	8.474
27	8.626	0	8.626	14.224	14.292	0	14.292	0	0	126	14.325	0	14.325	8.464
28	8.662	0	8.662	14.213	14.160	0	14.160	0	0	139	15.249	0	15.249	8.599
29	8.660	0	8.660	14.228	13.741	0	13.741	0	0	100	16.099	0	16.099	8.660
30	8.623	0	8.623	14.218	14.032	0	14.032	0	0	100	16.587	0	16.587	8.623
31	8.614	0	8.614	14.190	14.031	0	14.031	0	0	180	13.556	0	13.556	8.173
<b>TOTALS</b>	<b>270.452</b>	<b>0</b>	<b>270.452</b>	<b>421.990</b>	<b>419.960</b>	<b>0</b>	<b>419.960</b>	<b>0</b>	<b>0</b>	<b>3,711</b>	<b>444.288</b>	<b>0</b>	<b>444.288</b>	<b>231.067</b>

COMMENTS: ALL VALUES IN ACRE-FEET

TOTAL TRACY: Jul 2006 verified with SLDMWA Sheet.

Table 21

U. S. Department of Interior - Bureau of Reclamation  
Central Valley Operations Office

**Central Valley Project - California**  
**2006**

Monthly Diversions in AF

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<b>CANALS</b>													
Contra Costa	8432	10494	9429	298	9789	17946	14181						70569
Delta-Mendota	240471	239578	200225	48483	110651	199739	270452						1309599
Actual Fed Dos Amigos	62071	88956	50135	43904	127955	227786	255435						856242
Madera	0	6998	9582	50187	58243	65717	61467						252194
Friant-Kern	76262	101305	77717	116390	129519	204689	270355						976237
Corning	0	268	0	30	1779	3243	3896						9216
Folsom-South	1478	1914	2237	1565	3360	3396	3769						17719
Tehama-Colusa	0	6528	0	2430	35225	57131	64853						166167
<b>CACHUMA PROJECT</b>													
Tecolete Tunnel	1314	1930	1237	1401	1560	2526	3179						13147
<b>ORLAND PROJECT</b>													
Stony Creek	0	0	0	0	13174	18249	18769						50192
South Canal	0	0	0	0	9651	12765	6016						28432
North Canal	0	0	0	0	3523	5484	12753						21760
<b>SOLANO PROJECT</b>													
Putah South Canal	3804	3644	3548	4225	21820	31502	34451						102994



Table 22

U. S. Department of Interior - Bureau of Reclamation  
Central Valley Operations Office

**Friant-Kern Canal  
2006**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Alpaugh ID	1517	727	873	0	3136	3277	2569						12099
Arvin-Edison WSD	16066	24608	21289	22345	24019	24782	21097						154206
Atwell Island WD	0	0	0	0	0	0	0						0
City of Bakersfield	0	0	0	64543	0	0	0						64543
Corcoran ID	0	0	0	0	0	0	0						0
Delano-Earlimart ID	582	2735	1630	1874	17705	26812	28699						80037
Exeter ID	0	0	12	4	995	2726	3019						6756
Frasinetto Farms (Frmly Smallwood)	16	32	0	5	115	119	91						378
City of Fresno	0	119	0	0	0	0	30234						30353
County of Fresno SA #34	3	9	4	5	61	99	91						272
Fresno ID	0	2	0	0	92	189	209						492
Garfield WD	0	90	3	19	321	421	535						1389
Hills Valley ID	4	4	0	20	499	803	957						2287
International WD	84	65	5	0	88	259	294						795
Ivanhoe ID	0	0	0	0	941	1808	2266						5015
Kaweah Delta WCD	2796	0	3062	207	207	0	0						6272
Kern County Water Agency	25475	0	8306	8187	768	0	0						42736
Kern-Delta	1485	0	150	194	0	0	0						1829
Kern-Tulare WD	244	580	492	506	2840	4443	4814						13919
Kings County WD	0	0	0	0	0	0	0						0
Kings River CD	0	0	0	0	0	0	0						0
Lakeside WD	0	0	0	0	0	0	0						0
Lewis Creek WD	0	0	0	0	3	136	261						400
Lindmore ID	0	0	235	144	4144	8013	9405						21941
City of Lindsay	0	0	59	63	170	233	231						756
Lindsay-Strathmore ID	37	0	0	0	0	979	4262						5278
Wutchumna (LSID non-project)	0	0	109	162	2133	2903	0						5307
Lower Tule River ID	7895	22611	11250	4072	11964	32623	45756						136171
North-Kern WSD	0	0	3535	9777	8677	286	0						22275
City of Orange Cove	108	105	120	138	200	252	277						1200
Orange Cove ID	29	115	20	70	2523	5484	6414						14655
Pixley ID	3013	4144	3078	15	5978	11381	15044						42653
Porterville ID	36	308	729	685	2499	2455	3604						10316
Rag Gulch WD	0	169	308	180	1479	2042	1845						6023
Rosedale Rio Bravo WSD	0	0	0	0	0	0	0						0
Saucelito ID	420	1145	749	1138	7273	9085	9956						29766
Semitropic WSD	0	0	0	0	0	0	0						0
Shafter Wasco ID	774	6217	2027	3229	10906	13043	12958						49154
Southern San Joaquin MUD	406	5917	3148	2980	16513	23638	24811						77413
Stone Corral ID	6	22	21	0	768	1401	1697						3915
Strathmore PUD	22	20	24	25	40	57	66						254
Styro Tek, Inc.	0	0	1	0	1	0	1						3
Tea Pot Dome WD	0	0	0	27	531	1157	1295						3010
Terra Bella ID	765	962	737	490	2085	3252	4058						12349
Tri-Valley WD	0	0	0	0	30	145	175						350
Tulare ID	9596	27015	13454	273	0	8208	30090						88636
Tulare Lake Basin WSD	0	0	0	0	0	0	0						0
<b>Total</b>	<b>71379</b>	<b>97721</b>	<b>75430</b>	<b>121377</b>	<b>129704</b>	<b>192511</b>	<b>267081</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>955203</b>

\* Data supplied by Fresno Field Division, Contracts Administration Division

Table 23

U. S. Department of Interior - Bureau of Reclamation  
 Central Valley Operations Office

**Madera Canal and Millerton Lake  
 2006**

Monthly Deliveries in AF

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<b>MADERA CANAL</b>													
Chowchilla WD	0	4594	6887	19054	25716	27100	25555						108906
Madera ID	0	756	2358	24558	29424	25720	26213						109029
Soquel	0	0	0	1	0	2	4725						4728
<b>Total</b>	<b>0</b>	<b>5350</b>	<b>9245</b>	<b>43613</b>	<b>55140</b>	<b>52822</b>	<b>56493</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>222663</b>
<b>MILLERTON LAKE</b>													
County of Madera	2	2	2	3	3	5	5						22
Fresno County # 18	6	6	6	6	14	23	20						81
Gravelly Ford WD	0	0	0	1098	1168	3006	1391						6663
<b>Total</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>1107</b>	<b>1185</b>	<b>3034</b>	<b>1416</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6766</b>

\* Data supplied by Fresno Field Division, Contracts Administration Division



Table 25

U. S. Department of Interior - Bureau of Reclamation  
Central Valley Operations Office

## Monthly Deliveries in AF

**Delta-Mendota Canal  
2006**

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Banta Carbona ID	0	2	0	0	974	202	303						1,481
Broadview WD	0	0	0	0	0	0	0						0
Byron Bethany ID (formerly Plainview WD)	0	88	87	72	517	665	802						2,231
Centinella WD	0	0	0	0	0	0	0						0
Del Puerto WD	20	2,038	928	995	12,379	15,778	18,642						50,780
DWR Intertie @MP7.70-R	0	0	0	0	0	0	0						0
Eagle Field WD	9	503	7	29	393	804	701						2,446
Mercy Springs WD	0	170	115	0	61	62	82						490
Newman Wasteway Recirculation	0	0	0	0	0	0	0						0
Oro Loma WD	0	243	28	0	270	82	228						851
Panoche WD - Ag	184	436	65	26	570	2,569	2,703						6,553
Panoche WD - M&I	2	2	2	2	2	2	2						14
Patterson WD	0	27	61	48	1,169	1,183	2,253						4,741
San Luis WD - Ag	569	1,999	825	169	848	2,707	3,232						10,349
San Luis WD - M&I	1	1	3	2	31	49	44						131
Tracy, City of	0	0	108	338	792	941	992						3,171
West Side ID	0	0	0	0	0	246	559						805
Widren	0	0	0	0	0	0	0						0
West Stanislaus ID	0	1,380	684	581	5,602	6,016	7,493						21,756
<b>Total</b>	<b>785</b>	<b>6,889</b>	<b>2,913</b>	<b>2,262</b>	<b>23,608</b>	<b>31,306</b>	<b>38,036</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>105,799</b>
<b>Exchange Contractors</b>													
Central California ID (Abv CK 13)	0	657	439	157	1,869	2,727	2,432						8,281
Central California ID (Blw CK 13)	0	175	168	456	662	11,778	17,742						30,981
Columbia Canal Co	0	0	0	0	0	0	0						0
Firebaugh Canal Co	6	0	310	26	702	4,858	7,322						13,224
San Luis Canal Co	0	0	0	0	0	0	0						0
<b>Total</b>	<b>6</b>	<b>832</b>	<b>917</b>	<b>639</b>	<b>3,233</b>	<b>19,363</b>	<b>27,496</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>52,486</b>
<b>Refuges</b>													
China Island (76.05)	506	599	0	0	0	128	416						1,649
Frietas Unit (76.05L)	710	538	0	0	0	268	0						1,516
Salt Slough Unit (76.05L)	887	763	0	0	0	672	1,115						3,437
Los Banos WMA (76.05L) (DFG)	890	585	0	0	0	189	369						2,033
Volta Wildlife Mgmt Area (DFG)	505	1,104	0	0	163	0	112						1,884
Grasslands WD - 76.05L	35	0	0	0	3,769	5,676	5,653						15,133
Grasslands WD - Volta	0	1,196	0	0	2,735	1,059	175						5,165
Kesterson Unit (Volta) (USFWS)	0	0	0	0	0	0	0						0
Kesterson Unit (76.05L) (USFWS)	800	606	0	0	0	46	232						1,684
<b>Total</b>	<b>4,333</b>	<b>5,391</b>	<b>0</b>	<b>0</b>	<b>6,667</b>	<b>8,038</b>	<b>8,072</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>32,501</b>
<b>Total DMC Deliveries</b>	<b>5,124</b>	<b>13,112</b>	<b>3,830</b>	<b>2,901</b>	<b>33,508</b>	<b>58,707</b>	<b>73,604</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>190,786</b>
<b>O'Neill Net Pumping</b>	<b>221,499</b>	<b>116,367</b>	<b>158,861</b>	<b>37,266</b>	<b>69,948</b>	<b>124,604</b>	<b>39,385</b>						<b>767,930</b>
<b>DMC plus O'Neill Net Pumping</b>	<b>226,623</b>	<b>129,479</b>	<b>162,691</b>	<b>40,167</b>	<b>103,456</b>	<b>183,311</b>	<b>112,989</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>958,716</b>

Data supplied by San Luis Delta-Mendota Water Authority

Table 26

U. S. Department of Interior - Bureau of Reclamation  
Central Valley Operations Office

**San Luis and Cross Valley Canals**  
**2006**

Monthly Deliveries in AF

Water User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<b>SAN LUIS CANAL</b>													
City of Avenal	182	176	198	201	255	269	323						1604
Broadview WD	1	1	1	0	3	2	5						13
City of Coalinga	404	396	336	401	568	751	1073						3929
City of Dos Palos	71	57	65	79	154	180	206						812
City of Huron	57	60	63	108	146	113	136						683
Pacheco WD	19	1	1	1	1	1024	2546						3593
Pacheco CCID Non-project (Hamburg)	65	670	568	326	1401	1262	0						4292
Panoche WD	1701	2826	1265	943	5467	12017	14963						39182
San Luis WD	1167	4569	3111	2711	7945	12972	14248						46723
Westlands WD (Federal)	50509	77456	45092	39714	113392	202459	230170						758792
Fish & Game (Lateral 4 - Federal )	0	29	0	0	0	1	0						30
Fish & Game (Lateral 6 - Federal)	62	0	0	0	0	0	0						62
<b>Total</b>	<b>54238</b>	<b>86241</b>	<b>50700</b>	<b>44484</b>	<b>129332</b>	<b>231050</b>	<b>263670</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>859715</b>
<b>O'NEILL FOREBAY DELIVERIES</b>													
Oneill Forebay Wildlife (Federal)	60	118	81	18	3	28	143						451
San Luis WD Ag	111	737	592	311	801	1772	2055						6379
San Luis M&I	39	42	63	59	152	182	210						747
VA Cemetary	1	1	1	1	13	18	15						50
<b>Total</b>	<b>211</b>	<b>898</b>	<b>737</b>	<b>389</b>	<b>969</b>	<b>2000</b>	<b>2423</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7627</b>
<b>CROSS VALLEY CANAL</b>													
County of Fresno	0	0	0	0	0	0	0						0
County of Tulare	0	0	0	0	0	0	0						0
Lower Tule River ID	0	0	0	0	0	0	0						0
Pixley ID	0	0	0	0	0	0	0						0
Kern-Tulare WD	0	0	0	0	0	0	0						0
Rag Gulch WD	0	0	0	0	0	0	0						0
Hills-Valey ID	0	0	0	0	0	0	0						0
Tri-Valley ID	0	0	0	0	0	0	0						0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SAN FELIPE DIVISION</b>													
Santa Clara	1833	5390	2205	1474	525	3267	7147						21841
San Benito	995	970	248	706	2717	4723	5339						15698
<b>Total</b>	<b>2828</b>	<b>6360</b>	<b>2453</b>	<b>2180</b>	<b>3242</b>	<b>7990</b>	<b>12486</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>37539</b>

\* Data supplied by Fresno Field Division, Contracts Administration Division for San Luis Canal and Cross Valley Canal.  
and by San Luis Delta Mendota Water Authority for O'Neill Forebay Deliveries and San Felipe Division Data.

**Table 27**

U. S. Department of Interior - Bureau of Reclamation  
 Central Valley Operations Office

**Tehama-Colusa Canal  
 2006**

Monthly Deliveries in AF

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Colusa County WD	96	1364	344	799	7597	13002	14408						37610
Cortina WD	0	29	0	16	122	200	216						583
Davis WD	0	36	0	1	268	635	657						1597
Dunnigan WD	0	116	37	90	1340	3489	4061						9133
4-M Water District	0	6	1	0	283	401	469						1160
GCID	0	1141	0	642	5203	3893	4513						15392
Glenn Valley WD	0	0	0	0	140	539	586						1265
Glide WD	48	82	43	31	2437	2628	3548						8817
Holthouse WD	5	34	27	6	244	449	352						1117
Kanawha WD	7	161	60	16	3843	7162	8770						20019
Kirkwood WD	0	0	0	6	109	141	167						423
La Grande WD	0	0	0	0	1187	1121	1506						3814
Myers-Marsh MWC	0	0	0	0	0	130	214						344
Orland-Artois WD	2	762	152	90	7346	11202	13182						32736
Westside WD	0	446	31	211	4201	8404	9150						22443
<b>Total</b>	<b>158</b>	<b>4177</b>	<b>695</b>	<b>1908</b>	<b>34320</b>	<b>53396</b>	<b>61799</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>156453</b>

Data supplied by Willows Field Division, Water and Land Division

Table 28

U. S. Department of Interior - Bureau of Reclamation  
Central Valley Operations Office

## Monthly Deliveries in AF

## Sacramento River

2006

Water Users	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Anderson Cottonwood ID	0	0	0	0	15,601	16,855	0						32,456
Andreotti, Arthur, et al	0	0	0	0	210	286	476						972
Baber, Jack, et	0	0	0	0	105	424	276						805
Carter MWC	0	0	0	0	58	695	417						1,170
Conaway Preservation Group, LLC	0	0	0	0	140	5,766	5,167						11,073
East Side MWC	0	0	0	0	263	376	318						957
Forry, Laurie	0	0	0	0	0	0	71						71
Furlan Joint Venture (Area #1)	0	0	0	0	0	97	76						173
Furlan Joint Venture (Area #2)	0	0	0	0	0	0	0						0
Glenn-Colusa ID	0	0	0	2,867	127,169	140,151	161,057						431,244
Green Valley Corp.	0	0	0	0	42	182	243						467
Griffin & Prater, TIC	0	0	0	0	527	532	501						1,560
Henle Family Limited Partnership	0	0	0	0	0	0	73						73
Hiatt Family Trust	0	0	0	0	0	235	163						398
Hiatt Family Trust/IIIerich Family Trust	0	0	0	0	0	1	65						66
Howald Farms, Inc	0	0	0	0	137	248	230						615
Knaggs Walnut Ranches Co, L.P.	0	0	0	0	0	0	0						0
Lomo Cold Storage/J Micheli	0	0	0	0	582	350	154						1,086
M&T Inc.	0	0	0	0	1,120	731	1,898						3,749
Maxwell ID	0	0	0	0	1,586	176	0						1,762
MCM Properties, Inc	0	0	0	0	0	17	61						78
Meridan Farms WC	0	0	0	0	4,469	5,929	6,728						17,126
Natomas Central MWC	0	0	0	0	10,556	14,013	20,783						45,352
O'Brien, Janice	0	0	0	0	0	189	284						473
Oji Bros. Farms Inc	0	0	0	0	360	620	893						1,873
Oji, Mitsue Family PTN	0	0	0	0	247	760	952						1,959
Pelger Mutual WC	0	0	0	0	1,750	1,692	897						4,339
Pleasant Grove-Verona MWC	0	0	0	0	3,757	3,766	4,514						12,037
Princeton,-Codora-Glenn ID	0	0	0	88	12,640	12,337	14,061						39,126
Provident Irrigation District	0	0	0	0	10,120	8,424	11,479						30,023
Rauf, Abdul & Tahmina	0	0	0	0	46	477	660						1,183
Reclamation Dist #1004	0	0	0	0	5,723	9,782	14,017						29,522
Reclamation Dist #108	0	0	0	0	28,662	41,776	41,933						112,371
Reynen, John, et al	0	0	0	0	408	568	701						1,677
Richter Brothers, Et Al	0	0	0	18	97	513	501						1,129
River Garden Farms	0	0	0	0	3,206	4,704	4,987						12,897
Roberts Ditch Irrigation Co	0	0	0	0	528	893	974						2,395
Sacramento River Ranch, LLC	0	0	0	0	0	34	223						257
Sutter Mutual WC	0	0	0	449	41,963	49,092	57,318						148,822
Sycamore Family Trust	0	0	0	0	4,668	4,563	6,905						16,136
Tarke, Stephen	0	0	0	0	215	311	320						846
Tisdale Irrigation & Drain	0	0	0	0	565	1,085	2,087						3,737
Wallace, Jack, Trust	0	0	0	0	0	97	0						97
Wells, Joyce M	0	0	0	0	77	207	227						511
Wilson Ranch Partnership	0	0	0	0	0	0	0						0
Windswept Land & Livestock Co.	0	0	0	0	0	122	297						419
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,422</b>	<b>277,597</b>	<b>329,076</b>	<b>362,987</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>973,082</b>

\* Data supplied by Willows Field Division, Water and Land Division (standard form contracts)

U. S. Department of the Interior - Bureau of Reclamation  
Central Valley Operations Office

**Sacramento-San Joaquin Valley - Streamflow Data  
2006**

Mean monthly flow in cfs

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>Sacramento River</b>												
Shasta computed inflow	23202	14543	22435	29498	15392	7412	4848					
At Keswick	28138	13498	24798	28823	12660	14165	14383					
At Bend Bridge	42203	22234	37403	45573	16706	15771	15159					
At Vina Bridge	51055	27363	45301	56088	23521	19018	17481					
At Ord Ferry	49297	24402	45634	56029	18907	14584	12689					
At Colusa	36584	23878	38460	40703	19149	13480	11091					
Below Wilkins Slough	26698	20218	28114	28201	18370	12523	9855					
At Verona	62161	42175	63970	67727	43791	29229	21586					
Sacramento at "I" Street	69822	49564	70295	82038	53821	34493	24681					
<b>Miscellaneous Stations</b>												
Folsom computed inflow	10814	8577	11260	19678	13330	5922	2656					
American R at Nimbus Dam	13844	8132	7078	19037	10160	5596	3619					
Kings River at Pine Flat	224	469	821	5953	11541	10635	7410					
<b>San Joaquin River</b>												
At Friant Dam	426	110	524	7184	6685	5924	879					
Near Vernalis	13347	6951	11820	28003	26801	16973	6725					
<b>Putah Creek</b>												
Berryessa computed inflow	1982	1275	3029	3059	404	128	29					
Putah Creek - Lake Solano	2906	837	3565	3699	389	43	43					
<b>Stanislaus River</b>												
New Melones computed inflow	2662	2553	3829	6490	6716	4249	1701					
At Tulloch Dam	3726	1672	3098	4460	5145	3112	2921					
At Orange Blossom	3975	1493	2912	4408	3796	1462	1104					

\* Data supplied by Central Valley Operations Office  
Daily mean is derived from 7 am daily reading.