

Boise River Diversion Powerplant Boise Project

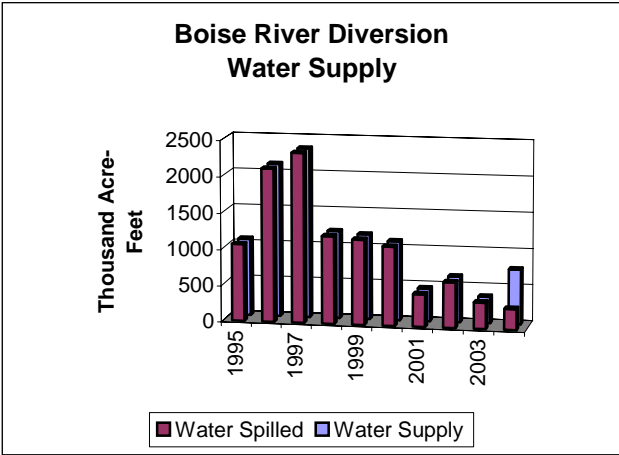
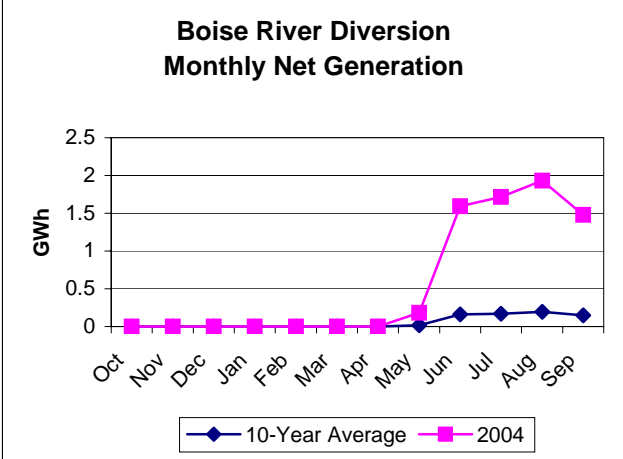
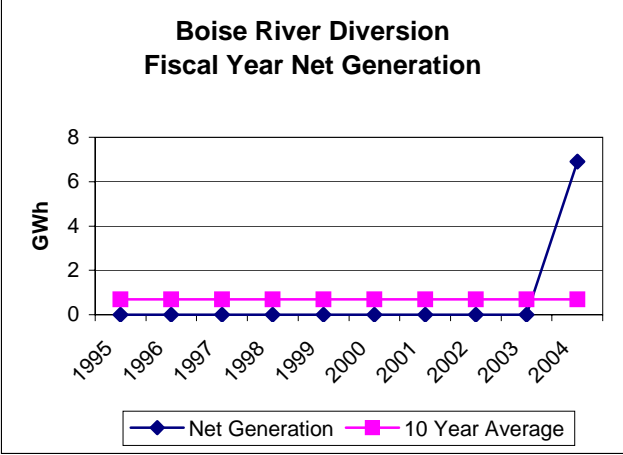
Ancillary Services

Boise River Diversion Ancillary Services	
Spinning Reserve	No
Non-Spinning Reserve	No
Replacement Reserve	No
Regulation/Load Following	No
Black Start	No
Voltage Support	No

Generators

Boise River Diversion Generators			
Existing Number and Capacity			
Unit #	Original Nameplate (kW)	Increased (kW)	Present Nameplate (kW)
1	1,100	0	1,100
2	1,100	0	1,100
3	1,100	0	1,100
3 Units	3,300	0	3,300

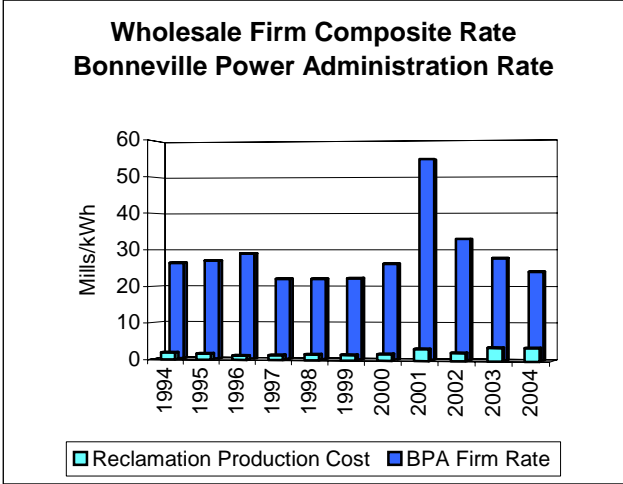
Generation



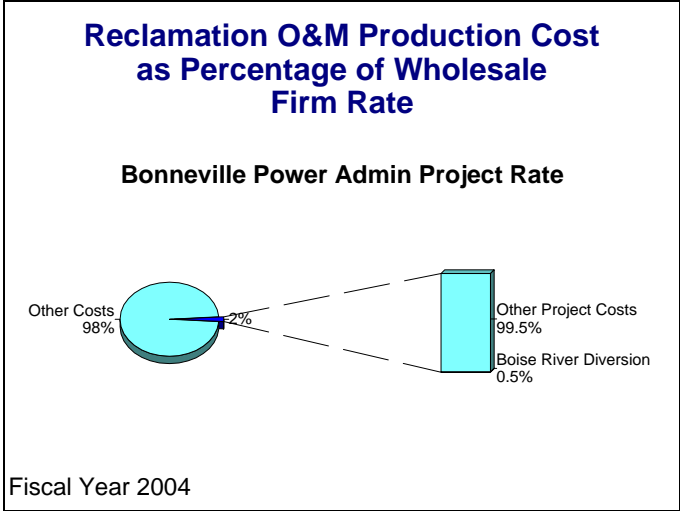
All three units at Boise River Diversion came online during FY 2004

Prime Laboratory Benchmarks

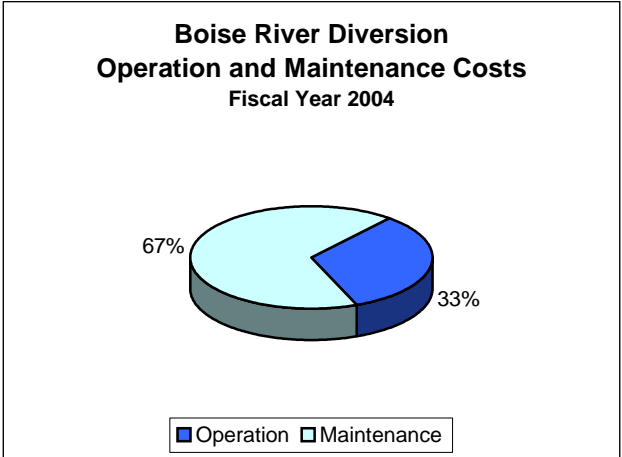
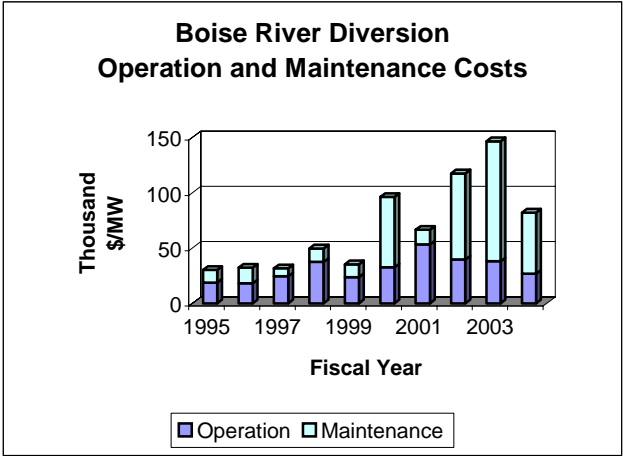
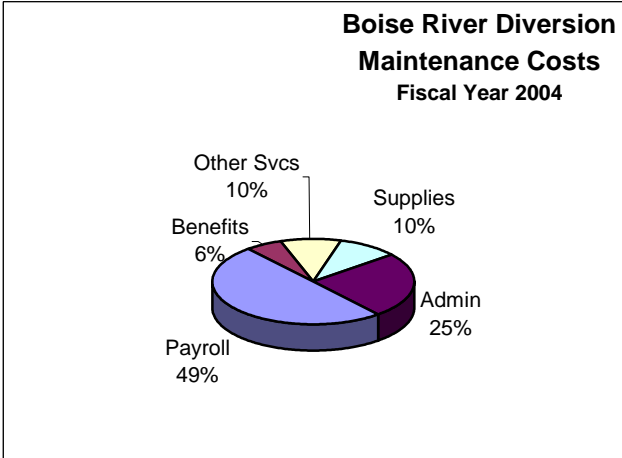
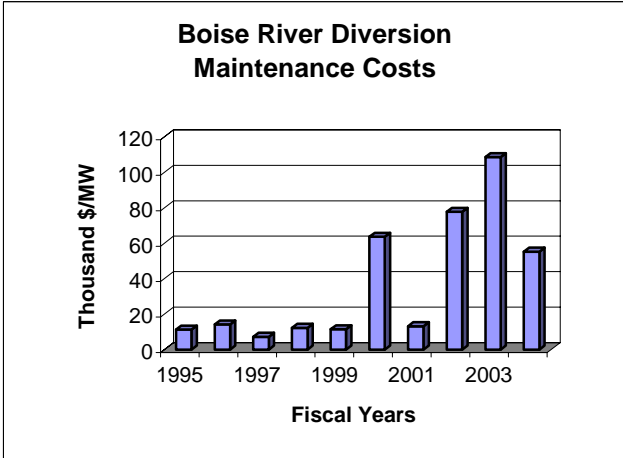
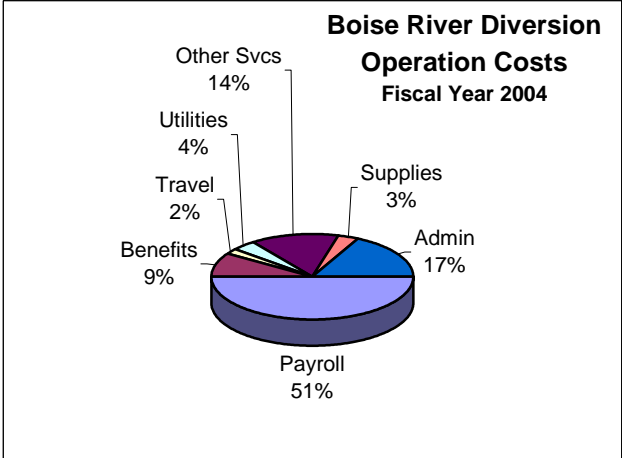
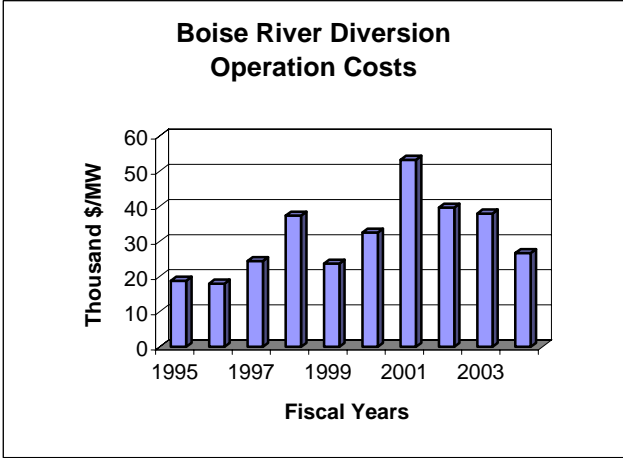
**Benchmark 1
Wholesale Firm Rate**



**Benchmark 2
Reclamation’s Production Cost as Percentage of Wholesale Firm Rate**

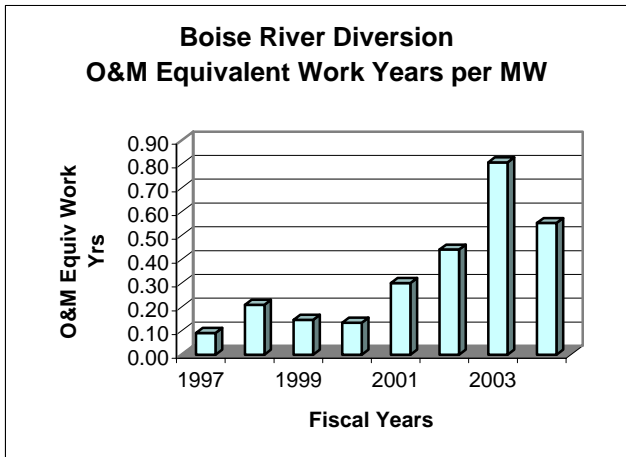
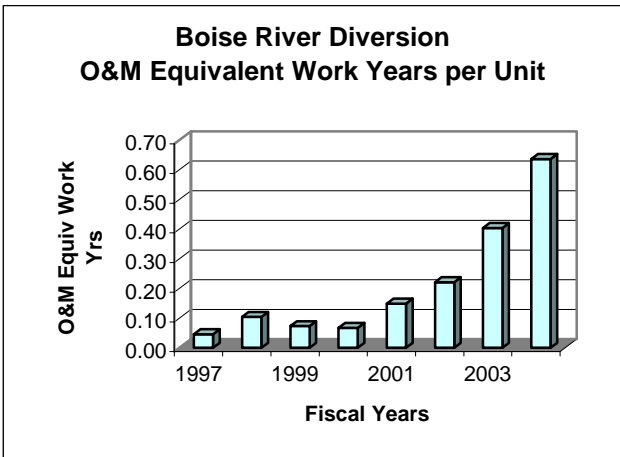
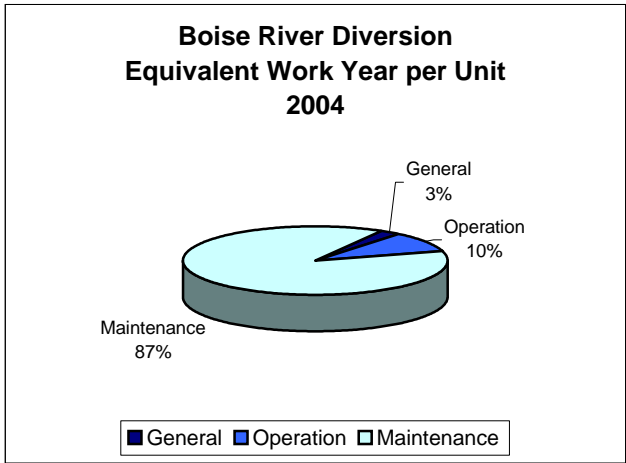
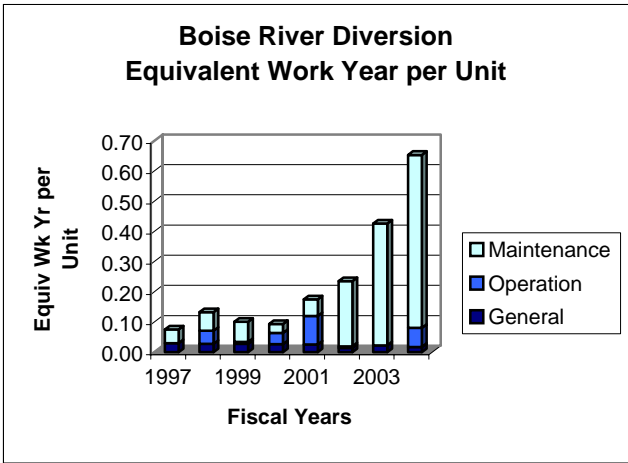


**Benchmark 3
Production Cost**

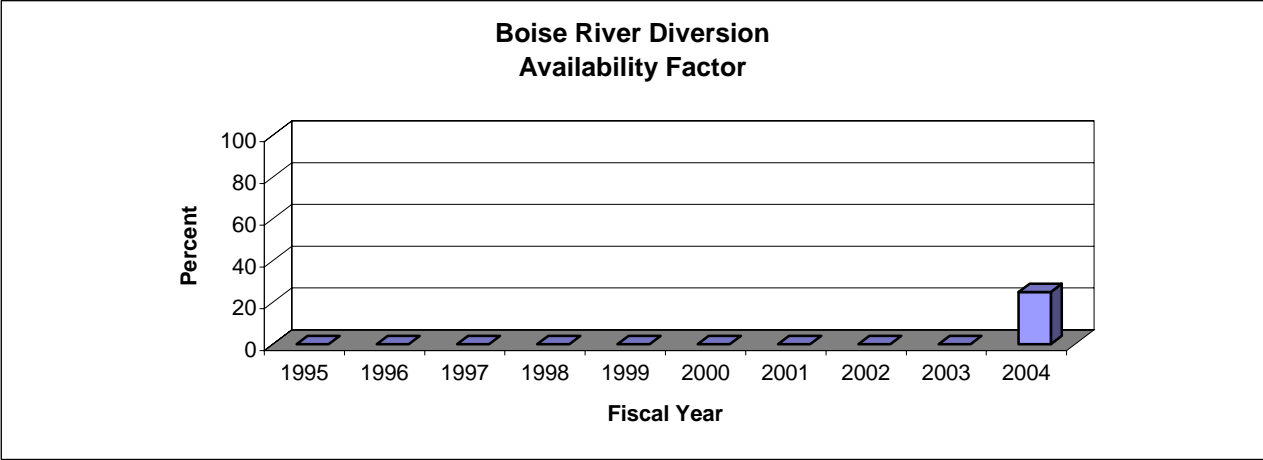


**Benchmark 4
Workforce Deployment**

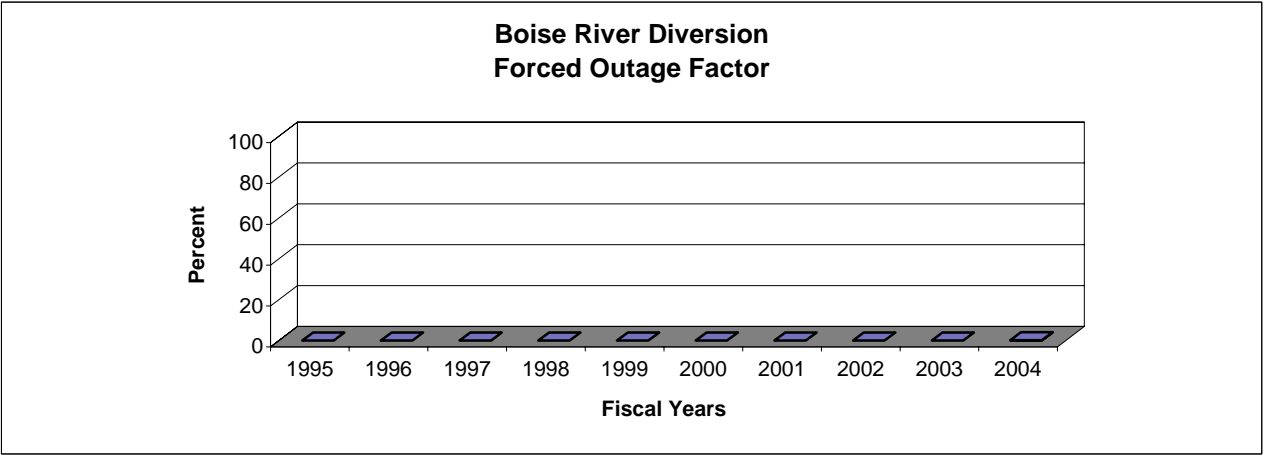
Boise River Diversion 2004 Equivalent Work Year Levels						
	Equiv Work Year Charged to Powerplant	Leave Additive	Denver and Washington Equiv Work Year Additive	Total Equiv Work Year Allocated to Powerplant	Total Equiv Work Year per Generating Unit	Total Equiv Work Year per Megawatt
General	0.00	0.00	0.05	0.05	0.02	0.01
Operation	0.17	0.02	0.00	0.19	0.06	0.05
Maintenance	1.56	0.16	0.00	1.72	0.57	0.50
Total Staffing	1.73	0.18	0.05	1.96	0.65	0.57



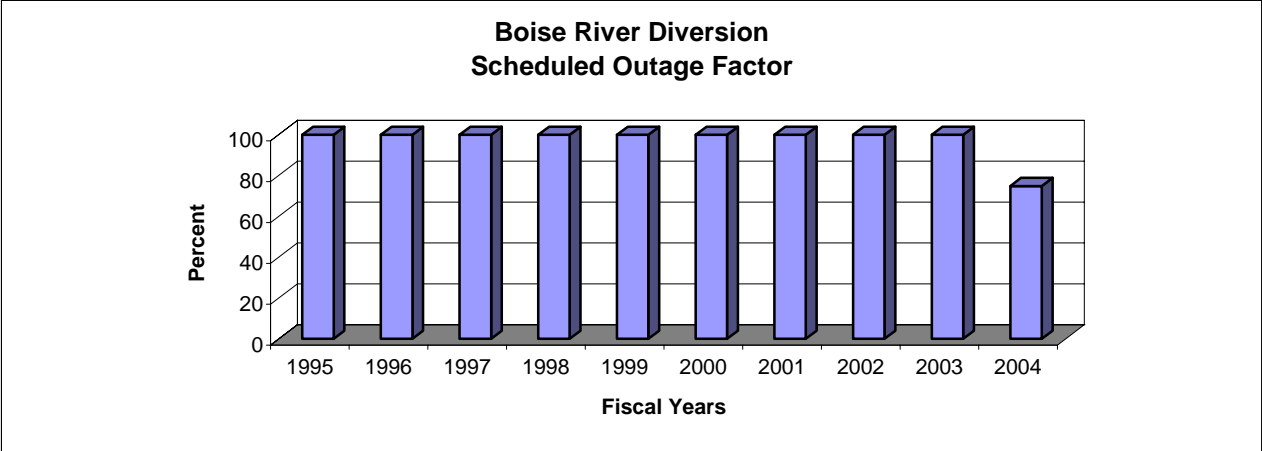
**Benchmark 5
Availability Factor**



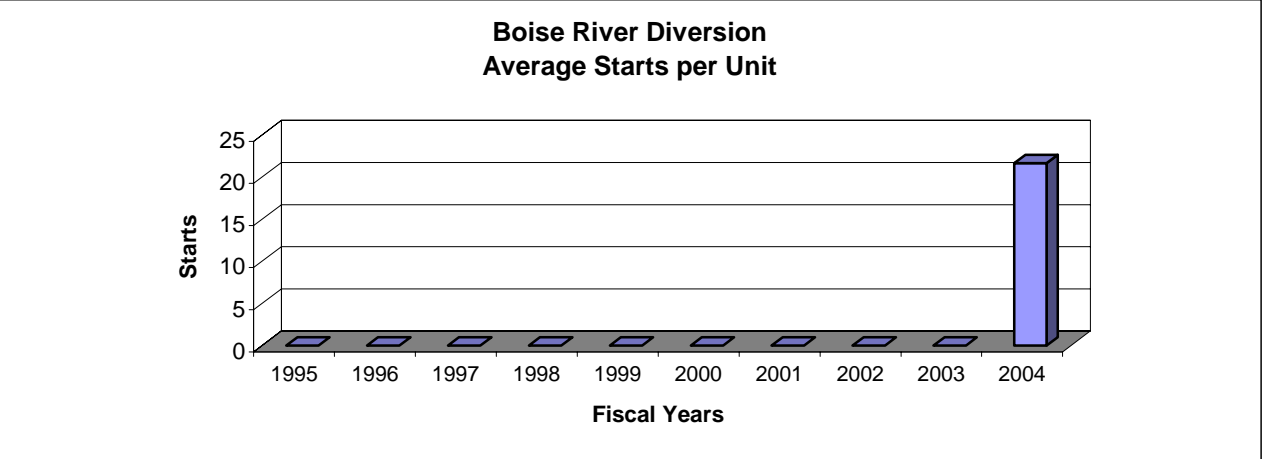
**Benchmark 6
Forced Outage Factor**



**Benchmark 7
Scheduled Outage Factor**



Starts



Benchmark Data Comparison				
Fiscal Year 2004	Boise River Diversion	Total Reclamation Average	Industry Average	Best Performers
Wholesale Firm Rate Mills/kWh	27.7	*21.06	Not Available	Not Available
Production Cost as Percentage of Wholesale Firm Rate	0.009%	13.5%	Not Applicable	Not Applicable
O&M Cost \$/MWh	Not Applicable	2.77	22.26	1.23
O&M Costs \$/MW	81,915.80	7,316.97	67,421.22	2,951.22
O&M Equip Work Year per MW	0.55	0.04	Not Available	0.00
Availability Factor	0.0	86.9	**89.2	99.97
Forced Outage Factor	0.00	0.7	**1.9	0.00
Scheduled Outage Factor	100.0	12.4	**8.9	0.02

*Weighted by Net Generation

**2003 NERC Average