

Any person may observe meetings, or portions thereof, of advisory panels that are open to the public, and if time allows, may be permitted to participate in the panel's discussions at the discretion of the panel chairman. If you need special accommodations due to a disability, please contact the Office of AccessAbility, National Endowment for the Arts, 1100 Pennsylvania Avenue, NW., Washington, DC 20506, 202/682-5532, TDY-TDD 202/682-5496, at least seven (7) days prior to the meeting.

Further information with reference to these meetings can be obtained from Ms. Kathy Plowitz-Worden, Office of Guidelines & Panel Operations, National Endowment for the Arts, Washington, DC, 20506, or call 202/682-5691.

Dated: December 7, 2007.

Kathy Plowitz-Worden,

*Panel Coordinator, Panel Operations,
National Endowment for the Arts.*

[FR Doc. E7-24070 Filed 12-11-07; 8:45 am]

BILLING CODE 7537-01-P

NUCLEAR REGULATORY COMMISSION

[Project 0741]

Notice of Receipt and Availability of Application for a Combined License Dominion Virginia Power—North Anna Unit 3

AGENCY: U.S. Nuclear Regulatory Commission.

ACTION: Notice of Receipt of Combined License Application.

FOR FURTHER INFORMATION CONTACT:

Thomas Kevern, Senior Project Manager, ESBWR/ABWR Projects Branch 1, Division of New Reactor Licensing, Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001. Telephone: (301) 415-0224; fax: (301) 415-5199; e-mail: tak@nrc.gov.

SUPPLEMENTARY INFORMATION: On November 26, 2007, Dominion Virginia Power (Dominion, or the applicant) filed with the U.S. Nuclear Regulatory Commission (NRC, or the Commission) pursuant to section 103 of the Atomic Energy Act of 1954, as amended, and 10 CFR Part 52, Subpart C, an application for a combined license (COL) for an economic simplified boiling water reactor (ESBWR) to be located at the North Anna Power Station (NAPS) site in Louisa County, Virginia, and designated as North Anna Unit 3. The information submitted by the applicant includes certain administrative information such as financial qualifications submitted pursuant to 10

CFR 50.33, and an agreement to limit access to sensitive information submitted pursuant to 10 CFR 50.37.

Subsequent **Federal Register** notices will address the acceptability of the tendered COL application for docketing and provisions for participation of the public in the COL review process.

A copy of the application is available for public inspection at the Commission's Public Document Room (PDR), located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland, and via the Agencywide Document Access and Management System (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, <http://www.nrc.gov/reading-rm/adams.html>. The accession number for the application is ML073320913. Future publicly available documents related to the application will also be posted in ADAMS. Persons who do not have access to ADAMS, or who encounter problems in accessing the documents located in ADAMS, should contact the NRC Public Document Room staff by telephone at 1-800-397-4209 or 301-415-4737, or by e-mail to pdrc@nrc.gov. The application is also available at <http://www.nrc.gov/reactors/new-licensing/col.html>.

Dated at Rockville, Maryland, this 6th day of December, 2007.

For the Nuclear Regulatory Commission.

Thomas A. Kevern,

*Senior Project Manager, ESBWR/ABWR
Projects Branch 1, Division of New Reactor
Licensing, Office of New Reactors.*

[FR Doc. E7-24089 Filed 12-11-07; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-341]

Detroit Edison Company; FERMI 2; Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (NRC) is considering issuance of an exemption from Title 10 of the *Code of Federal Regulations* (10 CFR) Part 74, section 74.19(c), for Facility Operating License No. NPF-43, issued to Detroit Edison Company (the licensee), for operation of Fermi 2, located in Monroe County, Michigan. Therefore, as required by 10 CFR 51.21, the NRC is issuing this environmental assessment and finding of no significant impact.

Environmental Assessment

Identification of the Proposed ACTION:

The proposed action would exempt the licensee from the requirement in 10 CFR 74.19(c) to conduct a physical inventory of all special nuclear material (SNM) at intervals not to exceed 12 months. Specifically, the request is for exemption from the physical inventory requirements for those fuel assemblies that are stored under the Holtec Overhead Platforms (HOPs) when the HOPs are installed in the spent fuel racks.

The proposed action is in accordance with the licensee's application dated April 27, 2007, as supplemented by letter dated November 9, 2007.

The Need for the Proposed Action

The proposed action would allow the licensee to not have to perform physical inventory of fuel assemblies below the HOPs when the HOPs are installed. Therefore, the licensee would not have to empty and remove the HOPs to perform the annual SNM physical inventory.

Environmental Impacts of the Proposed Action

The NRC has completed its safety evaluation of the proposed action and concludes that exempting the licensee from performing a physical inventory of fuel assemblies under the HOPs when the HOPs are installed is acceptable.

The details of the staff's safety evaluation will be provided in the exemption that will be issued as part of the letter to the licensee approving the exemption to the regulation.

The proposed action will not significantly increase the probability or consequences of accidents. No changes are being made in the types of effluents that may be released off site. There is no significant increase in the amount of any effluent released off site. There is no significant increase in occupational or public radiation exposure. Therefore, there are no significant radiological environmental impacts associated with the proposed action.

With regard to potential non-radiological impacts, the proposed action does not have a potential to affect any historic sites. It does not affect non-radiological plant effluents and has no other environmental impact. Therefore, there are no significant non-radiological environmental impacts associated with the proposed action.

Accordingly, the NRC concludes that there are no significant environmental impacts associated with the proposed action.

Environmental Impacts of the Alternatives to the Proposed Action

As an alternative to the proposed action, the staff considered denial of the proposed action (i.e., the “no-action” alternative). Denial of the application would result in no change in current environmental impacts. The environmental impacts of the proposed action and the alternative action are similar.

Alternative Use of Resources

The action does not involve the use of any different resources than those previously considered in the Final Environmental Statement for Fermi 2, NUREG-0769, dated August 1981 and NUREG-0769, Addendum No. 1 dated March 1982.

Agencies and Persons Consulted

In accordance with its stated policy, on December 4, 2007, the staff consulted with the Michigan State official, Thor Strong of the Michigan Department of Environmental Quality, Radiological Protection Section, regarding the environmental impact of the proposed action. The State official had no comments.

Finding of No Significant Impact

On the basis of the environmental assessment, the NRC concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the NRC has determined not to prepare an environmental impact statement for the proposed action.

For further details with respect to the proposed action, see the licensee’s letter dated April 27, 2007, as supplemented by letter dated November 9, 2007. The licensee requested that the enclosures to both letters be withheld from public disclosure because they contain security-related sensitive information. Publicly available records will be accessible electronically from the Agencywide Documents Access and Management System (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC PDR Reference staff by telephone at 1-800-397-4209 or 301-415-4737, or send an e-mail to pdr@nrc.gov. Documents may be examined, and/or copied for a fee, at the NRC’s Public Document Room (PDR), located at One White Flint North, Public File Area O1 F21, 11555 Rockville Pike (first floor), Rockville, Maryland.

Dated at Rockville, Maryland, this 5th day of December 2007.

For the Nuclear Regulatory Commission.

Adrian Muñiz,

Project Manager, Plant Licensing Branch III-1, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. E7-24087 Filed 12-11-07; 8:45 am]

BILLING CODE 7590-01-P

OVERSEAS PRIVATE INVESTMENT CORPORATION

Submission for OMB Review

AGENCY: Overseas Private Investment Corporation (OPIC).

ACTION: Request for approval.

SUMMARY: Under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35), agencies are required to publish a Notice in the **Federal Register** notifying the public that the agency has prepared an information collection for OMB review and approval. Comments were solicited in the 60-day notice, posted on October 2, 2007, and no comments were received.

DATES: This 30-day notice is to inform the public, that this collection is being submitted to OMB for approval.

ADDRESSES: Copies of the subject form may be obtained from the Agency submitting officer.

FOR FURTHER INFORMATION CONTACT: OPIC Agency Submitting Officer: Essie Bryant, Record Manager, Overseas Private Investment Corporation, 1100 New York Avenue, NW., Washington, DC 20527; (202) 336-8563.

Summary Form Under Review

Type of Request: Revised form.

Title: Application for Political Risk Insurance.

Form Number: OPIC-52.

Frequency of Use: Once per investor per project.

Type of Respondents: Business or other institution (except farms); individuals.

Standard Industrial Classification Codes: All.

Description of Affected Public: U.S. companies or citizens investing overseas.

Reporting Hours: 9 hours per project.

Number of Responses: 100 per year.

Federal Cost: \$24,300.00.

Authority for Information Collection: Sections 231, 234(a), 239(d), and 240A of the Foreign Assistance Act of 1961, as amended.

Abstract (Needs and Uses): The application is the principal document used by OPIC to determine the investor’s and the project’s eligibility for

political risk insurance, assess the environmental impact and developmental effects of the project, measure the economic effects for the U.S. and the host country economy, and collect information for insurance underwriting analysis.

Dated: December 7, 2007.

John Crowley III,

Senior Counsel, Administrative Affairs, Department of Legal Affairs.

[FR Doc. 07-6030 Filed 12-11-07; 8:45 am]

BILLING CODE 3210-01-M

SECURITIES AND EXCHANGE COMMISSION

Proposed Collection; Comment Request

Upon Written Request, Copies Available

From: Securities and Exchange Commission, Office of Investor Education and Advocacy, Washington, DC 20549-0213.

Extension:

Rule 17a-4; OMB Control No. 3235-0279; SEC File No. 270-198.

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), the Securities and Exchange Commission (“Commission”) is soliciting comments on the collection of information summarized below. The Commission plans to submit this existing collection of information to the Office of Management and Budget for extension and approval.

- Rule 17a-4 (17 CFR 240.17-4)—Records to be preserved by certain exchange members, brokers and dealers.

Rule 17a-4 requires exchange members, brokers and dealers to preserve for prescribed periods of time certain records required to be made by Rule 17a-3 (17 CFR 240.17a-3). In addition, Rule 17a-4 requires the preservation of records required to be made by other Commission rules and other kinds of records which firms make or receive in the ordinary course of business. These include, but are not limited to, bank statements, cancelled checks, bills receivable and payable, originals of communications, and descriptions of various transactions. Rule 17a-4 also permits broker-dealers to employ, under certain conditions, electronic storage media to maintain records required to be maintained under Rules 17a-3 and 17a-4.

There are approximately 5,791 active, registered broker-dealers. The staff estimates that the average amount of time necessary to preserve the books and records as required by Rule 17a-4